

GW - 144

**GENERAL
CORRESPONDENCE**

2006 - Present

Lowe, Leonard, EMNRD

From: Kocis, Diane E [DEKocis@dcpmidstream.com]
Sent: Monday, June 08, 2009 2:00 PM
To: Lowe, Leonard, EMNRD
Cc: Lang, Ruth M
Subject: Affidavit of Publications for DCP's North and Pure Gold 28 Compressor Stations Public Notices
Attachments: Affidavit of Publication 05_12_09 North BS.pdf; Affidavit of Publication 05_12_09 Pure Gold 28 BS.pdf

Good afternoon Leonard.

Attached are copies of the affidavits of publication for the DCP North and Pure Gold 28 compressor stations' public notices. The notices appeared in the May 12, 2009, edition of the Current-Argus Newspaper.

DCP has full property ownership at both of these facilities.

Please let me know if you have any questions.

Thank you,

Diane Kocis

Sr. Environmental Specialist

DCP Midstream

303.605.2176 office

720.236.2285 cell

303.605.1957 fax

<<Affidavit of Publication 05_12_09 North BS.pdf>>

<<Affidavit of Publication 05_12_09 Pure Gold 28 BS.pdf>>

This inbound email has been scanned by the MessageLabs Email Security System.

NEW MEXICO (1977) (1977) has been approved by the governor's pol-
 ication. and state law.

DCP Midstream, L.P. (DCP) 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal discharge plan permit (GW-144) for their Pure Gold 28 Compressor Station located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. The facility is located approximately 27 miles southeast of Carlsbad, NM and there is no river or any kind of surface water within 5 miles of the facility.

The facility provides natural gas compression, storing and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 2.5 bbl/day of wash down water, 500 gallons/engine/year of used motor oil, and 1,200 bbls/year of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 80 - 100 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 305 mg/l.

Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

El medio de la corriente de DCP, telepé, (DCP) 370 Calle decimoséptimo, la Serie 2500, Denver, Colorado 80202 se han sometido una aplicación a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División para un permiso de plan de descarga de renovación (GW-144) para su Puro Oro 28 Estación de Compresor situado en el NO/4 NO/4 Sección 28, el Municipio 23 del sur, la Gama 31 Oriental, NMPM, Eddy Condado, Nuevo México. La facilidad es situada aproximadamente 27 sudeste de millas de Carlsbad, NM y no hay río ni ninguna clase de agua de superficie dentro de 5 millas de la facilidad.

La facilidad proporciona gas natural compresión, almacenando y la distribución de petróleo y gas materia relacionada. Las materias engendraron o utilizaron en la facilidad incluye líquido de condensate de tubería, nuevo y petróleo utilizado de lubricación de compresor, petróleo de engranaje y agua grasienta de desecho del lavado de motor o fregón hacia abajo. Aproximadamente 2,5 bbl/día de lavado hacia abajo agua, 500 galones/motor/año de aceite para motores utilizado, y de 1,200 bbls/año de agua de condensate/produjo son engendrados en la facilidad. Todos líquidos utilizados en la facilidad son almacenados en dedicados encima de tanques de almacenaje de suelo antes de disposición de offsite o reciclando en un OCD aprobó sitio. Todos tanques de almacenaje están dentro apropiadamente dirigidos y OCD aprobó contenciones secundarias. El acuífero más probable de ser afectado es aproximadamente 80 - 100 pies a fondo, y el suma concentración disuelta de sólidos de este acuífero es aproximadamente 305 mg/l.

Alguna persona o las personas interesadas pueden obtener información, se somete comentarios, y la petición para ser colocada en una lista de envío facilidad-especifico para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505, el Teléfono (505) 476-3492. El OCD aceptará que comentarios y declaraciones de interés con respecto a la renovación y creará una lista de envío facilidad-especifico para personas que desea recibir futuras notas.

Carlsbad Current-Argus
620 S. Main St.
Carlsbad, NM 88220

AFFIDAVIT OF INSERTION

This is to certify that the ROP ad for DCP Midstream was published in
(Client)

the Tuesday May 12 2009 issue of the Carlsbad Current-Argus in Carlsbad, New
(Publication Date)

Mexico. It appeared on page 7A.

Barbara Flores Advertising Consultant
(Signed/Title)

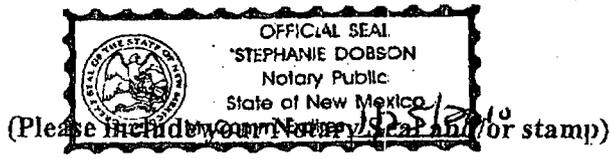
June 5 2009
(Date)

NOTARY PUBLIC

Sworn to and subscribe before me this 5th day of June A.D. 2009

Stephanie Dobson
(Notary Public Signature)

My commission expires 1/25/2010



DEAR ABBY: Since I had gastric bypass surgery last year, I have lost more than 80 pounds. I have been frank with my friends and have offered to provide any information I can. I am also happy to let them know that I no longer have type II diabetes, acid reflux, sleep apnea or high blood pressure.

of others who would listen. Everyone was extremely supportive. Responses ranged from "Good for you!" to curiosity about the procedure. "Mini" has nothing to be ashamed of. And it's not a sign of weakness or "taking the easy way out" because there's nothing easy about weight-loss surgery. **MINIER-ME IN CALIFORNIA**

The two companies represent the largest single deployment of New Mexico National Guard members this year. They are deploying with the 41st Infantry Brigade, Combat Team of the Oregon National Guard.

About 250 more members of New Mexico's National Guard are to deploy this year, meaning some 500 guardsmen and women will serve combat tours in Iraq and Afghanistan in 2009.

A yellow ribbon ceremony was held Thursday in Carlsbad for Eddy County members of the 920th Engineer Company, which will soon deploy for an 18-month tour in Afghanistan.

Not only is it OK for "Mini" to tell people about her surgery, she should celebrate it as I do, and help others by letting them know not only what she did, but also how wonderful she's feeling now. — LIGHTER NOW IN

Dear Abby is written by Abigail Van Buren, also known as Jeanne Phillips, and was founded by her mother, Pauline Phillips. Write Dear Abby at www.DearAbby.com or P.O. Box 69440, Los Angeles, CA 90069.

DCP Midstream, LP, (DCP) 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal discharge plan permit (GW-144) for their North Compressor Station located in the SW/4 NW/4 Section 35, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. The facility is located approximately 11 miles east-southeast of Carlsbad, NM and approximately 1.2 miles from the Culebra River.

The facility provides natural gas compression, storing and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 1 bbl/day of wash down water, 600 gallons/engine/year of used motor oil, and 780 bbls/year of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 80 - 100 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 305 mg/l.

Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

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La facilidad proporciona gas natural compresión, almacenando y la distribución de petróleo y gas materia relacionada. Las materias engendraron o utilizaron en la facilidad incluye líquido de condensate de tubería, nuevo y petróleo utilizado de lubricación de compresor, petróleo de engranaje y agua grasienta de desecho del lavado de motor o fregón hacia abajo. Aproximadamente 1 bbl/día de lavado hacia abajo agua, 600 galones/motor/año de aceite para motores utilizado, y 780 bbls/año de agua de condensate/produjo son engendrados en la facilidad. Todos líquidos utilizados en la facilidad son almacenados en dedicados encima de tanques de almacenaje de suelo antes de disposición de offsite o reciclando en un OCD aprobó sitio. Todos tanques de almacenaje están dentro apropiadamente dirigidos y OCD aprobó contenciones secundarias. El acuífero más probable a ser afectado es aproximadamente 80 - 100 pies a fondo y el suma concentración disuelta de sólidos de este acuífero es aproximadamente 305 mg/L.

Alguna persona o las personas interesadas pueden obtener información, somete comentarios, y la petición para ser colocada en una lista de envío facilidad-específico para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 el Teléfono (505) 476-3492. El OCD aceptará que comentarios y declaraciones de interés con respecto a la renovación y creará una lista de envío facilidad-específico para personas que desea recibir futuras notas.

303 605-1957

Carlsbad Current-Argus
620 S. Main St.
Carlsbad, NM 88220

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This is to certify that the ROP ad for DCP Midstream was published in
(Client)

the Tuesday May 12 2009 issue of the Carlsbad Current-Argus in Carlsbad, New
(Publication Date)

Mexico. It appeared on page 7A.

Barbara Flores Advertising Consultant
(Signed/Title)

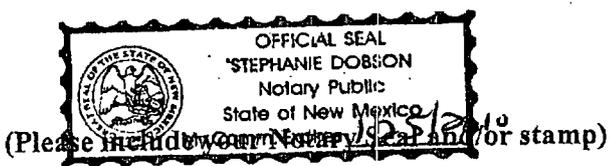
June 5 2009
(Date)

NOTARY PUBLIC

Sworn to and subscribe before me this 5th day of June A.D. 2009

Stephanie Dobson
(Notary Public Signature)

My commission expires 1/25/2010



Affidavit of Publication

NO. 20661

RECEIVED

STATE OF NEW MEXICO

2009 MAY 11 AM 11 20

County of Eddy:

GARY D. SCOTT being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication May 5, 2009

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

5 Day May 2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 10/26/2012

Jo Morgan
Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-125) Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County.

The facility compresses natural gas for a small localized gathering system. Approximately 5 - 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist

feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of wash down water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, aboveground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 510 - 1100 mg/L. All these discharge plans

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...a daily newspaper duly qualified
within the meaning of Chapter 167 of
...Laws of the state of New Mexico for
...secutive week/days on the same

May 5, 2009

tion
n
on

Jo Morgan

I sworn to before me this
May 2009

OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 09/26/2012
Jo Morgan
Notary Public, Eddy County, New Mexico

charge permit applica-
tion(s) has been submit-
ted to the Director of the
New Mexico Oil
Conservation Division
("NMOCD"), 1220 S.
Saint Francis Drive,
Santa Fe, New Mexico
87505. Telephone (505)
476-3440:
(GW-125) Jennifer
Knowlton, of Agave
Energy Company 105,
South Fourth Street,
Artesia N.M. 88210, has
submitted a renewal
application for the previ-
ously approved discharge
plan for their Penasco
Compressor Station,
located in the SE/4 SE/4
of Section 26, Township
18 South, Range 25 East,
NMPM, Eddy County.
The facility compresses
natural gas for a small
localized gathering sys-
tem. Approximately 5 -
50 bbls/day of produced
water, 100 - 200
gallons/year of engine
coolant and 100
gallons/year of waste oil
are generated and stored
in onsite. Groundwater
most likely to be affected
by a spill, leak or acci-
dental discharge is at a
depth of approximately
200 feet, with a total dis-
solved solids concentra-
tion of approximately
1500 mg/L.
Ms. Diane Kocis, Senior
Environmental Specialist,
DCP Midstream, L.P., 370
17th Street, Suite 2500,
Denver Colorado, 80202
has submitted a renewal
application for the previ-
ously approved discharge
plan for their: (GW-144)
North compressor station,
located in the SW/4 NW/4
of Section 35, Township
22 South, Range 28 East,
NMPM, Eddy County.
The facility provides natu-
ral gas compression for
the local gathering sys-
tem. Approximately 65
bbls/month of slop
oil/Condensate, 10
bbl/month of washdown
water and 600
gallons/year of used oil
are generated and stored
in onsite. Groundwater
most likely to be affected
by a spill, leak or acci-
dental discharge is at a

depth of approximately
160 - 200 feet, with a
total dissolved solids con-
centration of approxi-
mately 305 mg/L.
(GW-115) Mr. Tom Hart,
5801 Lovington Highway,
Hobbs N.M. 88240, has
submitted a renewal
application for the previ-
ously approved discharge
plan for their Oil and Gas
Service Company located
in the Section 28,
Township 17 South,
Range 26 East, NMPM,
Eddy County. The facility
operates in support of off-
site services for oil and
gas wells, including
cementing and stimula-
tion. Activities at this
facility include mainte-
nance of equipment,
aboveground storage of
dry and liquid materials in
drums, totes and tanks.
Approximately 35,000
gallons of acid/caustics,
140,000 lbs of brines,
100,000 gal/month of
water effluent are gener-
ated and stored in onsite.
Groundwater most likely
to be affected by a spill,
leak or accidental dis-
charge is at a depth of
approximately 30 feet,
with a total dissolved
solids concentration of
approximately 510 - 1100
mg/L.
All these discharge plans
addresses how oilfield
products and waste will
be properly handled,
stored, and disposed of,
including how spills,
leaks, and other acciden-
tal discharges to the sur-
face will be managed in
order to protect fresh
water.
The NMOCD has deter-
mined that the application
is administratively com-
plete and has prepared a
draft permit. The
NMOCD will accept com-
ments and statements of
interest regarding this
application and will create
a facility-specific mailing
list for persons who wish
to receive future notices.
Persons interested in
obtaining further informa-
tion, submitting com-
ments or requesting to be

Prior to ruling on any pro-
posed discharge permit
or major modification, the
Director shall allow a
period of at least thirty
(30) days after the date
of publication of this
notice, during which inter-
ested persons may sub-
mit comments or request
that NMOCD hold a pub-
lic hearing. Requests for
a public hearing shall set
forth the reasons why a
hearing should be held. A
hearing will be held if the
Director determines that
there is significant public
interest.
If no public hearing is
held, the Director will
approve or disapprove
the proposed permit
based on information
available, including all
comments received. If a
public hearing is held, the
director will approve or
disapprove the proposed
permit based on informa-
tion in the permit applica-
tion and information sub-
mitted at the hearing.
Para obtener más infor-
mación sobre esta solici-
tud en español, sírvase
comunicarse por favor:
New Mexico Energy,
Minerals and Natural
Resources Department
(Depto. Del Energia,
Minerals y Recursos
Naturales de Nuevo
México), Oil Conservation
Division (Depto.
Conservación Del
Petróleo), 1220 South St.
Francis Drive, Santa Fe,
New México (Contacto:
Dorothy Phillips, 505-476-
3461)
GIVEN under the Seal of
New Mexico Oil
Conservation
Commission at Santa Fe,
New Mexico, on this 30th
day of April 2009.
STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
S E A L
Mark Fesmire, Director
Published in the Artesia
Daily Press, Artesia, NM
May 5, 2009.

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 MAY 26 PM 1 13

NM Oil Conservation Div
Attn: Leonard Lowe
1220 S St Francis Dr
Santa Fe NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00287140 ACCOUNT: 00002212
LEGAL NO: 87322 P.O. #: 52100-13759
377 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87322 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/21/2009 and 05/21/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of May, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

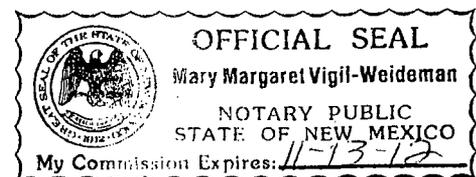
ISI V. Wright

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of May, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

(GW-125) Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 500 bbls/day of produced water, 100-200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

(GW-383) Mr. Paul Navarrette, District Manager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company at located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and

ior Environmental Specialist, DCP Midstream, L.P., 370 17th Street, Suite 2500, Denver Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their:(GW-144) North compressor station, located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 65 bbls/month of slop oil/Condensate, 10 bbl/month of washdown water and 600 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 16 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of wash down water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, above-ground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be af-

riched natural gas. Approximately 5400 gals/day of waste water, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

(Depto. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of April 2009.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL

Mark Fesmire,
Director

Legal #87322
Pub. May 21, 2009

Lowe, Leonard, EMNRD

From: Kocis, Diane E [DEKocis@dcpmidstream.com]
Sent: Monday, June 08, 2009 2:00 PM
To: Lowe, Leonard, EMNRD
Cc: Lang, Ruth M
Subject: Affidavit of Publications for DCP's North and Pure Gold 28 Compressor Stations Public Notices
Attachments: Affidavit of Publication 05_12_09 North BS.pdf; Affidavit of Publication 05_12_09 Pure Gold 28 BS.pdf

Good afternoon Leonard.

Attached are copies of the affidavits of publication for the DCP North and Pure Gold 28 compressor stations' public notices. The notices appeared in the May 12, 2009, edition of the Current-Argus Newspaper.

DCP has full property ownership at both of these facilities.

Please let me know if you have any questions.

Thank you,

Diane Kocis

Sr. Environmental Specialist

DCP Midstream

303.605.2176 office

720.236.2285 cell

303.605.1957 fax

<<Affidavit of Publication 05_12_09 North BS.pdf>>

<<Affidavit of Publication 05_12_09 Pure Gold 28 BS.pdf>>

This inbound email has been scanned by the MessageLabs Email Security System.

KEY STATE 1797 AND HAS INFORMATION DATA IN A STATE- AND STATE LAW.

DCP Midstream, L.P. (DCP) 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal discharge plan permit (GW-144) for their Pure Gold 28 Compressor Station located in the NW/4 NW/4 Section 28, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. The facility is located approximately 27 miles southeast of Carlsbad, NM and there is no river or any kind of surface water within 5 miles of the facility.

The facility provides natural gas compression, storing and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 2.5 bbl/day of wash down water, 500 gallons/engine/year of used motor oil, and 1,200 bbbl/year of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 80 - 100 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 305 mg/l.

Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

El medio de la corriente de DCP, elepé, (DCP) 370 Calle decimoséptimo, la Serie 2500, Denver, Colorado 80202 se han sometido una aplicación a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División para un permiso de plan de descarga de renovación (GW-144) para su Puro Oro 28 Estación de Compresor situado en el NO/4 NO/4 Sección 28, el Municipio 23 del sur, la Gama 31 Oriental, NMPM, Eddy Condado, Nuevo México. La facilidad es situada aproximadamente 27 sudeste de millas de Carlsbad, NM y no hay río ni ninguna clase de agua de superficie dentro de 5 millas de la facilidad.

La facilidad proporciona gas natural compresión, almacenando y la distribución de petróleo y gas materia relacionada. Las materias engendraron o utilizaron en la facilidad incluye líquido de condensate de tubería, nuevo y petróleo utilizado de lubricación de compresor, petróleo de engranaje y agua grasienta de desecho del lavado de motor o fregón hacia abajo. Aproximadamente 2,5 bbl/año de lavado hacia abajo agua, 500 galones/motor/año de aceite para motores utilizado, y de 1,200 bbbl/año de agua de condensate/produjo son engendrados en la facilidad. Todos líquidos utilizados en la facilidad son almacenados en dedicados encima de tanques de almacenaje de suelo antes de disposición de offsite o reciclando en un OCD aprobó sitio. Todos tanques de almacenaje están dentro apropiadamente dirigidos y OCD aprobó contenciones secundarias. El acuífero más probable de ser afectado es aproximadamente 80 - 100 pies a fondo, y el suma concentración disuelta de sólidos de este acuífero es aproximadamente 305 mg/l.

Alguna persona o las personas interesadas pueden obtener información, se somete comentarios, y la petición para ser colocada en una lista de envío facilidad-específico para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505, el Teléfono (505) 476-3492. El OCD aceptará que comentarios y declaraciones de interés con respecto a la renovación y creará una lista de envío facilidad-específico para personas que desea recibir futuras notas.

Carlsbad Current-Argus
620 S. Main St.
Carlsbad, NM 88220

AFFIDAVIT OF INSERTION

This is to certify that the ROP ad for DCP Midstream was published in
(Client)

the Tuesday May 12 2009 issue of the Carlsbad Current-Argus in Carlsbad, New
(Publication Date)

Mexico. It appeared on page 7A.

Barbara Flores Advertising Consultant
(Signed/Title)

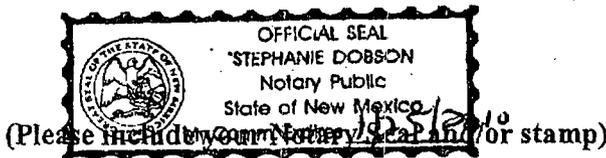
June 5 2009
(Date)

NOTARY PUBLIC

Sworn to and subscribe before me this 5th day of June A.D. 2009

Stephanie Dobson
(Notary Public Signature)

My commission expires 11/25/2010



DEAR ABBY: Since I had gastric bypass surgery last year, I have lost more than 80 pounds. I have been frank with my friends and have offered to provide any information I can. I am also happy to let them know that I no longer have type II diabetes, acid reflux, sleep apnea or high blood pressure.

Not only is it OK for "Mini" to tell people about her surgery, she should celebrate it as I do, and help others by letting them know not only what she did, but also how wonderful she's feeling now. - LIGHTER NOW IN

bypass surgery, I told anyone who would listen. Everyone was extremely supportive. Responses ranged from "Good for you!" to curiosity about the procedure.

"Mini" has nothing to be ashamed of. And it's not a sign of weakness or "taking the easy way out" because there's nothing easy about weight-loss surgery.

MINIER-ME IN CALIFORNIA

Dear Abby is written by Abigail Van Buren, also known as Jeanne Phillips, and was founded by her mother, Pauline Phillips. Write Dear Abby at www.DearAbby.com or P.O. Box 69440, Los Angeles, CA 90069.

The two companies represent the largest single deployment of New Mexico National Guard members this year. They are deploying with the 41st Infantry Brigade Combat Team of the Oregon National Guard.

About 250 more members of New Mexico's National Guard are to deploy this year, meaning some 500 guardsmen and women will serve combat tours in Iraq and Afghanistan in 2009.

A yellow ribbon ceremony was held Thursday in Carlsbad for Eddy County members of the 920th Engineer Company, which will soon deploy for an 18-month tour in Afghanistan.

DCP Midstream, LP, (DCP) 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal discharge plan permit (GW-144) for their North Compressor Station located in the SW/4 NW/4 Section 35, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. The facility is located approximately 11 miles east-southeast of Carlsbad, NM and approximately 1.2 miles from the Culebra River.

The facility provides natural gas compression, storing and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 1 bbl/day of wash down water, 600 gallons/engine/year of used motor oil, and 780 bbls/year of condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is approximately 80 - 100 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 305 mg/l.

Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

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La facilidad proporciona gas natural compresión, almacenando y la distribución de petróleo y gas materia relacionada. Las materias engendraron o utilizaron en la facilidad incluye líquido de condensate de tubería, nuevo y petróleo utilizado de lubricación de compresor, petróleo de engranaje y agua grasienta de desech del lavado de motor o fregón hacia abajo. Aproximadamente 1 bbl/día de lavado hacia abajo agua, 600 galones/motor/año de aceite para motores utilizado, y 780 bbls/año de agua de condensate/produjo son engendrados en la facilidad. Todos líquidos utilizados en la facilidad son almacenados en dedicados encima de tanques de almacenaje de suelo antes de disposición de offsite o reciclando en u OCD aprobó sitio. Todos tanques de almacenaje están dentro apropiadamente dirigidos y OCD aprobó contenciones secundarias. El acuífero más probable a ser afectado es aproximadamente 80 - 100 pies a fondo y el suma concentración disuelta de sólidos de este acuífero es aproximadamente 305 mg/L.

Alguna persona o las personas interesadas pueden obtener información, somete comentarios, y la petición para ser colocada en una lista de envío facilidad-especifico para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 el Teléfono (505) 476-3492. El OCD aceptará que comentarios y declaraciones de interés con respecto a la renovación y creará una lista de envío facilidad específico para personas que desea recibir futuras notas.

303 605-1957

Carlsbad Current-Argus
620 S. Main St.
Carlsbad, NM 88220

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Barbara Flores Advertising Consultant
(Signed/Title)

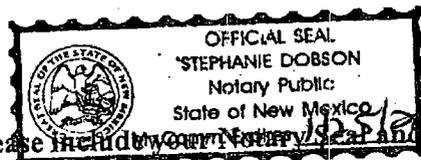
June 5 2009
(Date)

NOTARY PUBLIC

Sworn to and subscribe before me this 5th day of June A.D. 2009

Stephanie Dobson
(Notary Public Signature)

My commission expires 11/25/2010



(Please include your Notary Seal and/or stamp)

Affidavit of Publication

NO. 20661

RECEIVED

STATE OF NEW MEXICO

County of Eddy:

2009 MAY 11 AM 11 20

GARY D. SCOTT

being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication	May 5, 2009
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	

Subscribed and sworn to before me this

5 Day May 2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Jo Morgan
Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-125) Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 - 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist

feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of wash down water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, aboveground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 510 - 1100 mg/L. All these discharge plans

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...within the meaning of Chapter 167 of
...on Laws of the state of New Mexico for
...secutive week/days on the same

May 5, 2009

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I sworn to before me this

May

2009

OFFICIAL SEAL

Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 06/30/12

Notary Public, Eddy County, New Mexico

...charge permit applica-
...tion(s) has been submit-
...ted to the Director of the
...New Mexico Oil
...Conservation Division
...("NMOCD"), 1220 S.
...Saint Francis Drive,
...Santa Fe, New Mexico
...87505. Telephone (505)
...476-3440.

(GW-125) Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 - 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, L.P., 370 17th Street, Suite 2500, Denver Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their: (GW-144) North compressor station, located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County.

The facility provides natural gas compression for the local gathering system. Approximately 65 bbls/month of slop oil/Condensate, 10 bbl/month of washdown water and 600 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a

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All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be

Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of April 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL

Mark Fesmire, Director
Published in the Artesia Daily Press, Artesia, NM May 5, 2009.

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 MAY 26 PM 1 13

NM Oil Conservation Div
Attn: Leonard Lowe
1220 S St Francis Dr
Santa Fe NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00287140 ACCOUNT: 00002212
LEGAL NO: 87322 P.O. #: 52100-13759
377 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87322 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/21/2009 and 05/21/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of May, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

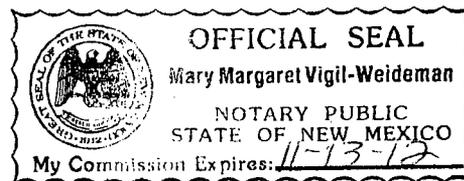
IS/ V. Wright

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of May, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



NOTICE OF PUBLICATION
STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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(GW-383) Mr. Paul Navarrette, District Manager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the their Oil and Gas Service Company, at located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and gas industry and

ior Environmental Specialist, DCP Midstream, L.P., 370 17th Street, Suite 2500, Denver Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their:(GW-144) North compressor station, located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 65 bbls/month of slop oil/Condensate, 10 bbl/month of washdown water and 600 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 16 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of wash down water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L.

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riched natural gas. Approximately 5400 gals/day of waste water, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

(Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México). Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips: 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of April 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Legal #87322
Pub. May 21, 2009

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, October 22, 2008 1:40 PM
To: Kocis, Diane E
Cc: 'Lang, Ruth M'; Price, Wayne, EMNRD
Subject: Status of DCP facilities: Pardue Booster Station, Indian Hills Booster Station, former Avalon Gas Plant, Jackson Booster Station and Hobbs Booster Station

Diane:

Good afternoon. I am in receipt of your msg. below. Thank you. The procedure to empty product tanks that reach 50% seems prudent; however, may want to pursue automatic tank shut-off mechanisms on its product tanks to prevent overflows from occurring in the future. There is no guarantee that an employee of DCP will physically be present when tanks overflow at times. I know that the OCD had developed draft permits and sent DCP the following final discharge permits:

- 1) **DCP MIDSTREAM LP (1/24/08) Hobbs Booster Compressor Station (GW-044) Draft Permit, Public Notice, Administrative Completeness**; and
- 2) **DCP MIDSTREAM LP (1/24/08) Pardue Compressor Station (GW-288) Draft Permit, Public Notice, Administrative Completeness**

Please refer to the table below, which may help DCP to track submittals to the OCD. The OCD is concerned about GW-42 below as it is unclear when either path will trigger action by DCP? DCP needs to propose a date certain to approved by the OCD, which will determine when either action will be implemented.

DCP Midstream LP Facility Status Table:

24*	DCP MIDSTREAM, LP	Former Avalon	GP	Closure Plan	A		Chavez	DCP will submit a discharge permit closure plan and conduct cleanup of the areas identified during the site inspection.
42*	DCP MIDSTREAM, LP	Indian Hills Booster Station	GP	Stage 2 9/17/2008 CC	A		Chavez	Currently under OCD DP renewal review. If the tanks are sold, the remaining surface equipment will be removed and DCP will submit a facility closure plan. If the tanks cannot be sold, DCP will renew the discharge permit. In either case, DCP will remove and dispose of the soil associated with the "one area of surface contamination" identified by Leonard Lowe.
44*	DCP MIDSTREAM, LP	Hobbs Booster Station	CS	Stage 4. 3/12/2008.CC	A	12/23/2007	Chavez	Recently requested closure after achieving Stage 4. GW Monitoring in progress and can't close. DCP will submit signed DP with final fee.
144*	DCP MIDSTREAM, LP	Duke North (Westall)	CS	Stage 1. 1/31/2008 CC	A	08/19/2008	Chavez	OCD is awaiting application renewal w/ filing fee of \$100.
150	DCP MIDSTREAM, LP	Pure Gold 28 CS	CS	Stage 2 9/17/2008 CC	A	11/22/2008	Chavez	Currently under OCD review for DP renewal.
280	DCP MIDSTREAM, LP	Dike Carlsbad	CS	Stage 5. 10/08/2008 CC	A	06/10/2012	Chavez	Facility updated in OCD system. No further action needed.
288*	DCP MIDSTREAM, LP	Pardue CS	CS	Stage 4. 3/12/2008 CC	A	11/24/2007	Chavez	Recently requested closure after achieving Stage 4. DCP will submit signed DP w/ final fee.
n/a*	DCP MIDSTREAM, LP	Jackson Booster Station	CS	C-141 CA	A		Chavez	DCP will submit a new (final) C-141 next week after a review of the report prepared by the consultants who managed cleanup of the area identified in the C-141 regarding a release that occurred on May 23, 2008.

* Awaiting submittal from DCP Midstream LP

Please contact me to discuss. Thank you.

Carl J. Chavez, CHMM
 New Mexico Energy, Minerals & Natural Resources Dept.
 Oil Conservation Division, Environmental Bureau
 1220 South St. Francis Dr., Santa Fe, New Mexico 87505
 Office: (505) 476-3491
 Fax: (505) 476-3462
 E-mail: CarlJ.Chavez@state.nm.us
 Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
 (Pollution Prevention Guidance is under "Publications")

10/22/2008

From: Kocis, Diane E [mailto:DEKocis@dcpmidstream.com]
Sent: Tuesday, October 21, 2008 6:08 PM
To: Chavez, Carl J, EMNRD
Cc: Lang, Ruth M; Bebbington, Jon D; Bradford, Johnnie; Lamb, Johnny F
Subject: Status of DCP facilities: Pardue Booster Station, Indian Hills Booster Station, former Avalon Gas Plant, Jackson Booster Station and Hobbs Booster Station

Mr. Chavez,
The email message below was returned to me last Friday, with an error stating that your mailbox was full so I am resending it. Please let me know if you have any questions or comments.
Thank you,

Diane E. Kocis
Sr. Environmental Specialist
DCP Midstream

303.605.2176 direct line
720.236.2285 cell

DEKocis@dcpmidstream.com

Mr Chavez,
This email is to provide you with an update of DCPs actions concerning the subject facilities. A DCP contractor began the cleanup of contaminated soil for the Pardue and Indian Hills facilities today (10-17-08). Cleanup of contaminated areas identified by Mr. Leonard Lowe during the August 26, 2008, inspections at the former Avalon Gas Plant facility and the Jackson Booster Station will begin on Thursday, October 23, 2008 (although cleanup has already been performed at Jackson as part of our response to the release of 05-23-08). Additionally, DCP has instituted a procedure to empty the product storage tanks at the 50% fill level.

- 1) **Pardue Booster Station (GW-288):** DCP will renew the discharge permit (at the least expensive permit level because this facility is currently inactive) and remove and dispose of the soil associated with the "one small area" of contamination identified by Leonard Lowe.
- 2) **Former Avalon Gas Plant (GW-024):** DCP will submit a discharge permit closure plan and conduct cleanup of the areas identified during the site inspection.
- 3) **Indian Hills Booster Station (GW-042):** DCP is currently negotiating the sale of the facility tanks. If the tanks are sold, the remaining surface equipment will be removed and DCP will submit a facility closure plan. If the tanks cannot be sold, DCP will renew the discharge permit. In either case, DCP will remove and dispose of the soil associated with the "one area of surface contamination" identified by Leonard Lowe.
- 4) **Jackson Booster Station:** DCP will submit a new (final) C-141 next week after a review of the report prepared by the consultants who managed cleanup of the area identified in the C-141 regarding a release that occurred on May 23, 2008.
- 5) **Hobbs Booster Station (GW-044):** DCP will renew the facility discharge permit. On-going remediation at the site precludes a facility closure plan. Per your email of 10/06/08, DCP will submit a signed discharge permit renewal.

DCP will provide OCD with photo-documentation of the cleanup activities. Please contact me if you have any questions or comments concerning this information.

Thank you,

Diane E. Kocis
Sr. Environmental Specialist
DCP Midstream

303.605.2176 direct line
720.236.2285 cell

DEKocis@dcpmidstream.com

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10/22/2008

Chavez, Carl J, EMNRD

From: Lang, Ruth M [RMLang@dcpmidstream.com]
Sent: Tuesday, October 07, 2008 5:48 PM
To: Chavez, Carl J, EMNRD
Cc: Price, Wayne, EMNRD; Kocis, Diane E
Subject: RE: DCP Midstream LP Status of DPs (GWs 44, 144, 150, 280 & 288)
Attachments: Discharge Permit GW-280_061307 (2).pdf

Mr. Chavez:

Thank you for your informative emails, below is our initial response to answer your questions. Diane Kocis has joined our company and is now the contact for permitting communications for DCP Midstream facilities in New Mexico (replacing Liz Klein). Diane's contact information is:

- 1 Diane Kocis
Dekocis@dcpmidstream.com
303-605-2176 office
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

Now that Diane has had a chance to get up to speed with our facilities, we should be able to respond to your permitting questions in a timelier manner. I may be involved from time to time, but please direct future emails to Diane.

Thank you,
Ruth M. Lang, P.G.
DCP Midstream LP

The following is to address your emails dated 10-6-08 and 10-2-08, respectively:

GW-280: NEC aka Northeast Carlsbad Compressor Station: Attached is the signed discharge permit for the GW-280 for your files. The original signature was submitted to OCD on July 13, 2007 and a copy on January 23, 2008.

GW-288: Pardue Compressor Station: DCP is currently evaluating options to arrive at a decision to close the facility or to renew the discharge permit. We will notify you next week regarding our decision.

GW-44: Hobbs Booster Station: DCP acknowledges that this facility cannot be closed due to the active and on-going groundwater monitoring. DCP will submit signed discharge permit renewal by the end of the month. Please let us know if you need anything else from DCP to complete this renewal.

GW-144: North Compressor Station: DCP is currently preparing the discharge permit renewal application and plan to submit it within the next 30 days.

GW-24: Avalon Gas Plant/Rambo Compressor Station: DCP wants to close the discharge permit for the gas plant and will submit a closure plan.

Jackson Booster Station: DCP expects a corrective action report from consultants in the next several days; DCP received verbal approval from the OCD Artesia office - confirmation sample results showed that the site criteria levels were achieved. Upon receipt of the consultant's corrective action report, DCP will file a final C-141.

Please contact Diane Kocis if you wish to discuss these items further or if you require any additional information. Diane will update you when we reach a decision on Pardue CS and when we are ready to submit the discharge permit renewals or signature for North CS and Hobbs BS, respectfully. We expect to submit the final C-141 and corrective action report for Jackson BS sometime next week and will notify you if we anticipate a delay after we review the consultant's report.

10/8/2008

Respectfully,
Diane Kocis
DCP Midstream LP
Senior Environmental Specialist
Environmental Protection
303-605-2176 direct office

and

Ruth M. Lang, P.G.
DCP Midstream LP
Manager of Water/Waste/Remediation Programs
Environmental Protection
303-605-1713 direct office
303-605-1957 fax

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Monday, October 06, 2008 12:18 PM
To: Lang, Ruth M
Cc: Price, Wayne, EMNRD
Subject: DCP Midstream LP Status of DPs (GWs 44, 144, 150, 280 & 288)

Ms. Lang:

Good afternoon. Please find attached (Microsoft Excel) the status of DCP Midstream LP's OCD Discharge Permits.

As you will notice, the OCD is awaiting 3 signed discharge permits (GWs 44, 280 & 288), of which GW-44 is pending closure w/ OCD conditions. If DCP can address the GW-44 closure conditions, then this facility may be closed. If not, the OCD needs a signed DP from DCP Midstream LP.

GW-144 requires a discharge plan application renewal w/ filing fee.

I am currently processing the GW-150 application renewal.

Please contact me to discuss. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
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Website: <http://www.emnrd.state.nm.us/oed/index.htm>
(Pollution Prevention Guidance is under "Publications")

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10/8/2008

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