

ABOVE THIS LINE FOR DIVISION USE ONLY

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NSL

PKURO8219

NEW MEXICO OIL CONSERVATION DIVISION

Brooks

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:**

	[DHC-Dowr [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	-		
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	2008 [
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	PUG 4		
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	PM 3	N E	
	[D]	Other Could Not Find Property Other name in list	50	Ō	
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners			•
	[B]	Offset Operators, Leaseholders or Surface Owner			
	[C]	Application is One Which Requires Published Legal Notice			
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office			
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,			
	[F]	Waivers are Attached			

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Title</u> <u>Omundsdnjehollandhart-com</u> e-mail Address Cean Mund unds-l attorner Print or Type Name Signature



Ocean Munds-Dry omundsdry@hoilandhart.com

August 4, 2008

HAND DELIVERY

Mr. Mark Fesmire, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Myco Industries, Inc.for administrative approval of an unorthodox well location for its Basin 15 Federal Well No. 1, to be drilled to the Delaware formation at a location 1745 feet from the South line and 1455 feet from the West line of Section 15, Township 21 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Dear Mr. Fesmire:

Myco Industries, Inc. ("Myco") hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4) of an unorthodox well location for its Basin 15 Federal Well No. 1, in the Delaware formation, to be drilled 1745 feet from the South line and 1455 feet from the West line of Section 15, Township 21 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

This proposed location in the Delaware formation is unorthodox because it is governed by the Division's Statewide Rules which provides for oil wells on 40-acre spacing units to be located no cloer than 330 feet from the outer boundary of the spacing unit. The proposed location is 135 feet from the western boundary of the spacing unit and therefore 195 closer than the rules allow. A standard 40-acre spacing unit and proration unit comprised of the NE/4 SW/4 of Section 15 will be dedicated to the well.

The unorthodox location is required for geologic reasons. Myco originally proposed a standard location to the BLM. However, the BLM has requested that Myco move the location because of Cave and Karst issues. Attached as **Exhibit A** is a BLM map which shows Cave or Karst Occurrence Areas. The area outlined in red on the map is the area of the proposed wellsite.

Holland & Hart LLP

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O.Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 3



Administrative Application August 4, 2008 Page 2

This location encroaches on the spacing unit to the west which is operated by Myco and all underlying mineral interests are common in both spacing units. Therefore, there are no affected parties as defined by Division rules and no notice is required. **Exhibit B** is the C-102 showing the proposed well location and spacing unit.

Your attention to this application is appreciated.

Sincerely,

Wund- Bry

Ocean Munds-Dry ATTORNEY FOR MYCO INDUSTRIES, INC.

Enclosures cc: Hannah Palomin

Cave or Karst Occurrence Areas

Medium Potential Low Potential

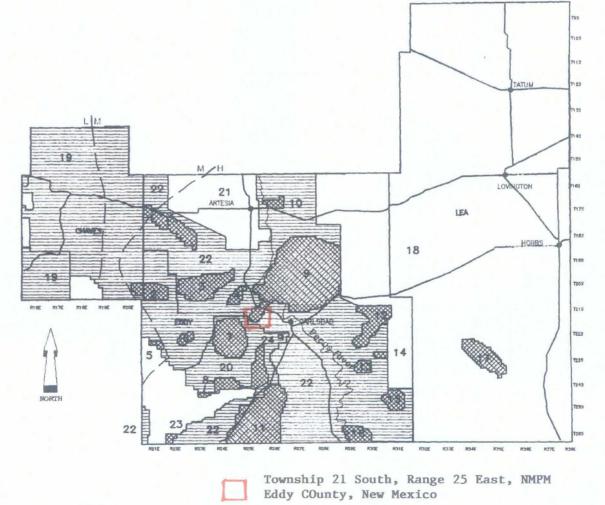
High Potential

Oil & Gas Potential Occurrence Boundaries

H = High Potential

- M = Moderate Potential
- L = Low Potential

NOTE - The table associated with this map shows the relative depth of each area shown on this map. For example, area number 9 is the Burton Flats area which has a high potential for the occurrence of caves or karst features to a depth of 350 feet.



SCALE 1/2" = 9.5 Miles BLM-Roswell District, 1994



AP3-3



Cave or Karst Occurrence Areas

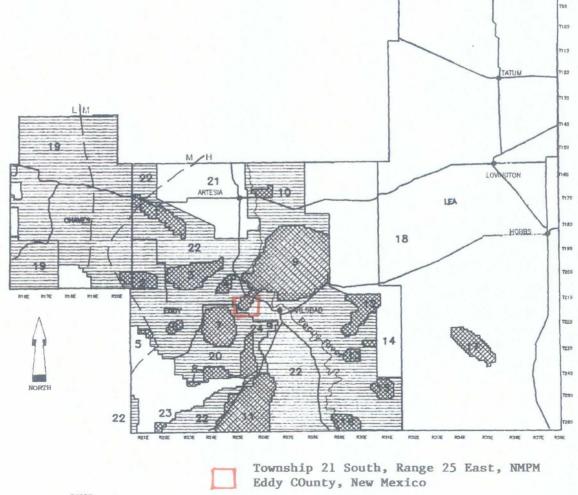
High Potential

Medium Potential

Low Potential

- Oil & Gas Potential Occurrence Boundaries
- H = High Potential
- M = Moderate Potential
- L = Low Potential

NOTE - The table associated with this map shows the relative depth of each area shown on this map. For example, area number 9 is the Burton Flats area which has a high potential for the occurrence of caves or karst features to a depth of 350 feet.



SCALE 1/2" = 9.5 Miles BLM-Roswell District, 1994



AP3-3

Cave or Karst Occurrence Areas

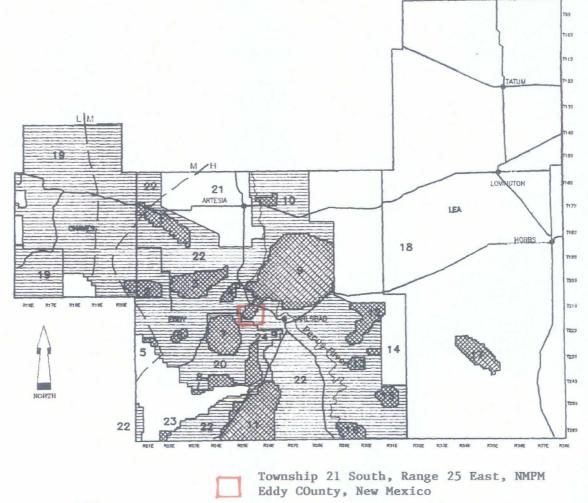


High Potential Medium Potential

Low Potential

- Oil & Gas Potential Occurrence Boundaries
- H = High Potential
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NOTE - The table associated with this map shows the relative depth of each area shown on this map. For example, area number 9 is the Burton Flats area which has a high potential for the occurrence of caves or karst features to a depth of 350 feet.



SCALE 1/2" = 9.5 Miles BLM-Roswell District, 1994

MAP A3-1 CAVE or KARST OCCURRENCE AREAS Carlsbad Resource Area

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Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Tuesday, September 02, 2008 2:51 PM

To: 'Ocean Munds-Dry'

Subject: Myco Industries Basin Fed 15 #1

Dear Ocean

i

This location appears to encroach on the diagonal towards the SW/4 SW/4 (Unit M) of Section 15, as well as directly towards the NW/SW (Unit L). By my calculation the diagonal from the location to the SW corner of the spacing unit is the square root of 198,850 feet, whereas the nearest standard location would be the square root of 217,800 feet.

Is ownership also common as to Units M and K? If so please advise. If not, notice to affected persons in Unit M will be required.

Sincerely

David

Brooks, David K., EMNRD

From: Ocean Munds-Dry [Omundsdry@hollandhart.com]

Sent: Thursday, September 11, 2008 7:41 AM

To: Brooks, David K., EMNRD

Subject: RE: Myco Industries Basin Fed 15 #1

David - The ownership in Unit M is also common with Unit K.

Thanks, Ocean

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Tuesday, September 02, 2008 3:51 PM
To: Ocean Munds-Dry
Subject: Myco Industries Basin Fed 15 #1

Dear Ocean

This location appears to encroach on the diagonal towards the SW/4 SW/4 (Unit M) of Section 15, as well as directly towards the NW/SW (Unit L). By my calculation the diagonal from the location to the SW corner of the spacing unit is the square root of 198,850 feet, whereas the nearest standard location would be the square root of 217,800 feet.

Is ownership also common as to Units M and K? If so please advise. If not, notice to affected persons in Unit M will be required.

Sincerely

David

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