

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

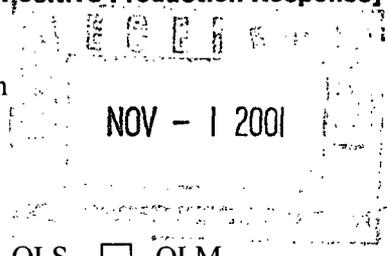
[A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____



[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Crissa D. Carter</u> Print or Type Name	<u><i>Crissa D. Carter</i></u> Signature	<u>Production Analyst</u> Title	<u>10/30/2001</u> Date
		<u>ecarter@pvtnetworks.net</u> e-mail Address	

MACK ENERGY CORPORATION

Post Office Box 960
Artesia, New Mexico 88211-0960
(505) 748-1288 / FAX (505) 746-9539

October 29, 2001

*Oil Conservation Division
Attn: Mike Stogner
1220 South St. Francis Dr.
Santa Fe, NM 87505*

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location pursuant to Order R-7808 of the New Mexico Oil Conservation Division.

The well location and legal description is as follows:

*Woolley Federal #8
1550 FSL & 1650 FWL
Sec. 21-T17S-R30E
Eddy County, New Mexico*

The well will be completed in the Paddock formation in the Loco Hills Paddock Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) filed with the Artesia office of the Oil Conservation Division (Exhibit A).*
- B.) A plat showing the proposed unorthodox location, the respective proration units, and the offsetting proration units (Exhibit B).*
- C.) A map showing the reason for the unorthodox location, the original location had to be moved 100' to stay off private property. (Exhibit C).*

Please note that Mack Energy Corporation is the operator of the offsetting proration units in which we are encroaching upon in the Paddock formation of the Loco Hills Paddock Pool, therefore no other operators are required to be notified.

Oil Conservation Division

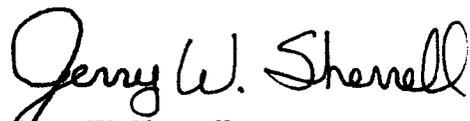
October 29, 2001

Page 2

Thank you for your assistance in this matter. If you have any questions, please feel free to call me at (505)748-1288.

Sincerely,

MACK ENERGY CORPORATION

A handwritten signature in black ink that reads "Jerry W. Sherrell". The signature is written in a cursive style with a large, prominent "J" and "S".

*Jerry W. Sherrell
Production Clerk*

JWS/

Enclosures

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
	96718	Loco Hills Paddock
Property Code	Property Name	Well Number
017381	WOOLLEY FEDERAL	8
OGRID No.	Operator Name	Elevation
013837	MACK ENERGY CORPORATION	3640'

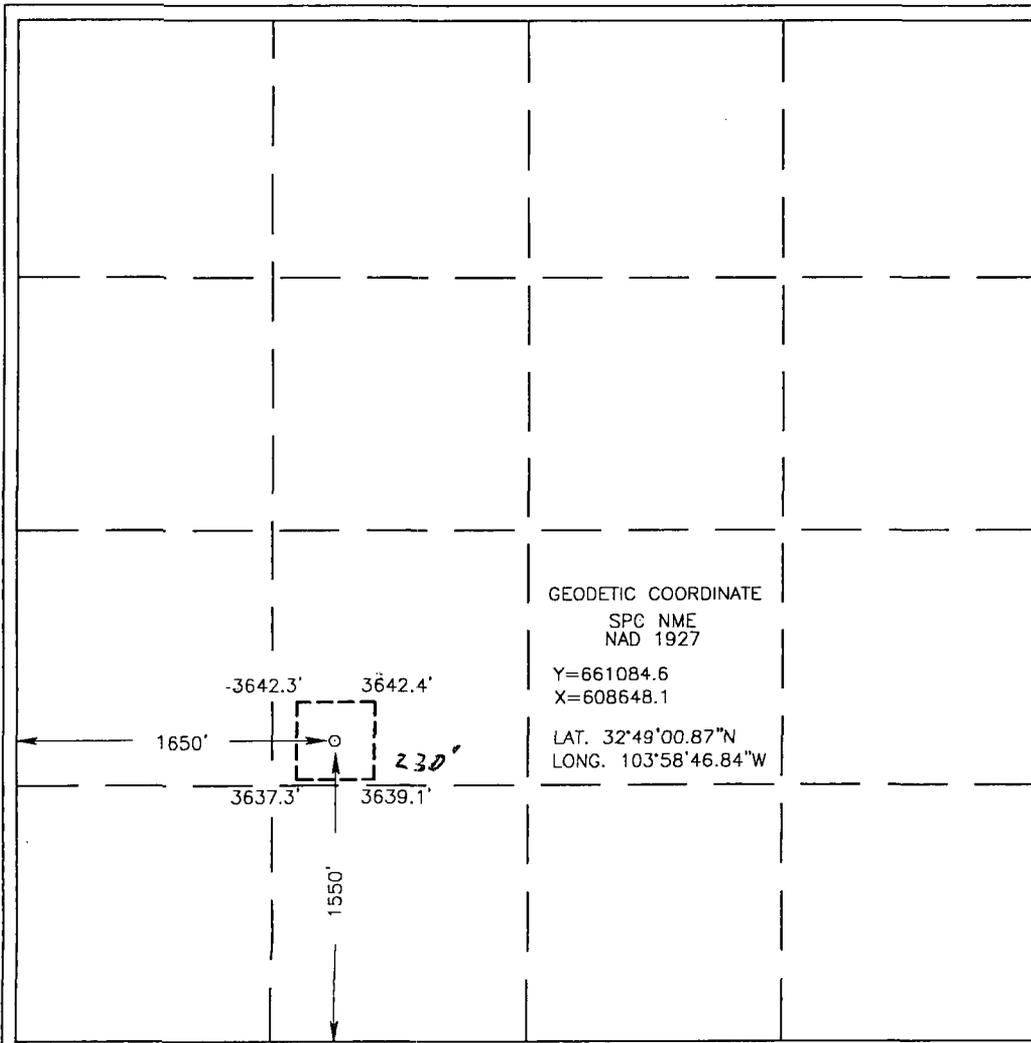
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	17-S	30-E		1550	SOUTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Crissa D. Carter
Signature

Crissa D. Carter
Printed Name

Production Analyst
Title

10/29/2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 16, 2001

Date Surveyed _____ AWB

Signature & Seal
Professional Surveyor

Ronald E. Eidsen
Professional Surveyor

01-11-1135

Certificate No. RONALD E. EIDSON 3239
GARY EIDSON 12641

028793
43-C

U.S. 14-AA
AA (MO)
17-AA
Ph. Fed. T011442

ARCO
McIntyre Fed
T011442

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Woolley Federal #8 in Red
1550 FSL & 1650 Full
Lease Line in Yellow

Exhibit B

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Belco Dev

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Madden

PHILL
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

December 3, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Mack Energy Corporation
P. O. Box 960
Artesia, New Mexico 88211-0960

Attention: Jerry W. Sherrell

Re: Administrative application for an exception to Division Rule 104.B (1).

Dear Mr. Sherrell:

This letter acknowledges the receipt of your administrative application dated October 29, 2001 for Mack Energy Corporation's proposed Wooley Federal Well No. 8, to be drilled at an unorthodox infill oil well location 1550 feet from the South line and 1650 feet from the West line of Section 21, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico, within an existing standard 40-acre oil spacing and proration unit for the Undesignated Loco Hills-Paddock Pool (96718) comprising the NE/4 SW/4 (Unit K) of Section 21. The Division received your application on November 1, 2001, and assigned it NMOCD reference No. *pKRV0-130946637*. Please refer to this number in future correspondence with the Division.

The reason stated in your application for this unorthodox oil well location, "*to stay off private property*," in itself is an invalid cause to authorize an exception to Division Rule 104.B (1). New Mexico like most states places precedents on mineral development over surface. Otherwise mineral extraction would never occur. Furthermore, the precedents alone this application would set could result in the curtailment of this State's oil and gas industry as it currently stands.

This application, as filed therefore cannot be approved; however, should Mack Energy wish to justify a need to move this well to an unorthodox oil well location in order to avoid existing surface features or obstructions would be considered. Such request would require explanation and support data that contain details. Also, as we have discussed on previous occasions, it is necessary to show that the entire standard drilling window is inaccessible for the well. Also, please explain why directional drill is not an option in this case. If other factors other than topography factor into this location please provide technical support data, i.e. does this well serve to complete some kind of a development pattern within this 40-acre tract.

Since the submitted information is insufficient to review at this time, the application was ruled as incomplete on December 3, 2001. Please submit the above stated information by Tuesday, December 18, 2001.

The Division cannot proceed with your application until such amendment is filed. Upon receipt, the Division will continue to process your application. The additional information can be

Mack Energy Corporation

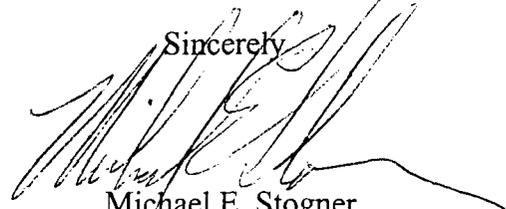
December 3, 2001

Page 2

faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", written over a horizontal line.

Michael E. Stogner

Chief Hearing Officer/Engineer

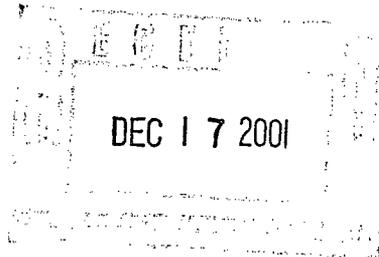
cc: New Mexico Oil Conservation Division – Artesia
U. S. Bureau of Land Management - Carlsbad

MACK ENERGY CORPORATION

Post Office Box 960
Artesia, New Mexico 88211-0960
(505) 748-1288 / FAX (505) 746-9539

December 12, 2001

Oil Conservation Division
Attn: Mike Stogner
2040 South Pacheco
Santa Fe, NM 87505



Re: pKRVO-130946637

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

Because of our desire to drill this well in a timely manner, we also request your approval be expedited. The well location and legal description is as follows:

Woolley Federal #8
1550 FSL & 1650 FWL
Sec. 21, T17S, R30E
Eddy County, New Mexico

The well will be completed in the Paddock formation in the Loco Hills Paddock Pool.

Attached to this application is the following exhibit.

- A.) A lease & well location map showing that there are existing power lines preventing Mack Energy from drilling this well at a orthodox location. There are also two directional wells that prevent us from moving the location to the northeast or east. (Exhibit A).

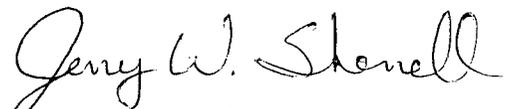
Moving the location 100' to the south will give the distance needed to build a location away from the power lines. It would be very costly to directionally drill this well for 100' to make it orthodox. This is the only possible location for effective 10-acre spacing on this particular 40-acre tract.

*Oil Conservation Division
December 12, 2001
Page 2*

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Sincerely,

MACK ENERGY CORPORATION

A handwritten signature in cursive script that reads "Jerry W. Sherrell". The signature is written in black ink and is positioned above the printed name and title.

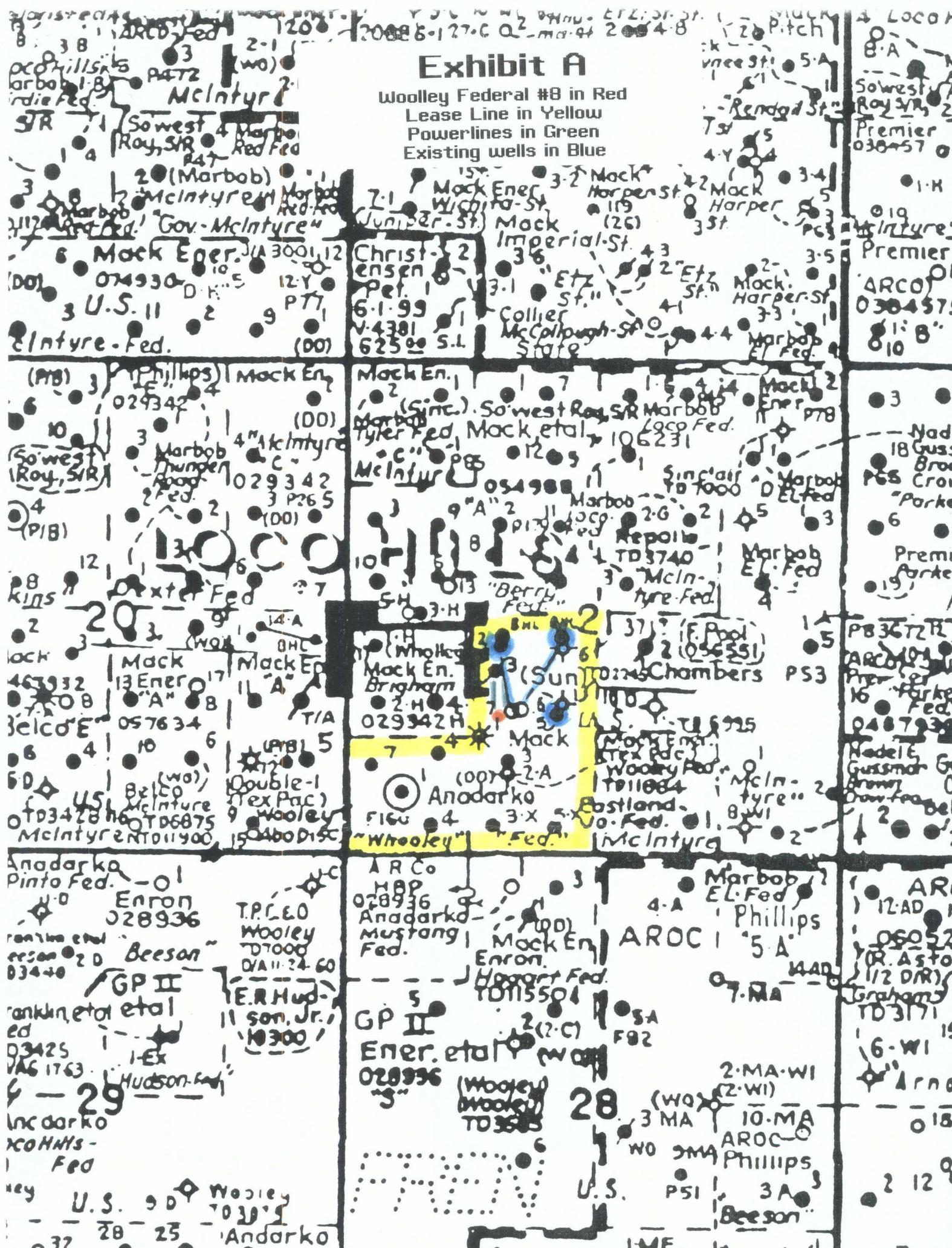
*Jerry W. Sherrell
Production Clerk*

JWS/

Enclosures

Exhibit A

Woolley Federal #8 in Red
Lease Line in Yellow
Powerlines in Green
Existing wells in Blue



ARCO Fed 120
McIntyre
Sowest
Roy, SR
Marbob
Gov. McIntyre
Mack Ener.
U.S. 11
McIntyre - Fed.

Woolley
Mack Ener.
Wichita - St.
Juniper - St.
Christensen
Imperial - St.
Etz St.
Collier
McCollough - St.
State

Locat
B.A.
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Roy, SR
Premier
McIntyre
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ARCO
Premier

Phillips
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Marbob
McIntyre
Dexter Fed.
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Belco
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Hudson - Fed.
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Woolley
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Mustang
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Enron
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Woolley
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ARCO
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3A
Beeson

← 330' →

↑ 330' ↓

BHL - 2310' FSL
1650' FWL

BHL 2321' FSL
2321' FWL

#3

Mark Energy Corp.
Woolley Fed. #11 No. 7
30-015 31258
Sur - 1564' FSL - 1788' FWL
BHL - 2310' FSL - 1650' FWL

Mark Energy Corp.
Woolley Fed. #6
30-015-31256
Sur - 1564' FSL - 1838' FWL
BHL - 2321' FSL - 2321' FWL
Loco Hills - Paddock completion

actual 2291.5' NSL
1767.5' FWL

● proposed Woolley Federal #8

Loco Hills Paddock completion

● Mark Energy Corp
Woolley Fed. #5

30-015-30502

1550' FSL - 2310' FWL

Loco Hills Paddock completion

● Federal "X" #1

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/06/01 12:46:
OGOMES -TQ
PAGE NO:

Sec : 21 Twp : 17S Rng : 30E Section Type : NORMAL

D 40.00 Federal owned A A A	C 40.00 Federal owned A A A A	B 40.00 Federal owned A A A C	A 40.00 Federal owned A A A
E 40.00 Federal owned A A A A A	F 40.00 Federal owned A A A A	G 40.00 Federal owned A A	H 40.00 Federal owned A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/06/01 12:46:
OGOMES -TQ
PAGE NO:

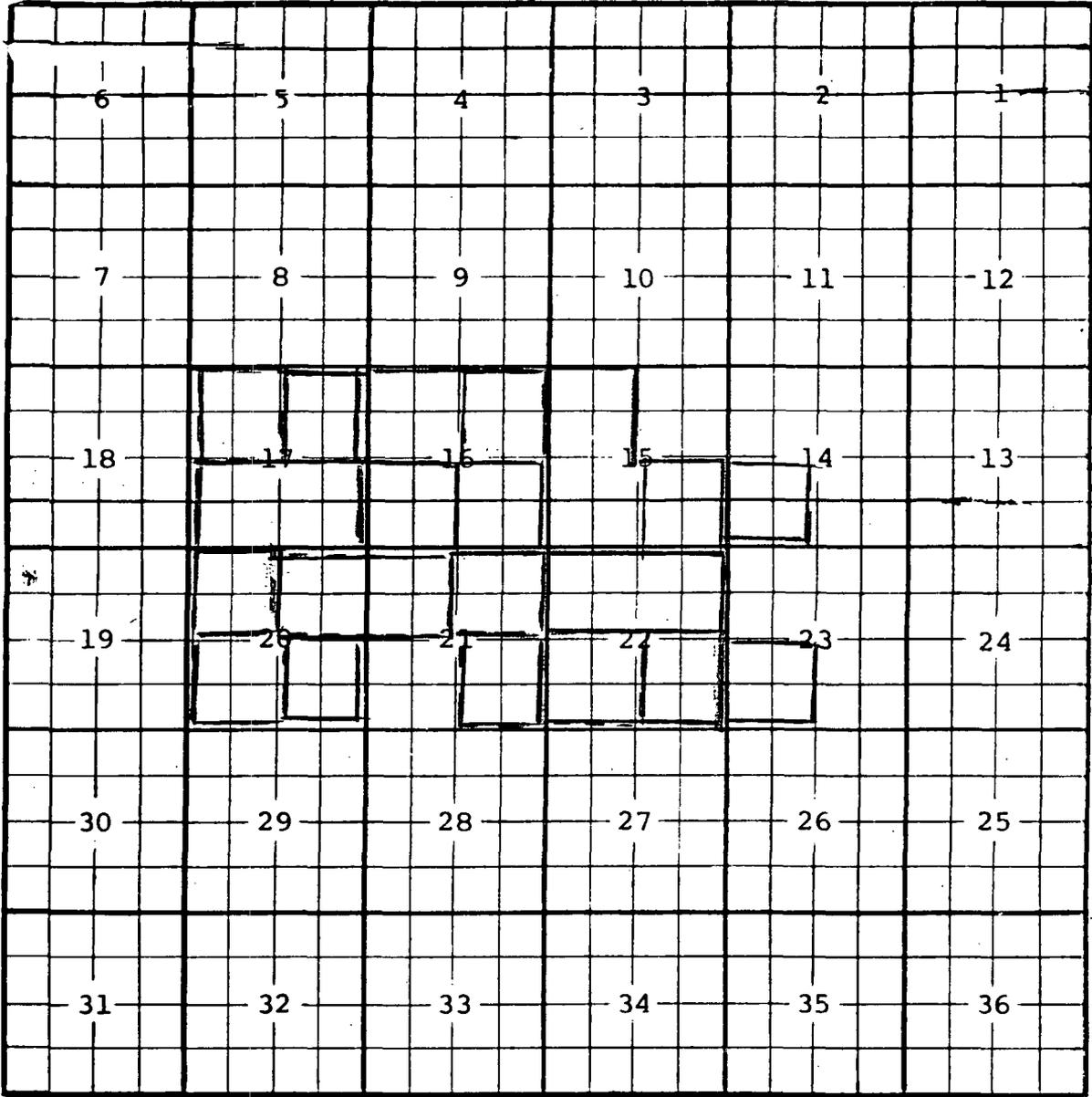
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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

County Eddy Pool Loco Hills-Paddock

TOWNSHIP 17 South Range 30 East NMPM



- Description: $\text{NW}\frac{1}{4}$ Sec. 20 (R-10822, 6-17-97)
- Ext: $\text{NE}\frac{1}{4}$ Sec. 20, $\text{NW}\frac{1}{4}$ Sec. 21 (R-10951, 2-4-98)
- Ext: $\frac{1}{2}$ Sec. 17, $\text{SE}\frac{1}{4}$ Sec. 20, $\text{NE}\frac{1}{4}$ Sec. 21 (R-11003, 7-24-98)
- Ext: $\text{SW}\frac{1}{4}$ Sec. 20 (R-11067, 10-20-98) Ext: $\frac{1}{2}$ Sec. 22 (R-11097, 12-10-98)
- Ext: $\text{NE}\frac{1}{4}$ Sec. 17, $\text{SE}\frac{1}{4}$ Sec. 22 (R-11120, 1-21-99) Ext: $\text{SE}\frac{1}{4}$ Sec. 21 (R-11220, 7-1-
- Ext: $\text{SE}\frac{1}{4}$ Sec. 21 (R-11220, 7-12-99) Ext: $\text{SW}\frac{1}{4}$ Sec. 22, $\text{SW}\frac{1}{4}$ Sec. 23 (R-11244, 9-15-99)
- Ext: $\text{SE}\frac{1}{4}$ Sec. 15, $\text{NW}\frac{1}{4}$ Sec. 16 (R-11277, 11-15-99)
- Ext: $\text{SW}\frac{1}{4}$ Sec. 14, $\text{SE}\frac{1}{4}$ Sec. 16 (R-11384, 5-25-00) Ext: $\text{NE}\frac{1}{4}$ Sec. 16 (R-11544, 8-13-01)
- Ext: $\frac{1}{2}$ Sec. 15 (R-11588, 5-7-01) Ext: $\text{NW}\frac{1}{4}$ Sec. 16, $\text{NW}\frac{1}{4}$ Sec. 17 (R-11678, 10-23-01)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8433
Order No. R-7808

APPLICATION OF MARBOB ENERGY
CORPORATION FOR AN EXCEPTION TO
GENERAL RULE 104 F I AND FOR INFILL
WELL FINDINGS, EDDY COUNTY, NEW MEXICO.

See Also Order No

7808-A

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on December 10, 1984, at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana.

NOW, on this 5th day of June, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Marbob Energy Corporation, seeks approval of an administrative procedure for the approval of unorthodox oil well locations within the lands described in Exhibit "A", attached hereto and made a part hereof, hereafter referred to as the "Subject Area".
- (3) The applicant also seeks a finding that infill wells within the Subject Area, completed in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool, are necessary to effectively and efficiently drain portions of the reservoir which cannot be drained by any existing wells in the Subject Area.
- (4) Section 271.305(b) of the Rules of the Federal Energy Regulatory Commission promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new, onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the

reservoir covered by the proration unit which cannot be so drained by any existing well within the proration unit.

(5) The lateral continuity of the Grayburg-San Andres pay zone throughout the Subject Area is considered to be good in a gross sense, but localized barriers to fluid flow exist between wells because of the lenticular nature of the reservoir rock.

(6) Applicant's drilling of nineteen "Infill" wells (as described in Exhibit "B" attached hereto and made a part hereof), have increased the estimated ultimate recovery of the Subject Area by 833,100 barrels of oil and 1,781,000 mcf of gas.

(7) The current 40-acre spacing and proration units in the Subject Area have been inadequately drained of recoverable reserves by the existing wells and "Infill" wells are necessary to effectively and efficiently drain reserves from said proration units.

(8) The applicant plans to drill additional "Infill" wells within the Subject Area.

(9) Much of the Subject Area has previously been subject to secondary recovery.

(10) The applicant plans to drill additional wells in the Subject Area at orthodox and unorthodox locations both to increase current recovery and to increase the efficiency of a planned secondary recovery project.

(11) Prior to initiation of active secondary recovery operations in the subject Area, an administrative procedure should be established for approval of the drilling of wells at unorthodox locations therein provided that no well should be located closer than 330 feet to the boundary of any lease or unitized area nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

(12) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent economic loss caused by the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(13) The application should be approved.

IT IS THEREFORE ORDERED THAT:

(1) The nineteen infill wells drilled by the applicant, Marbob Energy Corporation, and described in Exhibit "B" attached to this order, are hereby found to be necessary for the effective and efficient drainage of reserves underlying the Subject Area, as described in Exhibit "A" attached to this order within the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool, Eddy County, New Mexico, which could not be drained by any other well.

(2) Future infill wells within the Subject Area are hereby found to be necessary for the effective and efficient drainage of reserves underlying said Subject Area which could not be drained by existing wells therein.

(3) The Division Director shall have authority to grant approval of unorthodox well locations in the area subject to this order, provided that any such unorthodox location within such project is no closer than 330 feet to the outer boundary of the lease, or the unitized area, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

(4) Applications for administrative approval of unorthodox locations shall be filed in triplicate and shall be accompanied by plats, showing the ownership of all leases offsetting the proration or spacing unit for which the unorthodox location is sought, and also all wells completed thereon.

(5) The Oil Conservation's district office at Artesia and all operators of proration or spacing units offsetting the unit for which the unorthodox location is sought shall be notified of the application by certified or registered mail, and the application shall state that such notification has been given. The Division Director may approve the unorthodox location upon receipt of waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Director has received the application.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-4-
Case No. 8433
Order No. R-7808

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS,
Director

S E A L

"SUBJECT AREA"

All of the leases and lands described in this Exhibit "A" are located in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Unless otherwise shown below, Applicant is operator of the entire Grayburg-San Andres formation:

M. Dodd A Lease (LC-028731 A)

Section 14: SE/4 SW/4, W/2 SW/4
Section 22: SE/4 SE/4, SE/4 SW/4, W/2 SE/4
Section 15: SE/4, only to a subsurface depth of
4,000 feet
Section 22: NE/4 SE/4, SW/4 NE/4, E/2 NE/4, only
to a subsurface depth of 4,000 feet

M. Dodd B Lease (LC-028731 B)

Section 10: E/2 W/2, E/2
Section 11: W/2
Section 14: N/2, NE/4 SW/4, SE/4
Section 15: NE/4

Boyd-Dodd Lease (LC-058362)

Section 11: SE/4

Continental State (E-4200)

Section 15: NW/4, only to a subsurface depth of
3,500 feet
E/2 SW/4, only to a subsurface depth of
3,403 feet

Folk Federal Lease (NM-0397623)

Section 17: N/2, N/2 SW/4

Folk State Lease (B-10714)

Section 17: N/2 SE/4

Grayburg-Jackson West Co-Op Unit

Section 16: All
Section 21: All
Section 28: All
Section 15: W/2 SW/4
Section 22: NW/4, NW/4 NE/4, NE/4 SW/4,
W/2 SW/4
Section 27: W/2 SW/4

Only to a subsurface depth of 3,600 feet. (The Grayburg Jackson West Cooperative Unit covers that portion of the Grayburg-San Andres formation encountered between the depths of 2,220 feet and 3,600 feet.)

EXHIBIT "A"
ORDER NO. R-7808

INFILL WELLS DRILLED AND COMPLETED FROM
OCTOBER 82 TO OCTOBER 84 BY MARBOB ENERGY CORPORATION

<u>WELL NO.</u>	<u>FOOTAGE LOCATION</u>	<u>SEC.-TWN-RGE</u>
M. Dodd A No. 21	660' FSL & 1934' FEL	15-17-29
M. Dodd A No. 22	2310' FSL & 330' FEL	22-17-29
M. Dodd A No. 23	2615' FSL & 1345' FEL	22-17-29
M. Dodd A No. 24	2310' FSL & 2310' FEL	22-17-29
M. Dodd A No. 25	990' FSL & 2210' FEL	22-17-29
M. Dodd A No. 26	2615' FSL & 1345' FEL	22-17-29
M. Dodd A No. 27	940' FSL & 330' FEL	22-17-29
M. Dodd A No. 28	990' FSL & 1652' FWL	22-17-29
M. Dodd A No. 29	1650' FNL & 1370' FEL	22-17-29
M. Dodd A No. 31	1350' FNL & 330' FEL	22-17-29
M. Dodd A No. 32	1650' FNL & 2210' FEL	22-17-29
M. Dodd A No. 33	990' FNL & 990' FEL	22-17-29
M. Dodd B No. 36	330' FSL & 1345' FEL	14-17-29
M. Dodd B No. 37	1345' FSL & 1295' FEL	14-17-29
M. Dodd B No. 38	1345' FSL & 2310' FEL	14-17-29
M. Dodd B No. 39	330' FEL & 1345' FSL	14-17-29
M. Dodd B No. 40	1650' FSL & 1650' FWL	14-17-29
M. Dodd B No. 41	2615' FNL & 330' FEL	14-17-29
M. Dodd B No. 42	2615' FNL & 1345' FEL	14-17-29

EXHIBIT "B"
ORDER NO. R-7808

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8433
Order No. R-7808-A

APPLICATION OF MARBOB ENERGY
CORPORATION FOR AN EXCEPTION TO
GENERAL RULE 104 F I AND FOR INFILL
WELL FINDINGS, EDDY COUNTY, NEW MEXICO.

See Also Order No

NUNC PRO TUNC ORDER

R-7808

BY THE DIVISION:

It appearing to the Division that Division Order No. R-7808 dated June 5, 1985, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

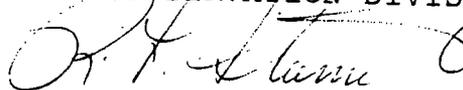
(1) The first paragraph of the introductory section on page 1 of Division Order No. R-7808 dated June 5, 1985, be and the same is hereby amended to read in its entirety as follows:

"This cause came on for hearing at 8 a.m. on December 19, 1984, at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana."

(2) The corrections set forth in this order be entered nunc pro tunc as of June 5, 1985.

DONE at Santa Fe, New Mexico, on this 12th day of June, 1985.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS
Director

S E A L

fd/

PKRVD-130946637

New Mexico Oil Conservation Division---Engineering Bureau
Administrative Application Process Documentation

Date Application Received: 11-1-2001

Date of Preliminary Review: 12-3-2001
(Note: Must be within 10-days of received date)

Results: Application Complete ✓ Application Incomplete

Date Incomplete Letter Sent: 12-3-2001

Deadline to Submit Requested Information: 12-18-2001

Phone Call Date:
(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed? Yes No

Date Application Processed: 12-28-2001

Date Application Returned:
(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)

info. received 12-17-2001