

SUSPENSE

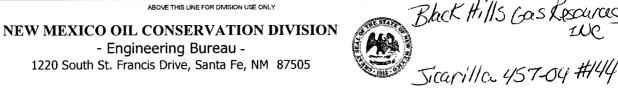
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NSP

PHU APP NO. R082603



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

BIODKS

ADMINISTRATIVE APPLICATION CHECKLIST

T⊢	IIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS 1927 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronyma	
	[DHC-Dowr [PC-Po	Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Image: Constraint of the second
	Check [B]	One Only for [B] or [C] Image: Commingling - Storage - Measurement Image: DHC DHC Image: DHC PLC Image: DHC PLC Image: DHC Image: DHC
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery - - Image: Switch of the second seco
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note:	Statement must be completed by an i	ndividual with managerial and/or superviso	ry capacity.
Ocean Munds-Dry	Ocean Mi	Attorney	9-15-08
Print or Type Name	Signature	Title	Date
		omundsdry@hollar	ndhart.com

e-mail Address



Ocean Munds-Dry omundsdry@hollandhart.com

September 15, 2008

VIA HAND-DELIVERY

Mark Fesmire, P. E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Black Hills Gas Resources, Inc. for administrative approval of an 80-acre non-standard spacing unit for its Jicarilla 457-04 Well No. 144 in the E/2 SE/4 of Section 5, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

Dear Mr. Fesmire:

Black Hills Gas Resources, Inc. ("Black Hills"), pursuant to the provisions of Division Rule 104(D)(2)(b) & (c) hereby seeks administrative approval of an 80-acre non-standard spacing unit for its Jicarilla 457-04 Well No. 144 in the E/2 SE/4 of Section 5, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

Black Hills seeks approval of this 80-acre non-standard spacing unit in order to form a project area for the subject well that consists of the E/2 SE/4 and the S/2 of Section 4 for a total of 398.41 acres, more or less. Division Rule 111 defines a "project area" as "an area designated on Form C-102 that is enclosed by the outer boundaries of a spacing unit, a combination of complete spacing units...." Allowables for project areas are established by "the number of standard spacing units (or approved non-standard spacing units) that are developed or traversed by the producing interval of the directional wellbore." Since Black Hills seeks to form a project area that consists of the E/2 of the SE/4, it must first seek approval of the non-standard spacing unit.

Rule 104 provides that the Division Director may grant administrative approval to nonstandard spacing units when the unit "consists of quarter-quarter sections or lots joined by a common side; and..." the unit "lies wholly within: a single quarter section if the well is completed in a pool or formation for which 40, 80, or 160 acres is the standard spacing unit size...." Black Hills plans to drill the Jicarilla 457-04 Well No. 144 to test the Pictured Cliffs formation, East Blanco Pictured Cliffs Pool (72400). This acreage is located within the boundaries of the Jicarilla Apache Tribal Lands Production Area.

Administrative Application September 15, 2008 Page 2



Pursuant to the Special Pool Rules and regulations for the Jicarilla Apache Tribal Lands, a standard spacing unit is 160 acres. See Rule 2, Order No. R-12707.

Black Hills seeks to extend the Jicarilla 457-04 Well No. 144 into Section 5. The well is planned to encounter approximately 1250 feet of lateral exposure in greater than 30 feet net gas thickness in the Pictured Cliffs Sandstone in Section 5. This exposure will nearly double the length of lateral. The proposed well will be outside of production communication risk with the existing Jicarilla 457-09 Well No. 2H to the south. Also the reserves in the SE SE of Section 5 will not be recovered by existing wells or future development wells. See **Exhibit A** attached.

Also on this date, Black Hills is submitting a request to form a non-standard spacing unit for its Jicarilla 458-5 Well No. 2. This well originally had the S/2 of Section 5 dedicated to it. However, Black Hills was only able to extend the bottomhole for that well to the SW/4 SE/4 (Unit O) of Section 5. Thus, Black Hills also seeks to contract the project area for the Jicarilla 458-5 Well No. 2 to include the SW/4 and W/2 SE/4 of Section 5.

Black Hills is the operator of the Jicarilla Apache Tribal Lands Production Area and accordingly of the adjoining spacing units. Black Hills is also the only working interest owner in the offsetting spacing units. Accordingly, no notice is required.

Black Hills plans to spud this well shortly. <u>Black Hills therefore respectfully requests</u> your expedited review of this application.

Your attention to this application is appreciated.

Very truly yours,

Kean Mund-1

Ocean Munds-Dry Attorney for Black Hills Gas Resources, Inc.

cc: Janet Whitmore

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT [] 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 57505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

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	Number 9-30100)	² Pool Code ³ Pool Name 72400 EAST BLANCO PICTURED CLIFFS									
*Property Code				⁸ Property Name					• Well Number			
25327				JICARILLA 457-04						144		
⁷ OGRID No.				^b Operator Name					[°] Elevation			levation
013925				BLACK	HILLS GAS	RESOURCE	S					7122'
				1	^o Surface	Location		121				
UL or lot no.	Section 4	Township 30-N	Range Lot Idn Feet from the North/South line 3-W 775 SOUTH					West line	Coun			
	4	50-N	1	om Hole		SOUTH				EP	151	RIO ARRIE
UL or lot no.	Section	Township	Range		Location I	I DIIIeren North/Sout			urlace	East	West line	Cour
Р	5	30-N	3W		1150	SOUTH		1200		EAST		RIO ARRIE
Dedicated Acres	3		13 Joint or	Infill 19	Consolidation	Code		6 Orde	er No.			
398.41 PI	ROJECT	AREA										
NO ALLOWA	ABLE W	ILL BE	ASSIGNED) TO THIS	COMPLETI	ON UNTIL	ALL I	NTE	RESTS H	AVE B	EEN CO	NSOLIDATI
		OR A	NON-STA	NDARD UN	IIT HAS BE	EEN APPRO	OVED	BY	THE DIVI	ISION		
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LOT 10 39.35 AC.	L01 39.33	9	R. CORNER . 2 1/2* BC. 17 G.L.O.	LAT: 36. LONG: 107.	i <u>surface loca</u> <u>83587° N (NAD</u> 14833° W (NAD 14223" N (NAD	(ION: 83) 83) 83) 27)		23	I hereby certi was plotted f	ify that the rom field n my superv	well locatio wies of actua ision, and th	RTIFICATI n shown on this al surveys made at the same is edge & belief.
8.H.L. LOT 15 39.10 AC. 5 89'43'45" W 2582.91' (M)	LOT 39.00	16	S 89 257	107 05 05 05	(CASED)	STR 2' W (M)	1489' 54 .52 .22	Turney	Date of St Signature	TRUT NEW CRASS	RUCCO	a Surveyor:
QTR. CCRNER FD. 2 1/2" BC. 1917 G.L.O.	FD. 2	C. CORNER 1/2" BC. 917 G.L.O.		OTR. CC FD. 2 1/2 1917	DRNER		SEC. CORN FD. REE STONE MOU	BAR	Certificate	POFESSION Notes	08	/

