

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP - 9 2008  
OCD-ARTESIA

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield	
Address 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712	
Facility Name Clayton BFO State Com.#1 30-015-33733	Facility Type Tank Battery	
Surface Owner Fee	Mineral Owner State	Lease No. E-2781

LOCATION OF RELEASE

Unit Letter I	Section 16	Township 19s	Range 26e	Feet from the 1980'	North/South Line FSL	Feet from the 660'	East/West Line FEL	County Eddy
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Latitude 32.65865 Longitude 104.37979

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 50 bbls Produced Water	Volume Recovered 0 bbls PW.
Source of Release Load valve	Date and Hour of Occurrence 1/18/08 pm or 1/19/2008 am.	Date and Hour of Discovery 1/19/2008 2:30pm
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom? Mike Bratcher voice mail box.	
By Whom? Mike Stubblefield	Date and Hour 1/21/2008 8:30am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Vandals unscrewed 3" load line to the F/G/tank. Drained water out on ground. Shut-in well temporarily, installed new 3" ball valve on the fiberglass tank.

Describe Area Affected and Cleanup Action Taken.\*

The impacted area was the bermed area of the tank battery. The impacted soil located with-in the bermed area of the tank battery were excavated and hauled to Lea Land Inc. After notification was provided to the NMOCD soil samples were taken for analytical from the impacted area on 8/15/2008.

Soil samples were submitted to a second party lab & analysis ran for TPH using EPA Method 8015M, B-TEX using EPA Method 8021B. The Chlorides were tested using EPA Method 4500-CL B. The analytical results dated 8/22/2008 reported the TPH & B-TEX to be under the RRAL for the site. The Chlorides have been documented. Yates Petroleum Corporation is submitting the C-141 form for the release that occurred on 1/19/2007 and requesting closure.

Depth to ground water >50' and <100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 10.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Mike Stubblefield*

Printed Name: Mike Stubblefield

Title: Environmental Regulatory Agent

E-mail Address: mikes@ypcnm.com

Date: 9/8/2008

Phone: 505-748-4500

Approved by District Supervisor: *TCumby SD*

Approval Date: *9/15/08*

Expiration Date: *N/A*

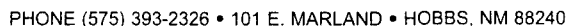
Conditions of Approval: *N/A*

Attached ☐ *N/A*

\* Attach Additional Sheets If Necessary

cc: WELL FILE

*2RP-222*



Sampling Date: 08/15/08  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: AB

METHOD: SW-846 8015 M

Date \_\_\_\_\_

PLEASE NOTE **Liability and Damages.** **Cardinal's** liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by **Cardinal** within thirty (30) days after completion of the applicable service. In no event shall **Cardinal** be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by **Cardinal**, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
YATES PETROLEUM CORPORATION  
ATTN: MIKE STUBBLEFIELD  
105 SOUTH 4TH STREET  
ARTESIA, NM 88210  
FAX TO: (575) 748-4635

Receiving Date: 08/20/08  
Reporting Date: 08/21/08  
Project Number: 30-015-33333  
Project Name: CLAYTON BFO STATE COM. #1  
Project Location: SEC. 16-19S-26E

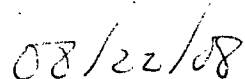
Sampling Date: 08/15/08  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: ZL

LAB NUMBI SAMPLE ID	ANALYSIS DATE	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL	TOTAL
				BENZENE (mg/kg)	XYLENES (mg/kg)
H15767-1 EXCAVATED AREA INSIDE BERM	08/20/08	08/20/08	08/20/08	08/20/08	
SURFACE SAMPLE	<0.050	0.051	<0.050	<0.150	
Quality Control	0.053	0.045	0.046	0.151	
True Value QC	0.050	0.050	0.050	0.150	
% Recovery	106	90.0	92.0	101	
Relative Percent Difference	18.9	18.6	19.6	17.4	

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,  
AND TOTAL XYLENES.

  
Lab Director

  
Date

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YATES PETROLEUM CORPORATION  
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105 SOUTH 4TH STREET  
ARTESIA, NM 88210  
FAX TO: (575) 748-4635

Receiving Date: 08/20/08  
Reporting Date: 08/21/08  
Project Number: 30-015-33333  
Project Name: CLAYTON BFO STATE COM. #1  
Project Location: SEC. 16-19S-26E

Analysis Date: 08/20/08  
Sampling Date: 08/15/08  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl <sup>-</sup> (mg/kg)
H15767-1	EXCAVATED AREA INSIDE BERM	144
	SURFACE SAMPLE.	
H15767-2	EXCAVATED AREA INSIDE BERM 3'	128
	DEPTH BGS.	
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		2.0

METHOD: Standard Methods

4500-Cl<sup>-</sup>B

Note: Analyses performed on 1:4 w:v aqueous extracts.

  
Chemist

  
Date

H15767 YATES

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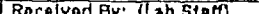
{325} 673-7001 Fax {326} 673-7020 {505} 393-2326 Fax {505} 393-2476

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page \_\_\_\_\_ of \_\_\_\_\_

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Term and Conditional Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.

Sampler Relinquished: 		Date: 8/19/2008		Received By:		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Relinquished By:		Time: 2:30 PM		Time: 2:30 PM		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Delivered By: (Circle One) 		Date: 8/19/2008		Received By: (Lab Staff) 		REMARKS:	
Sampler - UPS - (Bus) - Other:		Time: 2:30 PM		Date: 08/20/08		Time: 8:00a	
		Sample Condition Temp. °C Intact?		Checked By:		(Inflator)	
		✓ H Yes No		✓ B			

† Cardinal cannot accept verbal changes, please fax written changes to (325) 673-7020.