

GW – 080

**GENERAL
CORRESPONDENCE**

YEAR(S): 2008 - 2012



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



JANUARY 30, 2011

Mr. Larry Campbell
Transwestern Pipeline
6381 North Main Street
Roswell, New Mexico 88201

Dear Mr. Campbell:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that three of your facilities with an expired or soon to be expired permit are not required to operate under a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permit for GW-080 (Transwestern Thoreau # 5 CS) is hereby rescinded and you are not required to proceed with the renewal of this expired WQCC Discharge Permit. The WQCC Discharge Permits for GW-095 (Transwestern Laguna CS) and GW-109 (Transwestern Carlsbad CS) will be allowed to expire on the permit expiration dates of March 9, 2012 and May 18, 2012 respectively and you are not required to proceed with the renewal of these expired WQCC Discharge Permits. OCD will close these discharge permits in its database.

Previously, Transwestern Pipeline has conducted abatement of ground water at these facilities under the authority of its WQCC Discharge Permits, pursuant to 20.6.2.4000 NMAC (PREVENTION AND ABATEMENT OF WATER POLLUTION). OCD has determined that Transwestern Pipeline does not intentionally discharge at these three facilities; therefore, no WQCC Discharge Permit is required. However, because of existing ground water contamination at this facility, OCD is requiring Transwestern Pipeline to continue to abate pollution of ground water pursuant to 19.15.30 NMAC (REMEDIATION). The new Abatement Plan case number for the former GW-080 site is **AP-102**. The new Abatement Plan case number for the former GW-095 site is **AP-103**. The new Abatement Plan case number for the terminated GW-109 site is **AP-105**. Please use these Abatement Plan case numbers in all future correspondence.

Because these WQCC Discharge Permits will now longer be in effect, you may be required to obtain separate OCD permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

Mr. Larry Campbell

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Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with a large initial "J" and "B".

Jami Bailey
Director

Lowe, Leonard, EMNRD

From: Campbell, Lawrence (Larry) [Larry.Campbell@energytransfer.com]
Sent: Thursday, June 23, 2011 10:48 AM
To: Lowe, Leonard, EMNRD
Cc: Allen, Charlie
Subject: Notification of Drainline Testing Thoreau compressor Station

Leonard, as required by Condition 12 of OCD Discharge Plan GW-080, Transwestern Pipeline Company is providing notification to the NMOCD of the Underground Process/Wastewater Line testing which will be performed at the Thoreau Compressor Station during the week of August 15, 2011. Transwestern will be utilizing a testing procedure which has been previously approved of by the OCD for testing other compressor station drainlines in New Mexico. This notification complies with the 72 hour prior notification as required by GW-080.

Should you have additional concerns or require additional information concerning this notification, please contact me at the above.

Larry Campbell
Sr. Environmental Specialist
Transwestern Pipeline Company



ENERGY TRANSFER PARTNERS

Transwestern Pipeline Company

RECEIVED OCD

April 1, 2011

2011 APR -4 A 11:39

UPS Tracking No. 1Z 875 525 03 4744 5537

Mr. Leonard Lowe
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Re: 2011 Notification of Annual Sump Inspections, Transwestern Pipeline Company

Dear Mr. Lowe:

By this letter, Transwestern Pipeline Company is providing written notification to the Oil Conservation Division that the annual sump inspections will be completed for the following facilities by April 15, 2011:

San Juan Compressor Station	(GW-084)
Bisti Compressor Station	(GW-285)
Thoreau Compressor Station	(GW-080)
Mountainair Compressor Station	(GW-110)
Corona Compressor Station	(GW-089)
Roswell Compressor Station	(GW-052)
Monument Compressor station	(GW-197)
Gallup Compressor Station	(GW-325)

Submittal of this letter complies with the notification requirements presented in each facilities Discharge Plan.

Should your agency require additional information concerning this written notification, contact the undersigned at our Roswell Technical Operations office at (575) 625-8022.

Sincerely,

Larry Campbell
Sr. Environmental Specialist

xc: Envisions file no. 205.1.20

All charges are in USD; fuel surcharge included where applicable.

Name / Address	Shipment Detail	Options	Published Rate Charges
Ship To: Leonard Lowe NMOCD 1220 South St.Francis Dr. Santa Fe NM 87505 United States	Service Type: GROUND Total Packages: 1 Billable Wt.: 1.0 lb Transportation: Shipper	Shipment Service Charge:	5.31
Ship From: Larry Campbell Transwester Pipeline Company 6381 N MAIN ST ROSWELL NM 88201-9485	Tracking No.: 1Z8755250347445537 Package Type: Package Weight: 1.0 lb	Package Service Charge: UPS Total Charge:	5.31 5.31

Summary Totals:

Shipment Option	Shpts	Pkgs	Pub Charges	Billing Option	Shpts	Pkgs	Pub Charges
Package Option				Prepaid	1	1	5.31
				TOTAL CHARGES			5.31
				1 Shipment(s)			
				1 Package(s)			

All charges are in USD; fuel surcharge included where applicable.
 Your invoice may vary from the displayed rates.
 * Indicates Shipper-Paid Declared Value



ENERGY TRANSFER PARTNERS

Transwestern Pipeline Company

March 16, 2010

UPS Tracking No. 1Z 875 S25 03 4688 9695

Mr. Brad Jones
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

2010 MAR 18 A 11:5
RECEIVED OGD

Re: 2010 Notification of Annual Sump Inspections, Transwestern Pipeline Company

Dear Mr. Jones:

By this letter, Transwestern Pipeline Company is providing written notification to the Oil Conservation Division that the annual sump inspections will be completed for the following facilities on the following dates:

San Juan Compressor Station (GW-084)	5/3/2010-5/7/2010
Bisti Compressor Station (GW-285)	5/3/2010-5/7/2010
Thoreau Compressor Station (GW-080)	5/3/2010-5/7/2010
Mountainair Compressor Station (GW-110)	5/3/2010-5/7/2010
Corona Compressor Station (GW-089)	5/3/2010-5/7/2010
Roswell Compressor Station (GW-052)	5/3/2010-5/7/2010

Submittal of this letter complies with the notification requirements as presented in each facilities Discharge Plan.

Should your agency require additional information concerning this written notification, contact the undersigned at our Roswell Technical Operations office at (575) 625-8022.

Sincerely,

Larry Campbell
Sr. Environmental Specialist

xc: Envisions file no. 205.1.20

Lowe, Leonard, EMNRD

From: Friend, George [George.Friend@energytransfer.com]
Sent: Tuesday, September 30, 2008 12:55 PM
To: Lowe, Leonard, EMNRD
Subject: FW: Sta. 5 sump inspection Photos & comments
Attachments: sump inspection 5.doc; sump inspection 1.doc; sump inspection 2.doc; sump inspection 3.doc; sump inspection 4.doc

Leonard

Here is the sump inspection report from Station # 5 Thoreau. (GW-080)

From: Allen, Charlie
Sent: Tuesday, September 30, 2008 10:17 AM
To: Friend, George
Subject: Sta. 5 sump inspection Photos & comments

George

I completed my sump inspection on September 23, 2008. I have attached the photos and comments for the sumps. Blow you can see all comments that our attached to the photos that I copied and pasted from them. Need any more info. let me know.

Station 5 sump down at eng room September 23, 2008

**You can see this is the fiberglass inter sump. There are no cracks
 In the walls of the fiberglass inter sump walls that I can see.**

Station 5 sump down at pig receiver September 23, 2008

**You can see this is the inside of the sump. Looks fine but dues not
 have a double liner in it.**

Station 5 sump down at pig receiver September 23, 2008

You can see sump has concert braking off of sump.

Station 5 sump down at Eng. room September 23, 2008

**You can see there is cracking on the out side of the sump. But there is fiberglass
 inter liner on this sump.**

Station 5 sump down at eng. room September 23, 2008

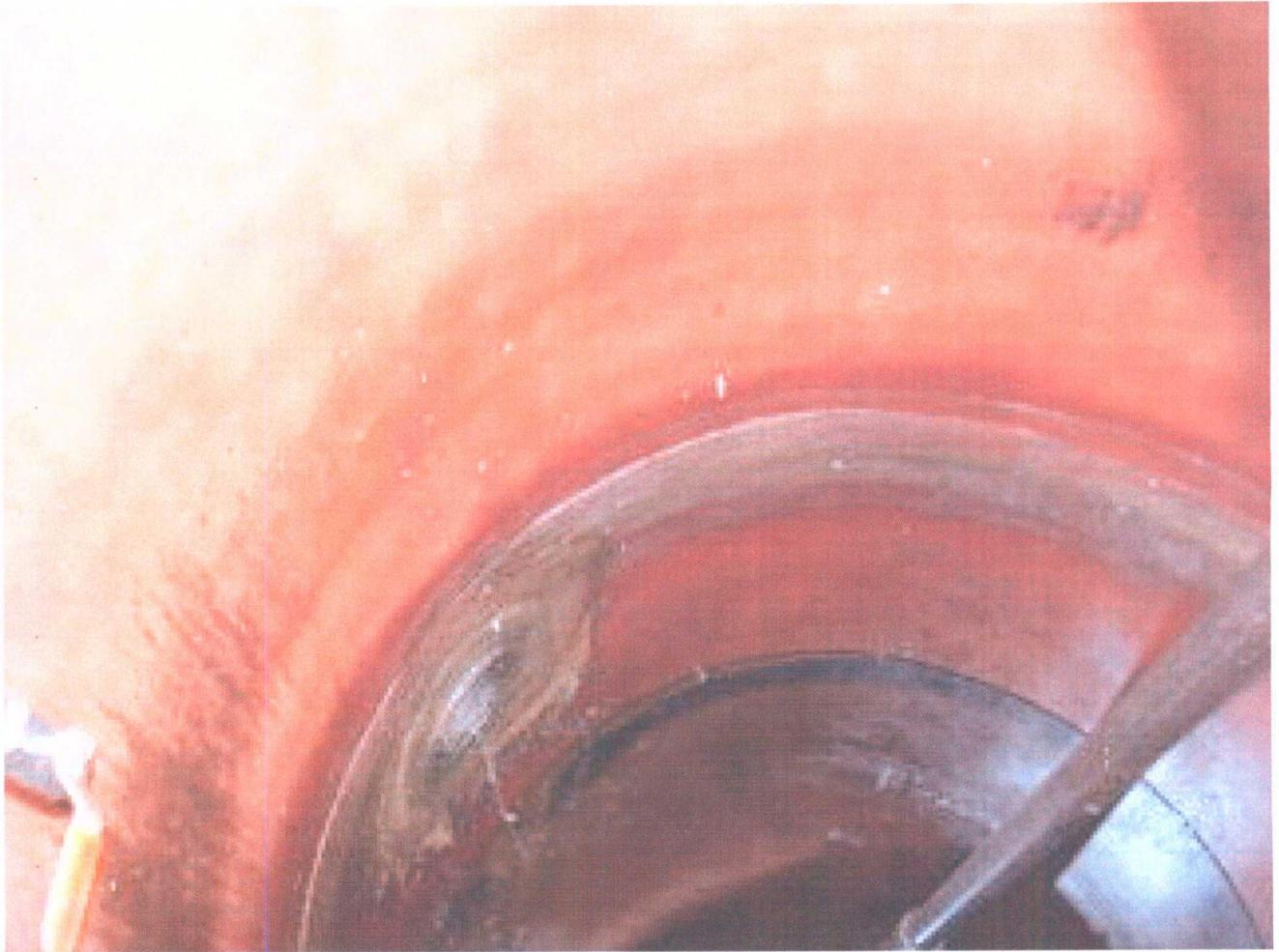
**You can see this is the concert outer sump and the fiberglass inter sump liner.
 The oil and water in the fiberglass sump dues not get into the concert sump. The
 only time I get water in the concert**

**outer sump is when we get a big rain fall and then it runs thought the cracks of
 the concert outer sump walls.**

Charlie Allen
Transwestern Pipeline Co.

Work: 505-862-7443
Cell: 505-870-9432
Fax: 505-862-7826

This inbound email has been scanned by the MessageLabs Email Security System.



Station 5 sump down at eng room September 23, 2008

**You can see this is the fiberglass inter sump. There are no cracks
In the walls of the fiberglass inter sump walls that I can see.**

Charlie Allen



Station 5 sump down at pig receiver September 23, 2008

You can see this is the inside of the sump. Looks fine but does not have a double liner in it.

Charlie Allen



Station 5 sump down at pig receiver September 23, 2008

You can see sump has concrete breaking off of sump.

Charlie Allen



Station 5 sump down at Eng. room September 23, 2008

You can see there is cracking on the out side of the sump. But there is fiberglass inter liner on this sump.

Charlie Allen



Station 5 sump down at eng. room September 23, 2008

You can see this is the concert outer sump and the fiberglass inter sump liner. The oil and water in the fiberglass sump does not get into the concert sump. The only time I get water in the concert outer sump is when we get a big rain fall and then it runs through the cracks of the concert outer sump walls.

Charlie Allen

Lowe, Leonard, EMNRD

From: Friend, George [George.Friend@energytransfer.com]
Sent: Monday, September 15, 2008 11:23 AM
To: Lowe, Leonard, EMNRD
Subject: Annual Sump Inspections

Leonard

This email is to inform the OCD of the planned annual sump inspections at the following facilities;

Thoreau Compressor Station # 5 OCD permit # GW-080 Inspection Date - September 23, 2008

Mountainair Compressor Station # 7 OCD permit # GW-110 Inspection Date - September 24, 2008

Inspection dates for the San Juan Compressor station GW- 084 and Bisti GW- 285 have not been set as of this email.

Laguna Compressor Station # 6 OCD permit GW-095. The OCD was notified on August 20, 2008 and the Inspection was performed on August 25, 2008 with the report from Alan O'Connor emailed to the OCD on August 25, 2008.

George Friend
Division Environmental Specialist
Office (505) 260-4013
Cell (505) 228-8398

This inbound email has been scanned by the MessageLabs Email Security System.

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