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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

SEP 15 2008

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate

District IV 1220 S St Fran	cıs Dr , Santa	Fe, NM 87505				n St. Franc Fe, NM 875		1997 (BL)	10 AN 44 V	with Rule 116 on back side of form
			Re	lease Notifi	-			ction		
							PERATOR		Ir	nitial Report X Final Report
		tes Petroleun					e Stubblefield			
		Street, Artesi Z" State Bat					No. 505-7484500	505-513-	1712	
			tery 30-01		l		e Tank Battery	······		
Surface Ow	ner State			Mineral C	Wher S	State			Lease N	No. E-2781
				LOC	ΑΤΙΟ	N OF RE	LEASE	,		
Unit Letter G	Section 1	Township 19s	Range 24e	Feet from the 2310'	North FNL	/South Line	Feet from the 1650	East/West FEL	t Line	County Eddy
			<u> </u>	Latitude	Lo	ngitude	<u></u>			
						OF REL	EASE			
Type of Relea	ase Produced	d Oil.				Volume of	Release	V	olume R	ecovered
						180 bbls O		10	00 bbls (Dil
Source of Rel	lease Stock t	ank					our of Occurrence			Hour of Discovery
Was Immedia	te Notice G	iven?				4/4/2008 ar		4/4	4/2008 a	am
was mineura			s X No	Not Required			fike Bratcher			
By Whom? N	11ke Stubble	field				Date and H	our 4/4/2008 8:30			
Was a Watero	course Reach					If YES, Vo	lume Impacting the	e Watercour	se.	· · · · · · · · · · · · · · · · · · ·
		acted, Describ	Yes X N	0						
Full tank of O	il was turne	n and Remedia d in to be sold. e road was rec	The stock		ometime	e during the nig	ht. A vacuum truc	k was imme	diately of	called to the facility.
The impacted flow paths and was relocated area. Removed samples were TPH & B-TE2 closure. Depth to groun I hereby certiff all operators a environment. failed to adequ	area was the d two main p and a new to d soils were sent to a sec X to be unde and water > 1 by that the infor- re required t The accepta uately investi	pooling areas m ank battery was hauled to and l ond party lab & r the RRAL fo 00', Wellhead formation gives o report and/or nce of a C-141 igate and reme	front of the neasuring 2 s construct NMOCD a & analysis r the site. Y <u>protection</u> n above is file certain report by diate conta	battery and the ar 5' wide. The area are ed west of the form pproved solid wast ran for TPH using (ates Petroleum Co area $\geq 1000^{\circ}$, Dist true and complete n release notification the NMOCD mark mination that pose	around t ner tank te dispos EPA Me orporationance to s to the be ons and ed as "F a threat	he stock tanks battery area. T sal facility. So ethod 8015M & on is submittin surface water t est of my know perform correct inal Report" d t to ground wat	was impacted with the impacted soil h il samples were tak & B-TEX using EP g a final C-141 for body $> 1000^{\circ}$ Site r vedge and understa- tive actions for relives the er, surface water, h upliance with any o	h a pooling a as been exca ken for analy A Method 8 the release f ranking 0. and that purs leases which operator of human healt other federal.	area mea avated fr ytical fro 3260B. F that occu- suant to a may en liability h or the , state, o	d measure 180' long with narrow suring 30'x15'. The tank battery om the lease road & tank battery om the excavated areas Soil 'inal analytical results report the urred on 4/4/2008 and requesting NMOCD rules and regulations danger public health or the should their operations have environment. In addition, r local laws and/or regulations.
		-					OIL CONS	<u>SERVAT</u>	<u>TON I</u>	DIVISION
Signature: 🏠	iess her	Chield							_	
Printed Name:	Mike Stubb	lefield				Approved by E	District Supervisor:	[] <u>Cu</u>	m	ny SD
Title: Environ	mental Regu	latory Agent				Approval Date	9-16-08	Expi	ration D	ate: N/A
E-mail Addres	s: mikes@y	pcnm.com			(Conditions of A	Approval:	Λ		Attached Attached
Date 9/12/2			hone: 505-	748-4500			<u>~ // ~ //</u>	12		
Attach Additi	onal Sheets	; If Necessary	i						ð	RP-59

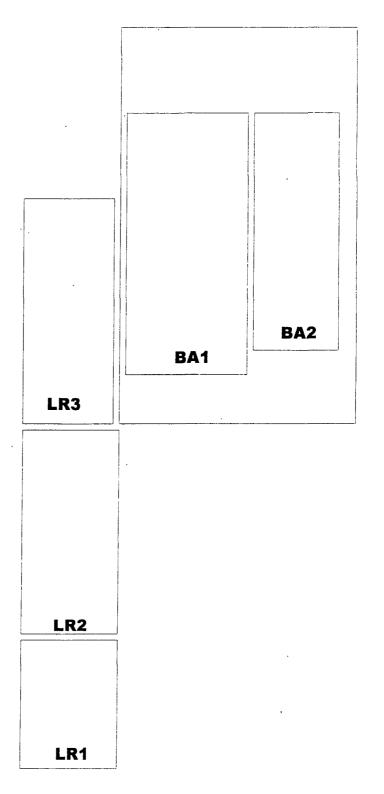


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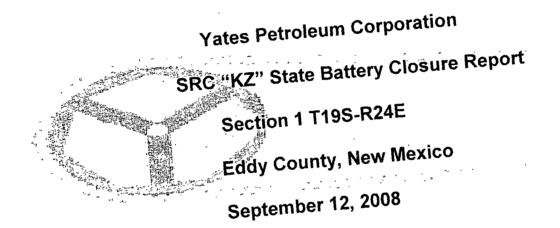


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9/12/2008

Spill Summary and Closure Report

Incident Date: 4/4/2008

Location: SRC "KZ" State Battery Unit G Section 1 T19S R24E Eddy County, New Mexico

The well is located 18 miles south west of Artesia, as depicted on the attached Dayton USGS Quadrangle Map. This site lies on the edge of a westward sloping plain cut by dry drainage channels.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. Area surface geology includes Quaternary Pleistocene conglomerate. The area, dry at the time of the spill, consists of soil that is fine grained, loamy and interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. Groundwater in the area is estimated to be at a depth of >100 feet.

The ranking for this site is zero (0) based on the as following:

Depth to ground water	> 100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

Incident Description:

Full tank of Oil was turned in to be sold. The stock tank lost the bottom sometimes during the night. Impacted area was the area surrounding the stock tank and the lease road located in front of the tank battery. A vacuum truck was called to the facility. 100 bbls of oil pooling in the lease road were recovered.

Closure Plan:

The leaking stock tank was taken out of service. The impacted area was the lease road and the area around the stock tank. The impacted area on the lease road was 25' wide x 180' long. The impacted area behind the stock tanks was est. to be 15' x 30'. Equipment was immediately brought to the location. The front section of the lease road was excavated to a depth of 18" BGS. Verbal permission was obtained from NMOCD/Mike Bratcher to excavate the visibly impacted soil from the lease road, take a soil sample from the excavated area for lab analysis, then backfill the excavated lease road back to grade to allow access to the location. Soil samples taken for analytical were submitted to a second party lab and analysis ran for TPH using EPA Method 8015B and B-TEX using EPA Method 8260B. Analytical results dated 4/15/2008 reported the TPH and B-TEX to be under the RRAL for the site in the area labeled LR1. Excavation was then continued in the impacted area on the lease road and the impacted area around the stock tanks. The lease road was excavated to and average depth of 1'-4' BGS and the area around the stock tanks was excavated to and average depth of 1'-4' BGS.

The area labeled BA2 was excavated to a depth of 1' BGS. 4/11/2008 after notification was provided to NMOCD soil samples were taken for analytical from the excavated areas in the tank battery and the lease

road. Analytical results dated 4/15/2008 reported the TPH and B-TEX to be under the RRAL for the site in the areas labeled BA2. The areas labeled LR2, LR3 and BA1 were reported to be over the RRAL for the site. Additional impacted soil was then excavated from the lease road. The lease road was excavated to and average depth of 2'-5' BGS. 4/24/2008 after notification was provided to the NMOCD soil samples were taken for analytical from the excavated areas labeled LR2 and LR3. Analytical results dated 5/2/2008 reported the TPH and B-TEX to be under the RRAL level for the site in the areas labeled LR2, LR3. The lease road was then backfilled back to grade using clean soil brought to the location. A new tank battery was then constructed to the west of the former tank battery site over the old lease road area. The new tank battery was constructed with a lined berm and new stock tanks. The impacted soil located under the former area in which the old stock tanks were set was then excavated to and average depth of 4' BGS. 6/25/2008 after notification was provided to NMOCD soil samples were taken for analytical from the excavated area labeled BA1. Analytical results dated 7/3/2008 reported the TPH and B-TEX to be under the RRAL for the site except for the eastside wall. Additional excavation was then conducted on the eastside wall. 8/15/2008 after notification was provided to the NMOCD soil samples were taken for analytical from the excavated area eastside wall in the area labeled BA1. Analytical results dated 9/8/2008 reported the TPH to be under the RRAL for the eastside wall in the area labeled BA1. All excavated soil was removed to and NMOCD approved solid waste disposal facility. A total of 682 cu. yds of impacted soil was hauled to the solid waste disposal facility. The excavated area located in the former tank battery area was backfilled back to grade using clean soil brought to the location. A final C-144 form is being submitted to the NMOCD and Yates Petroleum Corporation is requesting closure for the release that occurred on 4/4/2008 at the SRC "KZ" State tank battery.

If you have questions or need additional information, please contact me at 505-748-4500. Or E-mail me at <u>mikes@ypcnm.com</u>.

Sincerely,

mile Sallefield

Mike Stubblefield Yates Petroleum Corporation Environmental Regulatory Agent



PHONE (575) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORP. ATTN: MIKE STUBBLEFIELD 105 SOUTH 4th STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 04/14/08 Reporting Date: 04/15/08 Project Number: NOT GIVEN Project Name: SRC K2 STATE BATTERY Project Location: SEC. 1-19S-24E Sampling Date: 04/04/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: BC

LAB NO. SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:	04/14/08	04/14/08	04/14/08	04/14/08	04/14/08	04/14/08
H14633-1 LR #1 IMPACTED AREA ON	<10.0	168	< 0.002	0.007	0.006	0.012
LEASE ROAD 18" DEPTH						
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Quality Control	1090	1050	0.117	0.115	0.104	0.299
True Value QC	1000	1000	0.100	0.100	. 0.100	0.300
% Recovery	109	105	117	115	104	99.7
Relative Percent Difference	0.9	4.4	1.4	5.2	6.6	2.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

Burgess

H14633 YATES

PLEASE NOTE. Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors raining out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratones.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 EAX (505) 393-2476 (325) 673-7001 EAX (325) 673-7020

Company Name:	Vales Petro. Co	10.		-		Т		_	L TO					4	ANAL	YSIS	RE	QUE	ST			
Project Manager:	mike(Stubble	field				Ρ.	.0. #:		·····													
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City:	Retesia	State: NM	Zip:	8	8210	A	ttn:	1	Kr Stubbe	ofield												
Phone #:		Fax #: 575.	74	8-	4635	A	ddress:		5 South													
Project #: 子	etf ·	Project Owner	:			c	ity:	Art	tesia.													
	IRC KZ STATE B				······	s	tate: N	.m.	Zip: 887	.10				`								
Project Location	Sec. 1-195.24					Р	hone #:	501	r-148-4	500											1	
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† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



ANALYTICAL RESULTS FOR YATES PETROLEUM CORP. ATTN: MIKE STUBBLEFIELD 105 SOUTH 4th STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 04/14/08 Reporting Date: 04/15/08 Project Number: NOT GIVEN Project Name: SRC STATE "K2" BATTERY Project Location: SEC. 1-19S-24E Sampling Date: 04/11/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: BC

		GRO	DRO			ETHYL	TOTAL
LAB NO.	SAMPLE ID	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	BENZENE	TOLUENE	BENZENE	XYLENES
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS	DATE:	04/14/08	04/14/08	04/14/08	04/14/08	04/14/08	04/14/08
H14636-1	LR2 EXCAVATED AREA	884	11,200	0.071	6.52	12.8	24.1
	ON LEASE ROAD 1' DEPTH						
H14636-2	LR3 EXCAVATED AREA	1,120	8,560	0.225	14.7	24.4	45.6
	ON LEASE ROAD 4' DEPTH						
H14636-3	BA1 EXCAVATED AREA	4,310	20,900	10.6	113	103	193
	IN BATTERY 4' DEPTH						
H14636-4	BA2 EXCAVATED AREA	292	2,300	0.075	1.06	4.60	11.1
	IN BATTERY 1' DEPTH						
Quality Co	ntrol	1090	1050	0.117	0.115	0.104	0.299
True Value	QC	1000	1000	0.100	0.100	0.100	0.300
% Recover	ſy	109	105	117	115	104	99.7
Relative Pe	ercent Difference	0.9	4.4	1.4	5.2	6.6	2.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

H14636 YATES

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service in no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidianes, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

2111 Beechwood, Abliene, TX 79603 101 East Marland, Hobbe, NM 88240

(325) 673 7001 Fax (326) 673-7020 (505) 393-2326 Fax (505) 393-2476

Page____ of ____

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ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN. MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO (575) 748-4635

Receiving Date 04/28/08 Reporting Date 05/02/08 Project Number: NOT GIVEN Project Name SRC STATE "K2" BATTERY Project Location SEC. 1-19S-24E Sampling Date 04/24/08 Sample Type SOIL Sample Condition INTACT Sample Received By ML Analyzed By. CK/BC

		GRO	DRO			ETHYL	TOTAL
		(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	BENZENE	TOLUENE	BENZENE	XYLENES
LAB NO.	SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)

	0.4/00/00		0.00000		<u> </u>	0.000.000
ANALYSIS DATE.	04/28/08	04/28/08	04/29/08	04/29/08	04/29/08	04/29/08
H14720-1 LR2 EXCAVATED AREA ON	<10 0	1,760	<0.002	<0 002	0 003	0 012
LEASE ROAD 2' DEPTH BOTTOM						
H14720-2 LR2 EXCAVATED AREA ON	<10.0	1,770	<0 002	0 010	0.016	0 034
LEASE ROAD EAST SIDE BANK						
H14720-3 LR2 EXCAVATED AREA ON	<10.0	151	0.004	0.031	0 042	0.074
LEASE ROAD WEST SIDE BANK	i				,	
H14720-4 LR2 EXCAVATED AREA ON	22 7	163	0.155	0 903*	0.336	0.392
LEASE ROAD SOUTH SIDE BANK						
H14720-5 LR3 EXCAVATED AREA ON	<10 0	82 3	0 004	0 029	0 012	0.018
LEASE ROAD 5' DEPTH BOTTOM						
H14720-6 LR3 EXCAVATED AREA ON	<10 0	2,120	<0 002	0 008	0 012	0.029
LEASE ROAD EAST SIDE BANK						
H14720-7 LR3 EXCAVATED AREA ON	44 0	2,790	<0 010	0 023	0.130	0.312
LEASE ROAD WEST SIDE BANK						
H14720-8 LR3 EXCAVATED AREA ON	<10 0	1,130	<0 002	0.015	0 022	0 045
LEASE ROAD NORTH SIDE BANK						
Quality Control	441	541	0 100	0 110	0 103	0 299
True Value QC	500	500	0.100	0 100	0 100	0 300
% Recovery	88 2	108	100	110	103	99.7
Relative Percent Difference	18.3	2.3	5.3	50	32	17

METHODS TPH GRO & DRO - EPA SW-846 8015 M, BTEX - SW-846 8021B

*Note Value above linear calibration range. Value should be considered an approximation.

lene Chemist

H14720BT2 YATES

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors ansing out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

2111 Beechwood, Abliene, TX 79603 101 East Marland, Hobbe, NM 88240 (325) 673-7001 Fax (325) 673-7020 (505) 393-2326 Fax (505) 393-2476

Page 2 of 2

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ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO (575) 748-4635

Receiving Date 07/01/08 Reporting Date 07/03/08 Project Number: 30-015-22891 Project Name: SRC "K2" BATTERY Project Location: SEC 1-19S-24E Sampling Date 06/25/08 Sample Type SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By CK/AB

		GRO	DRO			ETHYL	TOTAL
		(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	BENZENE	TOLUENE	BENZENE	XYLENES
LAB NO	SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)

ANALYSIS DATE	07/02/08	07/02/08	07/02/08	07/02/08	07/02/08	07/02/08
H15092-1 BA1 EXCAVATED BOTTOM	<10 0	1,410	<0 010	<0.010	0.021	0 054
DEPTH 4'						
H15092-2 BA1 NORTHSIDE WALL	11.5	143	<0.010	0 113	0 200	0.394
H15092-3 BA1 WESTSIDE WALL	<10.0	47 0	<0 010	0 029	0.075	0.168
H15092-4 BA1 SOUTHSIDE WALL	<10 0	104	<0 010	<0 010	<0 010	<0 030
H15092-5 BA1 EASTSIDE WALL	288	9,100 ,	<0.010	0 391	2 20	5.37
Quality Control	502	554	0 051	0.046	0 051	0 166
True Value QC	500	500	0 050	0 050	0.050	0.150
% Recovery	100	111	102	91.0	102	110
Relative Percent Difference	51	2 1	4 5	15	10	58

METHODS' TPH GRO & DRO-- EPA SW-846 8015 M; BTEX - SW-846 8260B.

TEXAS NELAP CERTIFICATE T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES

Chemist

1/02/15

H15092BT2 YATES

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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(315) 673 7001 Fax (326) 673-7020 (506) 393-2326 Fax (505) 393-2476

Company Name: Vales Petroleum Corporation				BILL TO ANALYSIS REQUEST																		
Company Name: Vales Petroleum Corporation						P.O. #:					1					T						
						Company: Votec Petro Corn.																
City: Artesia State: N.M. Zip: 88210						Company: Yotic Petro Carp. Attn: M.K. Tubblefield																
					Address: 105 south 4th Arcet							1										
					city: Artesia						ł											
Project Name: SRC "K2" Batterij					State: N.M. Zin: 20210				Zin: 8071	0 -			1					х н				
Project Location: Sec. 1-195.24c					Phone #: 505- 148- 4500																	
Sampler Name: Mike Stubblefield				Fax #: 505-748-4635																		
FOR LAB USE CHLY			PRESERV. SAMPLING							ĺ					, 1							
Lab i.D.	Sample I.J.	а,	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	THER :		TIME	TPH BOISM	8-151 820 B						
115792-1	BAL Exervated bottom	Death W	—	*	9	5 0		S	0	∢	1	2	DATE (125/2003				}			<u>├</u>		
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ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIED 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

2.2

Receiving Date: 08/20/08 Reporting Date: 09/08/08* Project Number: 30-015-22891 Project Name: SRC KZ BATTERY Project Location: SEC. 1-19S-24E Sampling Date: 08/15/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: AB

		GRO	DRO
		(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)
LAB NUMBER	SAMPLE ID	(mg/kg)	(mg/kg)
ANALYSIS DAT	ĨE:	08/21/08	08/21/08
H15768-1	BA1 EASTSIDE WALL	32.3	2180
Quality Control		552	474
True Value QC		500	500
% Recovery		110	94.8

METHOD: SW-846 8015 M

Relative Percent Difference

*Revised Report

Directo

9.9

H15768T YATES

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

2111 Seectwood, Abiliane, TX 79603 101 East Mariand, Hobbs, NM 88240 (325) 673 4001 Fax (325) 673-7020 (506) 393-2326 Fax (606) 393-2476 ANALYSIS REQUEST Company Name: Votes Prite leurs Corporation BILL TO Project Manager: P.O. #: nike Stoblefield Address: 105 South 4th Street Company: When Alta Car, Atin: mile stillerill State: N.M. Zip: \$8710 Ari Cria CKY: Address: NE Jack 414 STreeT 2810no #: 505到3-17亿 Fax 1: 505-748-4335 Project Owner: ADe Saddichid Project #: 30-010--22891 City: Arlenia Projoct Nama: SRC KZ Ballery. State: N.A. 214 98210 Project Location: Sec. 1-195-24C. Phone #: 506- 941- 4500 Sampler Name: Mike Stablefield Fax 1: 505- 248-4635 FOR LAR USE ONLY HATRIX PRESERV. SAM JUNG (G)RAS OR (C)OMP 45105 GROUNDWATEF ONTANARAS WASTEWATER Sample I.J. Lab LD. ICE / COOL OTHER : CIDYBASE SULDGE Ē DIHER ត្ត DATE THE H15768-1 BAL EASTELLE WALL Ċ 8/15/208 13:00 PM J PLATE HOTE Lizely and Banages Cardral's Whiley and Gard's technologies are easing a half a based an content of the short and for an and the short and for an and the short and for an and the short and for an an an an an (actual and Contail and Tranell with charged an all account i more than Ludynes, Al chains training these for profestor and any sales cars a windows day to destand without adoes an de la print networked by Contral with 10 de to alle completion alle applicable 10 firs part due a the rate of 24 % per service from the miginal data of hysica, series. In roward and Canteries both to fasteried as comeno nat durate strategy retrost Induster, but was beingdone, ton at use, a los of pretty branch in advitability. and at conta of collicitions, including allowery's bes. estimation is sufficient many and share related to the performance a service of order by Constant reportions of services instantion in the service interferences of services instantion in the service interferences of services of services interferences of services of services interferences of services interferences of services interferences of services interferences of services of services of services of services interferences of services o Sempler Ralingula hed: J Yes D Ha BIAZAUB Received By: tione Result: D No 3 Yet Faz Result; 2:30 PM REMARKS: marstall TPH 2015 x = \$9000 Rolinguished By: 8119/2009 Received By: (Lab Staff) 08/2408 Daliverad By: (Circle One) n adag 8:00a Chacked By: Sample Condition Intret7 Yes No Temp, *C Sampler - UPS - (Bus)- Other: Vintilation

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