NSL 5/20/98 CONOCO

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

April 17, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87504

RE: Application for Unorthodox Coal Location Delhi Taylor D #1E API # 30-045-23796 Section 3, T-26-N, R-11-W, D San Juan, New Mexico

Dear Mr. Stogner,

Conoco's Delhi Taylor D #1E is located in Section 3, T-26-N, R-11-W, 900 FNL & 900 FWL, San Juan County, New Mexico. In addition to standard 790' set back requirements, orthodox locations for 320 acres spaced Fruitland Coal requires that locations be situated in the NE/4 and/or SW/4 of any given section. The Delhi Taylor D #1E meets set back requirements but is situated in the NW/4 of Section3; an orthodox location would be in the SW/4.

In order to prevent economic waste by allowing access to Basin Fruitland Coal reserves in an existing wellbore, Conoco respectfully requests that a NW/4, unorthodox location be approved for completion in the Basin Fruitland Coal Pool.

The offset operator plat shows that Larry F. Neely, Amoco, Merrion Oil & Gas, Burlington Resources, and Louis-Dreyfus are the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

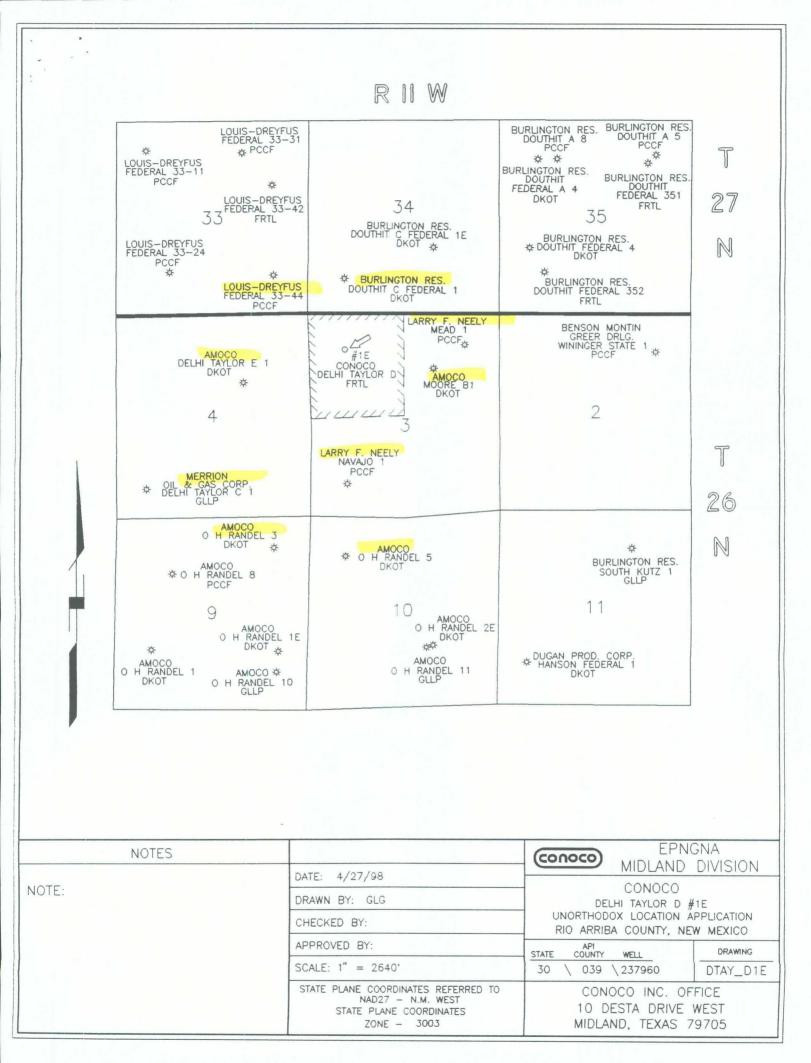
An unorthodox location order is requested based on the reasons given in the preceding paragraph. If there are further questions concerning this application please call me at (915) 686-5798.

Sincerely,

Kay Maddox Regulatory Agent

Km/ Cc: Oil Conservation Division – Aztec Bureau Land Management-Farmington

I.J.L CONSERVATION DIVISIO



• District 1 PC Box 1980, Hobbs. NM 88241-1980

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District II PO Drawer DD. Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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Delhi Taylor D #1E Recomplete to Fruitland Coal April 6, 1998

API # -- 300452379600

LOCATION: Sec. 3, T- 26N, R - 11W, 900' FNL, 900' FWL, San Juan County.

Objective

Funds in the amount of \$99,000 are requested to provide surface facilities, recomplete to the Fruitland Coal Formation (1665' –1722'), and test and temporarily abandon Dakota by setting a composite bridge plug over the Dakota. This recompletion should result in a production increase of 100 mcfd.

Wellbore Specs (See attached Wellview information)

Spud 11-11-79, completed 1-8-80, completed in Dakota sands (6294' – 6384'), stimulation consisted of 1500 gals. 15% HCI acid squeeze, followed by fracture stimulation w/80,000 gals. 30# cross linked gel, & 105,000# 20/40 sand.

PBTD: 6430', TD: 6470'. Note: Error made in report listing TD as 6570' and PBTD as 6535'.

PROD. CASING: 4-1/2", 10.50#, K-55 (208 jts) set @ 6470',DV tool @,5168'. Cement: 1st stage – 271 sxs 50/50 pozmix, 4% gel, tail in w/150 sxs w/2% CaCl, 2nd stage – w/1590 sx 50/50 w/4% gel, total cement = 2011 sxs.

SURFACE CASING: 9-5/8", 43.5#, N-80, 13 joints set @ 504'. TOC (Class "B" neat w/2% CaCl, cement, circ. to surf)

TUBING: 2-3/8", 4.7#, J-55, Landed @ 6293' w/SN one joint off bottom

Note: No packer in hole.

EXISTING PERFS: DAKOTA: 6294' - 6333', 6356' - 6384'

PROPOSED PERFS: Rough perf interval is 1665 –70 and 1715' –22' Run a GR-Neutron log for perf correlation.

Engr to pick perfs based on GR-Neutron log.

Delhi Taylor D #1E Recomplete to Fruitland Coal April 6, 1998

PROCEDURE

1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H2S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. Pull Tubing, Clean Out to PBTD, blow hole dry and Test Dakota

- A. RU. Blow well down and kill with minimum amount of 1% KCI. NU BOP's
- B. POOH w/ 2 3/8" tbg string.
- C. RIH with 3.75" bit, 4 ½" casing scraper and work string, clean out to PBTD (6430').
- D. Report fluid level and fill found in wellbore, test production to determine if Dakota production can be restored.
- E. Blow hole dry and POOH, bit, scraper & work string, standing back.
- F. RIH open ended tubing and test Dakota production, swab in if necessary. Obtain 4hr. stable flow rates. (report rates; pressures; etc for possible DHC application)
- G. POOH production test string standing back.

3. Set Bridge Plug, Test Casing, and Log Fruitland Coal Interval

- A. RU wireline. RIH and set EZ-Drill BP @ 6,250'. RD.
- B. Pressure test casing to 2500#, if it appears to be leaking RIH test string w/packer.
- C. Test BP, pick up and test until leak is isolated. Consult engineering on repair or additional BP set, and then notify regulatory agencies for approval.
- C. RU wireline, Run a GR-Neutron log for perf correlation. Rough perf interval is 1665 –70 and 1715' –22'

Delhi Taylor D #1E Recomplete to Fruitland Coal April 6, 1998

4. Pick Perforation Depths & Perforate

RU wireline select fire perforating gun and perforate the Fruitland Coal formation using a 3 1/8" HSC w/ .32" holes as follows (22 GRAMS OR HIGHER): Engr to pick perfs based on GR-Neutron log.

5. Acidize and Break Down Perforations

- A. PU workstring & 4 1/2" pinpoint packer & RIH; break down each perforation with ½ barrel 15% HCl acid. POOH packer and workstring.
- B. Prepare to foam frac down casing if it tested OK or RIH frac string and packer.
- C. Proceed w/ single stage foam frac as per BJ attached procedure.
- D. Obtain 5, 10, 15 min ISIP shut-in pressures, then bleed off.

6. Flow Back Clean Up & Return Well to Production

Attempt to flow the FC back. If unsuccessful, POOH w/ frac string assembly (if run), RIH w/ production tubing w/SN & mule shoe on bottom & C/O to BP. Unload using air or gas, pull up and land tubing end at mid perfs FC. Install plunger & put in swab mode; put on production. Monitor well for rate at least one week.

West Team

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 30-039-23796 71629 Basin Fruitland Coal 4 Propenty Code 5 Property Name 6 Well Num ber 003039 Delhi Taylor D #IE 7 0GRID No. 005073 Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 3404' 005073 Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 3404' Ut or totoo 3 26N 11W 900 North 900 West San Juan 11 Bottom Hole Location If Different From Surface County East/West line County 12Dedcated Actes 13 Joint or inftil Range Lot ton Feet from the North/South line Feet from the East/West line County 12Dedcated Actes 13 Joint or inftil 14 Consolidation Cose 15 Order No. 320 No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 00017 00017 000017 00000 Northic Actes No Audow 10 00017 00001 00000 Northic Actes of my knowledge and bellef	District I PO Box 1980, Hobbs. NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-20	088	New Mexico atural Resources Department R ATION DIVISION Box 2088 IM 87504-2088 APT 070 F	ARMINGTON, NI	Revised Fe inst o Appropriat State 1 Fee 1	Form C-102 bruary 21, 1994 ructions on back e District Office Lease - 4 Copies Lease - 3 Copies		
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NMOCD

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June 1990)				Budget Bureau No. 1004-0135
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2. Name of Operator		Attention:		Delhi Taylor PUD
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3. Address and Telephone No.	•			3004523796
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Subsurface locations and	messured and true vertical depths for all ma	details, and give pertinent dates, including estimates and zones pertinent to this work.)* isson for a 60 day extension of this at the BLM and received a D E C E D C D D D C D D D C D	(Note: Report results of Recompletion Report an timated date of starting any propos	multiple completion on Well Completion or d Log form. } ed work . If well is directionally drilled, give
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Subsurface locations and Amoco Procdu On 11/19/97 Bi	regoing is true and correct (S/ Duane W: Spo	details, and give pertinent detes, including estimates and zones pertinent to this work.)* isson for a 60 day extension of this at the BLM and received a D = 0 = 0 $D = 0$ $D = 0D = 0 = 0D = 0D$	(Note: Report results of Recompletion Report an timeted date of starting any propos on this well. verbal approval on this.	Multiple completion on Well Completion or d Log form.) ed work . If well is directionally drilled, give 97 NOV 24 NI 82 070 FABMINGTON, 82 11-21-1992 Date
Amoco Procdu On 11/19/97 Bi 14. I hereby certify that the for Signed This space for Federal or State Approved by Conditions of approval, if a	regoing is true and correct (S/ Duane W: Spo	details, and give pertinent detes, including each risers and zones pertinent to this work.)* isson for a 60 day extension of this at the BLM and received a D = C = C = 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1	(Note: Report results of Recompletion Report an timeted date of starting any propos in this well. verbal approval on this.	multiple completion on Well Completion or d Log form.) ed work . If well is directionally drilled, give 070 FARMING 07 NOV 2 4 IS

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Form 3160-5 (June 1990) UNIT	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
DEPARTMEN BUREAU OF L	IT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to d	In to deepen or reentry to a different reserve FOR PERMIT - " for such proposals	oir. SF-078641-A 6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	
Oil Gee Other		8. Well Name and No.
2. Name of Operator Amoco Production Company	Attention: Pat Archuleta, Room 1	Delhi Taylor_PUD 1-E 9. API Well No.
3. Address and Telephone No.	(303) 830-5217	3004523796
P.O. Box 800, Denver, Colorado 80201 4. Location of Well (Footage, Sec. T. B. M. or Survey Deep		10. Field and Pool, or Exploratory Area Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc		11. County or Parish, State
990'FNL 990'FWL	Sec. 03 T 26N R 11W Unit	
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF N	
TYPE OF SUBMISSION		OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report		Water Shut-Off
I		
Final Abandonment Notice	Altering Casing Other Letter 9/20/96	Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical dept	e all pertinent deteils, and give pertinent dates, including estimate the for all markers and zones pertinent to this work.}*	Oispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form.) ed date of starting any proposed work . If well is directionally drilled, g
13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical dept	Other Letter 9/20/96 all pertinent details, and give pertinent dates, including estimate the for all markers and zones pertinent to this work.)* s permission to plug and abandon this well	Oispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form.) ed date of starting any proposed work . If well is directionally drilled, g
13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical dept Amoco Production Company Requests	Other Letter 9/20/96 all pertinent details, and give pertinent dates, including estimate the for all markers and zones pertinent to this work.)* s permission to plug and abandon this well	Dispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form. } ed date of starting any proposed work . If well is directionally drilled, g I per the attached procedures.
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13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical dept Amoco Production Company Requests Reference letter NMSF-078641A (WC	Other Letter 9/20/96 all pertinent details, and give pertinent dates, including estimate the for all markers and zones pertinent to this work.)* s permission to plug and abandon this well C) 3162.3-4 (7400).	Dispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form. } ed date of starting any proposed work . If well is directionally drilled, g I per the attached procedures.
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13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical dept Amoco Production Company Requests Reference letter NMSF-078641A (WC	A all pertinent details, and give pertinent dates, including estimate the for all markers and zones pertinent to this work.)* s permission to plug and abandon this well C) 3162.3-4 (7400). ave Smith at (3003) 830-4502.	Dispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form.) ed date of starting any proposed work . If well is directionelly drilled, g I per the attached procedures. 070 FAIL 9: 19:50
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Delhi Taylor PUD #1E Orig. Comp. 12/79 TD = 6470', PBTD = 6430' Page 2 of 2

1

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 6244'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP. (13 cuft cement). Pull up hole and spot 100' cement plug across the Mesaverde at 3245' to 3345'. (13 cuft cement), Chacra at 2579' to 2679'. (13 cuft cement), Pictured Cliff at 1670' to 1770'. (13 cuft cement), Fruitland at 1411' to 1511'. (13 cuft cement), Ojo Alamo at 630' to 730'. (13 cuft cement), and 504' to surface. (50 cuft cement).
- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Contact FMC and ship surface equipment to yard or other location per instructions.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

District I PO Box 1980, Hobbs, NM 882 41-1980 District II PO Drawer D D, Artesia, NM 8 8211-0719	Energy, Minerals	& Natural I	o conserva Resources ^{e co} SS JNa 25	n 01v1S1011 11∏ 8 5º2 ™	97957501 Form C-104 Revised February 21, 1994 Instructions on back t to Appropriate District Office 5 Copies
District III 1000 Rio Ba zos Rd., Aztec, N M 87440	OIL CONSERV	ATION DI			AMENDED REPORT
District IV PO Box 2028, Santa Fe, NM 87 504-2088		Box 2088	000		
I. REQUESTFOR A		IM 87504-2 AUTHORI		TRANSPORT	Г
	ator name and Address			20	000778
AMOC Far			Reas	ion for Filing Code CO	
30 15 237 9600		Pool Name N-DAKOTA-GAS	<u> </u>		⁶ Pool Code 071599
^{(Prop} erty Code (00429		Property Name TAYLOR D 1&1	1E		⁹ Well Number I E
II. ⁹ Surface Location	1	1 m + C (b)	The second second	Dent Correction	
Definition of the section of the sec	Range Lot.ldn 011	Feet from the 990	North South Line	Feet from the 990	East/West Line County W SAN JUAN
Bottom Hole Location		I			
Uf or lot no. Section Township	Range Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line County
Tise Code 13 Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit	Number ¹⁶ C	-129 Effective Date	C-129 Expiration Date
III. Oil and Gas Transporters	······································	20	21 2	22 10	
OGP (D and	sporter Name Address		POD ²¹ C		DD ULSTR Location and Description
018 GIANT REFINING BOX 1 (999)		0166510	0		
SCOTINDALE AZ 85267					
7057 EPNG		0166530	G		
P.O. BON 4990 Farmington Inm 874	99				
IV. Produced Water		24 DOD LU STR 1	location and Descri		
POD			OCATION and Deser	ption	
V. Vell Completion Data	Date	2"TD		*PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size		³² Depth Set	<u> </u>	³³ Sacks Cement
VI. Vell Test Data	Test Date		est Length	³⁸ Tbg. Pressure	³⁹ Crea Drucoura
¹¹ Date Jew Oil 6a: Delivery Date	42 Water		⁴³ Gas	44 AOF	³⁹ Csg. Pressure ⁴³ Test Method
^{an} I hereby ertify that the rules of the Oil Conserva complied with and that the information given abov of my knowledge and belief.	best Approved		NSERVATION D	IVISION	
Signature: ,. P. Shaher				37.8	
Printed Name: J. P. SHAHEEN	-	Title:	जगम	ERVISOR DIS	STRICT #5
		Title: 3UPERVISOR DISTRICT #3 Approval Date:			
Fite: SENIOR BUSINESS ANALYST		Approval	Date:	SFP 2719	195

Subnut 5 Copies Appropriate District Office DISTRICT 1	Energy, N	State of N Ainerals and Nat	ew Mexico ural Resourc	es Department			Form C-104 Revised 1-1-89 See Instructions
P:O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL C	ONSERVA	ATION D	IVISION			at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210	Sa	nta Fe, New M		4-2088			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.		OR ALLOWAE			TION		
Operator Amoco Production Compa					Well Al 30045	「北京社会員	GISINVED
Address 1670 Broadway, P. O. 1	Box 800 Denv	er Colorad	o 80201			Δ11	<u>c</u> 4 1989
Reason(s) for Filing (Check proper box) New Well		· · · · · · · · · · · · · · · · · · ·		r (Please explain)			ISERVATION DIV.
Recompletion	Oil Casinghead Gas	Transporter of: Dry Gas				OIL GU	SANTA FE
If shares of second second	neco Oil E &	P, 6162 S.	Willow, H	Englewood,	Color	ado 801	55
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well No.	Pool Name, Includi BASIN (DAKO	•		FEDER	А.Т.	Lease No.
DELHI TAYLOR D	1E	PASIN (DAKU	1A)	, ,, <u>,, </u>	FEDER		SF079232
Unit Letter	_: _900 9 9 6	Feet From The <u>FN</u>	L Line	and 900- 990	Feet	From The	WL Line
Section 3 Township	p26N	Rangel 1W	, NM	IPM, S	SAN JU	AN	County
III. DESIGNATION OF TRAN							·
Name of Authorized Transporter of Oil GIANT REFINING	or Conden	isate 🕵		address to which a K 256, FARM			m is 10 be sent) 57499
Name of Authorized Transporter of Casing	zhead Gas	or Dry Gas X		address to which a			
EL PASO NATURAL GAS CON If well produces oil or liquids,	1PANY Unit Soc.	Twp. Rge.	P. O. BOX Is gas actually	<u>K 1492, EL</u>	PASO, When ?		78
give location of tanks.			IS BES OCTOBILY				
If this production is commingled with that 1 IV. COMPLETION DATA	from any other lease or	pool, give commingl	ing order numb	er:			
Designate Type of Completion	- (X) I	Gas Well	New Well	Workover D)cepen	Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		I	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pa	ay		l'ubing Depth	
Perforations	<u> </u>					Depth Casing	Shoe
	TUDING		CENTENITIN			- <u> </u>	
HOLE SIZE	CASING & TU	CASING AND		DEPTH SET		SA	CKS CEMENT
		······································					
V. TEST DATA AND REQUES				- 1			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of Date of Test	of load oil and must		xceed top allowabl hod (Flow, pump, j			juli 24 hours.)
Louist of West						Choke Size	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	
Actual Prod. During Test		Water - Bbis.			Gas- MCF		
GAS WELL	L						-,,
Actual Prod. Test - MCF/D	Length of Test	·····	Bbls. Condens	ate/MMCF		Gravity of Co	ndensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	·in)	Casing Pressur	e (Shut-in)		Choke Size	1. 1. 17 1. 17 1. 17 1. 1
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE					
I hereby certify that the rules and regula Division have been complied with and t	ations of the Oil Conserv that the information give	vation	O	IL CONSE	ERVA	TION D	IVISION
is true and complete to the best of my k	-		Date	Approved _			
4. L. Ham	pton		D.			FL = 0.8	1989
Signature	. Staff Admin	Sunru	By		2.) A	2
J. L. Hampton Sr Printed Name Janaury 16, 1989		Title 330-5025	TitleSUPERVISION DISTRICT # 3				ISTRICT # 5
Date	Tele	phone No.		<u>ار اور اور اور اور اور اور اور اور اور ا</u>			
			2.1.1104				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

	+	- (0.	rected	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	ILE I/ L	REQUEST	FOR ALLOWABLE	Supersediss Old C-104 and C-1 Ettect: e 1-1-p5
	J.S.G.S.		AND	
	LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS ·
	TRANSPORTER GAS I			30-045-23746
	OPERATOR 2			0
i .	PROBATION OFFICE			
1.	Operator			
	Tenneco Oil Compa	any	·	
	Address	······	, BCALVED	· · · · · · · · · · · · · · · · · · ·
		Blvd., Denver, CO 80222	1. So the set of th	.)
	Reason(s) for filing (Check proper bos	¢ /	Ciner (Please explain)	· · · · · · · · · · · · · · · · · · ·
ı	New Well	Change in Transporter of:		
	Recompletion		os	and the second
	Change in Ownership	Casinghead Gas Conde	ensate in the second states for the second	S.G.I.
	If change of ownership give name		the second s	
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·
Π.	DESCRIPTION OF WELL AND	i Well No.; Pool Name, including i	Formation Kind of Lease	SF-078641-A
	Delhi Taylor 🗮			r Fee Federal
	9			Maat
	Unit Letter ;	Feel From The North Li	ne and Feet From The	•West
	Line of Section 3 To	weights 26N Bange	11W , NMPM. San Ju	Jan Causan
			, MMPM, 000000	County
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	
	Nome of Authorized Transporter of Oi		Address (Give address to which approved	copy of this form is to be sent)
	Giant Refining		P.O. Box 256, Farmingtor	n, NM 87401
	Nome of Authorized Transporter of Ca	singh#cc-Gas cr Dry Gas X	Address iGive address to which approved	copy of this form is to be sent)
	El Paso Natural C	as	P.O. Box 990, Farmington	n, NM 87401
	If well produces oil or liquids,	Unit , Sec. Twp. Pge.	Is gas actually connected? , When	
	give location of tanks.	D 3 26N 11W	No ASA	NP
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completio	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.
		λ.	X	
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
	<u>11/11/79</u> Elevations (DF, RKB, RT, GR, etc.)	1/8/80 Name of Froducing Formation	6570' Top Oti/Gas Pay	6535' Tubing Depth
			6294'	6293 '
	6272'GL Perforations	Basin Dakota		0293 Depth Casing Shoe
	6294'-6384' (Dako	uta)		•
			D CEMENTING RECORD	
Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ	12 1/2"	8 5/8"	504 '	325 sxs
ĺ	7 7/8"	4 1/2"	6570'	2011 sxs
		2 3/8"	6293'	
l	·	<u> </u>		
		OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil and	l must be equal to or exceed top allow-
Ē	OIL WELL Date First New Cil Bun To Tanks	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
	Dete First New Cil Hun 16 Tenks	Juie of fest	Producting Method (Prow, pump, 243 tijt, 2	
+	Length of Test	Tubing Preasure	Cesing Pressure C	Choke Size
-	Actual Prod. During Test	011-5bls.	Weter-Bbis.	BE MOF
		}		Contraction of the state of the
•-			/	I G H
	GAS WELL			1 Con
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbla, Condenagte/MMCF G	cavity al. Condensate
	938	3 brs	1 <u> </u>	IN S. COM.
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	thore size 3
Ļ	back pressure	625	1 650	3/4"
1. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	
			APPROVED	980
		egulations of the Oil Conservation ith and that the information given		
		best of my knowledge and belief.	BY CALENI Signed by FRANK T CHA	WEZ
		1	TITLE SUPERVISOR DISTRICT # 3	
	18			
		alle	This form is to be filed in com	•
	(Signa	tweek	If this is a request for allowabl well, this form must be accompanied	is for a newly drilled or deepened d by a tabulation of the deviation
	Administrative Su		tests taken on the well in accordan	
-				e filled out completely for allow-
	1/17/80		able on new and recompleted wells.	
	(Da:	(c)	Fill out only Sections I. H. H well name or number, or transporter, o	II, and VI for changes of owner, or other such change of condition.
			Canada Forme C-304 more be	a filmed for each most in multiply

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Form 9–331	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078641-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a differen	nt
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Delhi-Taylor
1. oil gas well W other	
2. NAME OF OPERATOR	
Tenenco_Oil_Company	Basin Dakota
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M.; OR; BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 2208 2 225
below.) 900'ENI 900'EWI Unit D	AREA AREA <th< td=""></th<>
AT SURFACE: AT TOP PROD. INTERVAL:	San Juan Artes New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6272'GL 1011
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
FRACTURE TREAT	가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.) =
MULTIPLE COMPLETE	decidentia decidentia
ABANDON*	Attention of the second
(other) <u>cement tops</u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
2/14/20	
2/14/80	
The cement was circulated to surface behind	the 8 5/8" and $41/2$ " casings
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereovertify that the foregoing is true and correct	
SIGNED Challes TITLE Admin. Super	
(This space for Federal or State	
APPROVED BY TITLE TITLE	DATE FEB 21 1980-
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See instructions on Reverse Side

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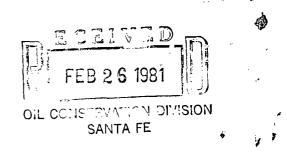
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Form 9–331 Dec. 1973	Form Ap proved. Budget Bureau No. 42–R1
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078641-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
1 ai)	B. FARM OR LEASE NAME TO BE THE DELTING
1. off gas well well well other	- 9. WELL NO. CONSISTENCE OF ANTIMATING
2. NAME OF OPERATOR	
3. ADDRESS OF OPERATOR	Basin Dakota 37
720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M. OR BLK. AND SURVEY AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 900'FNL, 900'FWL, Unit D	Sec. 3; T26N; R11W
AT SURFACE: 500 THE, 500 THE, 01110 D	12. COUNTY OR PARISH 135 STATE
AT TOTAL DEPTH:	San Juan ARES New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND 6272 'GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or change on Form 9–330.)
CHANGE ZONES	and the second s
(other) cement tops	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent da
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations
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including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 2/14/80 The cement was circulated to surface behind the subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct	directionally drilled, give subsurface locations int to this work.)* int to this work.)* he 8 5/8" and to transmission and the transmission of the subsurface of the subsurface location of the subsurface of the subsurface of the subsurface of the
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<pre>including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine 2/14/80 The cement was circulated to surface behind the subsurface Safety Valve: Manu. and Type</pre>	directionally drilled, give subsurface locations int to this work.)* int to this work.)* he 8 5/8" and to transmit an internet in the subsurface location the subsurface location of the subsurface location of the subsurface locat
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EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO



NOTICE OF GAS CONNECTION

DATE February 23, 1981

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Te	nneco 011 Company	Delhi Taylor	D #1 −E
	Operator	Well N	lame
93-487-01	74820-51	D	3-26-11
Meter Code	Site Code	Well Unit	S-T-R
Basin Dakota		El Paso Natur	al Gas Company
	Pool	Name of	Purchaser
WAS MADE ON	2-4-81	FIRST DELIVERY	2-9-81
	Date		Date
AOF	938		
CHOKE	863		

El Paso Natural Gas Company Purchaser Original Signed By W. M. Maname

Representative

Chief Dispatcher Title

cc: Operator Oil Conservation Commission – 2 Proration – El Paso

File

Form 9–330 (Rev. 5–63)		NITED ST	TEC	SUBMI	T IN DUPLICA	ATE•	Form ap		
	DEPARTM			FRIO	(See of struct	other in-	Budget E	Sureau No/42-K3	
•.		LOGICAL S			rever	se side)	F-078641-A	UN AND SERILI	NU.
							IF INDIAN, ALLOT	TEE OR TRIBE N	AME
	MPLETION OF	R RECOMPLE	TION R	EPORI	AND LOO	<u>لہ</u> * د	-149-IND-9	108-	1. .1
18. TYPE OF WELL	L: OIL WELL	GAS WELL	DRY	Other	<u></u>	7.	UNIT AGREEMENT	NAME	
L TYPE OF COMP	LETION:		IFF. []		•		FARM OR LEASE	NAME	<u>.</u>
WELL A	OVER EN		ESVR.	Other			elhi Taylo		-
Tenneco Oi					-		WELL NO.		
3. ADDRESS OF OPER				,· ·		1	En En E		<u>:</u>
720 S. Col	orado-Blvd., L (Report location cle	Denver,-CO	80222				FIELD AND POOL		
	L (Réport location cle)'FNL, 900'FWI		nce with any	i State requii	ements) *		asin Dakot		AVET
;		NW/4, NW/4				. a's 👘	OR AREA		i.
At top prod. inte	erval reported below		_			S	ec. 3: T26	N; R11W =	2. 5
At total depth		IVENF	bi	i.				13. STATE	<u>.</u>
:			PERMIT NO.		DATE ISSUED		COUNTY OB PARISH		- 7
5. DATE SPUDDED	16. DATE T.D. BEACH	ED 17. DATE COMP	L. (Ready to	prod.) 18	ELEVATIONS (D		an Juan B. ETC.)• 19. E	LEV. CASINGHEA	
11/11/79	11/21/79	× T C , -1/8/	80		6272'GL	, , ,	4 A E		5
20. TOTAL DEPTH, MD 4 6570 '	TVD CLEI PLUG, BAC			TIPLE COMPL.		TPD BY	TD	CABLE TOOLS	2
24. PRODUCING INTER	VAL(S), OF THIS COME	LETIONTOP, BOTTO	M. NAME (M	D AND TVD)			25	WAS DIRECTION	TAL
							이야기 등 등 등 등 이 등 등 목숨이 등	Vor	Ξ.
6294 - 6384 26. TIPE ELECTRIC A					a 1		<u> </u>	Yes well cored	<u>]</u>
	ion-GR, Densi	loa						ő No 👘	
28.			CORD (Rep	ort all string	e set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		LE SIZE		MENTING REC	OBD	AMOUNT PULL	SI -
8 5/8"	K-55, 24#	504 '	12		32				
4 1/2"	<u>K-55, 10.5#</u>	6570'		7/8"	20	ll sxs		<u> </u>	
									j.
29.	LINI	R RECORD			- 30.	TUB	ING RECORD	8 . K <u>2</u> 4	<u> </u>
SIZE	TOP (MD) BOT	TOM (MD) SACKS	CEMENT*	SCREEN (M	D) _ SIZE		TH SET (MD)	PACKER SET ()	4D)
				<u></u>	2_3	<u>/8" 629</u>	<u>)3' - 1 2 - 1</u>	<u>4 647 5 4 37</u> 2 3. 2 7 3 4	<u></u>
31. PERFORATION REC	OBD (Interval, size an	d number)	<u> </u>	82.	ACID. SHOT	FRACTUR	E. CEMENT SQUI	·	
6294-6333	(2 SPF) (134	holes)		DEPTH IN	TERVAL (MD)	AMOUN	T AND KIND OF M	ATERIAL USED	2
6356-6384			1 ,	6294-6	384		1):::15%_HCL.		2017 - 10
,)#dsand 800		†
۰							rosslinked		
33.•	····	· · · · · ·	PROI	UCTION	درجیدیز ادارد ا	<u>i</u> <u>i</u> a	1	1.	ela. B
DATE FIRST PRODUCT		N METHOD (Flowing	, gas lift, pi	mping—size	and type of pu	mp)	E	(Producing or	3
1/16/80	HOURS TESTED	lowing	OD'N. FOR	OIL-BBL.	GAS-M	<u>``</u>	Snut		
1/8/80.	3		ST PERIOD		0=86			GAB-OIL BATIO	1. 1.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED OII		GAS-	- <u>жс</u> г. с	WATER-BB	Le _ OIL-GE	LAVITY-API (CORE	<u>~</u>
52	203	24-HOUR BATE		- A0	F=938				ă.
34. DISPOSITION OF G	AB (Sold, used for fuel	vented, etc.)				T	ST WITNESSED.BI		3
Vented 35. LIST, OF ATTACH									
	ogs forwarded	hy Dresser	Atlas				(maging)		
36. I hereby certify	that the foregoing an	d_attached informat	tion is comp	lete and corr	ect. as determin	ed from all	available records	- <u>김 프 프 가 는 크</u> - 전 십 <u>교</u> 교 제 1	<u>.</u>
SIGNED	aulen Th	atter	-		pervisor		DATE	121/80 -	3: -
	*(See Ins	tructions and Sp	aces for A	ditional	Data on Revo	erse Side)			
4		•		UPERA	TOP"	· - ·	BY	The State of Concession of Con	-
								•	
	ran sa ing sa		Carrier and a second		م الم الم الم الم معنى أنو أسار الم الم	nangan segarah segarah Segarah segarah	والي المراجع المراجعية. 1988-1999 - مروكة ماليجية	المراجع المراجع المراجع المراجع المراجع المراجع المراجع	

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necessary special instructions concerning the use of this form and the number of copies to the cices, either are shown below or will be issued by, or may be obtained from, the local Federal separate reports for separate completions. Faderal separate required by applicable Federal sample and core analysis, all types electric, etc.), formatify available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formatify available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formatify available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formatify available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formating attaution is applied by applicable Federal and/or State laws and regulations. All attachments indicat land should be described in accordance with Federal requirements. Consult local State own) for depth measurements given in other spaces on this form and in any attachments. To ne interval zone (multiple completion); so state in item 22, and in item 24 show the producing atta pertinent to such interval. (See instruction for items 22 and 24 above.)	IC MARKER		MEAS. DE	6128						 	- ; ; ;	n an	
of this form and the 7, or may be obtained core analysis, all typ state laws and regula 5 atte laws and negula in Federal requirement in the source on this form in the location of the ce i the location of the ce i the location of the ce i to 22 and 24 above.)	GEOLOGIC		دن ۲۰۱	<u>a statę 64</u> 1	Q fizen (1.15. 19 tex		19 <u>19</u>	n eien	930 9770094 0000		1999 - 50 - 50 1910 - 50 - 50 1910 - 50 - 50	190 T AC 10
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pursu ed, par State (led pri led pri	A CHARTER TEAN	U DEPTH INTERVAL TESTED, CUBNION, USED, 1 U FORMATION TOP TOP 3	с) Суй (Суб (A lamo		ffhous				al uos i	ELLES LINE 1		i hete
beth, ibmittinitti not bl not bl not bl addor 1 em 18: r each r each r each 23: r m 33:	Revence Side	10			<u> </u>		Point .	- <u>-</u>		No.		a:	12518

INSTRUCTIONS

Form 9-318 (P.ev. 5-63)	111	NITED STA	TEC	SUEM	IT IN DUP	LICATE•] Form	approved.
	DEPARTME				२ ⁽	See other in- tructions on	•	t Bureau No. 42-R355
. 0		LOGICAL SU			s na se	everse side)	SF-078641-	
				·····		00*		A OTTER OR TRIBE NAM
WELL CON	APLETION OR			REPURI	AND L	<u>UG</u>		the second se
	WELL L	WELL C		Other			7. UNIT AGREEME	NT NAME
L TYPE OF COMP	WORK DEEP-	PLUG DIF	F.	Other	-		S. FARM OR LEAS	E NAME -
2. NAME OF OPERATO				<u>.</u>			 Delhi Tayl	or 📰 D
Tenneco Oi				÷ .			9. WELL NO.	· 12 3-72
3. ADDRESS OF OPER				· · · ·	;		1-E	
720 S. Col	orado Blvd; L (Report location clea	Jenver, -CO 8)222 e with an	y State regui	rementa)*		Basin Dako	
	'FNL, 900'FWL						11. SEC., T., R., M.	OH BLOCK AND SULVE
At top prod. inte	rval reported below	NW/4, NW/4		··· .	•		OR AREA	
At total depth						۰. در	Sec. 3: T2	6N; R11W = =
At ibiai depti		14. PF	BMIT NO.		DATE ISSUES	D	12. COUNTY OR	13. STATE-
•							San Juan	New Mexic
5. DATE SPUDDED	16. DATE T.D. REACHED		·	o prod.) 18			ET, GE, ETC.)* 19.	
11/11/79	11/21/79	1/8/80			6272'(GL INTERVALS		
6570'	653		HOW M	TIPLE COMPL.		DEILLED BY	EOTABY TOOLS $0-TD = -$	NO
	FAL(S). OF THIS COMPL	<u> </u>	NAME ()	MD AND TVD)				25. WAS DIRECTIONAL
	/- · · · ·							SURVEY MADE
6294'-6384'	. ,		·		5			Yes
8. TYPE ELECTEIC A: Inducti	on-GR, Densil	חר		:			27.	T NO : 2
8. .:	on ak, bensin	CASING RECO)RD (Rep	ort all string	s set in well)		<u> </u>	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		LE SIZE		CEMENTING	RECORD	AMOUNT PULLED
8 5/8"	K-55, 24#	504 '	12		· · ·	325 sxs		
4 1/2"	K-55, 10.5#	6570'	.	7 7/8"		2011 sx	s	279227 2.27777
	-							
9.	LINER	RECORD	·		- 30.		TUBING RECORD	
SIZE	TOP (MD) . BOTTO	M (MD) SACKS C	EMENT*	SCREEN (M		Z 15	DEFTH SET (MD):	PACELE SET (HD)
				· · · ·		3/8"	6293'	
1. PERFORATION RECO	DED (Interval, size and	number)		32.	ACID, SH	OT, FRACT	URE. CEMENT SQL	JEEZE, ETC.
6294-6333 (2 SPF) (134 h	oles)		DEPTH INT	TEBVAL (MD)	۸M	OUNT AND KIND OF	MATEZIAL USED: 2
6356-6384			-	6294-63			gal 15% HCL	
						-105,0	000# sand 80	
							crosslinked	<u>i genera</u>
3.•	····			DUCTION				
ATE FIRST PRODUCTIO		METHOD (Flowing, go	28 lift, pr	imping—eize	and type of	(`ump)	E . shut-ip)	s (Producing or -
1/16/80		OWING	I. FOR	OIL—BBL		-MC F.	WATER-BEL - 1	GAB-OIL PATIO-
1/3/80			PERIOD		= 0=8			
OW. ITENO PRESS.	CASING PRESSURE CA	LCULATED OIL	38 L.	GAS		WATER-	-BBL JOIL	EASTITAPI (COER.)
52	203	> / · · ·	<u>್</u>	A01	-=938			
• •	B (Sold, used for fuel, v	mited, etc.)					TEST WITNESSEDIE	
vented	ENTS					·····		
Electric lo	gs forwarded	by Dresser-A:	tlas					
3. I hereby certify		ettached information		lete and corre	et as deterr	ined from	all crallable theards	COME THE
SIGNED	alli The	the second	LE Ad	lmin. Su	pervisor	-		1921/80
1	*(See Instru	ictions and Space	is for A	dditional D	Dala on Re	everse Side	e)	
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					NEIUU	أقر	۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ - ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰	

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any nucessary special instructions concerning the use of this form and the number of copies to be ;;; or both, pursuant to applicable Federal and/or, State laws and regulations,

if obtained, prismum or providence in a construction of regional precisions and specification of the many burden or regional precisions of all currents of all currents for solarable or will be issued by, or may be obtained from, the local redefination of the united in order and of regional precisions on lleuis 22 and 24, and 33, below regarding solarate completions. See instructions on lleuis 22 and 24, and 33, below regarding solarate reports for solarable completions. See instructions on lleuis 22 and 24, and 33, below regarding solarable reports for solarable completions. See instructions on lleuis 22 and 24, and 33, below regarding solarable reports for solarable completions. See instructions in the recy, and 33, below regarding solarable reports for solarable completions. See instructions in the recy, and 33, below regarding solarable reports for solarable or the struct the author of the time this summary record is subalitied or in directional surveys about be intereded hareto, to the extent required by applicable requerts and regulations. All attachments though to listed on this form, see item 35. The rest of regulation is the interval and or regulations. The interval is the interval and or regulations in the rest in the interval is and inclusion in the rest in the interval is the interval into the regulation is used about the rest interval into the regulation is used about the rest interval into the interval is the interval is the interval into the regulation is the interval interval is the interval interval is the interval interval interval is the interval inthe interval interval interval interval interval interval

ltem 33: Submit a separate completion report on this form for chech interval to be separately produced. (See instruction for items 22 and 24 above.)

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	Form 9–331 Dec. 1973		orm Approved. udget Bureau No. 42–R1424
	UNITED STATES		
n ja	-	5. LEASE	
	DEPARTMENT OF THE INTERIOR	SF-078641-A	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOT	
		<u>I-149-IND-910</u>	)8
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT	· · ·
	(Do not use this form for proposals to drill or to deepen or plug back to a different		
	reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE N	IAME 🗄 👘 🖓 🕾
	1. oil a gas m	Dehli Taylor	
	i. oli gas well well W other	9. WELL NO	
	2. NAME OF OPERATOR	1-F	
		10. FIELD OR WILDCA	
	Tenneco_Oil_Company	· · ·	· · · · · · · · · · · · · · · · · · ·
	3. ADDRESS OF OPERATOR	<u>Basin Dakota</u>	
	720 S. Colorado Blvd., Denver, CO 80222		R BLK. AND SURVEY OR
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 🔤 🖉 🤤	
	below.)	Sec. 3; T26N	
	AT SURFACE: 900'FNL, 900'FWL, Unit D	12. COUNTY OR PARI	
	AT TOP PROD. INTERVAL: NW/4 NW/4	San Juan 📷 🗐	New Mexico
	AT TOTAL DEPTH:	14. API NO.	a <u>B</u> <u>J</u> <u>-</u>
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.		'로 ' 중국수있
	REPORT, OR OTHER DATA		
		15. ELEVATIONS (SH	OW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6272'GL	
	· · · · · · · · · · · · · · · · · · ·		i g ing a second
	FRACTURE TREAT	11 g a 17	「「「「「「「「」」」」 「「」」 「「」」 「「」」 「」 「」 「」 「」
			아이는 김 분경과 전
		(NOTE: Report results of	f multiple completion or zone
5 m		Change on Form	19-330.) <u>3 1 4 1</u>
•	CHANGE ZONES	· N. 과학 · 김 · · · · · · · · · · · · · · · · ·	그는 한 관람방험 않는 것
	ABANDON*		
	(other) Status: spud, surface, production csg.		
	(omer <u>) seacus: spad; surrace</u> , produceron esg:	ੇ ਸ਼ੁਵਾਰੇ	or, sparid sources or properties parties or respondences parties or sub- parties or sub- parties of the parties
1.94	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all portinent details	mt give pertinent dates
	including estimated date of starting any proposed work. If well is d	rectionally drilled, give:	subsurface locations and
	measured and true vertical depths for all markers and zones pertinen	t to this work.)*	
c i Su			e, a deme
Carlo and a second	11/11/79-12/10/79		
~		: : : : : : : : : : : : : : : : : : :	
-	Spudded $12\frac{1}{4}$ " hole $11/11/79$ . Ran and set 8 5/3	×−55. 24# ×ċ	sa @ 504 .
	Cmt w/325 sxs class B neat w/2% CACL2. WOC	12 hrs Podagad	
•	UNIT W/325 SXS CIASS B HEAL W/26 CAULZ. WOU		
	7 7/8". Reached TD of 6570' on 11/21. Ran an	1 Set 4%, 10.5#	N-33- C20 16
	@ 6470'. Cmt first stage w/271 sxs of 50/50	Pozmix w/4%-gel	and tailed in
·:	w/150 wxs w/2% CACL2 (421 total). Cmt second	stage w/1590 sx	s- 50/50 - 3 3 3
	Pozmix w/4% gel. PDBPO. 12/10 WOCU.	2019	
		the second se	
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		តិត ខ្លាំង ខ្លាំង	
	Orden of the Malue Manual Trans		
	Subsurface Safety Valve: Manu. and Type	<u></u>	et @FL
	18. I hereby certify that the foregoing is true and correct		
	I C II. tala		
	SIGNED KALLES MALLEN TITLE Admin. Superv	isor date71	7/80 2043 23
		2000	AT THE REAL PROPERTY OF
	(This space for Federal or State offi	ce use)	
		0	
	APPROVED BY TITLE TITLE	DATE	
	Contraction of the traction of the transformed of t		司从13-122-5
	Stand Stranger Contraction Contraction		
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and the second second	*See Instructions on Reverse S		
		A CONTRACT OF	

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•	DISTRIBUTION		CONSERVATION COMMISS FOR ALLOWABLE AND	ION	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-110
	U.S.G.S.	AUTHORIZATION TO TRA		TURAL GAS		
	LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR 2			30	0-045-23	. 796
I.	PRORATION OFFICE	1				
	Tenneco Oil Compa	ny				
		31vd., Denver, CO 80222				
	Reason(s) for filing (Check proper box	) Change in Transporter of:	Other (Please ex	plain)		
		Oil Dry Go	as 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate			]
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	······································	···-	
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Ki	nd of Lease	F-078641-A	Lease No.
	Delhi Taylor 🌌.	D. 1-E Basin Dakota	Sto	ite, Federal or Fee	Federal	
		90 Nouth	990		Magt	
	Unit Letter U; 90	DFeet From The North Lin	ne and <u>900                                   </u>	Feet From The	West	
	Line of Section 3 Tov	wnship 26N Range	11₩ , ммрм,	San Juan	. <u> </u>	County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS			
	Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to w			be sent)
•	Giant Refining	singhead Gas 🔄 or Dry Gas 🛣	P.O. Box 256, Fa Address (Give address to w			be sent)
	El Paso Natural G		P.O. Box 990, Fa	-	M 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 3 26N 11W	Is gas actually connected?	When ASAP		
		th that from any other lease or pool,	give commingling order nu	mber:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug E	Back   Same Res	. Diff. Res'v.
	Designate Type of Completio		X			
	Date Spudded 11/11/79	Date Compl. Ready to Prod.	Total Depth 6570	Р.В.Т	зб. 35'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubino	g Depth	
	6272 'GL	Basin Dakota	6294 '		293' Casing Shoe	
	<u>6294'-6384' (Dako</u>					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEME	
	12 1/2"	8 5/8"	504 '		325 sxs	
	7_7/8"	4 1/2"	6570'		2011 sxs	
		2 3/8"	6293'			
<b>v</b> .	TEST DATA AND REQUEST F( OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be aj able for this de	fter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pu		t be equal to or ex	ceed top allow-
	Date First New Off Run 10 Tanks		i roadenių monios (r root p			
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - N	MCF	
	· · · · · · · · · · · · · · · · · · ·		l÷		<u> </u>	]
	GAS WELL			- (		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate	
	938 Testing Method (pitot, back pr.)	<u>3 hrs</u> Tubing Pressure (shut-in)	Casing Pressure (Shut-in	· · ·	ſ	
	back pressure	625	650		<u>/4‼′</u>	]
	CERTIFICATE OF COMPLIANO			FEB 1	COMMISSION	9
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	vith and that the information given	BY	3. Char		·
	N		TITLE SUPERVISOR DIS	TRIUT # 3	0	
	11 1 34	A.	This form is to be	filed in complian	nce with RULE	1104.
-	1 and 1	attern	If this is a request well, this form must be	for allowable for	r a newly drilled	l or deepened
	Administrative Su		tests taken on the well	in accordance v	with RULE 111.	
-	(Tit		All sections of this able on new and recom	pleted wells.		
	1/17/80 (Da	(c)	Fill out only Sect well name or number, or	ions I, II, III, a transporter, or ot	nd VI for chang her such change	es of owner, of condition.

		well name or	number,	or tran	sporte	T, OF	other	BUC	h cha	nge o	fc	ondition	•
ł	I	Canarata											

Form Approved.

UNITED STATES	Budget Bureau No. 42–R1424
DEDADTMENT OF THE INTEDIOD	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078641-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🕅 well 🖾 other	Dehli-Taylor <b>D</b> .
2. NAME OF OPERATOR	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ALS AND SURVEY OR
helow )	Sec. 3; T26N; R11W
AT SURFACE: 990'FNL 900'FWL, Unit D	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	<u>San Juan</u> New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	_ 14. API NO. 市方台首 县 田田市田 田田市市 田田市田市 田田市田市
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF; KDB, AND WD)
	6272 'FL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
SHOOT OR ACIDIZE	김성왕은 물 운전문화
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form .9–330.) Change on Form .9–330.) Change on Form .9–330.) Change of the state of t
CHANGE ZONES	
ABANDON*  (other) Status Report: Completion	
	<u>स्टिप् विषय श</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface-locations and
measured and the vertical depths for an markets and zones pertine	나물건정적 성 공산구료
12/21/79-1/16/80	
12/21/79-1/16/80	nie Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province Province
12/21/79-1/16/80 MIRUCU. Spotted 500 gal 7½% acid. Perf'd Dak	kota @ 6294'- <u>16333</u> Lando - Russia
12/21/79-1/16/80 MIRUCU. Spotted 500 gal 7½% acid. Perf'd Dak 6356'-6384'. Acidized w/1500 gal 15% HCL and	cota @ 6294' <u>-6333'</u> and 3 200 i 198 holes. Frac'd w/105,000#
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Bee: 1973       UNITED STATES         DEPARTMENT OF THE INTERIOR       S. LEASE         GEOLOGICAL SURVEY       5. LEASE         SUNDRY NOTICES AND REPORTS ON WELLS       6. IF INDIAN. ALLOTTEE OR TRIBE NAME         Do not use this form for proposals to drill or to deepen or plug back to a different       6. FARM OR LEASE NAME         Do not use this form for proposals to drill or to deepen or plug back to a different       8. FARM OR LEASE NAME         Do not use this form for proposals       other         2. NAME OF OPERATOR       9. WELL NO.         1. oil well @ gas       0 other         2. NAME OF OPERATOR       1.         Tenneco 011 Company       9. WELL NO.         3. ADDRESS OF OPERATOR       1.         720 S. Colorado Blvd., Denver, CO       80222         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)       AT SURFACE: 900'FNL, 900'FWL, Unit D         AT TOTAL DEPTH:       1.         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         NEEQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         EST WATER SHUT-OFF       1.         HOOT OR ACIDIZE       1.         WULL OR ALTER CASING       1.         MULTIPLE COMPLETE       1.         PHANEZ ZONES       1.         BANDON*-		· · · · · · · · · · · · · · · · · · ·
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Definition       Budget Bureau No. 47-R143         DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY       5. LEASE         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different well       6. IF INDIAN. ALLOTTEE OR TRIBE NAME         1. oil well       well       0. other         2. NAME OF OPERATOR Tenneco 0il Company       0. Here         3. ADDRESS OF OPERATOR T20 S. Colorado Blvd., Denver, CO 80222       1. SEC., T., R., M., OR BLK. AND SURVEY CO AREA         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 900'FNL, 900'FWL, Unit D AT TOP ARD. INTERVAL: AT TOTAL DEPTH:       1. SEC., T., R., M., OR BLK. AND SURVEY CO AREA         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Subsequent report of:         15. ELEVATIONS (SHOW DF, KDB, AND W 6272'GL       1. API NO.         2. FARM WELL       0. HER DATA         2. FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         2. STORAL CASING       0. HER DATA         2. EVALUER TREAT       0. HER DATA         2. EVALUER TREAT       0. HER DATA         2. EVALUER CASING       0. HER DATA         2. EVALUER CASING       0. HER DATA         2. EVALUER TREAT       0. HER DATA         2. EVALUER TREAT       0. HER DATA         2. EVALUER WELL       0. HER DATA      <	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	te all pertinent details, and give pertinent dat
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Dec. 1973       UNITED STATES         DEPARTMENT OF THE INTERIOR       S. LEASE         GEOLOGICAL SURVEY       5. LEASE         SUNDRY NOTICES AND REPORTS ON WELLS       5. LEASE         Do not use this form for proposals to drill or to deepen or plug back to a different       6. IF INDIAN. ALLOTTEE OR TRIBE NAME         1. oli       gas       Other         2. NAME OF OPERATOR       I-E         Tenneco 0il Company       Other         3. ADDRESS OF OPERATOR       I-E         720 S. Colorado Blvd., Denver, CO       80222         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17       Sec. 3, T26N, R11W         AT SURFACE:       900'FNL, 900'FWL, Unit D         AT TOP PROD. INTERVAL:       AT TOTAL DEPTH:         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       Sec. 3, T26N, R11W         REPORT, OR OTHER DATA       DESEQUENT REPORT OF:         ETST WATER SHUT-OFF       DESEQUENT REPORT OF:         EAST THE SHUT-OFF       DESEQUENT REPORT OF:         EAST TRACTURE TREAT       DESEQUENT REPORT OF:         EAST CON ACIDIZE       DESEQUENT REPORT OF:         EAST RACTURE TREAT       DESEQUENT REPORT OF:         EAST CON ACIDIZE       DESEQUENT REPORT OF:		
UNITED STATES       Budget Bureau No. 47-Pitc         DEPARTMENT OF THE INTERIOR       S. LEASE         GEOLOGICAL SURVEY       S. LEASE         SUNDRY NOTICES AND REPORTS ON WELLS       Ont use this form for proposals to drill or to deepen or plug back to a different servir. Use form 9-331-C for such proposals.)       NUNIT AGREEMENT NAME         1. oil well well       Cather       Other       Delhi-Tavior         2. NAME OF OPERATOR       I-E       Delhi-Tavior       Delhi-Tavior         3. ADDRESS OF OPERATOR       I-E       Iond use this form for proposals.)       Ion field or wildCat NAME         3. ADDRESS OF OPERATOR       I-E       Ion field or wildCat NAME       Ion field or wildCat NAME         720 S. Colorado Blvd., Denver, CO       80222       Ion field or wildCat NAME       Ion field or wildCat NAME         At TOP PROD. INTERVAL:       At TOP PROD. INTERVAL:       New Mexico       Ion field or field	REPAIR WELL	
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Budget Bureau No. 47-R145         Budget Bureau No. 47-R145         DEPARTMENT OF THE INTERIOR         GEOLOGICAL SURVEY         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)         1. oil well       gas well       other         2. other       9. WELL NO.		
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Budget Bureau No. 47-R145       UNITED STATES       DEPARTMENT OF THE INTERIOR       GEOLOGICAL SURVEY         Budget Bureau No. 47-R145       St. LEASE       St. LEASE       St. LEASE       St. LEASE       St. LEASE       GEOLOGICAL SURVEY       Geological Survey	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE SF-078641-4	······································	
Dec. 1973 UNITED STATES 5. LEASE		
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# OIL CONSERVATION DIVISION

P. O. BOX 2088

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		AS TELL X OTHER		SINGLE Zone	MULTIPI ZONE		8. FARM OR LI	EASE NAME	
	2. NAME OF OPERATOR							-Taylor	
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	3. ADDRESS OF OPERATOR 720 So Col	lorado Blvd., De	onver Colo	rado 80	000	21. 1	I-E-		
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	(Also to nearest drig 18. DISTANCE FROM PROF	g. unit line, if any) COSED LOCATION*		19. <b>FROFOS</b>	SED DEPTH	20. ROTA	RY OR CABLE TO	01.8	
	TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,			438	i i	Rota		
	21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		<u> </u>			22. APPROX.		
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	23.	P	ROPOSED CASI	NG AND CE	EMENTING PROGRA	M		24 <u>2</u> 1	
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## OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO	SANTA	P. O. BOX 2088 FE, NEW MEXIC	0 87501		Form C-107 Revised 10-1978
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Operator TENNECO OIL COMPANY		Lease DELHI-TAYL	.OR ====.D.		Well No. 1-E -
Unit Letter Section	Township 26N	Range 11W	County	San Juan	
D 3 Actual Footage Location of Well:	2014	<u></u>	<u>I</u>		
		e and 900	feet from the	West	line
Ground Level Elev. Producing For 6272 Dako		Pool Basin Da		De	edicated Acreage:
					Acres
<ol> <li>Outline the acreage dedica</li> <li>If more than one lease is interest and royalty).</li> <li>If more than one lease of didated by communitization, u         X Yes         Yes         No If an If answer is "no," list the this form if necessary.)</li></ol>	dedicated to the lifferent ownership unitization, force- nswer is "yes," ty owners and tract ed to the well unt ) or until a non-sta	e well, outline each a p is dedicated to the pooling.etc? ype of consolidation descriptions which h til all interests have	and identify the well, have the have actually be been consolida	ownership ther interests of a een consolidate ted (by commu ts, has been a <i>i</i> <i>i</i> hereby cert tained hereir	reof (both as to working 11 owners been consoli- ed. (Use reverse side of unitization, unitization,
TENNECO OTL CO.				Company Tenneco Date Septembe I hereby ce shown on thi notes of act under my sug	
				July 24 Registered Ro and/or Land So July	PIDIPS
	<b>6</b> 0 2310 2640	2000 1500 100		Certificate No. 3950	A TENS