**BUSPENSE** 

ENGINEER

281-366-7060 C TB

P.002/002 F-636 APPNO. PKURO824955

ABOVE THIS LINE FOR DIVISION USE ONLY

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applica	od-OHQ] -OQJ	ms: tandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedited	ngling] ent]
[1]	TYPE OF A	APPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	
	Che [B]	ck One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	2008
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD PIPI EOR PPR	SEP C
	[D]	Other: Specify	or FT
[2]	NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	Pm < 3
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	l/or,
	[F]	Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCES CATION INDICATED ABOVE.	S THE TYPE
approv	al is accurate	ATION: I hereby certify that the information submitted with this application for and complete to the best of my knowledge. I also understand that no action will required information and notifications are submitted to the Division.	administrative i be taken on this
De Frint or	No Sype Name	te: Statement must be completed by an Individual with managerial and/or supervisory capacity  Signature  Statement must be completed by an Individual with managerial and/or supervisory capacity  Report Statement must be completed by an Individual with managerial and/or supervisory capacity  Report Statement must be completed by an Individual with managerial and/or supervisory capacity	at <u>9/3/08</u>
		Someon all ha	~~~

e-mail Address



**BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD.** WLI-6.128, WL-1 HOUSTON, TX 77079

Date _	09/05/08			
Number of	pages including cover sheet	2		
To: Kim l	Romero		From:	
			DeAnn	Smyers
				Regulatory Staff Assistant
Phone			Phone	281-366-4395
Fax Phone	1-505-476-3462		Fax Phone	281-366-7060
CC:	3220		1 427 1.0.10	20)-300-7000
REMARKS		2. 0. 0		
•	☐ Urgent ☐ F	or your review	Reply ASA	AP Please comment
Kim,				
this type of fo	r the delay in getting this rm and I was having a h he form either. I believe	ard time locat	ing anyone els	
If you have a	ny other questions, or ne	ed anything e	else, please let	me know.
Thank You!				
DeAnn				
(281) 366-439	95			



DeAnn Smyers BP America Production Company P. O. Box 3092 Rm. 6.128, WL1 Houston, TX 77253-3092

August 11, 2008

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Attention Surface Commingling Dept. 1220 South St. Francis Drive Santa Fe, New Mexico 87505

C 130

Ç

Re: Application to Surface Commingle

Sinclair B State Well No. 3, Sec. 3, T23S, R36E and the Curran Jones Gas WN Well No. 10 & Battery, Sec. 34, T22S, R36E

Lea County, New Mexico

BP America Production Company respectfully requests approval to surface commingle the Sinclair B State Well No. 3 and the Curran Jones Gas WN Well No. 10 & Battery. The Sinclair B State Well No. 3 is beginning to show some oil and water production. The only production facility that we have on this lease is a 90 bbl tank. BP would like to accumulate enough oil production in the Sinclair B State Well No. 3's 90 bbl tank, to transfer by truck to the Curran Jones Gas WN Well No. 10 facility. We will have both the Sinclair B State Well No. 3 tank and the Curran Jones Gas WN Well No. 10 tank set up in EC, the Production Data Base, to record daily production and oil transfers (disposition) and sales. BP will be determining lease production by the Subtraction Method.

The legal description for both leases is as follows:

Sinclair B State Well No. 3 API No. 3002509248 Unit Letter D, 330 FNL x 330' FWL Sec. 3, T23S, R36E

Curran Jones Gas WN Well No. 10 & Battery API No. 3002524650 Unit Letter C, 990' FNL x 1650' FWL Sec. 34, T22S, R36E In accordance with the provisions of Statewide Rule 303-B, pertinent information and supporting data are included herein.

- 1. Production from the leases will be from the Tansill YT Severn Rivers zones in the Jalmat field. A wellbore diagram and plat is attached.
- 2. BP's working interest is 100% on the Curran Jones Gas WN Well No. 10, and is 50% on the Sinclair B State Well No. 3. The working/royalty interest owners have been notified of our application. The Transporter/Purchaser of the commingled production will be Navajo.

Working/Royalty interest ownership lists for each lease are attached. All working and royalty interest owners have been notified by certified mail, and an affidavit is attached.

BP's request is made in the interest of operating more efficiently and economically. Your expeditious consideration and administrative approval would be greatly appreciated. If you have any questions, I can be reached at smyerscd@bp.com, or by phone at (281) 366-4395.

Yours truly,

DeAnn Smyers

Regulatory Staff Assistant

Deann Smyers

Attachments

New Mexico Department of Energy, Minerals and Natural Resources
 Oil Conservation Division
 P. O. Box 1980

Hobbs, NM 88240

Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Regulatory and Central Files

District I 1625 N. French Drive, Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

DATE: 8/11/2008

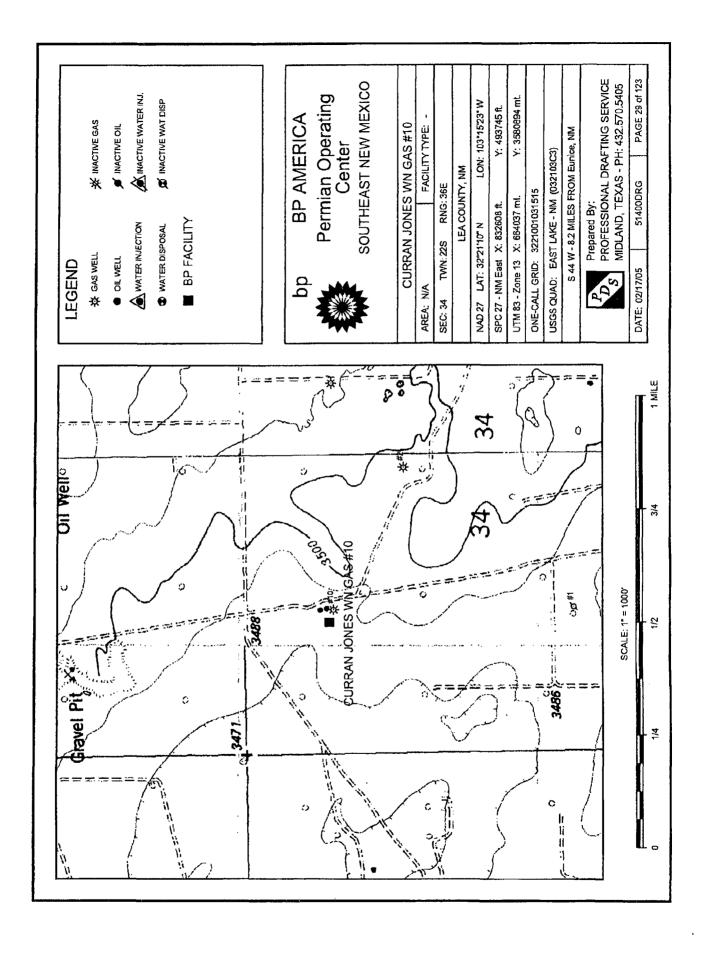
TELEPHONE NO.: (281) 366-4395

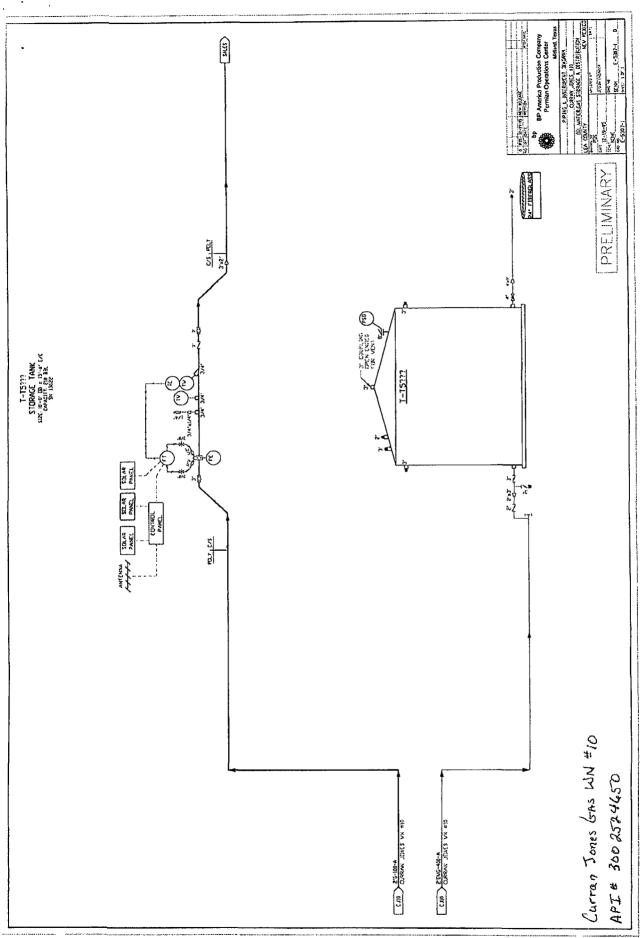
APPLIC	CATION FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	BP America Production Compa	nny			
OPERATOR ADDRESS:	501 Westlake Park Blvd. Hous	ston, Texas 77079			
APPLICATION TYPE: LE	ASE COMMINGLING				
Pool Commingling X Lease	e Commingling Pool and Lease Cor	mmingling Off-Lease	Storage and Measure	ement (Only if not Surface	Commingled)
LEASE TYPE:					
	isting Order? Yes X No If				• •
X Yes No STATE LAND	lanagement (BLM) and State Land	a office (SLO) been not	tiffed in writing o	of the proposed comm	ingling
A recommendation	(A) POC	OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
VALMET OIL 3	13820				
Tons 1/2	7RVS Y				
1003					
Jaimot Suz	(79240)				
17					
	at top allowables? Yes No	1			
1	een notified by certified mail of the pro	oposed commingling?	☐Yes ☐No.		
(4) Measurement type: \( \square\) (5) Will commingling decrease	Metering  Other (Specify) use the value of production? Yes	□No If "ves", descr	ibe why commingl	ing should be approved	
	· —	_ , ,	, .		
	(D) LEA	CE COMMINCLIN			
		SE COMMINGLIN ts with the following in			
(1) Pool Name and Code. S	SINCLAIR B STATE WELL NO. 3 A			D. 10 & BATTERY	· · · · · · · · · · · · · · · · · · ·
	ne source of supply? X Yes \Box				
<b>.</b>	en notified by certified mail of the prop		X Yes □No	)	·
(4) Measurement type: $\square M$	Metering X Other (Specify) SUB	TRACTION METHOD			
	(C) POOL and	LEASE COMMIN	GLING		
		ts with the following in	nformation		
(1) Complete Sections A and	. E				
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following			
(1) Is all production from sam					
(2) Include proof of notice to	all interest owners.				
	(E) ADDITIONAL INFO	DMATION (for -11	annliaction to	(maa)	
	` '	is with the following in		(pes)	
(1) A schematic diagram of fa	facility, including legal location.	The same rono many in			
(2) A plat with lease boundar	ries showing all well and facility locati	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and V	Well Numbers, and API Numbers.			•	
l hereby certify that the informa	ation above is true and complete to the	best of my knowledge an	d belief.		

E-MAIL ADDRESS: smyerscd@bp.com

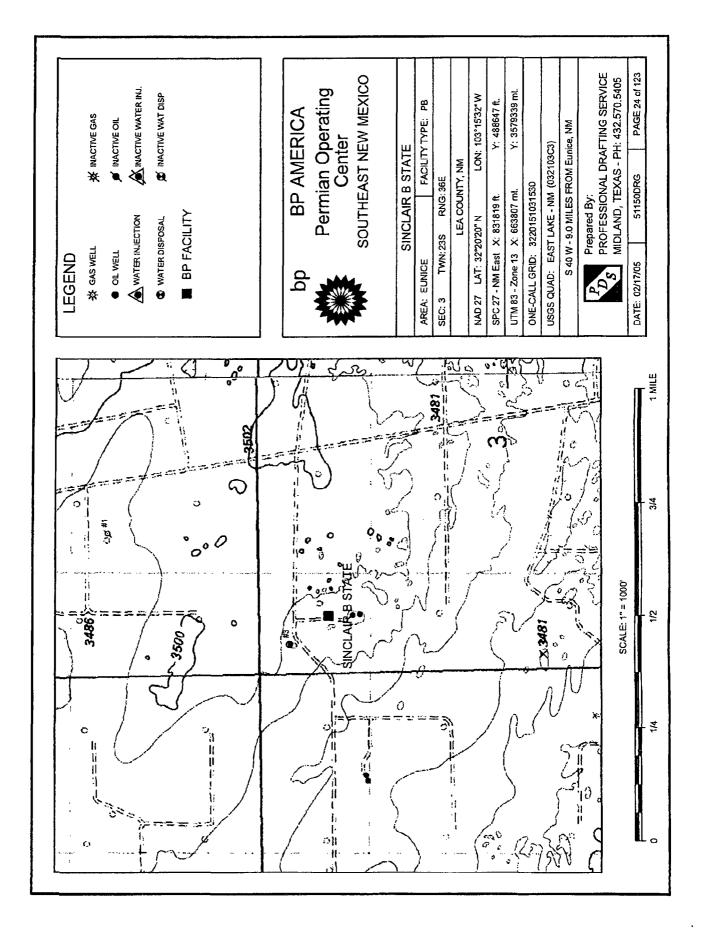
TYPE OR PRINT NAME CHERYL DEANN SMYERS

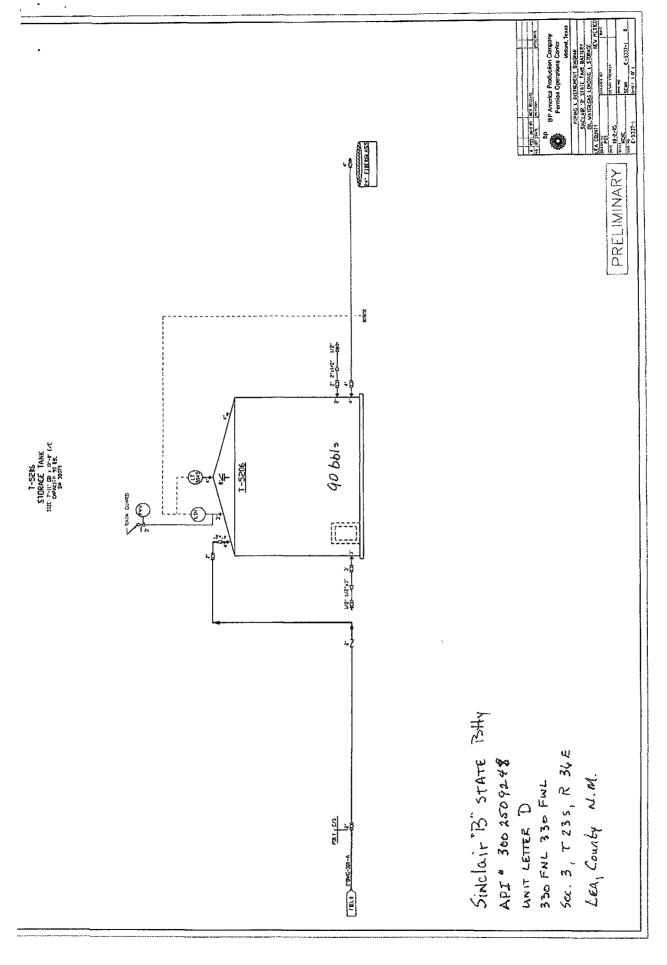
SIGNATURE: Cheuf Dollnu Songer TITLE: REGULATORY STAFF ASSISTANT





Unit Letter C 990 Ful 1450 FWL Sec 34, 7225, R 34E Lea, County Ni.M.





#### STATE OF TEXAS

### **COUNTY OF HARRIS**

**BEFORE ME,** the undersigned authority on this day personally appeared Cheryl D. Smyers, a Regulatory Staff Assistant with **BP America Production Company**, who being by me duly sworn, deposes and states that the persons listed on the foregoing attached list have been sent a copy on August 18, 2008, of the notification letter that BP America Production Company has filed Form C-107B, Application for Surface Commingling (Diverse Ownership) for leases located in Section 3, T23S, R36E and Section 34, T22S, R36E, Eddy County, New Mexico.

**BP** America Production Company

Cheryl D. Smyers

**SUBSCRIBED AND SWORN TO** before me on August 18, 2008, to certify which witness my hand and seal of office.

SUZANNE M. JONES
Notary Public, State of Texas
My Commission Expires
January 11, 2009

NOTARY PUBLIC, STATE OF TEXAS



DeAnn Smyers BP America Production Company P. O. Box 3092 Rm. 6.128, WL1 Houston, TX 77253-3092

August 11, 2008

Working Interest Owners Sinclair B State Well No. 3 Lea County, New Mexico

Re: Application to Surface Commingle

Sinclair B State Well No. 3, Sec. 3, T23S, R36E and the Curran Jones Gas WN Well No. 10 and Battery, Sec. 34, T22S, R36E

Lea County, New Mexico

BP America Production Company has applied to the State of New Mexico for an exception to Statewide Rule 303-A, to surface commingle production for the leases listed below, located in Lea County, New Mexico. BP plans to determine lease production by Subtraction Method.

Sinclair B State Well No. 3 Unit Letter D, 330 FNL x 330' FWL Sec. 3, T23S, R36E

Curran Jones Gas WN Well No. 10 & Battery Unit Letter C, 990' FNL x 1650' FWL Sec. 34, T22S, R36E

Our request is made in the interest of operating more efficiently and economically. Your approval is necessary. If you have any objections please notify BP, as well as the State of New Mexico within 20 days, otherwise the application will be administratively approved.

Your cooperation is greatly appreciated in this matter. If you have any questions, please contact me at (281) 366-4395.

Yours very truly,

DeAnn Smyers

Regulatory Staff Assistant

cc: Regulatory & Central files

Dean Smyen

### WORKING & ROYALTY INTEREST OWNERS

New Mexico State Commissioner P. O. Box 1148 Santa Fe, New Mexico 87504

CME Oil & Gas Inc. P. O. Box 10621 Midland, Texas 79702

Evelyn Clay O'Hara / Evelyn Clay O'Hara, Trust 210 Penalta Taos, New Mexico 87571

James C. Brown, Trustee P. O. Box 10621 Midland, Texas 79702

Margaret Couch, Trust P. O. Box 10621 Midland, Texas 79702-7621

Rufus Gordon Pete Clay, Trust P. O. Box 10621 Midland, Texas 79702-7621 Mr. Ezeanyim,

Here is the information you requested that I send to you per our telephone conversation on Tuesday, October 21. This is in reference to the Application to Surface Commingle for the Sinclair B State Well No. 3 and Curran Jones Gas Wn Well No. 10, located in Lea County, New Mexico.

I appreciate your time and effort in getting this approved for me.

Thanks again,

DeAnn Smyers



### PATRICK H. LYONS COMMISSIONER

### State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE. NEW MEXICO 87504-1148 **COMMISSIONER'S OFFICE** 

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

August 26, 2008

BP America Production Company P. O. Box 3092 Houston, Texas 77253-3092

Attention: Ms. DeAnn Sniyers

Re:

Application to Surface Commingle

Sinclair B State Well No. 3 (30-025-09248), Sec. 3-23S-36E

Curran Jones Gas WN Well No. 10 (30-025-24650) and Battery Sec. 34-22S-36E

Lea County, New Mexico

Dear Ms. Smyers:

We are in receipt of your letter of August 11, 2008. Your letter requests our approval to surface commingle the production for the following wells.

Well Name	
and Number	Description
Sinclair B State Well No. 3	(D) Sec. 3-23S-36E
Curran Jones Gas WN Well No. 10 & Bat	(C) Sec. 34-22S-36E .

It is our understanding that the production from the State well will be metered appropriately prior to movement off lease and the individual well volumes will be allocated back based on the subtraction method.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Please submit a \$30.00 dollar filing fee.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS.

COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director

Oil, Gas and Minerals Division

PL/JB/pm

pc:

BY:

Reader File

OCD-Attention: Mr. Ed Martin

-State Land Office Beneficiaries -

ВР	56-1551/441 Dest 5 20 08	159
PANTO THE State of New Property of New Propert	Not valid over \$1,000.00 Anita J Curtis  13 7011 0159	Secure, features are included Details on back
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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also com	plete	A. Signature.
item 4 if Restricted Delivery is desired		X James C. Jrwn - Address
Print your name and address on the reso that we can return the card to you.		B. Beceived by (Printed Name) C. Date of Deli
Attach this card to the back of the ma or on the front if space permits.		James C. Brown 9/8/08
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	-	·
CME Oil & Gas Inc.	1 2	·
PO Box 10621	1	
Midland, TX 79702		3. Service Type  ☐ Certified Mail ☐ Express Mail
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la		☐ Insured Mail ☐ C.O.D.
		4. Restricted Delivery? (Extra Fee) ☐ Yes
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RS Form 3811, February 2004	Domestic Ret	turn Receipt 102595-02-M-
	•	
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item 4 if Restricted Delivery is desired Print your name and address on the re		X MM & C. Brown Agent
so that we can return the card to you.		Received by (Printed Name) C. Date of Deli
Attach this card to the back of the ma or on the front if space permits.	ailpiece,	James C. Brown 9/8/08
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Trust	1	
Margaret Couch, Trust PO Box 10621		
Midland, TX 79702-7621		3. Service Type
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		☐ Registered ☐ Return Receipt for Merchan ☐ Insured Mail ☐ C.O.D.
		4. Restricted Delivery? (Extra Fee)
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SENDER: COMPLETE THIS SECTION		₹COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also comp	plete	A. Signature
item 4 if Restricted Delivery is desired.		X Amus ( Brown Agent
Print your name and address on the resonant we can return the card to you.		
Attach this card to the back of the ma	ilpiece,	B. Received by (Printed Name) C. Date of Deli Jamus C. Drown 9/8/08
or on the front if space permits.	·	D. Is delivery address different from item 1?  Yes
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PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  James C. Brown, Trustee	A. Signature  X
PO Box 10621 L Midland, TX 79702	3. Service Type  Certified Mail Registered Return Receipt for Merchandl C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number: 7003	0500 0004 9202 6527

PS Form 3811, February 2004 Domestic Return Receipt

Every class.

FROM:

CARR USPS

RCVD:

SMYERS, CHERYL D. 366-3396

PH: MSC: 6.121 PCS: 1

Report of the Control of the Control

D. Smyeks BP America Inc. 501 Westlake Park Boulevard Houston, Texas 77079-2064

**Evelyn Clay** Evelyn C 210 Pg

日日大日本

70 08/ al/OF

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

77079260401 . . . . . . . . . . .. O

## NE ! MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. 10 Atlantic Richfield Company Curran Jones Unit Letter Section Township Range County 34 **22S** 36E Lea Actual Footage Location of Well: 990 North 1650 West feet from the line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 3474' 320 Yates Jalmat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm R 36 E **CERTIFICATION** I hereby certify that the information tained herein is true and complete to best of my knowledge and belief. 990' 1650 Name Position Drilling Engineer Company Atlantic Richfield Comp Date 1/24/74 22 I hereby certify that the well locat shown on this plat was plotted from fi nates of actual surveys made by me under my supervision, and that the sc is true and correct to the best of knowledge and belief. Registered Professional Enginee and/or Land Surveyor Certificate No.

660

1320 1650

1980 2310

2640

2000

1500

1000

500

### Mr. Ezeanyim

After taking a few minutes to look back through my files I have determined the following:

Both the Sinclair B State No. 3 and the Curran Jones WN No. 10 are both classified as Gas Wells. The production from both will be from the Tansill YT Severn Rivers zone in the Jalmat field. I am sending you the only plats I could find in my files. If the items I am providing does not give you what information you are needing, please let me know. I can then have someone in the field e-mail you whatever information you need.

I have only recently started working in the New Mexico area, so I really appreciate your patience. I want very much to provide you with whatever information you need.

Thank you,

DeAnn Smyers

State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. 2040 Pacheco St. 30-025-09248 DISTRICT I Santa Fe, NM 87505 P.O. Deswer DD, Artesia, NM 88210 5. Indicate Type of Louis STATE Y FEE 🗆 DISTRICT ID 1000 Rio Brazos Rd., Aztoc, NM 87410 6. State Oil & Gas Louis No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lesse Name or Unit Agreement Name SINCLAIR B STATE 1. Type of Well: OIL WELL SALL IXI 2. Name of Operator 8. Well No. ARCO Permian 3. Address of Op Pool name or Wildca P.O. Box 1089 Eunice. NM 88231 <u>Jalmat tansil yates sro gas</u> 4. Well Location D 330 N Unit Letter Feet From The 330 Line and Feet Prom The 235 **36E** LEA **Rango NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3494" GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: . d or Completed Operations (Clearly statz all pertinent details, and give pertinent dates, including estimated date of starting any propwork) SEE RULE 1103. TD: 4000' PBD: 3380' PERFS: OH 3114-3380' 05/06/97: PERF EUNONT INTERVAL 3114-3120". ACIDIZE W/600 GALS DAD ACID & CO2 FDAM. FREAC W/180,000# 12/20 RAN 2-3/6" TBG TD 3193". IN 24 HOURS PRODUCED 0 BO, 0 BH, 143 MCF. 48/64" CHCKE, 60# TBG PRESS, 60# CSG PRES

I bereby certify that the sefermation above is true and complete to the best of my kin		DATE	07/07/97
TYPE OR PRINT NAME Kellie D. Murrish		THILEPHONE NO.	505-394-1649
(This space for State Um)			
APPROVED BY	TITUE	DATE	

State of New Mexico

E 39. Manerals and Natural Resources Department

Form C-104 Revixed February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District E
PO Res 1980, Shirbin, NM WESSI-1688
District II
PO Devem DD; Artesia, NM WESSI-1688
District III
1880 Ris Breise Rd . Assec, NM ST416
District PV
PO Res 2000, Shirtin Ph., NM 97586-2000 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

■ AMENDED REPORT

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# NEW MEXICO

### Gas Well Plat

# OIL CONSERVATION COMMISSION

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## N : MEXICC OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-1: Revised October 18, 1 Instructions on t Submit to Appropriate District State of New Mexico
Linergy, Minerals & Natural Resources Departs OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 or DD. Ameda, NM 65231-0719 Dispirit III 1000 Rio Brizos Rd., Aziec. NW 97410 District IV AMENDED REPO! REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 2 OCKID NVI Operator name and Address 000778 ----- for Filling Code BP America Production Company P Q. Box -1089 CG 10.01.02 • Pool Code Eunice, NM 88231 5 Pool Name 79240 JALMAT TANSIL YATES SRO (GAS) 30-025-24650 A Property Nan 7 Property Cude 10 CURRAN JONES WIN 001494 "Surface Location H. County Lot, ldn UL wilot no Section 34 225 1650 990 36E "Rottom Hole Location Peet from this North/South Line Feet from the Lot. ldn Section Township 17 C-129 Expiration De 13 C-129 Permit Number 16 C-129 Effective Date 13 Producing Method Code 14 Gas Connectle 12 Lee Code III. Oil and Gas Transporters 31 O/G 20 POD III Transporter CIGRID Duke Energy P.O. 80x 50020 Midland. TX 79710-0020 G Meter #711269 036785 IV, Produced Water 34 POD ULSYR Location and Description V. Well Completion Data " DHC, DC MC ≱ PBTD ψ TD Sada Cement Coning & Tubing Size M Depth Set 71 | lple 5α VI. Well Test Data

VI. Gar Delivery Date " The Present 30 Tool Langth 37 Test Date 4 Gar <sup>62</sup> Qil 41 Choke Size 4º I hereby restly that the rules of the Oil Conservation Divisions have been complicated the and that the information given above to true and complete the best of my bypoolesings and bejies.

Signature:

Printed Many:

KELLIE D. MIRRISH

Title: OIL CONSERVATION DIVISION Approved by ORIGINAL SIGNED BY

(AX) W. MIRK

OCHIELD REPRESENTATIVE II/STAFF MANACER Approvel Com: The:
Sr. Administrative Assistant
Date: 44 020 02 Phone: 505.394.1649 47 If this is a change of operator IIII in the OGRID number and russe of the previous operator Title Dute Previous Operator Signature



# NEW MELICO ENERGY, MINLRALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivers
College Secretary

Lori Wrotenbory
Director
Oli Conservation Division

**COMMINGLING ORDER CTB-530** 

BP America Production Company 501 Westlake Park Blvd, Rm 5.172 Houston, Texas 77079

Attention: Amy T. Spang

The above named company is hereby authorized to commingle, measure and sell off-lease gas production from the following Lea County leases. All production is from the Jalmat-Tansil-Yates-Seven Rivers Pool (Gas 79240).

McDonald WN State Well No.s 3, 4, 5, 6, 32, and 39 Dedicated to all of Section 36, Township 22 South, Range 36 East NMPM

Rodman Jones Well No. 6 Dedicated to the NW/4, Section 35, Township 22 South, Range 36 East NMPM

Ethel Shipley Owens Well No. 1 Dedicated to the SW/4, Section 26, Township 22 South, Range 36 East NMPM

Curran Jones WN Well No. 1, 2, and 10 Dedicated to the N/2, Section 34, Township 22 South, Range 36 East NMPM

Shipley Gas WN Well No. 1 Dedicated to the SW/4, Section 27, Township 22 South, Range 36 East NMPM

Shipley A WN Well No. 6
Dedicated to the NW/4, Section 27, Township 22 South, Range 36 East NMPM

Allocation gas meters shall be installed on each lease to be commingled and regularly calibrated for accuracy. Each lease's gas sales, production, and BTU values shall be calculated using data collected from allocation rate meters, total CDP sales, lost gas, fuel gas, and periodic BTU tests. Compressor fuel gas usage shall be calculated for each lease based on that lease's ratio of the total of all the allocation meters feeding that compressor.

For reporting purposes, individual well production numbers shall be calculated from the lease totals using periodic well tests.

No liquids shall be commingled. The measurement and sales point for commingled gas may occur off lease.

Administrative Order CTB-530 BP America Production Company November 4, 2002

Page 2

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER. The operator shall notify the Hobbs district office of the Division prior to commingling.

DONE at Santa Fe, New Mexico, on this 4th day of November 2002.

LORI WROTENBERY Division Director

LW/wvjj cc: Oil Conservation Division – Hobbs / State Land Office - Santa Fe

TRANSACTION REPORT

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