

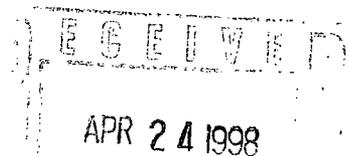


NSL 5/14/98

Mid-Continent Region
Exploration/Production
April 22, 1998

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheo
Santa Fe, New Mexico 87504



RE: Application for Unorthodox Location
Lockhart A 27 #16
API # 30-025-34312
Section 27, T-21-S, R-37-E
Lea County, New Mexico

Dear Mr. Stogner,

Conoco drilled the above referenced well as a Tubb Oil & Gas well, however it was completed in the Blinebry Oil & Gas Pool, Pro Gas (72480). Production reports (0 BOPD, 12 BWPD, 540 MCFD) indicate that the GOR will be above 50,000 and this needs to be classified as a gas well. As such, we need to add this well to the existing proration unit in NE/4 Section 27, T-21-S, R-37-E. The Lockhart A-27 #5 is located in this proration unit and completed in the Blinebry. The Lockhart A #11 located in this 1/4 section is temporarily abandoned. The location of the Lockhart A 27 #16 well is 660' from the North and 2200' from the East which is non-standard.

The offset operator plat shows that Apache, Texaco, Marathon, Exxon and J. Hendrix are the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

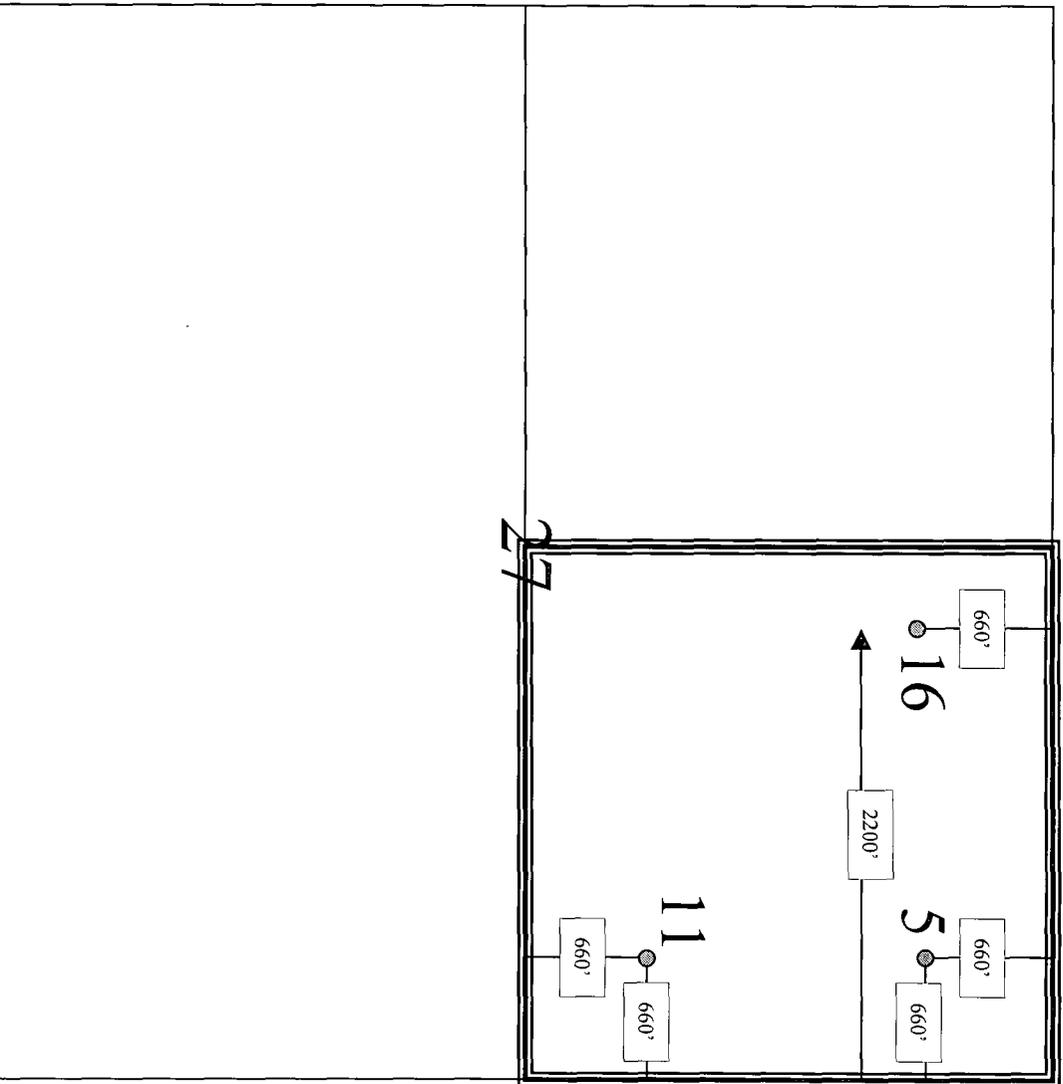
Conoco respectfully requests that an unorthodox location order be issued based on the reasons given in the preceding paragraphs. If there are any further questions concerning this application please call me at (915) 686-5798.

Sincerely,

Kay Maddox
Regulatory Agent

Cc: Oil Conservation Division - Aztec
Bureau Land Management - Farmington

Lockhart A27 No. 16 : NSL



OFFSET OPERATORS

Lockhart A27 No. 16 NSL

22	23						
Apache	Apache						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center; vertical-align: middle;">Conoco</td> <td style="width: 50%; text-align: center; vertical-align: middle;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center; vertical-align: middle;">Conoco</td> <td style="width: 50%; text-align: center; vertical-align: middle;">● 16</td> </tr> </table> </td> </tr> <tr> <td style="text-align: center; vertical-align: middle;">27</td> <td style="text-align: center; vertical-align: middle;">26</td> </tr> </table>	Conoco	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center; vertical-align: middle;">Conoco</td> <td style="width: 50%; text-align: center; vertical-align: middle;">● 16</td> </tr> </table>	Conoco	● 16	27	26	Texaco
Conoco	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center; vertical-align: middle;">Conoco</td> <td style="width: 50%; text-align: center; vertical-align: middle;">● 16</td> </tr> </table>	Conoco	● 16				
Conoco	● 16						
27	26						
Marathon	J.Hendrix						
Exxon							

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

February 19, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Conoco Inc.
10 Desta Drive West
Midland, TX 79705-4514

Attention: Jerry W. Hoover

Administrative Order SD-92-1

Dear Mr. Hoover:

Reference is made to your letter dated January 16, 1992, notifying the OCD of Conoco's intent to reestablish a standard 160-acre gas spacing and proration unit in the Blinebry Gas Pool to comprise the NE/4 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. It is our understanding that said unit is to be simultaneously dedicated to Conoco's Lockhart A-27 Well No. 5 located at a standard gas well location 660 feet from the North and East lines in Unit A and Well No. 11 also located at a standard gas well location 1980 feet from the North line and 660 feet from the East line in Unit H.

You are hereby permitted to produce the allowable assigned said 160-acre unit from both wells in any proportion.

Also, Division Administrative Order NSP-722, dated November 3, 1965, which established a 120-acre non-standard gas proration unit in the Blinebry Gas Pool comprising the N/2 NE/4 and SW/4 NE/4 of said Section 27 and had dedicated thereon the Lockhart A-27 Well No. 5, is hereby placed in abeyance until further notice.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
File: NSP-722

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34312	2 Pool Code 72480	3 Pool Name Blinebry Oil & Gas (Pro Gas)
4 Property Code 003039	5 Property Name Lockhardt A 27	6 Well Number 16
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3404'

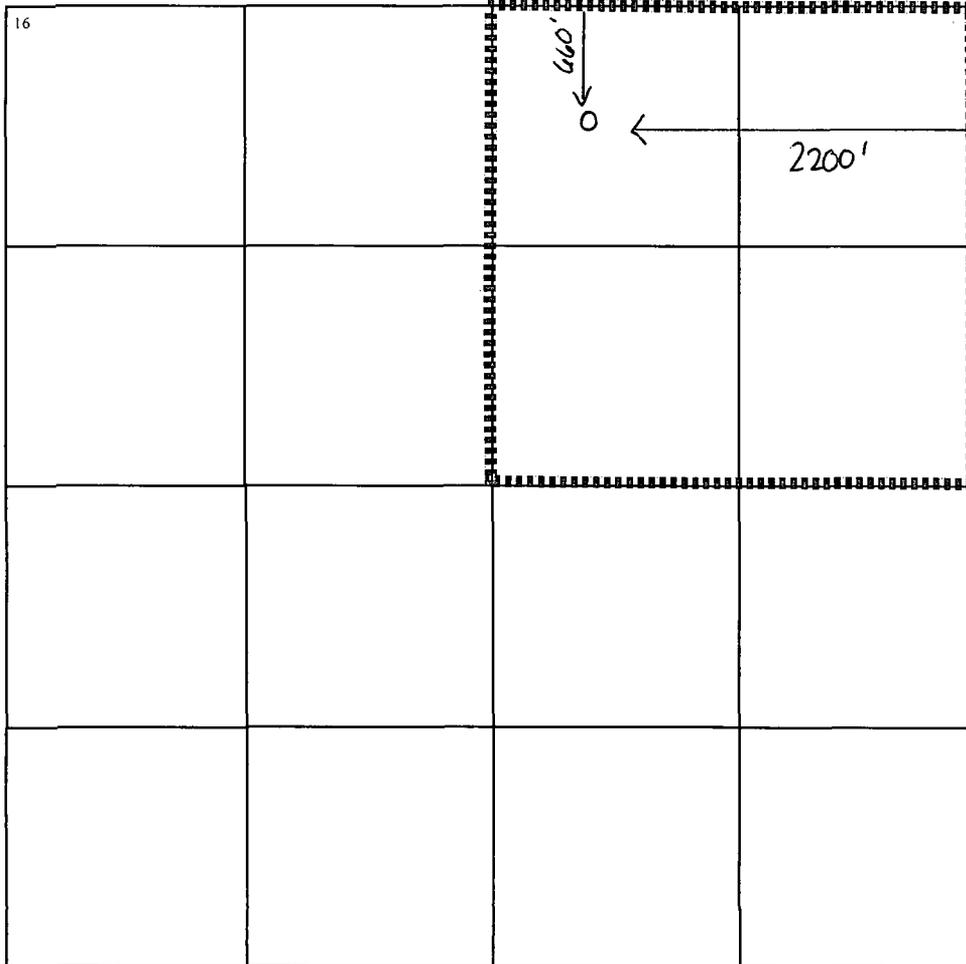
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	21S	37E		660	North	2200	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox

Signature

Kay Maddox

Printed Name

Regulatory Agent

Title

April 22, 1998

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well
Lockhart A-27
Well #16

9. API#
30 025 34312

10. Field and Pool, or Exploratory Area
Tubb Oil & Gas

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
CONOCO, INC.

3. Address and telephone no.
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 660' FNL & 2200' FEL
 TD: Sec 27, T2S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

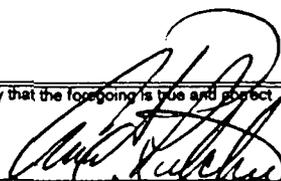
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Casing & TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-23-98: Ran 6700' of 5 1/2", 17#, K-55 and cemented with lead slurry of 580 sx CI C + 16% Bentonite + .4% CD-32 + .2% sodium metasilicate + .005 lbs/sk static free + .005 gps FP-62 & .005 lbs/sk FP-6L, tailed with 750 sx CI C + 1.1% FL-62 + 1% BA-58 + 3% sodium chloride + .3% CD-32 + .2% sodium metasilicate + .005 lbs/sk satic free. Good cement returns, WOC, release rig on 3-23-98.

14. I hereby certify that the foregoing is true and correct

Signed  Title Ann E. Ritchie Date 4-13-98
REGULATORY AGENT

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Lockhart A 27, Well # 16

9. API#

30 025 34312

10. Field and Pool, or Exploratory Area

Tubb Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and telephone no.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FNL & 2200' FEL
TD: Sec 27, T21S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

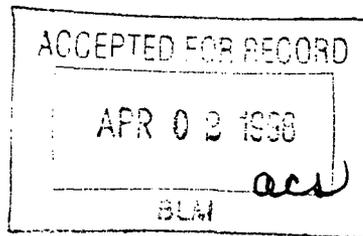
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Spud & surface casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-5-98: Move in and rig up Capstar rig #8. Spud 12 1/4" hole.

3-8-98: Ran 1210' of 8 5/8", 23#, M-50 casing, cemented with lead slurry of 300 sx 65:35:6, CI C + 2% CaCl2 + 1/4#/sx celloflake, tailed with 200 sx CI C + 2% CaCl2. Top of cement @ 45', contacted BLM - okayed ready mix. WOC. Tested to 500 psi - held.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 3-26-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR'S

Form 3 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Lockhart A 27

8. Well Name and No.
16

9. API Well No.
30-025-34312

10. Field and Pool, or Exploratory Area
Tubb Oil & Gas

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 430E, MIDLAND, TX. 79705-4500

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
**Section 27, T-21-S, R-37-E
660' FNL & 2200' FEL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Move location
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to existing buried pipeline, it is necessary for Conoco to move the location 120' to the west; the new location being 660' FNL & 2200' FEL, Section 27, T-21-S, R-37-E which remains within the 400' x 400' site with previous archeological clearance Desert West Report No. 98-16J.

The attached plats reflect the changes.

MAR 01 1998

14. I hereby certify that the foregoing is true and correct

Signed Jo Ann Johnson Title Property Analyst Date 2/26/98

(This space for Federal or State office use)

Approved by OPIG SGL MARY GOURLEY Title PETROLEUM ENGINEER Date MAR 03 1998

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		60240		Tubb Oil and Gas	
4 Property Code		5 Property Name			6 Well Number
003039		LOCKHART A-27			16
7 OGRID No.		8 Operator Name			9 Elevation
005073		CONOCO INC.			3404'

10 Surface Location

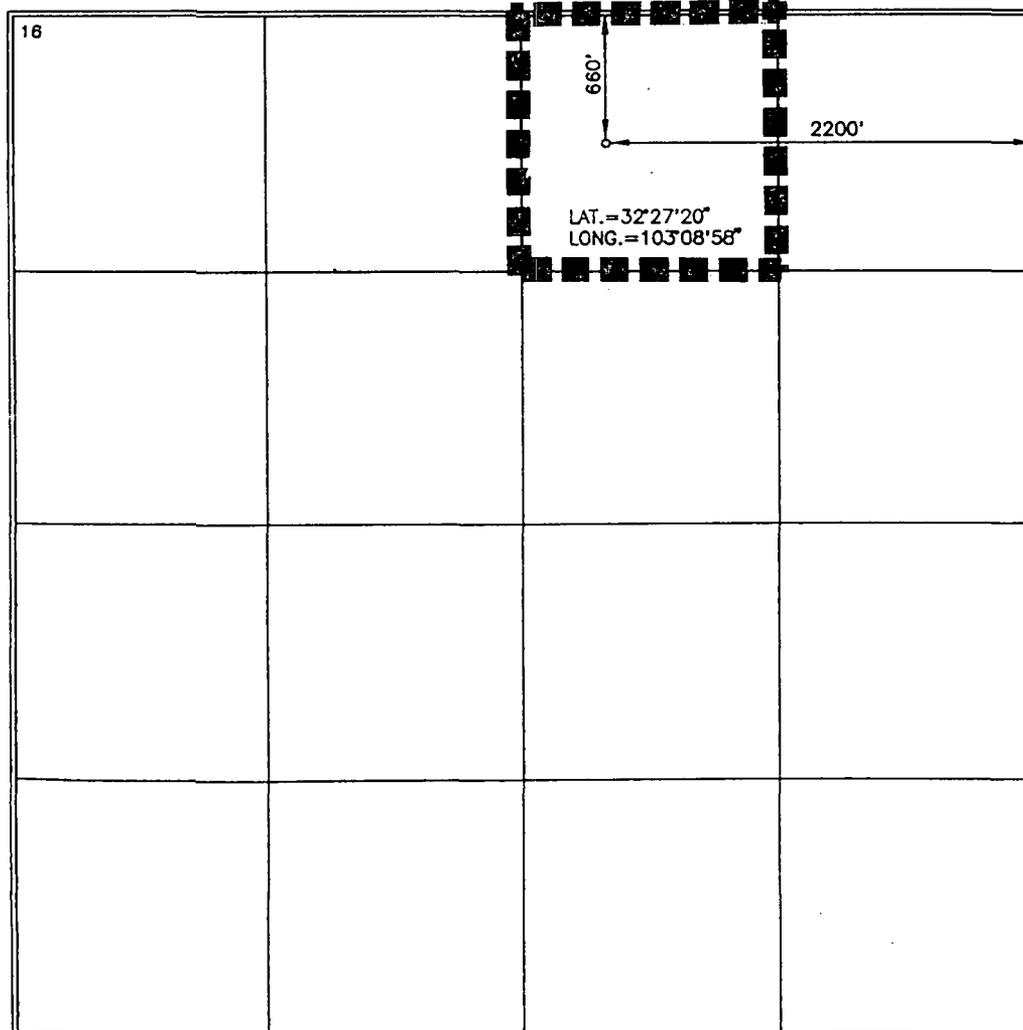
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	21-S	37-E		660	NORTH	2200	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jo Ann Johnson
Signature

Jo Ann Johnson
Printed Name

Property Analyst
Title

2/26/98
Date

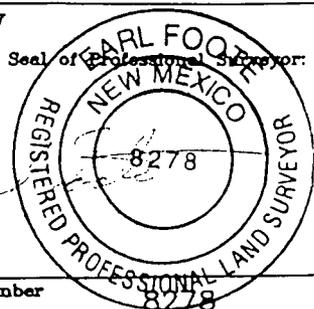
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

FEBRUARY 26, 1998
Date of Survey

Signature and Seal of Professional Surveyor:
Earl F. Foe...

Certificate Number 8278



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

H. H. (Other instr. (8-8-88) (Reverse side)

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

a. ADDRESS AND TELEPHONE NO
 10 Desta Dr. Ste 430E, Midland, Tx. 79705-4500 915-686-5794

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
 At surface 660' FNL & 2080' FEL
 At proposed prod. zone 660' FNL & 2080' FEL *Unit B*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16 NO OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

19. PROPOSED DEPTH
 6600'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc)
 3404' GR

22. APPROX. DATE WORK WILL START*
 2/7/98

5. LEASE DESIGNATION AND SERIAL NO
 LC 032096A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME WELL NO
 Lockhart A 27 #16

9. API WELL NO

10. FIELD AND POOL, OR WILDCAT
 Tubb Oil & Gas

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 27, T21S, R37E

12 COUNTY OR PARISH
 Lea

13. STATE
 NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	M-50, 8-5/8"	23#	1200'	500 sxs, circ.
7-7/8"	K-55, 5-1/2"	17#	6600'	1460 sxs, circ.

It is proposed to drill a vertical wellbore as a Tubb oil & gas producer according to the plan submitted in the following attachments:

- Well Location and Acreage Dedication Plat (C-102)
- Proposed Well Plan Outline
- Surface Use Plan
- EXHIBIT A: Vicinity Map
- EXHIBIT B: Location Verification Map
- EXHIBIT C: Flowline Plat
- EXHIBIT D: Trailer Mounted Rig Layout Drawing
- BOP & Choke Manifold
- H2S Drilling Operations Plan
- Surface owner communications on settlement attempt
- An archaeological survey is being conducted by Desert West Archaeological Services and will be provided upon completion.

OPER. GRID NO. 5073
 PROPERTY NO. 3038
 POOL CODE 6024D
 EFF. DATE 3/2/98
 API NO 30-025-34312

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above and as covered by BLM Bond File No. ES-0085.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mike L. Mankin TITLE Right-of-Way Agent DATE 1/2/1998

(This space for Federal or State office use)

PERMIT NO _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ TITLE Acting ADM, MINERALS DATE 2-20-98

*See Instructions On Reverse Side

P 497 374 051

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to John H. Hendrix	
Street & Number 110 N. Marienfeld STE 400	
Post Office, State, & ZIP Code Midland, TX 79702-3040	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

95

P 497 374 064

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Exxon	
Street & Number PB Box 4778	
Post Office, State, & ZIP Code Houston, TX 77210-4778	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

PS Form 3800, April 1995

Return Receipt Showing to Whom & Date Delivered
Return Receipt Showing to Whom, Date, & Addressee's Address
TOTAL Postage & Fees
Postmark or Date

P 497 374 035

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Texaco	
Street & Number 4601 DTC Blvd	
Post Office, State, & ZIP Code Denver, CO 80237-2549	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

PS Form 3800, April 1995

Return Receipt Showing to Whom & Date Delivered
Return Receipt Showing to Whom, Date, & Addressee's Address
TOTAL Postage & Fees
Postmark or Date

P 497 374 034

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Marathon	
Street & Number 5555 Sam Felipe	
Post Office, State, & ZIP Code Houston, TX 77253-3128	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

P 497 374 063

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to APACHE	
Street & Number 2000 Post Oak Blvd STE 100	
Post Office, State, & ZIP Code Houston, TX 77056-4400	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	

95

Return Receipt Showing to Whom & Date Delivered
Return Receipt Showing to Whom, Date, & Addressee's Address
TOTAL Postage & Fees
Postmark or Date

com.

\$