MV+DK19



3/17/98

OIL CONSERVATION DIVISION

Mid-Continent Region
Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

February 23, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

RE: Application for Non-Standard Location San Juan 28-7 Unit Well # 250

Dear Mr. Stogner,

The proposed recompletion of this well in the Mesaverde requires a non-standard order. This well is located in Section 30, T-28-N, R-7-W Rio Arriba County, New Mexico and is currently producing from the Basin Dakota. The Mesaverde/ Dakota pool rules require a standard location to be 790' from the center Section line. This well is located 2500' FSL & 1475' FWL. The well is only 140' from the center section line. After searching all files a call was placed to the OCD to see if a non-standard location order was granted for the Dakota. No order could be found. We would like to request a non-standard location order was granted for the Dakota. No order could be found. We would like to request a non-standard location order location order.

As shown on the attached production for the Dakota, there is insufficient evidence to justify drilling stand alone wells. Utilization of the San Juan 28-7 Well #250 will prevent economic waste by allowing access to the Mesaverde in an existing wellbore. An application to downhole commingle production utilizing the subtraction method has been filed.

The offset operator plat shows the operators that could be affected by this non-standard location and enclosed is evidence that they have been notified.

A non-standard location order is requested based on the reasons given. If there are further questions concerning this application please call me at (915) 686-5798.

Sincerely.

Kay Maddox

Regulatory Agent

cc: Oil Conservation Division - Aztec

William J LeMay, Director - OCD, Santa Fe

Gas (mcf/day) 102 ರ<sub>ಎ</sub> ರ<sub>ಎ</sub> 10 5 1979 Lease: SAN JUAN 28 7 UNIT (250) 1981 1983 County: RIO ARRIBA, NM 1985 1987 **Dwights** 02/19/98 1989 F.P. Date: 01/79 1991 1993 Retrieval Code: 251,039,28N07W30K00DK Water (bbl/day) 1995 1997 102 3

Oil (bbl/day)

Operator: CONOCO INC

Reservoir: DAKOTA

Gas Cum: 306.3 mmcf

Location: 30K 28N 7W

Oil Cum: 4356 bbl

Field: BASIN (DAKOTA) DK

istrict | PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

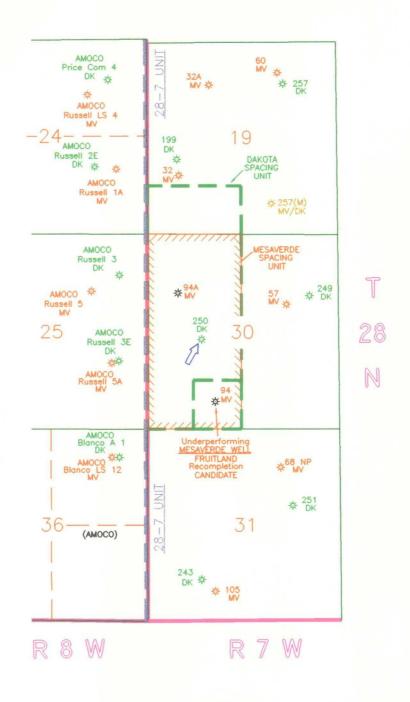
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# NEW MEXICO OIL CONSERVATION COM SION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries o	f the Section.		
Operator			Lease			Well No.
El Paso Na	atural Gas	Company	San Juan 28-7	Unit (	FEE)	250
Unit Letter	Section	Township	Range	County		
К	30	28N	7W	Rio Arr	iba	
Actual Footage Loc	ation of Well:	•		<u> </u>		
2500	feet from the	South line and	1475 too	t from the	West	line
Ground Level Elev:	Producing	Formation	P∞l		] 1	Dedicated Acreage:
6168	Dakot	ta	Rasin D	akota		342.17 Acres
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>						
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this form i No allowat	f necessary.)_ ole will be ass	igned to the well until a	ll interests have been	consolidated	d (by com	munitization, unitization, approved by the Commis-
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3950



## SAN JUAN 28-7 UNIT RIO ARRIBA CO., N.M.

NOTES		CONOCO MIDLAND		
NOTE:	DATE: 02/21/98	CONOCO 28-7 L		
LOCATION IS NON-STANDARD TOWARDS	DRAWN BY: GLG	MESAVERDE & DAKOTA PRODUCE		
AN INTERIOR UNIT LINE. CONOCO OPERATES ALL WELLS IN SJ 28-7 UNIT.	CHECKED BY:	San Juan 28-7 Unit Non-Standard Loca	"	
OF ENAMES ALL WELLS IN SO 25 7 SMIT.	APPROVED BY:	STATE COUNTY WELL	DRAWING	
	SCALE: 1" = 2640'	30 \ 039 \ 21637	28-7_250	
	STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Application for Non-standard Location Order San Juan 28-7 Unit Well # 250 API # 30-039-21637 Section 30, T-28-N, R-7-W, Rio Ariiba County, NM

#### Offset Operator:

Amoco PO Box 800 Denver, Colorado 80201

497 374 167

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse) Colo 80201 Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom Date, & Addressee's Address TOTAL Postage & Fees \$ Postmark or Date

PS Form 3800, April 1995

## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4042 Order No. R-2948-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR AN AMENDMENT TO ORDER NO. R-2948, RIO ARRIBA COUNTY, NEW MEXICO.

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CARRETTE STORES AND AND AND AND AND A

#### ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 5, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>llth</u> day of February, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2948, dated August 16, 1965, the Commission approved several non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, among them the following:

#### TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit:	Acres	Description
12	325.59	Section 33: W/2
13	325.02	Section 33: E/2

#### TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

(3) That the applicant, El Paso Natural Gas Company, now seeks amendment of Order No. R-2948 to change the acreage dedication comprising the above-described non-standard gas proration units to comprise the following acreage:

#### TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Descriptio	Description			
12	320 320 33 33 33 33 33 33 33 33 33 33 33 33 33	Section 33:	N/2			
13	10.13 3.00.71 3.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00 4.00.00 4.00.00 4.00.00 4.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.00 4.00.0	Section 33:	s/2			
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#### TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres		Description			
16	320	e La Kanyarda	Section	35:	N/2	
17	332.40		Section	35:	<b>S/2</b>	

- (4) That the N/2 of said Section 33 has been admitted to the participating area for the Dakota formation of the San Juan 28-6 Unit.
- (5) That the S/2 of said Section 35 has been admitted to the participating area for the Dakota formation of the San Juan 28-7 Unit.
- (6) That each participating area should coincide with a proration unit.
- (7) That approval of the subject application will allow each of the aforesaid participating areas to coincide with a proration unit and will afford the applicant the opportunity

to produce its just and equitable share of the gas in the Basin-Dakota Gas Pool and will otherwise prevent waste and protect correlative rights.

## IT IS THEREFORE ORDERED: With a pour section of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract o

(1) That Order No. R-2948, dated August 16, 1965, is hereby amended by deleting therefrom the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico:

TOWNSHIP	28	NORTH.	RANGE	6	WEST,	NMPM
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Unit	Acres		Descr	iptio	n
12	325.59	15 th 18	Section	33:	W/2
13	325.02		Section	33:	E/2

#### TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

and substituting in lieu thereof the following-described gas proration units:

#### TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Description
12	320	Section 33: N/2
13	330.71	Section 33: S/2

## TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
16	320	Section 35: N/2
17	332.40	Section 35: S/2

-4-CASE No. 4042 Order No. R-2948-A

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated. signated.

STATE OF NEW MEXICO

and a demonstration of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the con

OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

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## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 3272 Order No. R-2948

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR NON-STANDARD GAS PRORA-TION UNITS, BASIN-DAKOTA GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 30, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of August, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval of 51 non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, in the following area:

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM Sections 7 through 13, 24 and 25, and 33 through 36

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 34

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 36

- (3) That a standard gas proration unit in the Basin-Dakota Gas Pool consists of 320 acres, and that each of the proposed non-standard units exceeds 320 acres.
- (4) That non-standard units are necessary in the subject area due to variations in legal subdivisions of the U. S. Public Land Survey.
- (5) That the non-standard units created in the subject area should approximate 320 acres, insofar as is practicable, in order to afford to the owner of each property in the Basin-Dakota Gas Pool the opportunity to produce his just and equitable share of the gas in the pool, and otherwise prevent waste and protect correlative rights.
- (6) That non-standard gas proration units approximating 320 acres, insofar as is practicable, should be created in the subject area, and that the subject application should otherwise be denied.

#### IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool are hereby approved:

# RIO ARRIBA COUNTY, NEW MEXICO TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM

Unit	Acres		Description
1	322.96	Section 7: Section 8:	Lots 1, 2, 3, and 4 and S/2 S/2 SW/4 SW/4
2	313.42	Section 8:	Lots 1, 2, 3, and 4, SE/4 SW/4, and S/2 SE/4
		Section 9:	Lot 4 and SW/4 SW/4
3.	322.35	Section 9:	Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
		Section 10:	Lot 4 and S/2 SW/4
4	321.61		Lots 1, 2, and 3 and S/2 SE/4 Lot 4, S/2 SW/4, and SW/4 SE/4

## TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM (CONT.)

	•	•		
Unit	Acres	מי	escription	
5	310.19	Section 11:	Lots 1, 2,	and 3 and SE/4 SE/4
	<b>\</b>	Section 12:	Lots 3 and	4, S/2 SW/4, and
			SW/4 SE/4	
		,	•	
6.	342.30	Section 12:	Lots 1, 2,	and 5
		Section 13:	Lots 1 and	2, W/2 NE/4, and
	+ 4		NW/4 SE/4	
7.	327.36	Section 13:	Lots 3 and	4 and SW/4 SE/4
•	02,700	Section 24:	Lots 1 and	2 and W/2 NE/4
<sup>*</sup> 8	329.09	Section 24:	Lots 3 and	4 and W/2 SE/4
•		Section 25:	Lots 1 and	2 and NW/4 NE/4
	•			
9	316.76	Section 25:	Lots 3 and	4, SW/4 NE/4 and
-	5_000		W/2 SE/4	
		Section 36:	Lot 1 and	NW/4 NE/4
10	330.74	Section 36:	Lots 2, 3,	5, 6, 7, and 8 and
	, .		NW/4 SE/4	
•				
11	345.39	Section 36:	Lot 4, NE/	4 NW/4, S/2 NW/4,
		•	SW/4 NE/4,	and N/2 SW/4
		Section 35:	Lot 1	
*		,		
12	330.92	Section 36:	NW/4 NW/4	
		Section 35:	Lot 2, NE/	4, and N/2 SE/4
	•			
13	345.82	Section 35:		4, NE/4 NW/4, S/2 NW/4,
			and N/2 SW	/4
		Section 34:	Lot 1	
				•
14	326.42	Section 35:	NW/4 NW/4	
		Section 34:	Lot 2, NE/	4, and N/2 SE/4
15	329.70	Section 34:	W/2	·
			_	•
16	325.46	Section 33:	E/2	<b>X</b>

## TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

		*	·
Unit	Acres		Description
1	353.10	Section 12: Section 11:	Lots 1, 2, 3, and 4 and S/2 S/2 Lot 1 and SE/4 SE/4
<b>2</b>	353.83		Lots 2, 3, and 4, S/2 SW/4, and SW/4 SE/4
	.•	Section 10:	Lots 1 and 2 and S/2 SE/4
· · 3	354.79	Section 10: Section 9:	Lots 3 and 4 and S/2 SW/4 Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
4	356.16	Section 9: Section 8:	Lot 4 and SW/4 SW/4 Lots 1, 2, 3, and 4 and S/2 S/2
5	326.18	i	Lots 1, 2, 3, 4, and 5, SE/4 SW/4, and S/2 SE/4
•		Section 18:	Lot 1 and NE/4 NW/4
6	328.37	•	Lots 2, 3, and 4, $SE/4$ NW/4, and $E/2$ SW/4
		Section 19:	Lots 1 and 2 and E/2 NW/4
7	328.77	Section 19: Section 30:	Lots 3 and 4 and E/2 SW/4 Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
. 8	334.79	Section 30: Section 31:	Lot 4 and SE/4 SW/4 Lots 1, 2, 3, 4, and 5, E/2 NW/4, and NE/4 SW/4
9	326.29	Section 31:	E/2
10	325.23	Section 32:	W/2
11	325.04	Section 32:	E/2
12	325.59	Section 33:	W/2
13	325.02	Section 33:	E/2
14	324.69	Section 34:	W/2
15	324.63	Section 34:	E/2

-5-CASE No. 3272 Order No. R-2948

#### TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres		Description
1,	321.22	Section 12: Section 11:	Lots 1, 2, 3, and 4 and S/2 S/2 Lot 1
2	333.76		Lots 2, 3, and 4 and $S/2$ $S/2$ Lot 1 and $SE/4$ $SE/4$
3	331.55		Lots 2, 3, and 4, S/2 SW/4, and SW/4 SE/4
		Section 9:	Lots 1 and 2 and SE/4 SE/4
4	338.02	Section 9:	Lots 3 and 4, S/2 SW/4, and SW/4 SE/4
	,	Section 8:	Lots 1, 2, and 3 and SE/4 SE/4
5	313.00		Lot 4, S/2 SW/4, and SW/4 SE/4 Lot 1, SE/4 SW/4, and S/2 SE/4
6	331.11		Lots 2, 3, 4, and 5 Lots 1, 2, and 3 and E/2 NW/4
7	345.30	,	Lot 4 and E/2 SW/4 Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
8	342.17		Lot 4 and SE/4 SW/4 Lots 1, 2, 3, and 4, E/2 NW/4, and NE/4 SW/4
9	316.50	Section 30: Section 31:	SE/4 SW/4 Lot 1, E/2 NW/4, and NE/4
10	339.73	Section 31:	Lots 2, 3, 4, 5, 6, and 7, NE/4 SW/4, and N/2 SW/4
11	315.36	Section 32:	W/2
12	315.68	Section 32:	E/2
13	316.00	Section 33:	W/2
14	316.32	Section 33:	E/2

#### TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM (CONT.)

Unit	Acres		Description
.15	318.40	Section 34:	W/2
16	324.70	Section 35:	W/2
17	327.70	Section 35:	E/2
18	328.82	Section 36:	W/2
19	328.06	Section 36:	E/2

- (2) That the subject application is otherwise hereby denied.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

SEAL

A. L. FORTER, JR., Member & Secretary

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

#### ADMINISTRATIVE ORDER DHC-1800

Conoco Inc. 10 Desta Drive Suite 100W Midland, Texas 79705-4500

Attention: Ms. Kay Maddox

San Juan 28-7 Unit No. 250 API No. 30-039-21637 Unit K, Section 30, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Blanco-Mesaverde (Prorated Gas - 72319) and Basin-Dakota (Prorated Gas - 71599) Pools

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas and oil production from the Basin-Dakota Gas Pool shall be determined utilizing the mid-year average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas and oil production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly oil and gas production.

Administrative Order DHC-1800 Conoco Inc. February 24, 1998 Page 2

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 24th day of February, 1998.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

LORI WROTENBERY

Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec

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94.46	(B) X.44	E 36.44	36.42

305, 76 SECTION 30

TOWNSHIP 28 Marse

RANGE Flux

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

#### OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM S8240		ATION DIVISION	WELL API NO.	·····	
,		. Box 2088 Mexico 87504-2088	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	30-039-21637	
P.O. Drawer DD, Artesia, NM 88210	Santa re, New	Wex100 87304-2086	5. Indicate Type	of Lease	FEE 🔀
DISTRICT T11 T000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga	STATE as Lease No.	FEE Z
( DO NOT USE THIS FORM FOR PRODIFFERENT RESE	ICES AND REPORTS OPOSALS TO DRILL OR TO RVOIR. USE *APPLICATIO -101) FOR SUCH PROPOS	O DEEPEN OR PLUG BACK TO ON FOR PERMIT		r Unit Agreement Name	
i. Type of Well:  Oil Well  Gas Well	OTHER		S	an Juan 28-7 Unit	
2. Name of Operator  Conoco Inc.			8. Well No.	# 250	
3. Address of Operator	<del></del>		9. Pool name or		
10 Desta Dr. Ste 100W, Midla	nd, Tx., 79705-4500	<u> </u>		Mesaverde / Basin Da	akota
4. Well Location		G	1475	XX / 4	
Unit Letter K 2500'	Feet From The	South Line and	1475 Feet Fro	m The West	Line
Section 30	Township 28N		NMPM	Rio Arriba	County
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	////// 10. Elevauon (Si	how whether DF, RKB. RT, GR, ctc., 6168' GL		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	11111111
ii. Check	Appropriate Box to I	ndicate Nature of Notice	e, Report, or Othe	er Data	
NOTICE OF IN	FENTION TO:	S	UBSEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDO	
PULL OR ALTER CASING		CASING TEST AN	D CEMENT JOB		
OTHER:	· · · · · · · · · · · · · · · · · · ·	OTHER	e.f la	- FEB - ( 130 	
12. Describe Proposed or Completed O work/SEE RULE 1103.	perations (Clearly state all per	tinent details, and give pertinent date	es, including estimated data	e of starting any proposed	则少。
This well will be recompleted to	the Mesaverde using th	e attached procedure.	gen a manus e announces.	er <u></u>	··
*** The Mesaverde & Dakota	will be downhole commi	ingled in this well upon appr	oval.	GEIVEI Mi 2 8 1980 I COM. DON ROS. 8	[]
12. I hereby certify that the information above is to	ue and complete to the best of my k	mowledge and belief.			
SIGNATURE TAM	///addex	Reg	ulatory Agent	DATE Yan .	14 18

(this space for State Use)

TELEPHONE NO. 686-5798

TYPE OR PRINT NAME Kay Maddox

## San Juan 28-7 Unit #250 Mesaverde Recompletion Procedure

- 1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD 1.9" production string.
- 2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5300' and test casing to 3,000 psi.
- 3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR. Correlate to attached log section and perforate the following depths:
  - A. If necessary, spot 15% HCl from 4950' to 4900' using a dump bailer.
  - B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

#### **Point Lookout**

```
4902', 05', 08', 11', 23', 26', 29', 32', 35', 38', 41', 44', 58', 60', 64', 69', 71', 77', 84', 4999', 5001', 37', 40', 43', 46', 49', 69', 71', 5139', 41', 43', 95', & 97'
```

Total: 33 shots.

4. Break down perfs using 500 gallons 15% HCl and 50% excess 1.1 sg balls (50) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure.

#### **DO NOT EXCEED 3000 PSI**

- 5. Retrieve balls and check for hits. If # hits less than 80% (26), re-acidize using the above procedure. Prep to frac.
- 6. Frac per attached schedule. Leave frac equipment on location.
- 7. RIH w/ Composite bridge plug on wireline and set at +/- 4800'. Test casing to 3000 psi.

## San Juan 28-7 Unit #250 Mesaverde Recompletion Procedure

- 8. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR. Correlate to the attached log and perforate the following depths:
  - A. If necessary, spot 15% HCl from 4450' to 4400' using a dump bailer.
  - B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

#### Cliffhouse

```
4349', 52', 55', 93', 96', 99',
4403', 06', 09', 24', 27', 30', 33', 36', 39', 42', 45', 48', 51', 54',
4696', 99'
4702', 05', 08', & 11'
```

Total: 26 shots.

9. Break down perfs using 500 gallons acid and 50% excess 1.1 sg balls (39) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure.

**DO NOT EXCEED 3300 PSI** 

- 10. Retrieve balls using wireline catcher. Check to determine # of hits. If less than 80% (21), re-acidize. Prep to frac.
- 11. Frac per attached schedule. Clean Location & Release frac equipment.
- 12. RU compressors and drill out bridge plugs w/ gas. Clean out well to PBTD (7203'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
- 13. PU & RIH w/ 2 3/8" production string. Land SN at +/- 7250'. ND BOP and NU wellhead.
- 14. Record and notify necessary personnel for regulatory and gas allocation purposes.
- 15. RDMO workover unit.
- 16. Thank You.

Prepared by:	·
	Randy B. Herring,
	Production Engineer

Hobbs. NM 88241-1980 ar DD, Artesia, NM 88211-0719

io Brazos Rd. Aztec, NM 87410

,ct IV Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	r		2 Pool Co	ode 3 Pool Name				
30-039-216	37		72319		Blanco Mesaverde			
4 Property Code	······································			5 Propert	Property Name 6 Well Number			
016608		San Juan 28-7 Unit 250						250
7 OGRID No.		8 Operator Name 9 Elevation						Elevation
005073	Conocc	Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 6168' GL						6168' GL
				10 Surface	Location	•		
ULoriotno Section	Township   F	ange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K.	30	28N	7W	<u> </u>	2500	South	1465	West	Rio Arriba
			11 Bo	ttom Ho	le Location l	f Different Fro	om Surface		
UL or leting.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
	<u> </u>					<u> </u>		<u> </u>	
2 Dedicated Acre	s   13 Join	it or Infil   14	Consolidati	on Code   15	Order No.				
305 7	( )	ĺ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<b>ELLI</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		OK A NON-STAP	DARD UNIT HAS B	CEN APPROVED DI	THE DIVISION
<b>2</b> 6					17 OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
E			·		
			_		Law Maddant
					Signature
I William	lin.				Kay Maddox
<b>₽</b>	ł				Regulatory Agent
Ī	.				January 6, 1998
<b>‡</b>				er e	Date
		0			18 SURVEYOR CERTIFICATION
1465	5'	<b>1</b>	DESE	53 24 pages	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
			RECE		or under my supervision, and that the same is true and
		2500	UU FEB - a	lIUI	correct to the hest of my belief.
		55		1938	Date of Survey
		\	OIL COM	DUV.	Signature and Seal of Professional Surveyor.
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1			·		Certificate Number
THIMMIN	*********		L	L	L

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II NO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submitto Appropriate District Office

RECT VED

Distract III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2068, S I	anta Fe,	NM RE	87504-2088 EQUES	ТF	OR A	LLOWAI	BLE	AND	) AU	THORI	ZATI	ָאַלְּאָ כּנ <i>ּ</i> ON TO TI	اردا کا RANSI	ım 🖺	ended report 52	
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	Pi Num	iber						¹ Po	ol Name	:	<b>.</b>	WZ CEFT	TO THE		Pool Code	
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" Cho	ke Size			4 0	)iii	41	Water	7	6 Gas		1	**	OF.		4 Test Method	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION Approved by:									
Printed name:	R'	ILI.	R. KEA				·		Title:		SU	PERVISO	R DIS	TRIC	T #3	
Title: SR	-		ATORY			<del></del>			Approv	al Date:		FFR 1	<b>7</b> 199		<u> </u>	
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#	~ B~	done (	Operator S	ianeti					D.1.	lad Nama				Title	Date	

Buckly Shaw Enviro Coordinator

Submit 5 Copies -Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND ALITHORIZATION

ī.					AND NA							
Operator AMOCO PRODUCTION COMPA								Well	API No. 392163	3700		
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1			· · · · · · · · · · · · · · · · · · ·						
Reason(s) for Filing (Check proper box)			····		Off	ner (Please e	xplai	1)				
New Well Recompletion	Oil		Transporter Dry Gas	r of:				•				
Change in Operator	Casinghead		Condensat	e 🗌								
If change of operator give name and address of previous operator									····			
II. DESCRIPTION OF WELL	ANDIEA	CE.										
Lease Name SAN JUAN 28 7 UNIT		Well No. 250	Pool Nam BASIN	e, Includio DAKO	ng Formation TA (PRO)	RATED G	AS)		of Lease Federal or	Fee	Lea	ise No.
Location K Unit Letter	2.	500	Feet From	The	FSL Lin	ne and	147		et From Ti	1C	FWL	Line
30 Section Township	28N		Range	7W	, N	мрм,			ARRIB			County
III DECICALATION OF TRANS	enontre:	OF 0	II ANIN	an a month								_
III. DESIGNATION OF TRAN		or Conden		na i ui		ve address to	which	h approved	copy of th	is form	is to be sen	1)
MERIDIAN OIL INC.					3535 E	AST 30T	H_S	TREET.	FARMI	NGTO	N. NM	87401
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CON			or Dry Gar	• 🗀	l	ve address to						<i>i</i> )
If well produces oil or liquids,	<del> </del>	Sec.	Twp.	Rge.	Is gas actual	OX 1492 by connected?		L_PASO When	,	7997	8	
give location of tanks.	<u>ii</u>						•	i				
If this production is commingled with that f IV. COMPLETION DATA	rom any othe											hes
Designate Type of Completion -	· (X)	Oil Well 	l Gar	Well	New Well	Workover	' 1 1	Deepen	Plug Bad	K 1291	ne Res'v	Diff Res'v
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth				P.B.T.D.			<b></b>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	<del></del>		Tubing D	epth		
Perforations		<del></del>							Depth Ca	ising S	ioc	
	T	UBING,	CASING	AND	CEMENTI							
HOLE SIZE	CAS	ING & TU	IBING SIZ	E		DEPTH S	ET (		5 11	SAC	KS CEME	NT
	<u> </u>				P g				B220	<b>!</b>		
						UĄ	<u> प्रिंट</u>	<del>3 1990</del>				
U MEGE DAMA AND DECLINO	T FOR A	TT AW	DUE.			1 1 1 E	موريات <u>ر</u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W.			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to o	िक्री किल् r exceed top (	allon	able for thi	s depth or	be for I	'uli 24 hour.	r.)
Date First New Oil Run To Tank	Date of Tes				Producing M					, , ,		
Length of Test	Tubing Pres	sure			Casing Press	ште			Choke Size			
Actual Prod. During Test	Oil - Bbls.	<del> </del>			Water - Bbls	,			Gas- MCF			
GAS WELL	*	<del></del>			· · · · · · · · · · · · · · · · · · ·					·····		
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	saic/MMCF			Gravity o	Conc	icnsate	
Tosting Method (pitot, back pr.)	Tubing Pres	sure (Shut	·in)		Casing Press	um (Shut-in)			Choke S.	ze		•
VI ODED ATOD CERTIFIC	ATE OF	COMP	TARIO	E				<del></del>	<u> </u>		<del> </del>	
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula				C	(	OIL CC	N	SERV	MOITA	V DI	VISIO	N
Division have been complied with and t	hat the infort	nation give						ıα	JG 2 3	199	ì	
is true and complete to the best of my k	nowledge an	a belief.			Date	Approv	ved		JU & J	100	<i>,</i>	
D. D. Shley	······	<del></del>			By_		•	لمندة	) <i>e</i>	2		
Signature Doug W. Whaley, Staff Printed Name	Admin.	Super	visor Tille		Title	·		·		ISTF	ICT #3	3
July 5, 1990 Date			30-428 phone No.	0	11110							
Service Control of the  as a software	A Section 1	24.7	4.84	and the second	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Aye o		orașe de la 1874 e.	1942 (5. 15	NO. THE RESERVE	nga jarah magamat ma Afrikatika i	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Section 30

CONOCO

Name of Authorized Transporter of Oil

Township 28N

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION DISTRICT II PO Drawer DD, Artesia, NM 88210

Range 7 W

įς.

P.O. Box 2088

Santa Fe. New Mexico 87504-2088			
DISTRICT III		•	
1000 Rio Brazos Rd., Azzec, NM 87410  REQUEST FOR ALLOWABLE AND AUTHORIZAT	rion .	<b>5</b>	
TO TRANSPORT OIL AND NATURAL GAS		AND NO	- T
Operator	Well API No.		ALI BOOK
Amoco Production Company	3003921637	RECU	ICE OF PR
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201	, <u></u>	JUN 1	76
		20M T	1989
Reason(s) for Filing (Check proper box)  Other (Please explain)		<b>0</b>	1009
New Well 1_ Change in Transporter of:		OIL CONSERV SANTA	
Recompletion Oil Dry Gas		ONSEHV	ATION DUL
Change in Operator 💹 Casinghead Gas 🗌 Condensate 🗍		SANTA	EE UIV.
of change of operator give name  Tenneco Oil E & P, 6162 S. Willow, Englewood,	Colorado 80	0155	• 6
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No.   Pool Name, Including Formation	FEE	Lease No.	
SAN JUAN 28-7 UNIT 250 BASIN (DAKOTA)	FEDERAL	SF078194	
Location			
Unit Letter K : 2500 Feet From The FSL Line and 1475	Feet From The	FWL Line	

, NMPM,

CONOCO				<del>11-</del>	P. O. BO	X 1429,	<b>BLOOMFI</b>	ELD, NM	87413		
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas X	Address (Giv	e address to wh	ich approved	l copy of this	form is to be se	ni)	
EL PASO NATURAL GAS CON	IPANY				P. O. BO	X 1492,	EL PASO	TX 7	9978		
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Twp. 	Rge.	is gas actuali	y connected?	When	7			
f this production is commingled with that (V. COMPLETION DATA	rom any o	ther lease or	pool, giv	e commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Wel	1 (	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>				L			Depth Casin	ng Shoe		
		TUBING	, CASIN	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	C/	ASING & T	UBING S	IZE	DEPTH SET SACKS CEMENT					ENT	
					ļ						
V. TEST DATA AND REQUES OIL WELL (Test must be after re					h				G G-U 34 have		
OIL WELL (Test must be after re	T-	inai voi <b>ume</b>	oj 10aa o	u ana musi	DE EQUAL TO OF	емсеви пор ано	wable for thi	s cuepun or be	jor juli 24 nou	3.)	

Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.)

Length of Test Choke Size Tubing Pressure Casing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls.

GAS WELL Actual Prod. Test - MCF/D Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Clicke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of thy knowledge and belief,

J. L. Hampton Printed Name Janaury 16, 1989

303-830-5025 Telephone No.

#### OIL CONSERVATION DIVISION

RIO ARRIBA

Address (Give address to which approved copy of this form is to be sent)

Date Approved MAY 0.8 1999

SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	****	$\Gamma$	
DISTRIBUTE	ON	$\vdash$	T
SANTA PE	T		
FILE			
U.S.G.S	·	$\vdash$	
LAND OFFICE		1	
TRANSPORTER	OIL		
	DAB		Г
OPERATOR			
PROBATION OF	ICE	τ	1

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104

Revised 10-01-78 .

Format 06-01-83

Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	TRANSPORT OIL AND NATURAL GAS
I.	TRANSFORT OIL AND NATURAL DAS
Operator	A Secretary of the American
Tenneco Oil Company -	e g of f
Address	
P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of	
Recompletion Oil	Dry Gas
Change in Ownership Casinghead Gas	Condensate
If change of ownership give name and address of previous owner El Paso Natural	Gas Company, P. O. Box 4990, Farmington, NM 87499
II. DESCRIPTION OF WELL AND LEASE	
Lease Name   Well No.   Pool Name, In-	ciuding Formation Kind of Lease Lease No.
SJ 28-7 Unit   250   Basin	Dakota Stote, Federal or Fee State FEE
Location	
Unit Letter K 2500 Feet From The SOU	th Line and 1475 Feet From The West
	•
Line of Section 30 Township 28N H	ange 7W NMPM, Rio Arriba County
I ii well produces dil or liquide,	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 460. Hobbs. NM 88240
If this production is commingled with that from any other lease	or pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessa	rry. II
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division complied with and that the information given is true and complete to the my knowledge and belief.	
	TITLE SUPERVISOR DISTRICT # 2
A.A. WILL	This form is to be filed in compliance with AULE 1104,
(Signature)	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Sr. Regulatory Analyst	All sections of this form must be filled out completely for allowable on new and recompleted wells.
0CT 1 1985	Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other auch change of condition

Separate Forms C-104 must be filed for each pool in multip' completed wells.

IV. COMPLETION DATA		Ta:	72	T	<del></del>	<del></del>	<del></del>	T2 - 2 -	· ·	
Designate Type of Completi	on - (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dist	
Date Spudded	Date Compi	ompl. Ready to Prod.		Total Depti	h	<del></del>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.;	Name of Pri	Name of Producing Formation			в Рау		Tubing Depth			
Perforations		<del></del>	<del></del>	-l	<b>\$</b> 6.3		Depth Casing Shoe			
		TUBING,	CASING, AN	CEMENTI	NG RECOR	,				
HOLE SIZE	CASI	G & TUBII	NG SIZE		DEPTH SE	T	5/	ACKS CEME	NT	
							<del></del>	·		
						-	1			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (	est must be a bla for this de	fier recovery	of sosal volum full 24 hows)	se of load oil	l and must be e	qual to or exc	eed top	
Date First New Oil Run To Tanks	Date of Tee	t		Producing )	dethod (Flow,	pump, gas l	ift, etc.)			
Length of Test	Tubing Pres	18W8		Coaing Pre	98W9		Choke Size			
Actual Prod. During Test	Oll-Bbis.			Weter - Bbis	•		Gas-MCF		<del></del>	
GAS WELL					····		<del></del>			
Actual Prod. Teet-MCF/D	Length of T	<b>**</b> **********************************		Bbls. Condensate/MMCF Gravity			Gravity of C	ondensate		
Teeting method (pitot, back pr.)	Tubing Pres	ewe (Shat-	( هذ	Casing Pres	ewe (Shet-	in)	Choke Size			

Form IS-1 (47)

# EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF G	AS CONNECTION	DATE _	January 31, 1979
THIS IS TO N	OTIFY THE OIL CONSERVATION	ON COMMISSION THAT	CONNECTION FOR PURCHASE (
GAS FROM	El Paso <u>Matural Gas Compa</u> ny Operator	ZSan Juan We	28-7 Unit #250
90-344-01	20855		
Meter Cod		Well Unit	30-28-7 S-T-R
Basin Dak	Pool	El Paso Natu	oral Gas Company of Purchaser
WAS MADE O	N <u>January 24, 19</u> 79 Date		January 24, 1979 Date
AOF	<u>-</u>		
CHOKE			
		El Paso Na Purchaser Representation	atural Gas Company
		<u>Assistant</u> Title	Chief Dispatcher
cc: Operator Oil Conserv Proration -	vation Commission — 2 - El Paso		
File			

# 1.

1.

#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Torm C-104 Supersedes Old C-104 and C-119

U.S.G.S.	AUTHOR	RIZATION TO TRA	AND ANSPORT	OIL VHD N	ATURAL (	GAS	1-65
FRAMIPORTER OIL GAS GETTING OF THE FORTUN OFFICE				· .	API	30-039-21637	
Operator	IDAL CAC CO	N			<del></del>		
L PASO NAI	URAL GAS CO.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		W			
BOX 289, FA	RMINGTON, NEW	MEXICO		Other (Please )	xplain)		
How Well		Fransporter of:					
Recompletion Change in Ownership	OII Casinghead	Gas Conder	( )				
If change of ownership give ner and address of previous owner_							
DESCRIPTION OF WELL A							
SAN JUAN 28-7 UNIT	250	BASIN DA		}	(ind of Lease State, Federal		Lease No.
Location		The S Lin		1475	Feet From T	heW	
Line of Section 30	Township 28N	Range	7W	, NMPM,	Rio	Arriba	County
DESIGNATION OF TRANSPO	ORTER OF OIL A	ND NATURAL GA					
Name of Authorized Transporter of		densate			• •	ed copy of this form is	to be sent)
EL PASO NAT		or Dry Gas	Address (C	69, FARMING address to	which approv	ed copy of this form is	to be sent)
EL PASO NAT	JRAL GAS CO.	Twp. Rge.		9 FARMIN			
If well produces oil or liquids, give location of tanks.	K 30	28N 7W					
If this production is commingled COMPLETION DATA	with that from any	other lease or pool,	give commi	ngling order n	umber:		
Designate Type of Compl	etion $-(X)$	Well Gas Well	New Well	Workover	Deepen	Plug Back Same Ro	estv. Diff. Restv.
Date Spudded	Date Compl. Rea	dy to Prod.	Total Dept	h		P.B.T.D.	
8/15/78 Elevations (DF, RKB, RT, GR, etc.		ng Formation	Top Go			7203! Tubing Depth	
6168' Perforations 6963.6970.69	DK 977,7061,7083	,7118,7126,713	$\frac{1}{33.7140}$	963! 7147.7169	7178	7151 Depth Casing Shoe	
with 1 SPZ.						7211'	
HOLE SIZE		TUBING SIZE	CEMENT	DEPTH SET		SACKS CE	MENT
13 3/4"	9.5/	/8''		224'		236 cf	
8 3/4'' 6 1/4''	7'' 4 1	/211		3025' 7211'		280 cf. 643 cf.	
0 1/4		/2"	<u> </u>	7151'		tubing	•
TEST DATA AND REQUEST OUT WELL	FOR ALLOWABL	E (Test must be of able for this de			of load oil a	nd must be equal to or	exceed top allow-
Date First New Oil Run To Tanks	Date of Tust		Producing (	Method (Flow, ;	oump, gas lift	, e1c.)	
Length of Test	Tubing Pressure		Casing Pre	saure		Choke Size	
Actual Prod. During Test	OII-Bbis.		Water - Bble	•		Gas / MCF	-078
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<del></del>	DECTO	COLV
GAS WELL Actual Pred. Test-MCF/D	Length of Test		Bbls, Cond	ensate/MMCF	· ·	Gravity of Gondanage	13.7
Teating Method (putot, back pr.)	Tubing Pressure	(shut-in)	Coaing Fra	ssuro (Shut-1)		Choke Size	
Trading station (print, deep priy	2407	, 51111-111	241				
CERTIFICATE OF COMPLIA	INCE			Ü	NSERVATEL 13	FION COMMISSIC	N
hereby certify that the rules ar Commission have been complied	d regulations of the i with and that the	Oil Conservation information given	APPRO\	/ED	DE	Suit	1919
above is true and complete to	the best of my kno-	wledge and belief.	BY		C HE	MANION_	
0 1	0	-	TITLE_				
S. G. L	Lusco		11.15	is to a reques	t for allowa	impliance with RUL ble for a newly dril	led or deepened
(5)	snature)		well, this	d laum must b on on the we	o accompani II in accord	led by a tabulation ance with RULE 11	of the deviation
	erk Tule)		Aŭ i		in form mus	be filled out comp	
12/4/78	, is well assume the second second second second second second second second second second second second second		8:11	out only Sec	tions I. II.	III, and VI for char, or other such chan	inges of owner,
	(Date)			rate Forms C		he filed for each	

NO. OF COPIES RECEIV	<u> 5</u>		. *. *	• • •			C-105			
DISTRIBUTION							sed 1-1-65			
SANTA FE	11/	NEW	MEXICO OIL CON	NSERVATION	COMMISSION	State	rite Type of Lease			
FILE	/	WELL COMPLI	ETION OR REC	OMPLETION	N RÉPORT A	\NII	Dil & Gas Lease No.			
U.S.G.S.						5. State	on & Gds Ledse No.			
LAND OFFICE		<u> </u>				m	mmmm			
OPERATOR	<u> </u>									
la. TYPE OF WELL	<del></del>		<del></del>	<del></del>			greement Name			
b. TYPE OF COMPLE	OI W	L GAS ELL WELL	DRY	OTHER	· · · · · · · · · · · · · · · · · · ·	8. Farm o	Juan 28-7 Unit			
NEW X WO OV  2. Name of Operator	RK DEE		DIFF. RESVR.	OTHER		San	Juan 28-7 Unit			
EL PAS	NATURAL	GAS CO.	recover were			250				
3. Address of Operator BOX 289	, FARMING	GAS CO.	KICO			1	10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well	1.1 :									
UNIT LETTER K		2500 FEET F	ROM THE S	LINE AND	1475	FEET FROM				
			•	TTTTTT		12. Count	Arriball			
THE W LINE OF	16. Date T.D.	Reached 17. Date	Compl. (Ready to I	Prod.) 18. E	levations (DF,	RKB, RT, GR, etc.) 1	9. Elev. Cashinghead			
8/15/78 20. Total Depth	8/27/	78 Jug Back T.D.	11/21/78	le Compl. How	6168 G	L Batana Taola	Cable Table			
/211,		7203			Drilled	0-7211'	1			
24. Producing Interval(	s), of this comp	letion — Top, Bottor	n, Name				25. Was Directional Survey Made			
Coc True Flancis	N 1		178 (DAK)	<u> </u>	····		No			
26. Type Electric and C CDL-GR; Inc		-GR; Temp. S	Survey			27.	. Was Well Cored			
28.		- CA	SING RECORD (Rep	oort-all strings	set in well)		,			
CASING SIZE	WEIGHT LI			LE SIZE	CEME	TING RECORD	AMOUNT PULLED			
	32.3#	424		3/4''		6 cf.	<del></del>			
7''	20#	3025		3/4"		0 cf				
4 1/2''	10.5#	721]	6	1/4''	64	3 cf.				
29.		LINER RECORD			30.	TUBING RE	CORD			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					1 1/2"	7151'				
		<u> </u>	<u>                                     </u>							
31. Perforation Record	(Interval, size a	ind number)				RACTURE, CEMENT S				
6067 6070	(077 70/1	7007 7110 71	06 7177		INTERVAL		CIND MATERIAL USED			
•	• •	7083,7118,71	.20,/133,	6963-71	/8	I	Osand and 99,600			
7140,7147,	,109,7170	with 1 SPZ.				gal. slick w	arer			
33.			PROD	DUCTION						
Date First Production	Pro	duction Method (Flo	wing, gos lift, pum	ping — Size and		Well Sto	itus (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	fter Frac Gai	uge - 916	Gas — MCI	Water - Bbl.	Gas - Oil Ratio			
11/21/78			Test Period	,		/				
Flow Tubing Press.	Casing Press		4- Oil - Bbl.	Gas - M	CF Wo	nter – Bbl.	Dil Gravity = API (Corr.) &			
SI 2407	SI 2412	Hour Rate	• 2			7	20073610			
34. Disposition of Gas		uel, vented, etc.)				Test Witnessed	BY CON COM.			
35. List of Attachments	3		<del></del>		<del></del>	J. Easle				
	<del></del>	<del></del>	<del></del>	, ,	· , , , .	····	· · · · · · · · · · · · · · · · · · ·			
36. I hereby certify tha	t the information //	shown on both side	es of this form is tri	ue and complet	e to the best of	my knowledge and beli	ej.			
///	41 K	7 ,		rilling C		DATE	12/4/78			

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Northwestern New Mexico Southeastern New Mexico \_ T. Penn. "B"\_ \_\_\_\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_ Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_ \_\_\_ T. Penn. "C"\_ Т. T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_ \_\_ T. Penn. "D" \_\_ В. Salt\_ Cliff House Mesa Verde \_\_\_\_\_ T. Miss\_ \_\_\_\_\_ T. \_ T. Leadville\_ T. Yates\_\_ 4280 T. Devonian \_\_\_\_\_ T. T. Madison \_\_ T. 4919 T. Silurian \_\_\_\_ T. Point Lookout . \_ T. Elbert \_\_\_ T. Queen \_\_\_\_ Grayburg \_\_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_ \_ T. McCracken \_\_\_\_ T. 6261 \_\_\_\_\_ T. Gallup \_\_ \_ T. Ignacio Qtzte\_\_\_\_\_ \_\_\_\_\_ T. Simpson \_\_ Base Greenhorn \_\_\_\_\_\_ Graneros \_\_\_\_\_ Т. МсКее \_\_ \_\_\_ T. Granite \_\_\_\_\_\_ Т. Glorieta\_ \_\_\_\_\_ T. Ellenburger \_\_\_\_ \_\_\_\_\_T. Dakota \_ Т. Paddock \_\_ T. Monison \_\_\_\_\_ T. Gr. Wash \_\_ \_\_\_\_\_ T. \_ Blinebry \_\_\_ T. \_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ T. \_\_ Tubb \_\_\_\_ Todilto\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_ \_\_\_\_\_ T. \_\_\_ \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. \_\_\_\_\_ T. \_ T. Abo\_ Wing ate -\_\_\_\_\_т. \_\_ \_\_\_\_\_ T. Chinle \_ \_\_\_\_\_ T. \_ \_\_\_\_\_ T. \_\_\_\_\_\_ T. Penn. \_ \_\_\_\_\_ T. \_\_ \_\_\_\_\_T. Permian\_\_ \_\_\_\_\_\_T. Penn. "A" \_\_\_\_\_\_\_T. \_\_\_ T Cisco (Bough C) \_\_\_\_\_ T.

#### FORMATION RECORD (Attach additional sheets if necessary)

From To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
O 4280 4280 4919 4919 6261 6261 6851 6851 6905 6905 7042 7042 7211	4280 639 1342 590 54 137 169	MV PL Gallup G.H. Graneros Dakota				

NO. OF COPIES RECEIVED		Form 6-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE / NEW MEX	ICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE	•	State Fee X
OPERATOR /		5. State Oil & Gas Lease No.
SUNDRY MOTICES AND E	DEDODTS ON WELLS	
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO I USE "APPLICATION FOR PERMIT -" (FORI	CEPOR IS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. M C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS		7. Unit Agreement Name
WELL OTHER-		San Juan 28-7 Unit
2. Name of Operator		
EL PASO NATURAL GAS CO.		San Juan 28-7 Unit 9. Well No.
BOX 289, FARMINGTON, NE	W MEXICO	250
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERK,2500FEET FROM T	HE South LINE AND 1475 FEET FROM	Basin Dakota
Tu 20	20M 7M	Millillilll
THE W LINE, SECTION TOW	NSHIP <u>281V</u> RANGE /W NMPM.	
15. Elevatio	n (Show whether DF, RT, GR, etc.)	12. Coupy 1
	6168' GL	San Juan
Check Appropriate Box T	o Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO:	SUBSEQUEN:	T REPORT OF:
PERFORM REMEDIAL WORK	NO ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE		
_	OTHER Perf and Frac	X
OTHER		
17. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		
	oints 7", 20# KS intermediate casi	
Top of cement at 1400'.	c. cement. WOC 12 hours; held 120	00#/30 minutes.
rop of cement at 1400.		
8/27/78: T.D. 7211'. Ran 70 jc	pints $4.1/2$ ", $10.5$ # KS production of	asing, 7199' set
at 7211'. Float collar set at 7	203'. Cemented with 643 cu. ft.	cement. WOC
18 hours. Top of cement 2600'.		·
11/13/79: DPTD 7203! Tosted o	asing to 4000#, OK. Perfed 6963,	6070 6077 7061
7083 7118 7126 7133 7140 7147 71	.69,7178 with 1 SPZ. Fraced w/82,	000# 40/60 sand
and 99,600 gallons slick water.	Flushed w/5000 gallons water.	John Toy Go Salara
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	<u>,</u>	
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		•
18. I hereby certify that the information above is true and comp	lete to the hest of my knowledge and helief	
10. I hereby Certify that the information above is true and comp	acto to the book of my anowings and belief.	" " " " " " " " " " " " " " " " " " "
N. D. Dusco	TITLEDrilling_Clerk	DATE 11/14/78
SIUNEU /	THE THE WILL	11/17/10
pr. Kli		
APPROVED BY (INC) \ \ \OM/AMES	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	3			Form C-103	
DISTRIBUTION				Supersedes Old C-102 and C-103	
SANTA FE	141	NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-65	
FILE	<del>-/</del> -	,		/	
U.S.G.S.		-	er i	5a. Indicate Type of Lease State Fee	7
LAND OFFICE	<del>   </del>	_	3.0°C		<u> </u>
OPERATOR	1/1_	J	•	5, State Oil & Gas Lease No.	
	<u> </u>	W MOTICES AND DEDOCTE ON H		mminimik	777
	SUNDA RM FOR PRO	RY NOTICES AND REPORTS ON W PPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC TON FOR PERMIT - " (FORM C-101) FOR SUCH	/ELLS  IK TO A DIFFERENT RESERVOIR.  PROPOSALS.)		
L		OTHER-		7. Unit Agreement Name San Juan 28-7 Unit	
2. Name of Operator				8. Farm or Lease Name	
EL PAS	<u>30 NATU</u>	RAL GAS CO.	· · · · · · · · · · · · · · · · · · ·	San Juan 28-7 Unit	
,	20 545	ACTUATION ATTUACTOR			
4. Location of Well	<u> 10 , FAR</u>	MINGTON, NEW MEXICO		250	
I =	7	Courth	2 A7F	,	
UNIT LETTER	,	500 FEET FROM THE South	_ LINE AND FE	EET FROM Basin Dakota	777
THE West	LINE, SECTI	on 30 township 28N	RANGE 7W	_ NMPM. (())	
mmmmm	mm.	15. Elevation (Show whether D.	F, RT, GR, etc.)	12. County	111
			GL	Eggs to the	
16.	Chook				777
иоти		Appropriate Box To Indicate Na NTENTION TO:		QUENT REPORT OF:	
	٦				
PERFORM REMEDIAL WORK	4	·	REMEDIAL WORK	ALTERING CASING	H
TEMPORARILY ABANDON	뒥		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	ئــا
PULL OR ALTER CASING	ـاـ	CHANGE PLANS	CASING TEST AND CEMENT JOB		$\Box$
OTHER			OTHER		L
OTHER					
17. Describe Proposed or Cowork) SEE RULE 1103.	mpleted O	perations (Clearly state all pertinent detail	ls, and give pertinent dates, i	ncluding estimated date of starting any propo	osed
8/15/78:	Spudd	led well. Drilled surface	hole Ran 5 ioi	nts 0 5/8" 32 3# H-40	
surface o	asing.	213' set at 224'. Cemen	ted with 236 cu.	ft. cement. Circulated	
to surfac	ce. Wa	ited on cement 12 hours;	held 600#/30 minu	tes.	
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				المحادث المواري	
				And the second	
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18. I hereby certify that the	information	above is true and complete to the best of	my knowledge and belief.		
18. I hereby certify that the	information	above is true and complete to the best of	my knowledge and belief.		
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18. I hereby certify that the signed	information  Lizi				

NO. OF COPIES RECEIVED	13_	·	Form C-103\
DISTRIBUTION	<u> </u>		Supersedes Old C-102 and C-103
SANTA FE	7 -	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	171		
U.S.G.S.	1		5a. Indicate Type of Lease
LAND OFFICE	1-1	,	State Fee. X
OPERATOR	<del>  / -   -</del>	## ## ## ## ## ## ## ## ## ## ## ## ##	5. State Oil & Gas Lease No.
OFERATOR	1		
(DO NOT USE THIS FO	SUN PRM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL GAS WELL WEL		OTHER-	San Juan 28-7 Unit
2. Name of Operator El Paso Natural	Gas	Company	8. Farm or Lease Name San Juan 28-7 Unit
3. Address of Operator  Box 990. Farming	gton.	New Mexico 87401	9. Well No. 250
4. Location of Well			10. Field and Pool, or Wildcat
ļ	· -	2500 FEET FROM THE South LINE AND 1475 FEET FROM	Basin Dakota
***		TION TOWNSHIP 28N RANGE 7W NMPM.	
mmmm	777	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		6168'GL	Rio Arriba
16.	Chec	k Appropriate Box To Indicate Nature of Notice, Report or Oth	per Data
NOTE			REPORT OF:
NOTI	CEOF	INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	٦	CHANGE PLANS CASING TEST AND CEMENT JOB	_
	_	OTHER	
OTHER PERMIT TO	DRI	LL EXTENSION X	
17. Describe Proposed or Cowork) SEE RULE 1103.	ompleted	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
		AT THE "PERMIT TO DRILL" WILL EXPIRE BEFORE THIS WILL IN IS REQUESTED.	WELL CAN BE SPUDDED;
		<b>√</b>	
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18. I hereby certify that the	informat	ion above is true and complete to the best of my knowledge and belief,	
in A			
St. 21.	211	200 Drilling Clerk	8-1-78
SIGNED	- m	TITLE DITTING GICIK	DATE
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S.D.	i		
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DISTRIBUTION	<del>         </del>				C-102 and C-103
SANTA FE	14-1-1	NEW ME	XICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE	1		4		5a. Indicate Type of Lease
U.S.G.S.	4-4-4				State Fee X
LAND OFFICE					5. State Oil & Gas Lease No.
OPERATOR					5. State Off & Gas Lease No.
<del></del>	מואוסם.	Y NOTICES AND	DEDODTS ON	IWELLS	annanana -
(DO NOT USE THIS FO	ORM FOR PRO	POSALS TO DRILL OR TO	O DEEPEN OR PLUG	BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.)	
1.	AFFERENTI	ON TON TONITION (FO		ER PROPOSES.	7. Unit Agreement Name
OIL GAS WELL WEL		OTHER-			San Juan 28-7 Uni
2. Name of Operator					8. Farm or Lease Name
El Paso Natur	al Gas	3 Company			San Juan 28-7 Uni
3. Address of Operator PO Box 990, B	armino	aton. NM 8	7401		9, Well No. 250
4. Location of Well					10. Field and Pool, or Wildcat
K	25	500	South	LINE AND 1475	
UNIT LETTER		FEET FROM	THE	LINE AND FEI	ET FROM
West		30	28N	RANGE	
THE	LINE, SECTIO	·N T(	OWNSHIP	RANGE	_ NMPM. ()
	TTTTT	15. Elevat	ion (Show whethe	r DF, RT, GR, etc.)	12. County
	111111		6168'GL		Rio Arriba
16.	Chook	Appropriate Boy	To Indicate	Nature of Notice, Report	or Other Data
NOTI		TENTION TO:	To marcate	<del>-</del>	QUENT REPORT OF:
NOTI	CE OF IN	TENTION TO:		308320	QUENT REFORT OF.
PERFORM REMEDIAL WORK	7	Pl v.c	AND ABANDON	REMEDIAL WORK	ALTERING CASING
<u> </u>	=	PCCG	AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	=	CHAN	GE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
<del></del>				OTHER	
Permit t	o Dri:	ll Extensio	n 🔀		
VIII.N				'	
17. Describe Proposed or Co work) SEE RULE 1103.	ompleted Op	erations (Clearly stat	te all pertinent de	tails, and give pertinent dates, in	ncluding estimated date of starting any proposed
It is anticip	ated t	chat the "P	ermit to	Drill" will expi	re before this well
h		<b>.</b>			
can be spudde	ea; the	ererore, an	extension	on is requested.	
		and the control of			
		1'			
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		•	1		
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			·		
				,	
				- ¬#	
				8-1-78	
				•	
18. I hereby certify that the	information	above is true and cor	mplete to the best	of my knowledge and belief.	
1 1,	1 -				
N. 19.	Bus	01		Drilling Clerk	May 1, 1978
SIGNED			TITLE		DATE -
2/.	7	$\sqrt{n}$ . $l$	/		AL THE AL
//K	. /	Marak			المُوارِّ الْمُنْ فِي اللهِ عَلَيْهِ مِن الْمُعَمِّدِينَ الْمُنْ فِي اللهِ عَلَيْهِ مِن اللهِ عَلَيْهِ اللهِ ا المُوارِّ المُنْفِقِينِ فِي اللهِ عَلَيْهِ عَلَيْهِ عَلَيْهِ مِن اللهِ عَلَيْهِ عَلَيْهِ عَلَيْهِ عَلَيْهِ عَل
APPROVED BY	4100	- 14 WIL	TITLE	<del> </del>	DATE
CONDITIONS OF APPROVA	AL, ÌF ANY:	ş			

NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW	APPROVAL VALID			Form C-101 Revised 14-65  SA. Indicate Type of Lease STATE FEE		
LAND OFFICE OPERATOR		EXPIRES 5	T 5	- j	.5. State Oil	& Gas Lease No.	
	N FOR PERMIT TO						
1a. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN,			7. Unit Agre	ement Name	
b. Type of Well DRILL		DEEPEN 🗌		BACK	San J	uan 28-7 Unit	
OIL GAS X WELL X	OTHER	· .,	SINGLE X MU	ZONE		uan 28-7 Unit	
2. Name of Operator El Paso Natural	Gas Company				9. Well No. 250		
3. Address of Operator PO Box 990, Fari	minaton NM	87401			10. Field and Pool, or Wildcat / Basin Dakota		
4. Location of Well			Sout	th .	rrrrrt	MAKOLA	
1475		3.0	201	7W NMPM			
AND THEET FROM	THE	E OF SEC.	WP. ZOIV REE.	MªM#	12. County		
					Rio Ar	rib	
HHHHHH		<del>                                     </del>	9. Proposed Depth	19A. Formatio	on On	20, Rotary or C.T.	
			7190'	Dak	ota	Rotary	
21. Elevations (Show whether DF, 6168 GR		& Status Plug. Bond 2 atewide	1B. Drilling Contractor		22. Approx	. Date Work will start	
23.	<del></del>	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS O	F CEMENT	EST, TOP	
13 3/4"	9 5/8"	32.3#	200'	190		circulated	
8 3/4"	7"	20.0#	3025'	196		cover Ojo Al	
6 1/4"	4 1/2"	10.5#	7190'	390	ļ	fill to 3025	
Selectively permand and pipe rams with	nd 6000 psi t	est double g	ate prevente	er equi	pped wi	th blind	
This gas is dedicated.					√ FEB	1978 -	
Lot 4 and SE/4 S of Section 30 is			ts 1,2,3 and	1 4 E/2		nd NE/SW/4	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.			ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
Signed J St	eses	Tule Drilling	-		Date Jani	uary 31, 1978	
(This space for	State Use)						
12K	and with				Cu.	B 2 1978	
CONDITIONS OF APPROVAL, IN	Mayare.	TITLE			DATE		

NWU-R-2948

#### Form C-102 Supersedes C-12 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section Operator Well No. 250 El Paso Natural Gas Company San Juan 28-7 Unit Range County 28N 7W Rio Arriba Actual Footage Location of Well: South feet from the line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 6168 Basin Dakota Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_\_ Communitization Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION DEDICATION PER N.M.O.C.C. ORDER #R-2948 I hereby certify that the information con-August 6, 1965 tained herein is true and complete to the best of my knowledge and belief. SF-078500-A LOCO Name Drilling Clerk Position El Paso Natural Gas Co. Company January 31, 1978 I hereby certify that the well location wn on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 8 Registered Professional Land Surveyor Certificate No.

3950