

7/29/08 DATE IN	SUSPENSE	W Jones ENGINEER	7/31/08 LOGGED IN	DHC TYPE 4876	PKVR0821354392 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

RECEIVED
 2008 JUL 29 PM 2 28

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LORRI BINGHAM
 Print or Type Name

Signature

REG COMPLIANCE TECH
 Title

7/28/08
 Date

Lorri_bingham@xtoenergy.com
 e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO Energy Inc.

382 CR 3100 Aztec, NM 87410

Operator

Address

BREECH B

#147

SBC 7G T26N R6W

RIO ARriba

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 5380

Property Code 304750

API No. 30-039-27330

Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	SO. BLANCO TOCITO OIL		BASIN DAKOTA G02
Pool Code	6460		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6464' - 6654'		7171' - 7382'
Method of Production (Flowing or Artificial Life)	ARTIFICIAL LIFE		ARTIFICIAL LIFE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.277		
Producing, Shut-In or New Zone	PRODUCING		SHUT IN
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 05/2008 Rates: 16.5 BBLS/1306 MCF/40BBLS	Date: Rates:	Date: 08/2004 Rates: 16 BBLS/2622 MCF/2 BBLS
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 44 % Gas: 39 %	Oil: % Gas: %	Oil: 56 % Gas: 61 %

Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOC Reference Case No. applicable to this well: _____

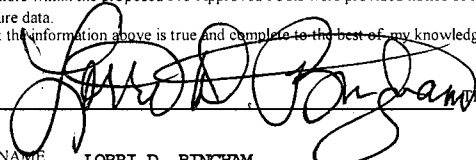
ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

REG COMPLIANCE TECH

DATE 7/28/08

TYPE OR PRINT NAME

LORRI D. BINGHAM

TELEPHONE NO. (505) 333-3100

E-MAIL

Lorri.bingham@xtoenergy.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1995' FNL & 2005' FEL SEC 7G-26N-R6W

5. Lease Serial No.

NMSF-03381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BREECH B #147

9. API Well No.

30-039-27330

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

SO. BLANCO TOCITO

11. County or Parish, State

RIO ARriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the Basin Dakota & the So. Blanco Tocito in the Breech B #147. This well is currently producing dually & XTO Energy proposes to downhole commingle these pools upon removal of the packer. Allocations are based on prior production & are calculated as follows:

Dakota:	Gas: 61%	Water: 71%	Oil: 56%
Tocito:	Gas: 39%	Water: 29%	Oil: 44%

All interest owners were notified of XTO's intent to commingle via certified, return receipt mail on 7/7/2008. Commingling of these pools will minimize operating costs, add reserves & improve economics of the well. The OCD has been notified of our intent to DHC by submission of a C107A on 7/28/2008.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 7/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



382 CR 3100
Aztec, NM 87410

July 7, 2008

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Breech B #147
Unit G, Sec 7, 26N, R6W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota and the So. Blanco Tocito pools in the Breech B #147. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Tocito:	Gas: 39%	Water: 29%	Oil: 44%
Dakota	Gas: 61%	Water: 71%	Oil: 56%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3100. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lorri D. Bingham', written over a circular stamp or seal.

Lorri D. Bingham
Regulatory Compliance Tech

xc: well file

BREECH "B" #147 WELLBORE DIAGRAM

KB: 6,562'
GL: 6,547'
CORR: 15'

DATA

LOCATION: 1,9954' FNL & 2,005' FEL, UNIT K, SEC 7, T 26 N, R 06 W
COUNTY/STATE: RIO ARriba, NM

FIELD: SOUTH BLANCO TOCITO / BASIN DAKOTA

FORMATION: TOCITO / DAKOTA

FEDERAL LEASE#: NMNM 03381 API#: 30-039-27330 XTO WELL#:

SPUD DATE: 05/14/03

IP: SITP 1,088 PSIG, SICP 1,136 PSIG, F: 250 MCF, FTP 126 PSIG, sicmp 259 PSIG, 3/4" CK, 3 HRS. CAOF 2,001 MCFPD

PERFS: TO: 6,464'-66', 6,512'-14' & 6,648'-54' W/4 JSPF (40 HOLES, 0.34" DIA).

DK @ 7,171', 7,183', 7,187', 7,195', 7,268', 7,273', 7,280', 7,286', 7,302',

7,306', 7,317', 7,319', 7,320', 7,322', 7,323', 7,325', 7,327', 7,329', 7,331',

7,343', 7,345', 7,347', 7,349', 7,354', 7,358', 7,360', 7,368', 7,380', 7,381' &

7,382' W/1 JSPF (30 HOLES, .32" DIA), 7/03

DK @ 7,268', 7,270', 7,278', 7,280', 7,286', 7,302', 7,306', 7,316', 7,317',

7,318', 7,320', 7,323', 7,324', 7,326', 7,328', 7,329', 7,330', 7,332', 7,342',

7,343', 7,344', 7,346', 7,347', 7,348', 7,354', 7,356', 7,358', 7,360', & 7,362'

W/1 JSPF (30 HOLES), 8/04

TUBING STRING: 1 JT 2-3/8", 4.7# J-55, EUE, 8RD TBG, SN, & 201 JTS 2-3/8",

4.7# J-55, EUE, 8RD TBG, EOT @ 6,661', SN @ 6,627'.

PRODUCTION METHOD:

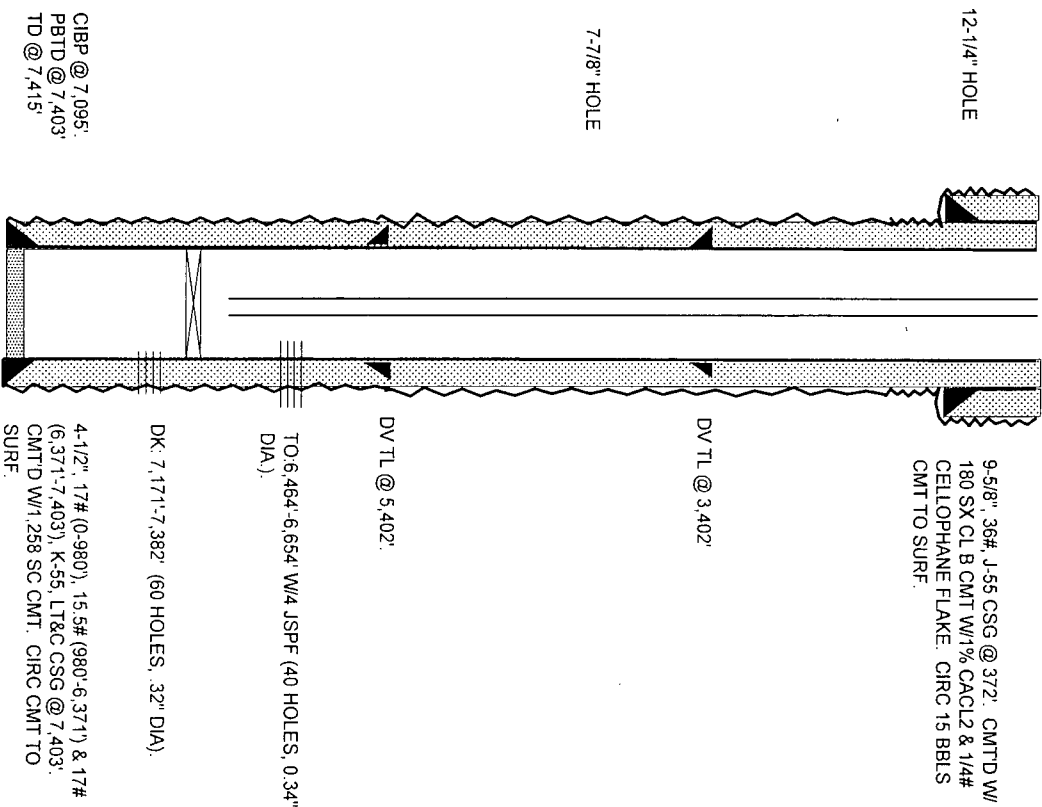
HISTORY

05/14/03: MIRU BEAR CAT DRLG RIG FOR CAULKINS OIL COMPANY. SPUDDED 12-1/4" HOLE.

05/15/03: TD HOLE 12-1/4" @ 372'. SET 9-5/8", 36# J-55 CSG @ 372'. CMTD W/180 SX CL B CMT W/1% CACL2 & 1/4# CELLOPHANE FLAKE. CIRC 15 BLS CMT TO SURF.

05/31/03: TD 7-7/8" HOLE @ 7,415'.

06/01/03: SET 4-1/2", 17# (0-980'), 15.5# (980'-6,371') & 17# (6,371'-7,403'), K-55, LT&C CSG @ 7,403'. DV TLS @ 5,402' & 3,402'. CMTD 1st W/249 SX (518 CUFT) PREM LITE FM CMT W/14#SX CELLOPHANE FLAKE, 8% GEL & 5#SX LCM-1, TAILED IN W/100 SX (146 CUFT) TYPE III CMT W/0.2% R-3 & 1/4#SX CELLOPHANE FLAKE. CIRC 19 BLS CMT TO SURF. CMTD 2nd STG W/243 SX (505 CUFT) PREM LITE FM CMT W/14#SX CELLOPHANE FLAKE, 8% GEL & 5#SX LCM-1, TAILED IN W/100 SX (146 CUFT) TYPE III CMT W/0.2% R-3 & 1/4#SX CELLOPHANE FLAKE. OVER DISP MUD BY 51 BLS. CIRC 80 BLS CMT TO SURF. CMTD 3rd STG W/466 SX (969 CUFT) PREM LITE FM CMT W/14#SX CELLOPHANE FLAKE, 8% GEL & 5#SX LCM-1, TAILED IN W/100 SX (146 CUFT) TYPE III CMT W/0.2% R-3 & 1/4#SX



BREECH "B" #147 **WELLBORE DIAGRAM**

CELLOPHANE FLAKE. CIRC 17 BBL'S CMT TO SURF. RDMO DRLG

RIG.

07/01/03: MIRU PU. DO CMT & DV TLS @ 3.402' & 5.402'. PRESS TSTD CSG TO 4.000 PSIG. HELD OK. RAN CBLGR/CL LOG. NO CMT FR/4.40'-5.402'.

07/02/03: CO TO ??, PERF DK @ 7.171', 7.183', 7.187', 7.195', 7.268', 7.273',

7.280', 7.286', 7.302', 7.317', 7.319', 7.320', 7.322', 7.323', 7.325',

7.327', 7.329', 7.331', 7.343', 7.345', 7.347', 7.349', 7.354', 7.358', 7.360',

7.368', 7.380', 7.382' W/ 1 JSPF (30 HOLES, .32" DIA). TIH

W/TBG & PKR. SPOTTED 500 GALS 15% HCL ACROSS PERFS. BD DK

PERFS W/500 GALS 15% HCL. GOOD BA. NO BO. TOH W/TBG & PKR.

07/03/03: FRAC DK DWN CSG PERFS FR/7.171'-7.382' W/7.836 GALS 70Q, N2,

V/K-30 FLUID & 150.000# 20/40 SD. ATP 3.511 PSIG & AIR 30.6 BPM.

ISIP 3.353 PSIG.

07/07/03: MIRU PU. CO TO PBTD @ 7.403'. LANDED 2-3/8" AS FOLLOWS: 1 JT 2-

3/8", 4.7# J-55, EUE, 8RD TBG, SN, & 222 JTS 2-3/8", 4.7# J-55, EUE,

8RD TBG. EOT @ 7.353' SN @ 7.320'. RDMO PU.

07/11/03: IP: SITP 1.088 PSIG, SICP 1.136 PSIG. F. 250 MCF, FTP 126 PSIG, slcp

259 PSIG, 3/4" CK, 3 HRS. CAOF 2.001 MCFPD.

08/10/03: 1ST DEL WELL TO WFS.

01/14/04: MIRU PU. TOH W/TBG.

01/15/04: TIH & TDG 15' FILL. CO TO PBTD. RE LANDED TBG AS FOLLOWS: 1

JT 2-3/8", 4.7# J-55, EUE, 8RD TBG, SN, & 222 JTS 2-3/8", 4.7# J-55,

EUE, 8RD TBG. EOT @ 7.353' SN @ 7.320'.

08/23/04: MIRU PU. TOH W/TBG. PERF DK FR/7.268', 7.270', 7.278', 7.280', 7.286',

7.302', 7.306', 7.316', 7.317', 7.318', 7.320', 7.323', 7.324', 7.326', 7.328',

7.329', 7.330', 7.332', 7.342', 7.343', 7.344', 7.346', 7.347', 7.348',

7.354', 7.356', 7.358', 7.360', & 7.362' W/1 JSPF (30 HOLES)

08/24/04: FRAC DK PERFS FR/7.171'-7.382' DWN CSG W/60 Q N2 FOAMED

48,304 GALS LIGHTING -20 FLUID & 12.000# 20/40 SD. AIR 18 BPM.

ATP 3.720 PSIG. PRESSURED OUT @ 4.000 PSIG.

08/25/04: RIH & SET CIBP @ 7.095'. PERF TO FR/6.464'-66', 6.512'-14' & 6.648'-54'

W/4 JSPF (40 HOLES, 0.34" DIAM). FRAC TO PERFS FR/6.464'-6.654'

DWN CSG W/63,350 GALS 65Q N2 FOAMED 2%KCL WTR & 30.180#

20/40 SD & 4.300' 14/30 FLEX SD. AIR 35 BPM. ATP 2.814 PSIG. ISIP

2.465 PSIG.

08/26/04: TIH & CO W/TBG TO 7.095'.

08/04/27: LANDED 1 JT 2-3/8", 4.7# J-55, EUE, 8RD TBG, SN, & 201 JTS 2-3/8",

4.7# J-55, EUE, 8RD TBG. EOT @ 6.661' SN @ 6.627'.

02/15/08: XTO ASSUMED OPERATORSHIP OF WELL.

04/30/08: PPD 200 GALS 15% HCL DWN TBG.

05/28/08: PPD 200 GALS 15% HCL DWN TBG.

06/10/08: MIRU SL. RIH W/1.91" TBG BROACH & TGD @ 5.512'. COULD NOT
BROACH. RDMO SL.

ACCORD DU LAC PARTNERSHIP LLP
P.O. BOX 676281
RANCHO SANTA FE, CA 920676281
BREECH B 147 DHC

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RANCHO SANTA FE, CA 920676281
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P.O. BOX 676281
RANCHO SANTA FE, CA 920676281
BREECH B 147 DHC

BETSY BRYANT
2201 BROOKHOLLOW
ABILENE, TX 796055507
BREECH B 147 DHC

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2201 BROOKHOLLOW
ABILENE, TX 796055507
BREECH B 147 DHC

BETSY BRYANT
2201 BROOKHOLLOW
ABILENE, TX 796055507
BREECH B 147 DHC

BP AMERICA PRODUCTION CO ATTN
OUTSIDE OPERATED JOI
PO BOX 848103
DALLAS, TX 752840000
BREECH B 147 DHC

BP AMERICA PRODUCTION CO ATTN
OUTSIDE OPERATED JOI
PO BOX 848103
DALLAS, TX 752840000
BREECH B 147 DHC

BP AMERICA PRODUCTION CO ATTN
OUTSIDE OPERATED JOI
PO BOX 848103
DALLAS, TX 752840000
BREECH B 147 DHC

BP AMERICA PRODUCTION COMPANY
P O BOX 277897
ATLANTA, GA 303847897
BREECH B 147 DHC

BP AMERICA PRODUCTION COMPANY
P O BOX 277897
ATLANTA, GA 303847897
BREECH B 147 DHC

BP AMERICA PRODUCTION COMPANY
P O BOX 277897
ATLANTA, GA 303847897
BREECH B 147 DHC

CAROLYN NIELSEN SEDBERRY C/O
LITTLE OIL & GAS INC
PO BOX 1258
FARMINGTON, NM 874990000
BREECH B 147 DHC

CAROLYN NIELSEN SEDBERRY C/O
LITTLE OIL & GAS INC
PO BOX 1258
FARMINGTON, NM 874990000
BREECH B 147 DHC

CAROLYN NIELSEN SEDBERRY C/O
LITTLE OIL & GAS INC
PO BOX 1258
FARMINGTON, NM 874990000
BREECH B 147 DHC

CEEFAM, LLC C/O LITTLE OIL & GAS
INC
PO BOX 1258
FARMINGTON, NM 874990000
BREECH B 147 DHC

CEEFAM, LLC C/O LITTLE OIL & GAS
INC
PO BOX 1258
FARMINGTON, NM 874990000
BREECH B 147 DHC

CEEFAM, LLC C/O LITTLE OIL & GAS
INC
PO BOX 1258
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BREECH B 147 DHC

CYRENE INMAN NATIONSBANK TX,
AGENT
P O BOX 840738
DALLAS, TX 752840738
BREECH B 147 DHC

CYRENE INMAN NATIONSBANK TX,
AGENT
P O BOX 840738
DALLAS, TX 752840738
BREECH B 147 DHC

CYRENE INMAN NATIONSBANK TX,
AGENT
P O BOX 840738
DALLAS, TX 752840738
BREECH B 147 DHC

DOROTHY BARTLETT C/O MS KAY
WARD
3719 22ND ST STE A
LUBBOCK, TX 794100000
BREECH B 147 DHC

DOROTHY BARTLETT C/O MS KAY
WARD
3719 22ND ST STE A
LUBBOCK, TX 794100000
BREECH B 147 DHC

DOROTHY BARTLETT C/O MS KAY
WARD
3719 22ND ST STE A
LUBBOCK, TX 794100000
BREECH B 147 DHC

ENERGEN RESOURCES
CORPORATION
605 RICHARD ARRINGTON BLVD N
BIRMINGHAM, AL 352032707
BREECH B 147 DHC

ENERGEN RESOURCES
CORPORATION
605 RICHARD ARRINGTON BLVD N
BIRMINGHAM, AL 352032707
BREECH B 147 DHC

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CORPORATION
605 RICHARD ARRINGTON BLVD N
BIRMINGHAM, AL 352032707
BREECH B 147 DHC

FRANK A POTENZIANI POTENZIANI
FAMILY PARTNERSHIP
PO BOX 676370
RANCHO SANTA FE,, CA 920676370
BREECH B 147 DHC

FRANK A POTENZIANI POTENZIANI
FAMILY PARTNERSHIP
PO BOX 676370
RANCHO SANTA FE,, CA 920676370
BREECH B 147 DHC

FRANK A POTENZIANI POTENZIANI
FAMILY PARTNERSHIP
PO BOX 676370
RANCHO SANTA FE,, CA 920676370
BREECH B 147 DHC

FRED LUTHY JR NATIONSBANK TX,
AGENT TRUST DIV, #60
P O BOX 840738
DALLAS, TX 752840738
BREECH B 147 DHC

FRED LUTHY JR NATIONSBANK TX,
AGENT TRUST DIV, #60
P O BOX 840738
DALLAS, TX 752840738
BREECH B 147 DHC

FRED LUTHY JR NATIONSBANK TX,
AGENT TRUST DIV, #60
P O BOX 840738
DALLAS, TX 752840738
BREECH B 147 DHC

GAIL SMITH KEYS
1803 CRESTVIEW DR
CARROLLTON, TX 750061609
BREECH B 147 DHC

GAIL SMITH KEYS
1803 CRESTVIEW DR
CARROLLTON, TX 750061609
BREECH B 147 DHC

GAIL SMITH KEYS
1803 CRESTVIEW DR
CARROLLTON, TX 750061609
BREECH B 147 DHC

GEORGE W UMBACH C/O BANK OF
OKLAHOMA AGENT ATTN J
PO BOX 1588
TULSA, OK 741010000
BREECH B 147 DHC

GEORGE W UMBACH C/O BANK OF
OKLAHOMA AGENT ATTN J
PO BOX 1588
TULSA, OK 741010000
BREECH B 147 DHC

GEORGE W UMBACH C/O BANK OF
OKLAHOMA AGENT ATTN J
PO BOX 1588
TULSA, OK 741010000
BREECH B 147 DHC

GLADYS BARTLETT STEVENSON
2510 TWISTED OAKS
BRYAN, TX 778022837
BREECH B 147 DHC

GLADYS BARTLETT STEVENSON
2510 TWISTED OAKS
BRYAN, TX 778022837
BREECH B 147 DHC

GLADYS BARTLETT STEVENSON
2510 TWISTED OAKS
BRYAN, TX 778022837
BREECH B 147 DHC

GW HOLDINGS INC.
P O BOX 121938
FORT WORTH, TX 761211938
BREECH B 147 DHC

GW HOLDINGS INC.
P O BOX 121938
FORT WORTH, TX 761211938
BREECH B 147 DHC

GW HOLDINGS INC.
P O BOX 121938
FORT WORTH, TX 761211938
BREECH B 147 DHC

HARRIET M. BUCHENAU LIVING
TRUST DTD 8/30/94 HARRI
PO BOX 867585
PLANO, TX 750867585
BREECH B 147 DHC

HARRIET M. BUCHENAU LIVING
TRUST DTD 8/30/94 HARRI
PO BOX 867585
PLANO, TX 750867585
BREECH B 147 DHC

HARRIET M. BUCHENAU LIVING
TRUST DTD 8/30/94 HARRI
PO BOX 867585
PLANO, TX 750867585
BREECH B 147 DHC

HENRIETTA E SCHULTZ TRUSTEE
500 N. AKARD, SUITE 2940
DALLAS, TX 752013360
BREECH B 147 DHC

HENRIETTA E SCHULTZ TRUSTEE
500 N. AKARD, SUITE 2940
DALLAS, TX 752013360
BREECH B 147 DHC

HENRIETTA E SCHULTZ TRUSTEE
500 N. AKARD, SUITE 2940
DALLAS, TX 752013360
BREECH B 147 DHC

JOSEPH W BARTLETT JR
5117 LYTON AVE
LAS VEGAS, NV 891461452
BREECH B 147 DHC

JOSEPH W BARTLETT JR
5117 LYTON AVE
LAS VEGAS, NV 891461452
BREECH B 147 DHC

JOSEPH W BARTLETT JR
5117 LYTON AVE
LAS VEGAS, NV 891461452
BREECH B 147 DHC

JRB INVESTMENTS LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000
BREECH B 147 DHC

JRB INVESTMENTS LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000
BREECH B 147 DHC

JRB INVESTMENTS LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000
BREECH B 147 DHC

MARCIA BERGER C/O PETROLEUM
ASSET MGT LLC
PO BOX 745
HOBBS, NM 882410000
BREECH B 147 DHC

MARCIA BERGER C/O PETROLEUM
ASSET MGT LLC
PO BOX 745
HOBBS, NM 882410000
BREECH B 147 DHC

MARCIA BERGER C/O PETROLEUM
ASSET MGT LLC
PO BOX 745
HOBBS, NM 882410000
BREECH B 147 DHC

MARGIE S. ELKINS
11008 ALEXANDRIA DR
FRISCO, TX 750358385

BREECH B 147 DHC

MARGIE S. ELKINS
11008 ALEXANDRIA DR
FRISCO, TX 750358385

BREECH B 147 DHC

MARGIE S. ELKINS
11008 ALEXANDRIA DR
FRISCO, TX 750358385

BREECH B 147 DHC

MITZI EASLEY
1203 ARRONIMIK CIR
AUSTIN, TX 787466301

BREECH B 147 DHC

MITZI EASLEY
1203 ARRONIMIK CIR
AUSTIN, TX 787466301

BREECH B 147 DHC

MITZI EASLEY
1203 ARRONIMIK CIR
AUSTIN, TX 787466301

BREECH B 147 DHC

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298

BREECH B 147 DHC

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298

BREECH B 147 DHC

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298

BREECH B 147 DHC

P T BEE
4925 GREENVILLE AVE STE 200
DALLAS, TX 752064026

BREECH B 147 DHC

P T BEE
4925 GREENVILLE AVE STE 200
DALLAS, TX 752064026

BREECH B 147 DHC

P T BEE
4925 GREENVILLE AVE STE 200
DALLAS, TX 752064026

BREECH B 147 DHC

PENNIES FROM HEAVEN LLC BANK
OF AMERICA NA TRUST O
PO BOX 840738
DALLAS, TX 752840738

BREECH B 147 DHC

PENNIES FROM HEAVEN LLC BANK
OF AMERICA NA TRUST O
PO BOX 840738
DALLAS, TX 752840738

BREECH B 147 DHC

PENNIES FROM HEAVEN LLC BANK
OF AMERICA NA TRUST O
PO BOX 840738
DALLAS, TX 752840738

BREECH B 147 DHC

PICKLE INC. C/O MICHAEL D. MACKEL
PO BOX 16163
BEVERLY HILLS, CA 902090000

BREECH B 147 DHC

PICKLE INC. C/O MICHAEL D. MACKEL
PO BOX 16163
BEVERLY HILLS, CA 902090000

BREECH B 147 DHC

PICKLE INC. C/O MICHAEL D. MACKEL
PO BOX 16163
BEVERLY HILLS, CA 902090000

BREECH B 147 DHC

PRODUCTION GATHERING COMPANY
LP.
8080 N.CENTRAL EXPWY STE.1090
DALLAS, TX 752060000

BREECH B 147 DHC

PRODUCTION GATHERING COMPANY
LP.
8080 N.CENTRAL EXPWY STE.1090
DALLAS, TX 752060000

BREECH B 147 DHC

PRODUCTION GATHERING COMPANY
8080 N.CENTRAL EXPWY STE.1090
DALLAS, TX 752060000

BREECH B 147 DHC

PRODUCTION GATHERING COMPANY
8080 N.CENTRAL EXPWY STE.1090
DALLAS, TX 752060000

BREECH B 147 DHC

PRODUCTION GATHERING COMPANY
LP.
8080 N.CENTRAL EXPWY STE.1090
DALLAS, TX 752060000

BREECH B 147 DHC

PRODUCTION GATHERING COMPANY
8080 N.CENTRAL EXPWY STE.1090
DALLAS, TX 752060000

BREECH B 147 DHC

RHB ENTERPRISES LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000

BREECH B 147 DHC

RHB ENTERPRISES LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000

BREECH B 147 DHC

RHB ENTERPRISES LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000

BREECH B 147 DHC

ROBT UMBACH CANCER
FOUNDATION WELLS FARGO BANK,
NA
ATTN: OPERATIONS
PO BOX 5383
DENVER, CO 802170000

BREECH B 147 DHC

ROGER B NIELSEN
1200 DANBURY DR
MANSFIELD, TX 760630000

BREECH B 147 DHC

SARAH S MIMS TRUST WILLIAM L
MADSEN AND SARAH S MI
PO BOX 111846
CARROLLTON, TX 750111846

BREECH B 147 DHC

SUSAN RITTER
4700 VIA MEDIA
AUSTIN, TX 787460000

BREECH B 147 DHC

TED WEINER OIL PROPERTIES TRST
GWENDOLYN WEINER, T
PO BOX 121938
FORT WORTH, TX 761210000

BREECH B 147 DHC

TEXAS CRUDE ENERGY INC.
P O BOX 122389
FORT WORTH, TX 761212389

BREECH B 147 DHC

TEXAS CRUDE OIL- JOINT VENTURE
P O BOX 122389
FORT WORTH, TX 761212389

BREECH B 147 DHC

W W R ENTERPRISES INC C/O
PETROLEUM ASST MGT LLC
PO BOX 745
HOBBS, NM 882410000

BREECH B 147 DHC

WCB INVESTMENTS LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000

BREECH B 147 DHC

ROBT UMBACH CANCER
FOUNDATION WELLS FARGO BANK,
NA
ATTN: OPERATIONS
PO BOX 5383
DENVER, CO 802170000

BREECH B 147 DHC

ROGER B NIELSEN
1200 DANBURY DR
MANSFIELD, TX 760630000

BREECH B 147 DHC

SARAH S MIMS TRUST WILLIAM L
MADSEN AND SARAH S MI
PO BOX 111846
CARROLLTON, TX 750111846

BREECH B 147 DHC

SUSAN RITTER
4700 VIA MEDIA
AUSTIN, TX 787460000

BREECH B 147 DHC

TED WEINER OIL PROPERTIES TRST
GWENDOLYN WEINER, T
PO BOX 121938
FORT WORTH, TX 761210000

BREECH B 147 DHC

TEXAS CRUDE ENERGY INC.
P O BOX 122389
FORT WORTH, TX 761212389

BREECH B 147 DHC

TEXAS CRUDE OIL- JOINT VENTURE
P O BOX 122389
FORT WORTH, TX 761212389

BREECH B 147 DHC

W W R ENTERPRISES INC C/O
PETROLEUM ASST MGT LLC
PO BOX 745
HOBBS, NM 882410000

BREECH B 147 DHC

WCB INVESTMENTS LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000

BREECH B 147 DHC

ROBT UMBACH CANCER
FOUNDATION WELLS FARGO BANK,
NA
ATTN: OPERATIONS
PO BOX 5383
DENVER, CO 802170000

BREECH B 147 DHC

ROGER B NIELSEN
1200 DANBURY DR
MANSFIELD, TX 760630000

BREECH B 147 DHC

SARAH S MIMS TRUST WILLIAM L
MADSEN AND SARAH S MI
PO BOX 111846
CARROLLTON, TX 750111846

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AUSTIN, TX 787460000

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GWENDOLYN WEINER, T
PO BOX 121938
FORT WORTH, TX 761210000

BREECH B 147 DHC

TEXAS CRUDE ENERGY INC.
P O BOX 122389
FORT WORTH, TX 761212389

BREECH B 147 DHC

TEXAS CRUDE OIL- JOINT VENTURE
P O BOX 122389
FORT WORTH, TX 761212389

BREECH B 147 DHC

W W R ENTERPRISES INC C/O
PETROLEUM ASST MGT LLC
PO BOX 745
HOBBS, NM 882410000

BREECH B 147 DHC

WCB INVESTMENTS LLC C/O
REYNOLDS HIX & CO PA
6729 ACADEMY RD NE STE D
ALBUQUERQUE, NM 871090000

BREECH B 147 DHC

XTO ENERGY ESTIMATED PAYMENTS
810 HOUSTON STREET
FORT WORTH, TX 761026298
BREECH B 147 DHC

XTO ENERGY ESTIMATED PAYMENTS
810 HOUSTON STREET
FORT WORTH, TX 761026298
BREECH B 147 DHC

XTO ENERGY ESTIMATED PAYMENTS
810 HOUSTON STREET
FORT WORTH, TX 761026298
BREECH B 147 DHC

XTO ENERGY PARTNERS
OPERATING, LLC
810 HOUSTON STREET
FORT WORTH, TX 761026298
BREECH B 147 DHC

XTO ENERGY PARTNERS
OPERATING, LLC
810 HOUSTON STREET
FORT WORTH, TX 761026298
BREECH B 147 DHC

XTO ENERGY PARTNERS
OPERATING, LLC
810 HOUSTON STREET
FORT WORTH, TX 761026298
BREECH B 147 DHC

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, August 27, 2008 2:55 PM
To: 'Lorri_Bingham@xtoenergy.com'
Cc: Ezeanyim, Richard, EMNRD
Subject: DHC Application Breech B #147

Hello Lorri:

You are asking to downhole commingle a current oil interval with an older, deeper gas interval. Also there appears to be multiple diverse owners.

Would you please ask your engineers for their best estimates of the current reservoir pressures in each of these intervals? (Tocito and Dakota)
And what their guess is based on...

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

8/27/2008