District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 25 2008

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
OCD-ARTESIA

District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

							PERATOR		I	nitial Report	X Final	Repor				
		tes Petroleum					e Stubblefield		C							
		Street, Artesi				Telephone No. 505-7484500 505-513-1712										
Facility Nan	ne Corral I	Draw AQH F	ederal #1	30-015-29396		Facility Type Tank Battery										
Surface Ow	ner Federa	 il		Mineral C)wner				Lease N	No.						
						N. OP DET										
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Unit Letter L					FSL	n/South Line	Feet from the 330'	FWL	est Line	County Eddy						
L				23.0	102		330	' '' 2		Ludy						
				ntitude 32.21642	Long	zitude 103 <i>44</i> 4	524									
			23.			•	,									
Type of Relea	se Produce	d Water		NA.	LUKI	E OF RELI		 1	Volume R	ecovered						
Type of Kelea	ise Troudee	u water				ľ	duced Water	j	15 bbls P							
Carra a C Dal	anga Watan					Data and H			Data and	II a C Diana						
Source of Rel	ease water	iransier pump				2/10/2008 p	our of Occurrence	Ì	2/11/2008	Hour of Discov	ery					
Was Immedia	te Notice G	iven?					Whom? Called O	CD after			······					
		Yes	s X No	Not Required						•						
By Whom? Je	rry Fanning						our 2/11/2008 5:2			***************************************						
Was a Waterc	ourse Reach		.,			If YES, Volume Impacting the Watercourse.										
		Ш	Yes X N	0												
Describe Area The impacted samples were reported by an 7/16/2008 The an NMCOD a to grade with The nearest gr Yates Petroleu Depth to groun I hereby certifiall operators a environment.	a Affected at area was the taken from the alytical result in proved Solution of the area was a solution of the area was the area was the area was a solution of the area was the area was a solution of the area w	and Cleanup Ace bermed area of the unlined secults to be under oil located in the unit waste Disposas listed by the submitted a fin 00°, Wellhead formation give o report and/once of a C-141	tion Taken of the tank tion of the the RRAL he unlined osal facility NMOSE val C-141 for protection n above is file certain report by	* battery. The west sherm on 3/11/08 & for the site. The Carea of the bermed A. A total of 156 c water data base is I orm and requesting area > 1000°, Dist true and complete in release notification the NMOCD mark amination that pose	section & 3/19/0 Chloride I area wu yds o located g closure to the bons and ted as ""	of the berm is li 28. The analytic es were delineated vas excavated to of impacted soil in sec. 19-24s-30 e for the release surface water by the set of my known perform correct Final Report" delineated	ined with a 20 mil. al results were subed from 25,000 pp a depth of 3' BGS was hauled to the De. Depth to groun that occurred on 2 body > 1000' Site of ledge and understitive actions for relieve not relieve the	Liner. Tomitted to mat the D The rer facility. Adwater in 2/10/2008 ranking 0 and that pleases who operator	The east sec on NMOCD surface to moved soil. The excava in sec. 19-243. In the control of the co	on The TPH an 128 ppm at the was then hauted ted area was the s-30e is 150° E NMOCD rules danger public I should their op	d the B-TEX 4' depth 1 to Lea Lancen backfilled GGS. and regulationealth or the perations have	was I Inc back				
NMOCD acce	ptance of a	C-141 report de	oes not reli	eve the operator of	f respor	is to ground wat isibility for com	pliance with any o	other fede	eral, state, o	or local laws and	d/or regulation	ns.				
							OIL CON:	SERV.	ATION	<u>DIVISION</u>						
Signature: M	علالا تنقلا	f-ol		v]											
		1				Approved by D	istrict Supervisor	10	۱							
Printed Name:					'		Fun by SB									
Title: Environmental Regulatory Agent						Approval Date	10-20-08	E	xpiration D	ate: N/A						
						Conditions of A	Approval:	•								
							ALA			Attached DNA						
Date: 8/21/2			none: 505-7	/48-4500			-									
mach Additi	onai Sneets	If Necessary	<i>(</i>						,	2RP-	131					



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 03/21/08
Reporting Date: 03/21/08
Project Number: NOT GIVEN

Project Name: CORRAL DRAW AQH FED. #1 TANK BATTERY

Project Location: SEC. 13-24S-29E

Analysis Date: 03/21/08 Sampling Date: 03/19/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: NF

Analyzed By: KS

CI LAB NUMBER SAMPLE ID (mg/kg) ULB2 IMPACTED AREA IN THE UNLINED H14491-1 128 SECTION OF BERM 4' DEPTH H14491-2 ULB2 IMPACTED AREA IN THE UNLINED 720 SECTION OF BERM 6' DEPTH H14491-3 ULB2 IMPACTED AREA IN THE UNLINED 496 SECTION OF BERM 8' DEPTH ULB2 IMPACTED AREA IN THE UNLINED H14491-4 SECTION OF BERM 10' DEPTH Quality Control 490 True Value QC 500 98.0 % Recovery Relative Percent Difference 2.0

METHOD: Standard Methods 4500-CFB

Note: Analyses performed on 1:4 w:v aqueous extracts.

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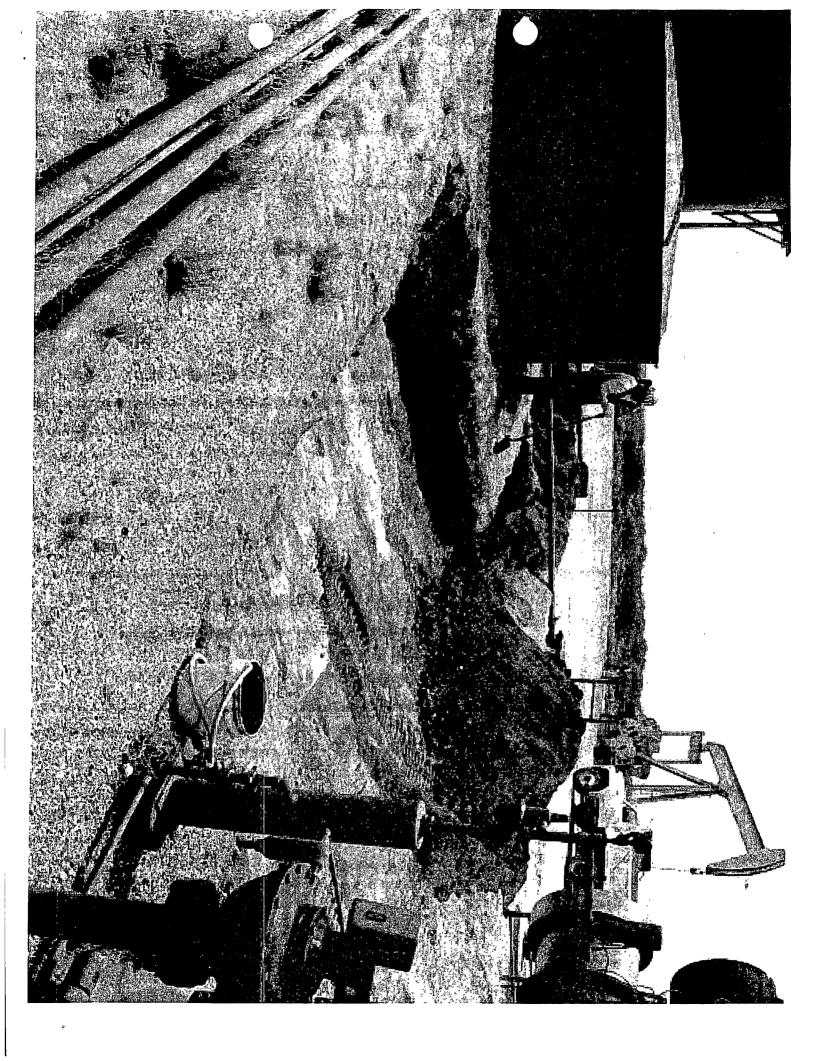
Date

H14491 YATES

ARDINAL LABORITORIES, INC.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4335

Receiving Date: 03/12/08 Reporting Date: 03/13/08

Project Number: NOT GIVEN Project Name: CORRAL DRAW AQH FEDERAL #1

Project Location: UT. L-13-24S-29E

Sampling Date: 03/11/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML Analyzed By: CK/AB/KS

	GRO	DRO	
	(C_6-C_{10})	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)

ANALYSIS D	DATE	03/12/08	03/12/08	03/12/08
H14432-1	1. UNLINED AREA OF	<10.0	<10.0	25,200
	BERM SURFACE.			
H14432-2	2. UNLINED AREA OF	<10.0	<10.0	16,000
	BERM 3' DEPTH			
Quality Contr	rol	554	550	500
True Value C)C	500	500	500
% Recovery		111	110	100
Relative Perd	cent Difference	13.7	7.2	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CIT: Std. Methods 4500-CITB *Analyses performed on 1:4 w:v aqueous extracts.

H14432A YATES



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4335

Receiving Date: 03/12/08 Reporting Date: 03/13/08

Reporting Date: 03/13/08
Project Number: NOT GIVEN

Project Name: CORRAL DRAW AQH FEDERAL #1

Project Location: UT. L-13-24S-29E

Sampling Date: 03/11/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: AB

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DA	E	03/12/08	03/12/08	03/12/08	03/12/08
H14432-1	1. UNLINED AREA OF	<0.001	<0.001	<0.001	<0.003
	BERM SURFACE.				
H14432-2	2. UNLINED AREA OF	<0.001	<0.001	<0.001	<0.003
	BERM 3' DEPTH				
Quality Control	······································	0.097	0.090	0.085	0.270
True Value QC		0.100	0.100	0.100	0.300
% Recovery		97.4	90.0	84.7	90.1
Relative Percer	nt Difference	0.3	0.9	1.3	1.4

METHOD: EPA SW-846 8021B

nist /

ARDINAL LABORITORIES, INC. 2111 Beactrood, Abliano, TX 79603 101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(325) 673 7001 Fax (325) 673-7020 (505) 393-2326 Fax (505) 393-2476

Company Hame: Vales Petroleum Corporation									*		BI	LLTO				ANAL	SISY	REQI	JEST		
Project Manager: Mike Stubblefield									P.O. #;								}				
Address: 105 South 4th Street								Cor	Company: Vala Petro Corp.								1			}	
city: Artesia State: N.M. Zip: 88210								Att	n: 🎮	.Ke	'n	i ushlefield		Ì	İ				1		
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[†] Cardinal cannot accept verbal changes, Pease fax written changes to (325) 673-7020.