

GW - 015

**GENERAL
CORRESPONDENCE**

2008 - Present



December 4, 2009

UPS NEXT DAY AIR (Tracking Number 1Z F46 915 13 9734 9171)

Mr. Leonard Lowe
Environmental Engineer
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

RECEIVED OOD
2009 DEC -7 A 9:24

Subject: Completion of Public Notice and Landowner Notification Requirements
Modification of Linam Ranch Gas Plant Discharge Permit (GW-15) to Include an Acid Gas Injection Well
Lea County, New Mexico

Dear Mr. Lowe:

As of December 4th, 2009, DCP MIDSTREAM, LP (DCP) has completed the public notice and landowner notification requirements, per 20.6.2.3108 NMAC, for the Linam Ranch Discharge Permit modification to include an acid gas injection well. Enclosed are the following documents associated with fulfillment of the notice requirements:

- Copies of affidavits of publication of the English and Spanish versions of the public notices in the Hobbs News-Sun;
- An affidavit of posting of the public notice signs;
- Photographs of the public notice signs posted at the Linam Ranch Gas Plant and at a convenience store on the west side of the city of Hobbs, NM;
- An affidavit of mailings with a list of property owners (as agreed upon between Leonard Lowe and Ruth Lang);
- Copies of the letters sent to adjacent landowners; and
- Copies of the return receipts for the certified mailings to landowners.

If you have any questions concerning this DCP's submittal, please contact me at (303) 605-2176. Please send all correspondence regarding this submittal to me at dekocis@dcpmidstream.com or 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP Midstream, LP

Diane E. Kocis
Senior Environmental Specialist

Enclosures

cc: Larry Hill
NMOCD District 1 Office (UPS Next Day Tracking No. 1Z F46 915 01 9571 9181)
1625 N. French Drive
Hobbs, NM 88240

AFFIDAVIT OF PUBLICATION

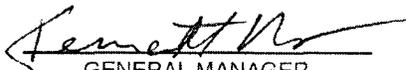
State of New Mexico,
County of Lea.

I, Kenneth Norris

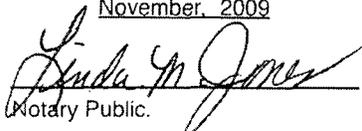
GENERAL MANAGER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated November 4, 2009
and ending with the issue dated November 4, 2009


GENERAL MANAGER

Sworn and subscribed to before
me this 5th day of
November, 2009


Notary Public.

My Commission expires
JUNE 16, 2013
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

(GW-15) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

03101363

00041594

DCPMIDSTREAM, LP
370 17TH STREET, SUITE 2500
DENVER, CO 80202

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kenneth Norris

GENERAL MANAGER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

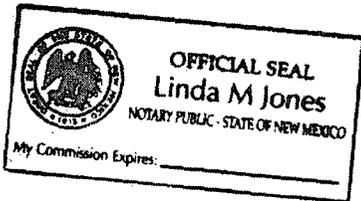
of 1 issue(s).
Beginning with the issue dated
November 4, 2009
and ending with the issue dated
November 4, 2009

Kenneth Norris
GENERAL MANAGER

Sworn and subscribed to before
me this 5th day of
November, 2009

Linda M Jones
Notary Public.

My Commission expires
JUNE 16, 2013
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

03101363

00041593

DCPMIDSTREAM, LP
370 17TH STREET, SUITE 2500
DENVER, CO 80202

(GW-15) La Srita Diane Kocis, especialista ambiental de la empresa DCP Midstream LP, cuya oficina esta localizada en el 370 de la calle 17 numero 2500 en la Ciudad de Denver, Colorado Código Postal 80202, sometió una aplicación para modificar un permiso de líquidos para la Planta Gasera Linam Ranch. La Planta Gasera Linam Ranch esta localizada en el NE/4, en la sección 6, Township 19S, Range 37E, NMPM, en el condado de Lea, en el estado de Nuevo México. La Planta Gasera Linam Ranch está localizada a aproximadamente 8 millas al Oeste de la Ciudad de Hobbs, en el estado de Nuevo México. La modificación es para incluir el pozo de inyección de Gas Acido (AGI), a aproximadamente 1.5 millas al norte de la Planta Gasera Linam Ranch localizado en el NE/4 de el SW/4, en la sección 30 Township 18S, Range 37E, en el condado de Lea, en el estado de Nuevo México. El pozo será inyectado de gas ácido seco, el cual esta compuesto de sulfuro de hidrogeno, dióxido de carbono y residuos de metano, en una formación a una profundidad de 8,700 to 9,000 pies debajo de la superficie. Esto con el fin de reducir las emisiones al aire asociadas con el procesamiento de gas natural. Aproximadamente 100 galones por año de aceite usados son generados y almacenados en la noria. Líquidos no serán intencionalmente liberados o descargados al suelo. En caso de que accidentalmente estos líquidos sean liberados o descargados, se requerirá que los líquidos se recuperen inmediatamente o si no se pueden recuperar al momento la tierra deberá de ser extraída, procesada y curada. Todos los líquidos utilizados en esta facilidad serán cuidadosamente almacenados en tanques especiales antes de ser usados, desechados o reciclados en lugares autorizados por el OCD (Oil Conservation Division o La Division de Conservación de Petróleo) de el estado de Nuevo México. Los líquidos que no sean agua limpia, incluyendo químicos secos, deberán de ser contenidos en un contenedor secundario y con sus propias barreras de contención. Los desechos líquidos deberán de ser mantenidos y manifestados apropiadamente. Una copia del permiso de desechos líquidos deberá de ser expuesto en la locación en todo momento y familiar a todo el personal con dicho permiso. El agua que se encuentra en el subsuelo esta mas propensa a ser afectada por un derrame, fuga o descarga accidental, el agua se encuentra a aproximadamente 36-62 pies de profundidad con un total de 446 miligramos por litro de concentración de químicos sólidos diluidos aproximadamente. El permiso de plan de desechos líquidos indica como los productos de gas y desechos serán apropiadamente manejados, almacenados y desechados. Incluyendo tambien los derrames, fugas o derrames accidentales en la superficie serán manejados apropiadamente para proteger el agua fresca. Cualquier persona(s) interesada en este tema la cual desee obtener más información, proveer comentarios y/o ser agregado a la lista de correo para obtener futuras noticias por favor de contactar a Leonardo Lowe (encargado de información en la OCD) en la Ciudad de Nuevo México. En el 1220 Sur St. Francis Drive, Santa Fe, Nuevo México (Codigo Postal 87505) al telefono (505) 476-3492. El OCD aceptará comentarios y/o cualquier forma de interés que se refiera a la renovación del permiso, así como también se creara una lista de correo para las personas que deseen recibir noticias en el futuro.

AFFIDAVIT OF POSTING

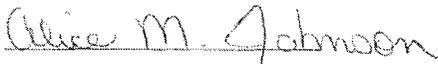
I, Javier Hargrove, DCP Midstream, LP, Linam Ranch Gas Plant Operator III, do solemnly swear, that the English and Spanish public notice signs for the modification of the discharge plan for the DCP Midstream, LP, Linam Ranch Gas Plant (GW-15) to include an Acid Gas Injection (AGI) well, were posted on the gas plant facility gate (located 8 miles west of Hobbs, NM on US Hwy 62/180), and at a convenience store on the western edge of Hobbs, NM, (on US Hwy 62/180) on November 4, 2009, and November 5, 2009, respectively. These notices are affixed within public view for a period not less than 30 days.

Javier Hargrove


Signature

12/3/09
Date

Sworn and subscribed to before me on this 3 day of December, 2009.



Signature

Notary Public

My Commission expires

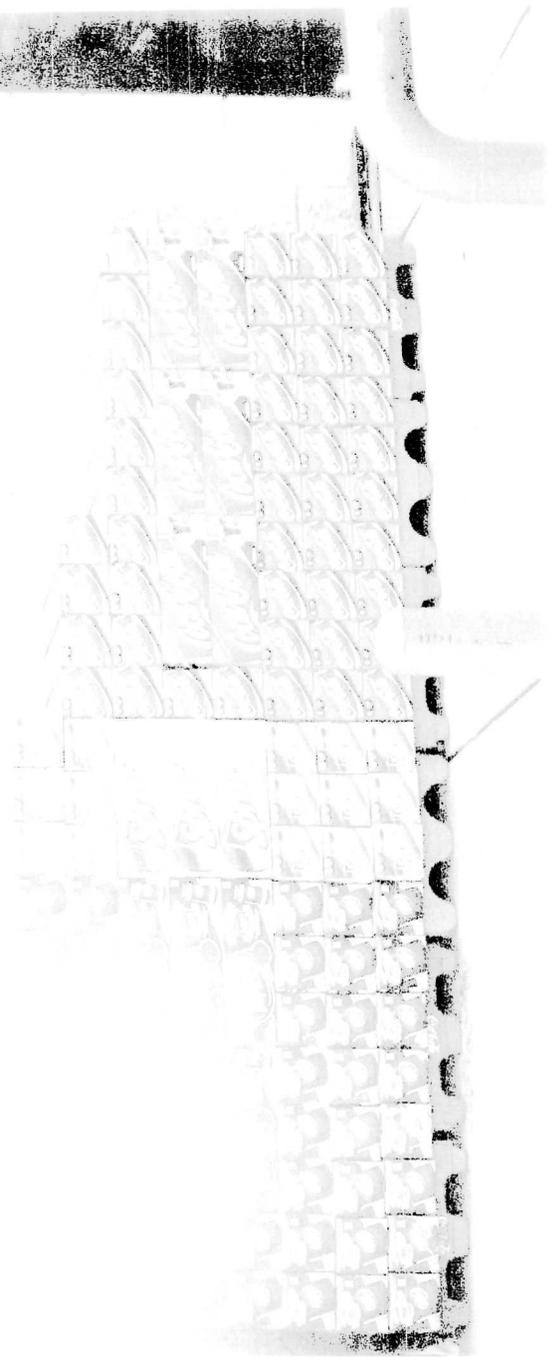
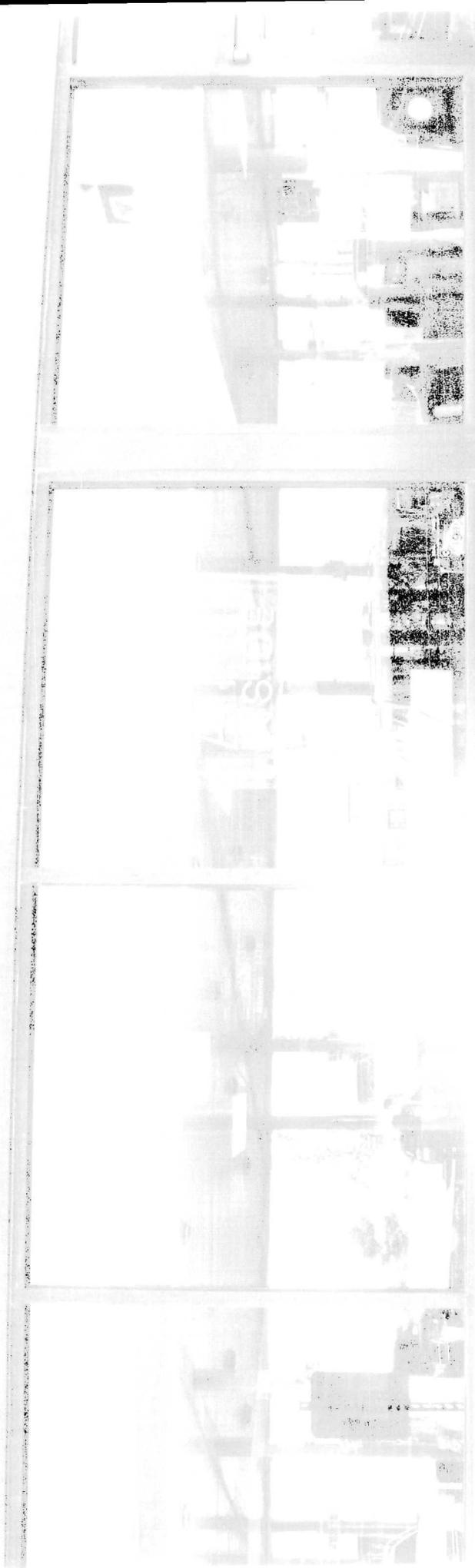
Feb. 20, 2011

(Seal)



OFFICIAL SEAL
Alice M. Johnson
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: Feb. 20, 2011



SECURITY FEN
(505) 393-5922

PUBLIC NOTICE

(GW-15) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

ENCE INC.
22 HOBBS, NM

ATENCIÓN PÚBLICA

(GW-15) La Srta. Diane Kocis, especialista ambiental de la empresa DCP Midstream LP, cuya oficina esta localizada en el 370 de la calle 17 numero 2500 en la Ciudad de Denver, Colorado Código Postal 80202, sometió una aplicación para modificar un permiso de líquidos para la Planta Gasera Linam Ranch. La Planta Gasera Linam Ranch esta localizada en el NE/4, en la sección 6, Township 19S, Range 37E, NMPM, en el condado de Lea, en el estado de Nuevo México. La Planta Gasera Linam Ranch esta localizada a aproximadamente 8 millas al Oeste de la Ciudad de Hobbs, en el estado de Nuevo México. La modificación es para incluir el pozo de Inyección de Gas Ácido (AGI), a aproximadamente 1.5 millas al norte de la Planta Gasera Linam Ranch localizado en el NE/4 de el SW/4, en la sección 30 Township 18S, Range 37E, en el condado de Lea, en el estado de Nuevo México. El pozo sera inyectado de gas ácido seco, el cual esta compuesto de sulfuro de hidrógeno, dióxido de carbono y residuos de metano, en una formación a una profundidad de 8,700 to 9,000 pies debajo de la superficie. Esto con el fin de reducir las emisiones al aire asociadas con el procesamiento de gas natural. Aproximadamente 100 galones por año de aceite usados son generados y almacenados en la noria. Líquidos no serán intencionalmente liberados o descargados al suelo. En caso de que accidentalmente estos líquidos sean liberados o descargados, se requerirá que los líquidos de ser extraída, inmediatamente o si no se pueden recuperar al momento la tierra deberá de ser extraída, procesada y curada. Todos los líquidos utilizados en esta facilidad serán cuidadosamente almacenados en tanques especiales antes de ser usados, desechados o reciclados en lugares autorizados por el OCD (Oil Conservation Division o La División de Conservación de Petróleo) de el estado de Nuevo México. Los líquidos que no sean agua limpia, incluyendo químicos secos, deberán de ser contenidos en un contenedor secundario y con sus propias barreras de contención. Los desechos líquidos deberán de ser mantenidos y manifestados apropiadamente. Una copia del permiso de desechos líquidos deberá de ser expuesto en la localización en todo momento y familiarizar a todo el personal con dicho permiso. El agua que se encuentra en el subsuelo esta mas propensa a ser afectada por un derrame, fuga o descarga accidental, el agua se encuentra a aproximadamente 36-62 pies de profundidad con un total de 446 miligramos por litro de concentración de químicos sólidos diluidos aproximadamente. El permiso de plan de desechos líquidos indica como los productos de gas y desechos sean propiamente manejados, almacenados y desechados. Incluyendo también los derrames, fugas o derrames accidentales en la superficie seran manejados apropiadamente para proteger el agua fresca. Cualquier persona(s) interesada en este tema la cual desee obtener futuras noticias por favor de contactar a Leonardo Lowe (encargado de información en la OCD) en la Ciudad de Nuevo México. En el 1220 Sur St. Francis Drive, Santa Fe, Nuevo México Código Postal 87505 ó al teléfono (505) 476-3492. El OCD aceptará comentarios y/o cualquier forma de interés que se refiera a la renovación del permiso, así como también se creara una lista de correo para las personas que deseen recibir noticias en el futuro.

AFFIDAVIT OF MAILINGS

I, Diane Kocis, DCP Midstream, LP, Senior Environmental Specialist, do solemnly swear, that notifications were mailed to the landowners listed below, for notification of the modification of the discharge permit for the DCP Midstream, LP, Linam Ranch Gas Plant (GW-15) to include an Acid Gas Injection (AGI) well. Proof of certified mailings (return receipts) is enclosed.

Sam Cobb and Ben Alexander
Jimmie and Shryl Cooper
Pamilla K. Howard (c/o Carlin Properties)
El Paso Natural Gas Company
James H. Foley
New Mexico State Land Office
Randy D. Smith
Southwest Public Service

Diane Kocis

Diane E. Kocis
Signature

12-4-09
Date

Sworn and subscribed to before me on this 4th day of December, 2009.

Frances Mary Solano
Signature

Notary Public

My Commission expires

6/29/2013





November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 91 7108 2133 3932 9259 6706)

Ben and Cobb Alexander
P.O. Box 947
Hobbs, NM 88241

Subject: DCP Midstream, LP
Notice of Linam Ranch Discharge Permit Modification Application

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

Diane Kocis
Sr. Environmental Specialist



November 13, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (*Article No. 91 7108 2133 3932 9259 6980*)

Sam Cobb and Ben Alexander
A.C. Ranch Company
817 N. Grimes
Hobbs, NM 88240

Subject: DCP Midstream, LP
Notice of Linam Ranch Discharge Permit Modification Application

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script that reads 'Diane Kocis'.

Diane Kocis
Sr. Environmental Specialist



November 18, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 91 7108 2133 3932 9259 6782)

Jimmie and Shryl Cooper
P.O. Box 36
Monument, NM 88265-0036

Subject: DCP Midstream, LP
Notice of Discharge Permit Modification Application (GW-15)

Dear Mr. and Mrs. Cooper,

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script that reads "Diane Kocis".

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (*Article No. 91 7108 2133 3932 9259 6690*)

Mr. Jimmie T. Cooper
Star RT A Box 55
Monument, NM 88265

Subject: DCP Midstream, LP
Notice of Discharge Permit Modification Application (GW-15)

Dear Mr. Cooper,

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script, appearing to read "Diane Kocis".

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 91 7108 2133 3932 9259 6751)

Pamela Kaye Howard
Carlin Properties LLC
P.O. Box 188
Monument, NM 88265-0188

Subject: DCP Midstream, LP
Notice of Discharge Permit Modification Application (GW-15)

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script that reads "Diane L. Kocis".

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 91 7108 2133 3932 9259 6737)

El Paso Natural Gas Company
P.O. Box 1087
Colorado Springs, CO 80944

Subject: DCP Midstream, LP
Notice of Linam Ranch Discharge Permit Modification Application (GW-15)

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script that reads "Diane Kocis".

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (*Article No. 91 7108 2133 3932 9259 6683*)

James H. Foley
513 Chaparral Drive
Belen, NM 87002

Subject: DCP Midstream, LP
Notice of Discharge Permit Modification Application (GW-15)

Dear Mr. Foley,

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (*Article No. 91 7108 2133 3932 9259 6676*)

New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504

Subject: DCP Midstream, LP
Notice of Linam Ranch Discharge Permit Modification Application (GW-15)

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script that reads "Diane Kocis".

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 91 7108 2133 3932 9259 6713)

Randy D. Smith
P.O. Box 633
Carlsbad, NM 88221

Subject: DCP Midstream, LP
Notice of Linam Ranch Discharge Permit Modification Application (GW-15)

Dear Mr. Smith:

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in cursive script that reads "Diane Kocis".

Diane Kocis
Sr. Environmental Specialist



November 3, 2009

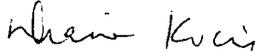
CERTIFIED MAIL
RETURN RECEIPT REQUESTED (Article No. 91 7108 2133 3932 9259 6720)

Southwest Public Service Company
Property Tax Department
P.O. Box 840
Denver, CO 80201

Subject: DCP Midstream, LP
Notice of Linam Ranch Discharge Permit Modification Application (GW-15)

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for modification of the discharge plan (GW-15) for their Linam Ranch Gas Plant located in the NE/4 of Section 6, Township 19 S, Range 37 E, NMPM, Lea County, NM. The gas plant is located approximately 8 miles west of Hobbs, NM. The modification is to include an acid gas injection well approximately 1.5 miles north of the Linam Ranch Gas Plant, located in the NE/4 of the SW/4 of Section 30, Township 18S, Range 37E, NMPM, Lea County, NM. The well will inject acid gas, consisting of hydrogen sulfide, carbon dioxide, and traces of methane into a formation at a depth of 8,700 to 9,000 feet below the surface, in order to reduce air emissions associated with natural gas processing. Approximately 100 gallons per year of used oil will be generated and stored at the well site. Fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids utilized at the facility will be stored in dedicated storage tanks prior to use, offsite disposal, or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once modified shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the modification and will create a facility-specific mailing list for persons who wish to receive future notices.

Sincerely,
DCP MIDSTREAM, LP


Diane Kocis
Sr. Environmental Specialist

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Jimmie Cooper
 Star RT A Box 55
 Monument, NM 88265

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 B. Received by (Printed Name) Addressee

C. Date of Delivery
 SIM Cooper 11/18/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

(Transfer from service)

97 7108 2133 3932 9259 6690

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jimmie and Sheryl Cooper
P.O. Box 36
Monument, NM

88 265 - 0036

2. Article Number

91 7108 2133 3932 9259 6782

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressed
Sheryl Cooper
 B. Received by (Printed Name) Date of Delivery
Sheryl Cooper *11/25/09*
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
 4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sam Cobb & Ben Alexander
817 N. Grimes

Hobbs, NM 88240

2. Article Number

91 7108 2133 3932 9259 6980

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressed
Shana Beck
 B. Received by (Printed Name) Date of Delivery
Shana Beck *11/25/09*
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
 4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION.

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Randy D. Smith
 P.O. Box 633
 Carlsbad, NM 88221

2. Article Number

(Transfer from ser

91 7108 2133 3932 9259 6713

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION.

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. James H. Foley
 513 Chapparel Drive
 Belen, NM 87002

2. Article Number

(Transfer from ser

91 7108 2133 3932 9259 6683

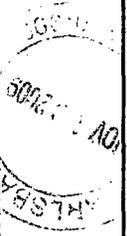
PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY.

A. Signature Agent
 Addressee
 B. Received by (Printed Name) Agent
 Addressee
 Randy Smith 11-139
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

COMPLETE THIS SECTION ON DELIVERY.

A. Signature Agent
 Addressee
 B. Received by (Printed Name) Agent
 Addressee
 James H. Foley 11/6/04
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pamilla K. Howard
 Carlin Properties LLC
 P.O. Box 188
 Monument, NM 88265-0188

2. Article Number

(Transfer from service label)

91 7108 2133 3932 9259 6751

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Tricia Caldwell* Agent Addressee

B. Received by (Printed Name) *TRICIA CALDWELL* C. Date of Delivery *11-6-09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service-Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southwest Public Service Co.
 Property Tax Department
 P.O. Box 840
 Denver, CO 80201

2. Article Number

(Transfer from

91 7108 2133 3932 9259 6720

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature *W Lawson* Agent Addressee

B. Received by (Printed Name) *W Lawson* C. Date of Delivery *11-6-09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service-Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM State Land Office
 P.O. Box 1148
 Santa Fe, NM 87504

2. Article Number

91 7108 2133 3932 9259 6676

(Transit)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

SANTA FE, NM
 87507

NOV 06 2009

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

El Paso Natural Gas Co.
 P.O. Box 1087
 Colorado Springs, CO
 80944

2. Article Number

91 7108 2133 3932 9259 6737

(Transfer from servit)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

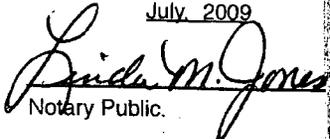
I, KENNETH NORRIS

ADVERTISING MANAGER

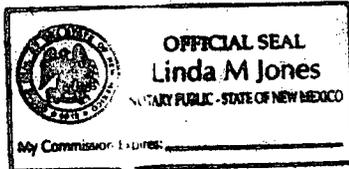
of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto is published in the regular and entire issue of said paper, and a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated July 24, 2009 and ending with the issue dated July 24, 2009


ADVERTISING MANAGER
Sworn and subscribed to before me this 27th day of July, 2009


Notary Public.

My Commission expires
July 16, 2013
(Seal)



(GW-015) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a renewal application for the previously approved discharge plan for their Linam Ranch Gas Plant, located in the NE/4 Section 6, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico. The physical address of the facility is 139 West U.S. Highway 62-180 Hobbs, NM, 88240. The facility is located approximately 8 miles west of Hobbs, NM, and 3.8 miles west of the Lea County Airport. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water and 2000 bbls of produced water are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to offsite disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet with a total dissolved solids concentration of approximately 446 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 S. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility specific mailing list for persons who wish to receive future notices.

.....
(GW-015) la Sra. Diane Kocis, Especialista Ambiental Mayor, medio de la corriente de DCP, Dept. 370 Calle decimoséptimo, la Serie 2500, Denver, Colorado 80202 se han sometido una aplicación de renovación para el plan anteriormente aprobado de descarga, para su Planta de gas de Hacienda de Linam, situado en el NE/4 Sección 6, el Municipio 19 del sur, la Gama 37 Oriental, NMPM, Condado de Lea, Nuevo México. La dirección física de la facilidad es 139 EEUU Carretera Occidental 62-180, Hobbs, NM, 88240. La facilidad es situada aproximadamente 8 millas al oeste de Hobbs, al oeste de NM, y al oeste de 3.8 millas al oeste del Aeropuerto de Condado de Lea. La facilidad procesa gas natural para quitar condensate y azufre. Aproximadamente 550 bbls de agua de desecho y 2000 bbls de agua producida es engendrado y es almacenado en el sitio. Estos líquidos son de no ser descargado intencionalmente al suelo. Si descarga accidental ocurre recuperación recuperación inmediata será aplicada. Todos líquidos utilizados en la facilidad son almacenados en tanques de almacenaje dedicados antes de disposición de offsite o reciclando en un OCD aprobado sitio. Los líquidos de otra manera que limpia agua, inclusive sea sustancias químicas, serán almacenadas dentro de contención secundaria y apropiadamente bermed. Malgaste será mantenido apropiadamente y será manifestado. Una copia del permiso de descarga una vez renovado será suministrada en la ubicación siempre y hecho familiar a todo personal de la facilidad. La agua subterránea más probable de ser afectada por un rocia, la filtración o descarga accidental están en una profundidad de aproximadamente 36 - 62 pies, con un suma concentración disuelta de sólidos de aproximadamente 446 mg/L. El plan de la descarga dirige cómo productos de yacimiento petrolifero y malgasta será manejado apropiadamente, será almacenado, y será deshecho de, inclusive cómo rocia, las filtraciones, y otras descargas accidentales a la superficie serán logrados proteger agua dulce. Alguna persona o las personas interesadas pueden obtener información, se somete comentarios, y la petición para ser colocada en una lista de envío facilidad-especifico para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur, Francis Maneja, Santa Fe, Nuevo México 87505, el Teléfono (505) 476-3492. El OCD aceptará que comentarios y declaraciones de interés con respecto a la renovación y creará una lista de envío facilidad-especifico para personas que desea recibir futuras notas.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

03101363

00035466

DCP MIDSTREAM, LP/PUBLIC NOTICE
370 17TH STREET, SUITE 2500
DENVER, CO 80202

NOTICE OF PUBLICATION
June 10, 2009

Affidavit of Publication

State of New Mexico,
County of Lea.

I, **KATHI BEARDEN**
PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated
June 10, 2009
and ending with the issue dated
June 10, 2009

Kathi Bearden

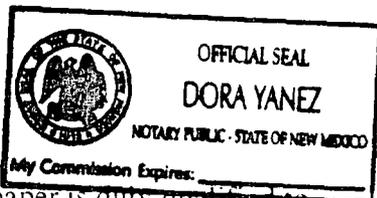
PUBLISHER

Sworn and subscribed to before me
this 16th day of
June, 2009

Dora Yanez

Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3.06 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOC'D), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone: (505) 476-3440.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their (GW-015) Linam Ranch Gas Plant, located in the NE/4 of Section 5, Township 19 South, Range 37 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water, 2000 bbls of produced water, and 1750 gallons of sulfuric acid are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. (GW-016) Eunice Gas Plant, located in the SE/4 SE/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 88 feet, with a total dissolved solids concentration of approximately 480 mg/L.

(GW-396) Mr. Randy Crawford, 7 Crawford Lane, Jal N.M., has submitted a new application for a discharge plan permit for their Oil and Gas Service Company at 7 Crawford Lane, Jal N.M., located in the Section 31, Township 24 South, Range 37 East, NMPM, Lea County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 80 feet, with a total dissolved solids concentration of approximately 1640 mg/L.

(GW-008) El Paso Natural Gas company, 3300 North A Street, Building 2, Suite 200, Midland Texas 79705, has submitted a renewal application for the previously approved discharge plan for their Monument Compressor Station, located in the NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County. The facility transports natural gas for customer demand. Approximately 27,000 gallons of used and new oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 feet, with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

All fluids are not to be intentionally discharged to the ground. If accidental discharge occurs, immediate recovery/reclamation shall be implemented. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit, once renewed shall be on location at all times and made familiar to all facility personnel.

The NMOC'D has determined that the application is administratively complete and has prepared a draft permit. The NMOC'D will accept comments and statements of interest regarding this application and will create a facility specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOC'D web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOC'D at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which interested persons may submit comments or request that

01 NMOC'D hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

LE NM

12 If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is

SA held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en espanol, sirvase comunicarse por favor, New Mexico Energy, Minerals and Natural Resources Department (Depo. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico) Oil Conservation Division (Depo. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 5th day of June 2009.

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P. O. Box 936
Hobbs, NM 88241

Phone: 575-393-2123
Fax: 575-397-0610

RECEIVED

JUN 25 PM 1 15

NM OIL CONSERVATION DIVISION,
LEONARD LOWE
1220 S. SAINT FRANCIS DR.
SANTA FE , NM 87505

Cust #: 01101546
Ad #: 00032812
Phone: (505)476-3492
Date: 06/09/2009
Ad taker: SV Salesperson: 08

Sort Line: #25016

Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Total
07 07 Daily News-Sun	06/10/2009	06/10/2009	1	177.51	177.51
AFFI Affidavit for legals					3.00
BOLD bold					1.00

Ad Text:

NOTICE OF PUBLICATION
June 10, 2009

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Payment Reference:

Total: 181.51
Tax: 12.14
Net: 193.65
Prepaid: 0.00
Total Due: 193.65

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 JUN 12 AM 11 3

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00288840 ACCOUNT: 00002212
LEGAL NO: 87442 P.O. #: 52100000001375
378 LINES 1 TIME(S) 410.90
AFFIDAVIT: 7.00
TAX: 33.17
TOTAL: 451.07

AFFIDAVIT OF PUBLICATION

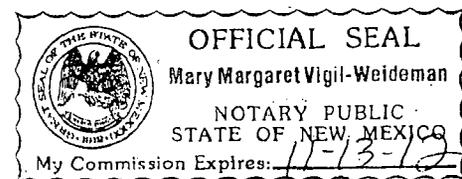
STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87442 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/11/2009 and 06/11/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 11st day of June, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

IS/ V. Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 11st day of June, 2009

Notary Mary Margaret Vigil-Weideman
Commission Expires: 11-13-2012



NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20-6-2-3106 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their:

(GW-015) Linam Ranch Gas Plant, located in the NE/4 of Section 5, Township 19 South, Range 37 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water, 2000 bbls of produced water, and 1750 gallons of sulfuric acid are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36-62 feet, with a total dissolved solids concentration of approximately 446 mg/L.

(GW-016) Eunice Gas Plant, located in the SE/4 SE/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72-88 feet, with a total dissolved solids concentration of approximately 480 mg/L.

feet, with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

(GW-348) Mr. Anthony Wiggins, President, Chaco Chemical Company LLC, P.O. Box 3526 Farmington NM 87413, has submitted a new discharge plan application for their Oil and Gas Service Company at CR 5759 # 20, Farmington NM, located in unit letter M. of Section 20, Township 29 North, Range 12 West, NMPM, San Juan County. The facility stores chemical for down-hole assistant for the oil and natural gas industry. Approximately 1000 gallons of Catalyzed Hydrazine, 1000 gallons of corrosion inhibitor, 1000 gallons of Paraffin solvents and 15 gallons of a combined waste stream of used oil and antifreeze are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet, with a total dissolved solids concentration of approximately 1040 mg/L. Chaco Chemical Company is currently under an Administrative Compliance Order (NM-OCD 2009-01) to bring them into compliance under the Water Quality Control Commission (WQCC) for the protection of groundwater.

All fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personal.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a

Mr. Randy Crawford, 7 Crawford Lane, Jal N.M., has submitted a new application for a discharge plan permit for their Oil and Gas Service Company at:

(GW-395) 2809 Pecos Road, Carlsbad, N.M., located in the Section 27, Township 22 South, Range 27 East, NMPM, Eddy County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 - 110 feet, with a total dissolved solids concentration of approximately 420 mg/L.

(GW-396) 7 Crawford Lane, Jal N.M., located in the Section 31, Township 24 South, Range 37 East, NMPM, Lea County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 80 feet, with a total dissolved solids concentration of approximately 1640 mg/L.

(GW-008) El Paso Natural Gas company, 3300 North A Street, Building 2, Suite 200, Midland Texas 79705, has submitted a renewal application for the previously approved discharge plan for their Monument Compressor Station, located in the NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County. The facility transports natural gas for customer demand. Approximately 27,000 gallons of used and new oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40

facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of April 2009.

STATE OF NEW MEXICO
 OIL CONSERVATION DIVISION

S E A L
 Mark Fesmire,
 Director
 Legal # 87442
 Pub. June 11, 2009

(GW-015) Ms. Diane Kocis, Senior Environmental Specialist, DCP
Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has
submitted a renewal application for the previously approved discharge
plan for their Linam Ranch Gas Plant, located in the NE/4 Section 6,
Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.
The physical address of the facility is 139 West U.S. Highway 62-180,
Hobbs, NM, 88240. The facility is located approximately 8 miles west of
Hobbs, NM, and 3.8 miles west of the Lea County Airport. The facility
processes natural gas to remove condensate and sulfur. Approximately
550 bbls of waste water, 2000 bbls of produced water, and 1750 gallons
of sulfuric acid are generated and stored onsite. These fluids are not to
be intentionally discharged to the ground. If accidental discharge
occurs immediate recovery/reclamation shall be implemented. All fluids
utilized at the facility are stored in dedicated storage tanks prior to
offsite disposal or recycling at an OCD approved site. Fluids other than
clean water, including dry chemicals, shall be stored within secondary
containment and properly bermed. Waste shall be properly maintained
and manifested. A copy of the discharge permit once renewed shall be
posted on location at all times and made familiar to all facility
personnel. Groundwater most likely to be affected by a spill, leak or
accidental discharge is at a depth of approximately 36 - 62 feet, with a
total dissolved solids concentration of approximately 446 mg/L. The
discharge plan addresses how oilfield products and waste will be
properly handled, stored, and disposed of, including how spills, leaks,
and other accidental discharges to the surface will be managed in order
to protect fresh water. Any interested person or persons may obtain
information, submit comments, and request to be placed on a facility-
specific mailing list for future notices by contacting Leonard Lowe at
the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New
Mexico 87505, Telephone (505) 476-3492. The OCD will accept
comments and statements of interest regarding the renewal and will
create a facility-specific mailing list for persons who wish to receive
future notices.

Approved 6/5/9

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, January 08, 2009 1:15 PM
To: 'Kocis, Diane E'
Cc: Jamerson, Kelly D; Admire, John D; Kardos, Gregory C; Epel, Joshua B; Lang, Ruth M; Bradford, Johnnie; Minatra, Gary W; Boatenhamer, Steven D; Price, Wayne, EMNRD
Subject: RE: Request for Temporary Sulfur Storage at DCP Midstream's Linam Ranch (GW-015) and Eunice (GW-016) Gas Plants

Diane:

The OCD hereby approves the earthen pits for temporary storage of sulfur with ongoing disposal for the next 6 months. Thereafter, DCP must seek approval from the OCD every 6 mos. from the date of this approval to continue the temporary earthen pit sulfur storage process at the above listed facilities. Sulfur storage shall be allowed on a temporary basis while DCP disposes of the sulfur wastes within waste storage limits of the discharge permit. Site restoration and testing, etc. approved by the OCD under the previous emergency request shall be implemented to restore the earthen pit areas to their original conditions within 90 days the cessation or suspension of storage. The OCD will not approve earthen berms for the above purpose indefinitely.

The OCD recommends that DCP complete the C-138 form as requested by CRI; however, in lieu of any analytical testing, DCP will need to verify that the sulfur waste is in indeed exempt "oilfield" waste with process knowledge information to CRI. If it is, and sufficient process knowledge is provided to support the "oilfield" waste exemption, then OCD would not recommend any analytical testing of the sulfur waste. CRI is an approved OCD surface waste management facility and can accept "oilfield" exempt wastes within the conditions stated above.

Please have CRI contact me if it has questions or you may contact me if you have questions. Thank you.

Note: Please be advised that NMOCD approval of this plan does not relieve DCP Midstream L.P. of responsibility should their operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve DCP Midstream L.P. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Kocis, Diane E [mailto:DEKocis@dcpmidstream.com]
Sent: Thursday, January 08, 2009 11:00 AM
To: Chavez, Carl J, EMNRD
Cc: Jamerson, Kelly D; Admire, John D; Kardos, Gregory C; Epel, Joshua B; Lang, Ruth M; Bradford, Johnnie; Minatra, Gary W; Boatenhamer, Steven D
Subject: Request for Temporary Sulfur Storage at DCP Midstream's Linam Ranch (GW-015) and Eunice (GW-016) Gas Plants

Carl,

DCP Midstream, LP (DCP) respectfully requests permission for temporary storage pits for liquid sulfur at both the Linam Ranch Gas Plant (GW-015) and the Eunice (GW-016) Gas Plant. On November 19, 2008 DCP

requested permission for on-site storage of sulfur based on a lack of available rail cars due to a Federal Railroad Administration investigation. As you are aware, the generation of sulfur is a result of natural gas processing. This request is based on the fact that due to the changing economy there is now a lack of a market for our sulfur product, which has caused loaded rail cars to not be unloaded and hence not available for further use.

OCD granted temporary approval for the construction of sulfur pits at both plants on November 20, 2008. As of today, no sulfur has been stored within pits or earthen berms at either facility as shortly after receiving your emergency approval railcars were released by the Federal Railroad Administration and made available for our use. Market conditions have allowed DCP to continue to sell the sulfur as a product; however, it is estimated that by the end of this week, the sale of sulfur as a product for the manufacture of fertilizer will be temporarily suspended for an unknown duration. There are indications that the market for sulfur will resume in early June; however the exact date is unknown at this time.

DCP is currently making arrangements for removal, transport and disposal of the sulfur from both facilities with Controlled Recovery Inc. (CRI). DCP plans to convey the molten sulfur to a bermed earthen pit for cooling and then ultimately transfer the solid sulfur to rolloff containers provided by CRI. Each facility would like to build three pits so that they can be used on a rotating basis.

CRI operates an OCD-approved disposal facility for non-hazardous, oil-field related, solid and fluid waste disposal on highway 62/180, between Carlsbad and Hobbs, New Mexico. This facility has a sulfur pit with the capability to contain all the sulfur generated at the Linam Ranch and Eunice gas plants. CRI will retrieve the solid sulfur from both facilities and transport it in compliance with state and Federal requirements.

As stated in our November 19, 2008 request, DCP will construct the temporary pits at each plant in accordance with good engineering practices. The pits will be earthen and bermed to ensure that no sulfur or sulfur bi-products are released from the pits and to prevent run on and run off of any stormwater. The sulfur will solidify at ambient temperature once it is placed in the temporary pit. These temporary pits will be unlined as it is impractical to use a liner as the molten liquid sulfur would melt it. No pit cover will be used due to the fact that the liquid molten sulfur would melt a cover. Also, a cover is not needed as once the sulfur solidifies and hardens, it will produce an impermeable layer and any precipitation would just remain on top of the solidified sulfur.

As specified in your November 20, 2008 approval, DCP will acquire both "pre-pit and post pit" photos, store sulfur on a temporary basis only and restore the bermed pit areas to the original condition of the land. Five-point composite samples will be collected along the base of the excavated pits prior to restoration of the land, to verify that no soil contamination remains at the base of the bermed areas. Analytical sample results will be submitted to OCD within 15 days of closure of the pits.

Should you need additional information, please contact me at 303-605-2176. Thank you very much for your consideration and prompt response to our emergency situation.

Regards,
DCP Midstream, LP

Diane Kocis, P.G.
Senior Environmental Specialist
303-605-2176 (office)

DEKocis@dcpmidstream.com

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Thursday, November 20, 2008 8:08 AM
To: Kocis, Diane E
Cc: Kardos, Gregory C; Lang, Ruth M; Frye, Elizabeth G
Subject: RE: DCP Request for Temporary Sulfur Pits at Linam Ranch Gas Plant (GW-015) and Eunice Gas Plant (GW-016)

Ms. Kocis:

Approved on a temporary basis only and on the condition that the emergency pits be sampled (5-pt. composite for gen. chem.) along the base of the excavated pit(s) and the pit area(s) must be restored to the original condition of the land within 3 months of the date of this message. Photos of the pre-pit, post pit construction w/ locations and basic dimensions of the pit(s) with analytical sample data results that verify no soil contamination remained at the base of the pits before land restoration shall be submitted to OCD within 15 days of closure of the emergency pits or by March 9, 2009.

Please contact me if you have questions. Thank you.

Note: Please be advised that NMOCD approval of this plan does not relieve DCP Midstream L.P. of responsibility should their operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve DCP Midstream L.P. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Kocis, Diane E [mailto:DEKocis@dcpmidstream.com]
Sent: Wednesday, November 19, 2008 3:41 PM
To: Chavez, Carl J, EMNRD
Cc: Kardos, Gregory C; Lang, Ruth M; Frye, Elizabeth G
Subject: DCP Request for Temporary Sulfur Pits at Linam Ranch Gas Plant (GW-015) and Eunice Gas Plant (GW-016)

Carl,

DCP Midstream, LP (DCP) respectfully requests permission to construct temporary emergency storage pits for liquid sulfur at Linam Ranch Gas Plant, OCD discharge permit number GW-015 and Eunice Gas Plant, OCD discharge permit number GW-016. As per our telephone conversation this morning, emergency pits are necessary due to a Federal Railroad Administration investigation of a train derailment which has taken DCP's dedicated liquid sulfur rail cars out of service until the investigators release the cars. The liquid sulfur is generated as a product from the plant sulfur recovery units (SRU).

Due to the unavailability of sulfur rail cars, DCP's best estimate is that Linam Ranch Plant will run out of sulfur storage capacity sometime Friday morning, November 21, 2008. Our operations personnel need to make contingencies now to be able to implement temporary storage by Friday. DCP estimates approximately 27 cubic yards of sulfur product will be placed in the temporary pit daily. The elemental sulfur is very pure (typically 98% or greater) and the only associated pollutant with it should be a minimal amount of entrained H₂S. No impacts from chlorides, sulfates or TPH are anticipated. Typically DCP sells this product on the market as a feedstock for the manufacture of fertilizer.

Linam Ranch Plant processes about 160-180 MMcfd of natural gas. Shutting down the Linam Ranch Plant would require 160-180 MMcfd of gas to be shut in causing considerable excess emissions to be generated. There will be SO₂ emissions associated with both shut down and start up of the SRU. This amount could easily be in the hundreds of thousands of pounds. There will be SO₂, H₂S and VOC emissions also associated with the shutdown of Linam Ranch Plant and all of the compressor stations behind the plant. Again these additional emissions could be in the range of hundreds of thousands of pounds of criteria pollutants. Additionally, since a considerable portion of the gas behind Linam Ranch Plant is associated with oil production, this oil production would be shut in as well or producers would have to flare or vent gas at the wellhead. If the producers elect to vent or flare at their facilities, excess emissions of criteria pollutants will also be substantial.

From an environmental perspective, storing elemental sulfur in earthen containment is a much more eco-friendly option than shutting down facilities and the related production. Please note that elemental sulfur is routinely stored directly on the ground in many areas including Florida and Canada.

Economic impact to DCP and its producers and customers could be in the millions of dollars/day if the plant is required to shut down. This could also directly impact the State of New Mexico's revenues from severance taxes that are used to fund a significant portion of the General Fund.

Eunice Gas Plant is currently shut down and is in the middle of a turnaround. Their sulfur storage is only at 5-10% capacity because the existing pit was emptied as far as possible to perform a Mechanical Integrity inspection during the turnaround. There is approximately 100 MMcfd of gas shut in behind Eunice currently. DCP estimates approximately 17 cubic yards of sulfur will be produced daily at Eunice Gas Plant should it become necessary to divert the plant's sulfur production to temporary storage. Due to the unavailability of sulfur rail cars, DCP's best estimate is that Eunice Plant will run out of sulfur storage sometime on November 25, 2008, based on information available today.

DCP will construct the temporary pits at each plant in accordance with good engineering practices. The pits will be earthen and bermed to ensure that no sulfur or sulfur bi-products are released from the pits and to prevent run on and run off of any stormwater. The sulfur will solidify at ambient temperature once it is placed in the temporary pit. These temporary pits will be unlined as it is impractical to use a liner as the molten liquid sulfur would melt it. As well no cover will be used due to the fact that if it was placed over the liquid molten sulfur the cover would melt. Also a cover is not needed as once the sulfur is solidified, it will produce an impermeable layer and any precipitation would just remain on top of the solidified sulfur.

When the sulfur is removed and the emergency temporary pits are no longer necessary, the soil below each temporary pit will be sampled and analyzed for sulfur. Any contaminated soil will be remediated and properly disposed according to State and Federal regulations.

Should you need additional information, please contact Diane Kocis at 303-605-2176. Thank you very much for your consideration and prompt response to our emergency situation.

Regards,
DCP Midstream, LP

Diane Kocis, P.G.
Senior Environmental Specialist
303-605-2176 (office)

DEKocis@dcpmidstream.com

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Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, November 20, 2008 8:08 AM
To: 'Kocis, Diane E'
Cc: Kardos, Gregory C; Lang, Ruth M; Frye, Elizabeth G
Subject: RE: DCP Request for Temporary Sulfur Pits at Linam Ranch Gas Plant (GW-015) and Eunice Gas Plant (GW-016)

Ms. Kocis:

Approved on a temporary basis only and on the condition that the emergency pits be sampled (5-pt. composite for gen. chem.) along the base of the excavated pit(s) and the pit area(s) must be restored to the original condition of the land within 3 months of the date of this message. Photos of the pre-pit, post pit construction w/ locations and basic dimensions of the pit(s) with analytical sample data results that verify no soil contamination remained at the base of the pits before land restoration shall be submitted to OCD within 15 days of closure of the emergency pits or by March 9, 2009.

Please contact me if you have questions. Thank you.

Note: Please be advised that NMOCD approval of this plan does not relieve DCP Midstream L.P. of responsibility should their operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve DCP Midstream L.P. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
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E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
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11/20/2008

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DCP Midstream, LP

Diane Kocis, P.G.
Senior Environmental Specialist
303-605-2176 (office)

DEKocis@dcpmidstream.com

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Chavez, Carl J, EMNRD

From: Michael Stewart [mstewart@aecdenver.com]
Sent: Thursday, September 11, 2008 8:03 AM
To: Chavez, Carl J, EMNRD; Price, Wayne, EMNRD; Johnson, Larry, EMNRD
Cc: Stephen W Weathers
Subject: Notification to Compete Groundwater Monitoring at the DCP Linam Ranch site (GW-015)

ARC Environmental will complete groundwater monitoring activities at the DCP Linam Ranch facility (GW-015). The project site is located in Unit B, Sec 6, Township 19S, Range 37E. Coordinates are 32.697 north, 103.288 west, Lea County

The activities to be completed include:

1. Measure fluid levels in all monitoring wells associated with the study area.
2. Purge a minimum of three casing volumes from select monitoring wells that do not contain free product and continue purging as necessary until the field temperature, pH and conductivity stabilize.
3. Collect groundwater samples for BTEX from the purged wells.
4. Dispose of all affected purge water at the DCP Linam Ranch facility.

The activities will begin on September 15, 2008 no earlier than 0800 MDT.

Please contact me by email or by phone if you have any questions and/or comments.

Michael Stewart
303-638-0001 (mobile)
303-948-7733 office
303-948-7739 (fax)

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