

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 15 2008

OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield
Address 105 South 4 th Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712
Facility Name SRC "KZ" State Battery 30-015-22891	Facility Type Tank Battery

Surface Owner State	Mineral Owner State	Lease No. E-2781
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LOCATION OF RELEASE

Unit Letter G	Section 1	Township 19s	Range 24e	Feet from the 2310'	North/South Line FNL	Feet from the 1650'	East/West Line FEL	County Eddy
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Oil.	Volume of Release 180 bbls Oil	Volume Recovered 100 bbls Oil
Source of Release Stock tank	Date and Hour of Occurrence 4/4/2008 am	Date and Hour of Discovery 4/4/2008 am
Was Immediate Notice Given? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD/Mike Bratcher	
By Whom? Mike Stubblefield	Date and Hour 4/4/2008 8:30am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Full tank of Oil was turned in to be sold. The stock tank lost bottom sometime during the night. A vacuum truck was immediately called to the facility. The oil pooling in the lease road was recovered.

Describe Area Affected and Cleanup Action Taken.*
The impacted area was the lease road in front of the battery and the area around the stock tanks. The impacted area on the lease road measure 180' long with narrow flow paths and two main pooling areas measuring 25' wide. The area around the stock tanks was impacted with a pooling area measuring 30'x15'. The tank battery was relocated and a new tank battery was constructed west of the former tank battery area. The impacted soil has been excavated from the lease road & tank battery area. Removed soils were hauled to and NMOCD approved solid waste disposal facility. Soil samples were taken for analytical from the excavated areas. Soil samples were sent to a second party lab & analysis ran for TPH using EPA Method 8015M & B-TEX using EPA Method 8260B. Final analytical results report the TPH & B-TEX to be under the RRAL for the site. Yates Petroleum Corporation is submitting a final C-141 for the release that occurred on 4/4/2008 and requesting closure.
Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

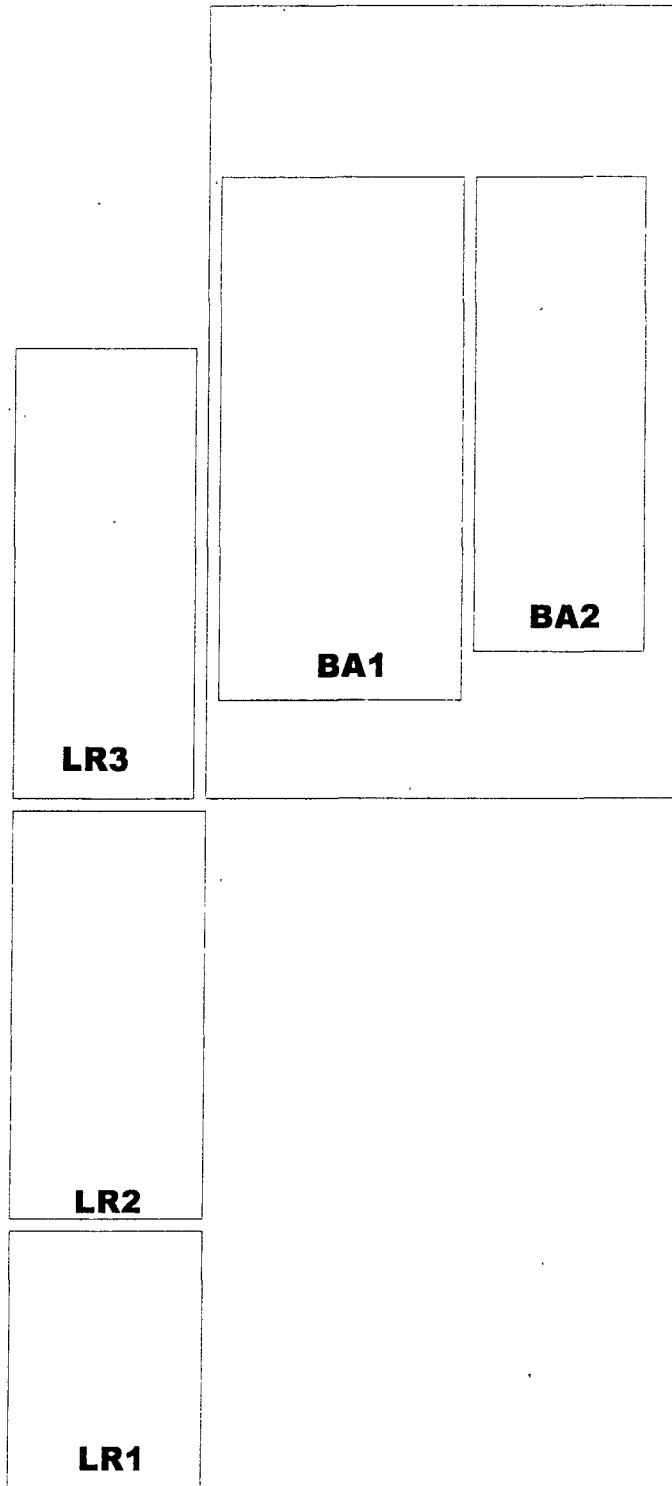
Signature: <u>Mike Stubblefield</u>		OIL CONSERVATION DIVISION	
Printed Name: Mike Stubblefield		Approved by District Supervisor: <u>1 Cum by SD</u>	
Title: Environmental Regulatory Agent		Approval Date: <u>9-16-08</u>	Expiration Date: <u>N/A</u>
E-mail Address: mikes@ypcnm.com		Conditions of Approval: <u>N/A</u>	Attached: <u>N/A</u>
Date 9/12/2008	Phone: 505-748-4500		

* Attach Additional Sheets If Necessary

2RP-59

SRC "KZ" Battery

N



E

S

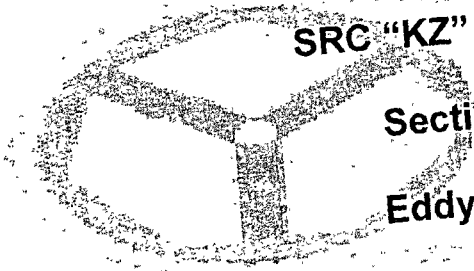
Yates Petroleum Corporation

SRC "KZ" State Battery Closure Report

Section 1 T19S-R24E

Eddy County, New Mexico

September 12, 2008



9/12/2008

Spill Summary and Closure Report

Incident Date: 4/4/2008

Location: SRC "KZ" State Battery
Unit G Section 1 T19S R24E
Eddy County, New Mexico

The well is located 18 miles south west of Artesia, as depicted on the attached Dayton USGS Quadrangle Map. This site lies on the edge of a westward sloping plain cut by dry drainage channels.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. Area surface geology includes Quaternary Pleistocene conglomerate. The area, dry at the time of the spill, consists of soil that is fine grained, loamy and interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. Groundwater in the area is estimated to be at a depth of >100 feet.

The ranking for this site is zero (0) based on the as following:

Depth to ground water	> 100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

Incident Description:

Full tank of Oil was turned in to be sold. The stock tank lost the bottom sometimes during the night. Impacted area was the area surrounding the stock tank and the lease road located in front of the tank battery. A vacuum truck was called to the facility. 100 bbls of oil pooling in the lease road were recovered.

Closure Plan:

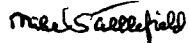
The leaking stock tank was taken out of service. The impacted area was the lease road and the area around the stock tank. The impacted area on the lease road was 25' wide x 180' long. The impacted area behind the stock tanks was est. to be 15' x 30'. Equipment was immediately brought to the location. The front section of the lease road was excavated to a depth of 18" BGS. Verbal permission was obtained from NMOCD/Mike Bratcher to excavate the visibly impacted soil from the lease road, take a soil sample from the excavated area for lab analysis, then backfill the excavated lease road back to grade to allow access to the location. Soil samples taken for analytical were submitted to a second party lab and analysis ran for TPH using EPA Method 8015B and B-TEX using EPA Method 8260B. Analytical results dated 4/15/2008 reported the TPH and B-TEX to be under the RRAL for the site in the area labeled LR1. Excavation was then continued in the impacted area on the lease road and the impacted area around the stock tanks. The lease road was excavated to an average depth of 1'-4' BGS and the area around the stock tanks was excavated to an average depth of 4' BGS.

The area labeled BA2 was excavated to a depth of 1' BGS. 4/11/2008 after notification was provided to NMOCD soil samples were taken for analytical from the excavated areas in the tank battery and the lease

road. Analytical results dated 4/15/2008 reported the TPH and B-TEX to be under the RRAL for the site in the areas labeled BA2. The areas labeled LR2, LR3 and BA1 were reported to be over the RRAL for the site. Additional impacted soil was then excavated from the lease road. The lease road was excavated to an average depth of 2'-5' BGS. 4/24/2008 after notification was provided to the NMOCD soil samples were taken for analytical from the excavated areas labeled LR2 and LR3. Analytical results dated 5/2/2008 reported the TPH and B-TEX to be under the RRAL level for the site in the areas labeled LR2, LR3. The lease road was then backfilled back to grade using clean soil brought to the location. A new tank battery was then constructed to the west of the former tank battery site over the old lease road area. The new tank battery was constructed with a lined berm and new stock tanks. The impacted soil located under the former area in which the old stock tanks were set was then excavated to an average depth of 4' BGS. 6/25/2008 after notification was provided to NMOCD soil samples were taken for analytical from the excavated area labeled BA1. Analytical results dated 7/3/2008 reported the TPH and B-TEX to be under the RRAL for the site except for the eastside wall. Additional excavation was then conducted on the eastside wall. 8/15/2008 after notification was provided to the NMOCD soil samples were taken for analytical from the excavated area eastside wall in the area labeled BA1. Analytical results dated 9/8/2008 reported the TPH to be under the RRAL for the eastside wall in the area labeled BA1. All excavated soil was removed to and NMOCD approved solid waste disposal facility. A total of 682 cu. yds of impacted soil was hauled to the solid waste disposal facility. The excavated area located in the former tank battery area was backfilled back to grade using clean soil brought to the location. A final C-144 form is being submitted to the NMOCD and Yates Petroleum Corporation is requesting closure for the release that occurred on 4/4/2008 at the SRC "KZ" State tank battery.

If you have questions or need additional information, please contact me at 505-748-4500.
Or E-mail me at mikes@ypcnm.com.

Sincerely,



Mike Stubblefield
Yates Petroleum Corporation
Environmental Regulatory Agent



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

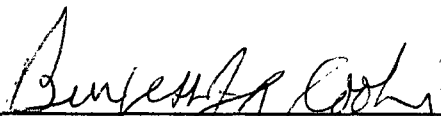
ANALYTICAL RESULTS FOR
YATES PETROLEUM CORP.
ATTN: MIKE STUBBLEFIELD
105 SOUTH 4th STREET
ARTESIA, NM 88210
FAX TO: (575) 748-4635

Receiving Date: 04/14/08
Reporting Date: 04/15/08
Project Number: NOT GIVEN
Project Name: SRC K2 STATE BATTERY
Project Location: SEC. 1-19S-24E

Sampling Date: 04/04/08
Sample Type: SOIL
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: BC

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		04/14/08	04/14/08	04/14/08	04/14/08	04/14/08	04/14/08
H14633-1	LR #1 IMPACTED AREA ON LEASE ROAD 18" DEPTH	<10.0	168	<0.002	0.007	0.006	0.012
Quality Control		1090	1050	0.117	0.115	0.104	0.299
True Value QC		1000	1000	0.100	0.100	0.100	0.300
% Recovery		109	105	117	115	104	99.7
Relative Percent Difference		0.9	4.4	1.4	5.2	6.6	2.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.


Burgess J. A. Cooke, Ph. D.

4/15/08
Date

H14633 YATES

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Relinquished By: <u>max Stullfield</u>		Date: <u>4/11/08</u>	Received By:	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
		Time: <u>11:30 PM</u>		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #:
Relinquished By:		Date: <u>4/11/08</u>	Received By:	REMARKS:
<u>max Stullfield</u>		Time: <u>11:30 PM</u>	<u>Jeff ReBut</u> <u>4/14/08</u>	
Delivered By: (Circle One)				
Sampler - UPS - <u>Bus</u> - Other:		Sample Condition	CHECKED BY:	
		Cool <input type="checkbox"/> Yes <input type="checkbox"/> No	(Initials)	
		Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>MCRB</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



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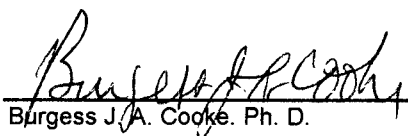
ANALYTICAL RESULTS FOR
YATES PETROLEUM CORP.
ATTN: MIKE STUBBLEFIELD
105 SOUTH 4th STREET
ARTESIA, NM 88210
FAX TO: (575) 748-4635


Receiving Date: 04/14/08
Reporting Date: 04/15/08
Project Number: NOT GIVEN
Project Name: SRC STATE "K2" BATTERY
Project Location: SEC. 1-19S-24E

Sampling Date: 04/11/08
Sample Type: SOIL
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: BC

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		04/14/08	04/14/08	04/14/08	04/14/08	04/14/08	04/14/08
H14636-1	LR2 EXCAVATED AREA	884	11,200	0.071	6.52	12.8	24.1
	ON LEASE ROAD 1' DEPTH						
H14636-2	LR3 EXCAVATED AREA	1,120	8,560	0.225	14.7	24.4	45.6
	ON LEASE ROAD 4' DEPTH						
H14636-3	BA1 EXCAVATED AREA	4,310	20,900	10.6	113	103	193
	IN BATTERY 4' DEPTH						
H14636-4	BA2 EXCAVATED AREA	292	2,300	0.075	1.06	4.60	11.1
	IN BATTERY 1' DEPTH						
Quality Control		1090	1050	0.117	0.115	0.104	0.299
True Value QC		1000	1000	0.100	0.100	0.100	0.300
% Recovery		109	105	117	115	104	99.7
Relative Percent Difference		0.9	4.4	1.4	5.2	6.6	2.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.


Burgess J. A. Cooke, Ph. D.


Date

H14636 YATES

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page ____ of ____

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Term and Conditional Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collection, including attorney's fees.

Sampler Relinquished:		Date: 4/11/2002		Received By:		Phone Result: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
mae Stullfield		Time: 11:30 AM				Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Relinquished By:		Date: 4/11/2002		Received By: (Lab Staff)		REMARKS:	
mae Stullfield		Time: 11:30 AM		Misty LeBut 4/14/08 10:45a			
Delivered By: (Circle One)		Sample Condition		Checked			
Sampler - UPS - (Bus) - Other:		Temp °C		By:			
		Intact?		(Initials)			
		<input checked="" type="checkbox"/> Yes		MCLB			
		<input type="checkbox"/> No					

† Cardinal cannot accept verbal changes, ~~2040~~ fax written changes to (325) 673-7020.



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ANALYTICAL RESULTS FOR
YATES PETROLEUM CORPORATION
ATTN. MIKE STUBBLEFIELD
105 SOUTH 4TH STREET
ARTESIA, NM 88210
FAX TO (575) 748-4635

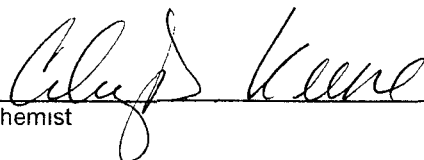
Receiving Date 04/28/08
Reporting Date 05/02/08
Project Number: NOT GIVEN
Project Name: SRC STATE "K2" BATTERY
Project Location SEC. 1-19S-24E


Sampling Date 04/24/08
Sample Type SOIL
Sample Condition INTACT
Sample Received By ML
Analyzed By. CK/BC

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE.		04/28/08	04/28/08	04/29/08	04/29/08	04/29/08	04/29/08
H14720-1	LR2 EXCAVATED AREA ON LEASE ROAD 2' DEPTH BOTTOM	<10.0	1,760	<0.002	<0.002	0.003	0.012
H14720-2	LR2 EXCAVATED AREA ON LEASE ROAD EAST SIDE BANK	<10.0	1,770	<0.002	0.010	0.016	0.034
H14720-3	LR2 EXCAVATED AREA ON LEASE ROAD WEST SIDE BANK	<10.0	151	0.004	0.031	0.042	0.074
H14720-4	LR2 EXCAVATED AREA ON LEASE ROAD SOUTH SIDE BANK	22.7	163	0.155	0.903*	0.336	0.392
H14720-5	LR3 EXCAVATED AREA ON LEASE ROAD 5' DEPTH BOTTOM	<10.0	82.3	0.004	0.029	0.012	0.018
H14720-6	LR3 EXCAVATED AREA ON LEASE ROAD EAST SIDE BANK	<10.0	2,120	<0.002	0.008	0.012	0.029
H14720-7	LR3 EXCAVATED AREA ON LEASE ROAD WEST SIDE BANK	44.0	2,790	<0.010	0.023	0.130	0.312
H14720-8	LR3 EXCAVATED AREA ON LEASE ROAD NORTH SIDE BANK	<10.0	1,130	<0.002	0.015	0.022	0.045
Quality Control		441	541	0.100	0.110	0.103	0.299
True Value QC		500	500	0.100	0.100	0.100	0.300
% Recovery		88.2	108	100	110	103	99.7
Relative Percent Difference		18.3	2.3	5.3	5.0	3.2	1.7

METHODS: TPH GRO & DRO - EPA SW-846 8015 M, BTEX - SW-846 8021B

*Note: Value above linear calibration range. Value should be considered an approximation.


Chemist


Date 05/02/08

H14720BT2 YATES

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CARDINAL LABORATORIES, INC.

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(325) 673-7001 Fax (325) 673-7020 (505) 393-2326 Fax (505) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 1 of 2

Company Name: Yates Petroleum Corporation		BILL TO		ANALYSIS REQUEST	
Project Manager: Mike Stubblefield		P.O. #:			
Address: 105 South 4th Street		Company: Yates Petro Corp.			
City: Artesia State: N.M. Zip: 88210		Attn: Mike Stubblefield			
Phone #: 505-713-1712 Fax #: 505-748-4335		Address: 105 South 4th Street			
Project #: Project Owner: Mike Stubblefield		City: Artesia			
Project Name: SRC Site "K2" Battery		State: N.M. Zip: 88210			
Project Location: Sec. 1-19s-24e		Phone #: 505-748-4500			
Sampler Name: Mike Stubblefield		Fax #: 505-748-4635			

FOR LAB USE ONLY		GRAB OR (COMP. # CONTAINERS	MATRIX					PRESERV.		SAMPLING		TPH	BTEX						
Lab I.D.	Sample I.D.		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE	ICE / COOL	OTHER :								
114720-1	L.R.2 Excavated Area on lease road 2' depth bottom.	C			✓				✓			✓	✓						
-2	L.R.2 Excavated Area on Lease road east side bank.	C			✓				✓			✓	✓						
-3	L.R.2 Excavated Area on Lease road West side bank.	C			✓				✓			✓	✓						
-4	L.R.2 Excavated Area on Lease road South side bank.	C			✓				✓			✓	✓						
-5	L.R.2 Excavated Area on lease road 5' depth bottom.	C			✓				✓			✓	✓						

DISCLAIMER: Liability and Damages: Cardinal's liability and that of its subcontractors (including any claims arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other claim whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analysis. In no event shall Cardinal be liable for indirect or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance or non-performance of services rendered by Cardinal. Expenses of recovery shall be based upon any of the above stated reasons or otherwise.

Terms and Conditions: Interest will be charged on all payments more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

Sampler Relinquished:		Date: 4/25/08 Time: 2:30 PM		Received By:		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		REMARKS:	
Relinquished By: Mike Stubblefield		Date: 4/25/08 Time: 2:30 PM		Received By: (Lab Staff) 4/25/08 3:25 PM							
Delivered By: (Circle One) Mike Stubblefield				Sample Condition Temp. °C Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Checked By: (Initials) MCB					
Sampler - UPS - (Circle One) Other:											

* † Cardinal cannot accept verbal changes. Please fax written changes to (325) 673-7020.



2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240

{325} 673-7001 Fax {325} 673-7020 {505} 393-2326 Fax {505} 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 2 of 2

EX-156 (Rev. 12-13-76) **Liability and Damages:** Cardinal's liability and there is no recovery remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the service. All claims, including those for negligence and any other claim whatsoever, shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be held liable or compensated through a third party (attorneys, business intermediaries, health care, or any of its affiliates) for any claim, or loss of profits resulting therefrom. Its subsidiaries, relatives or successors making use of or related to the performance of services by either Cardinal, regardless of whether such claim is based upon any of the above stated theories of recovery.

Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collection, including attorney's fees.

Sampler Relinquished:	Date: 4/25/08 Time: 2:30 pm	Received By:	Phone Result: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Maria Stillhill			Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Relinquished By:	Date: 4/25/08 Time: 2:30 pm	Received By: (Lab Staff)	REMARKS:	
Maria Stillhill		Y. J. de Buit 4/28/08 3:25 p		
Delivered By: (Circle One)		Sample Condition	Checked By:	
Sampler - UPS - <u>Bus</u> - Other:		Temp. °C Intact?	(Initials)	
		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	YJB	

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ANALYTICAL RESULTS FOR
YATES PETROLEUM CORPORATION
ATTN MIKE STUBBLEFIELD
105 SOUTH 4TH STREET
ARTESIA, NM 88210
FAX TO (575) 748-4635

Receiving Date 07/01/08
Reporting Date 07/03/08
Project Number: 30-015-22891
Project Name: SRC "K2" BATTERY
Project Location: SEC 1-19S-24E

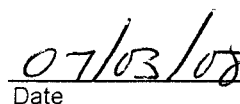
Sampling Date 06/25/08
Sample Type SOIL
Sample Condition: INTACT
Sample Received By: ML
Analyzed By CK/AB

LAB NO	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		07/02/08	07/02/08	07/02/08	07/02/08	07/02/08	07/02/08
H15092-1	BA1 EXCAVATED BOTTOM DEPTH 4'	<10.0	1,410	<0.010	<0.010	0.021	0.054
H15092-2	BA1 NORTHSIDE WALL	11.5	143	<0.010	0.113	0.200	0.394
H15092-3	BA1 WESTSIDE WALL	<10.0	47.0	<0.010	0.029	0.075	0.168
H15092-4	BA1 SOUTHSIDE WALL	<10.0	104	<0.010	<0.010	<0.010	<0.030
H15092-5	BA1 EASTSIDE WALL	288	9,100	<0.010	0.391	2.20	5.37
Quality Control		502	554	0.051	0.046	0.051	0.166
True Value QC		500	500	0.050	0.050	0.050	0.150
% Recovery		100	111	102	91.0	102	110
Relative Percent Difference		5.1	2.1	4.5	1.5	1.0	5.8

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260B.

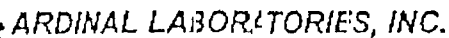
TEXAS NELAP CERTIFICATE T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES


Chemist


Date

H15092BT2 YATES

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Term and Conditional Interest will be charged on all accounts more than 30 days past due a flat rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

Sampler Relinquished:		Date: 6/28/2008		Received By:		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
mae Stillfield		Time: 8:00 am				Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Relinquished By:		Date: 6/28/2008		Received By: (Lab Staff)		REMARKS:	
mae Stillfield		Time: 8:00 am		Y. L. But 7/1/08 4:55			
Delivered By: (Circle One)		Sample Condition		Checked By:			
Sampler - UPS - <u>Bus</u> - Other:		Temp. °C Intact?		(Initials)			
		24°C <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		UCLB			

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ANALYTICAL RESULTS FOR
YATES PETROLEUM CORPORATION
ATTN: MIKE STUBBLEFIED
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ARTESIA, NM 88210
FAX TO: (575) 748-4635

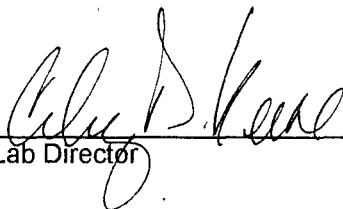
Receiving Date: 08/20/08
Reporting Date: 09/08/08*
Project Number: 30-015-22891
Project Name: SRC KZ BATTERY
Project Location: SEC. 1-19S-24E


Sampling Date: 08/15/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)
		08/21/08	08/21/08
H15768-1	BA1 EASTSIDE WALL	32.3	2180
Quality Control		552	474
True Value QC		500	500
% Recovery		110	94.8
Relative Percent Difference		2.2	9.9

METHOD: SW-846 8015 M

*Revised Report


Lab Director


Date

H15768T YATES

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