10 78 68	SUSPEN	ENSE W JONES 10/24/08 DHC PRV ROZ	29840017				
<u></u>		ABOVE THIS LINE FOR DIVISION USE ONLY					
		NEW MEXICO OIL CONSERVATION DIVISION					
	- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505						
		ADMINISTRATIVE APPLICATION CHECKLIST					
THIS CHEC	KLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AN WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ND REGULATIONS				
[D	Non-Sta HC-Dow [PC-Po	ns: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedi whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commi ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ingling] ent]				
[1] TYPE	E OF Al	PPLICATION - Check Those Which Apply for [A]					
	[A]	Location - Spacing Unit - Simultaneous Dedication					
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement					
		X DHC CTB PLC PC OLS OLM	بالارا ومستعيني				
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	20 P				
	[D]	Other: Specify	 				
[2] NOTI	[FICAT [A]	FION REQUIRED TO: - Check Those Which Apply, or X Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	ुभ				
	[B]	Offset Operators, Leaseholders or Surface Owner					
	[C]	Application is One Which Requires Published Legal Notice					
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office					
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	d/or,				
	[F]	Waivers are Attached					
		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCES CATION INDICATED ABOVE.	SS THE TYPE				

1.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Sta	atement must be completed by an individual with	managerial and/or supervisory capac	ity.
Margrethe Hotter	Marker & Hoth	Area Engineer	10/17/08
Print or Type Name	Signature	Title	Date

MARTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471 S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

PEYTON YATES

FRANK YATES, JR. EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. Senior vice president

October 17, 2008

Will Jones State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Canyon BJK #1Y

Dear Mr. Jones:

Enclosed please find a copy of form C-107A (Application for Downhole Commingling) on Yates Petroleum Corporation Canyon BJK #1Y of Section 1-25S-29E, Eddy County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4361.

Sincerely,

in Chang

Debbie Chavez Engineering Technician

Enclosure(s)

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RANDY G. PATTERSON

DAVID L. LANNING

DENNIS G. KINSEY TREASURER

.... District I

ch Drive, Hobbs, NM 88240 1625 N. Fre District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes <u>No</u>

Oil

completed

Gas

Allocation % will be submitted when

APPLICATION FOR DOWNHOLE COMMINGLIN

Yates Petroleum Corporation	105 South Forth Street, Artesia, NM 88210			
Operator	Add	Iress //	-4111/	
Canyon BJK	1Y Unit A – Section 1 - 2		Eddy	
Lease	Well No. Unit Letter-	Section-Township-Range	County	
OGRID No.025575 Property Code	API No30-015	-36605 Lease Type:	_Federal_X_StateFee	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Nash Draw; Delaware/BS (Avalon Sand –O)		Pierce Crossing; Bone Springs, E (O)	
Pool Code	47545		96473	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,520-7,168		7,306-9,189	
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	53.5		53.5	
Producing, Shut-In or New Zone	New Zone		New Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates:	3	Date: New Zone Rates:	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesXNo YesNo
Are all produced fluids from all commingled zones compatible with each other?	YesX No
Will commingling decrease the value of production?	Yes NoX_
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No
NMOCD Reference Case No. applicable to this well:	
Attachments:	

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, <u>attach</u> explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Fixed Allocation Percentage (Note: If allocation is based upon something othe

than current or past production, supporting data or

explanation will be required.)

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

Oil

when completed

Gas

Allocation % will be submitted

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data

I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief
SIGNATURE May Marter TI	TLE Operations Engineer DATE 10/16/08
TYPE OR PRINT NAME <u>Margrethe Hotter</u>	TELEPHONE NO. (575) 748-4165

mhotter@ypcnm.com E-MAIL ADDRESS

Generally in this area both zones are needed to be produced for the well to be economic.

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The Delaware is a new zone and production curves are not available.

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The Bone Springs is a new zone and production curves are not available.