10-3-08 DATE IN	SUSPENSE	W. Jones ENGINEER	10-3-08 LOGGED IN	SWD TYPE	PKUR0827755155 APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify ______________________

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W Seay	Eddie W Seay	Agent	9/22/08
Print or Type Name	Signature	Title	Date

seay04@leaco.net
e-mail Address

RECEIVED
2008 OCT 3 PM 1 49

Barrett Oil
Jackson B #46

Top perf
4732', x.2 = 946 PSI

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X__Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: Burnett Oil Co. Inc.

ADDRESS: 801 Cherry Street, Suite 1500 Unit #9 Ft. Worth, TX 76102

CONTACT PARTY: Mark A. Jacoby PHONE: 817-332-5108

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes __X__No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay TITLE: Agent

SIGNATURE: Eddie W Seay DATE: 9/18/08

E-MAIL ADDRESS: seay04@leaco.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 1

INJECTION WELL DATA SHEET

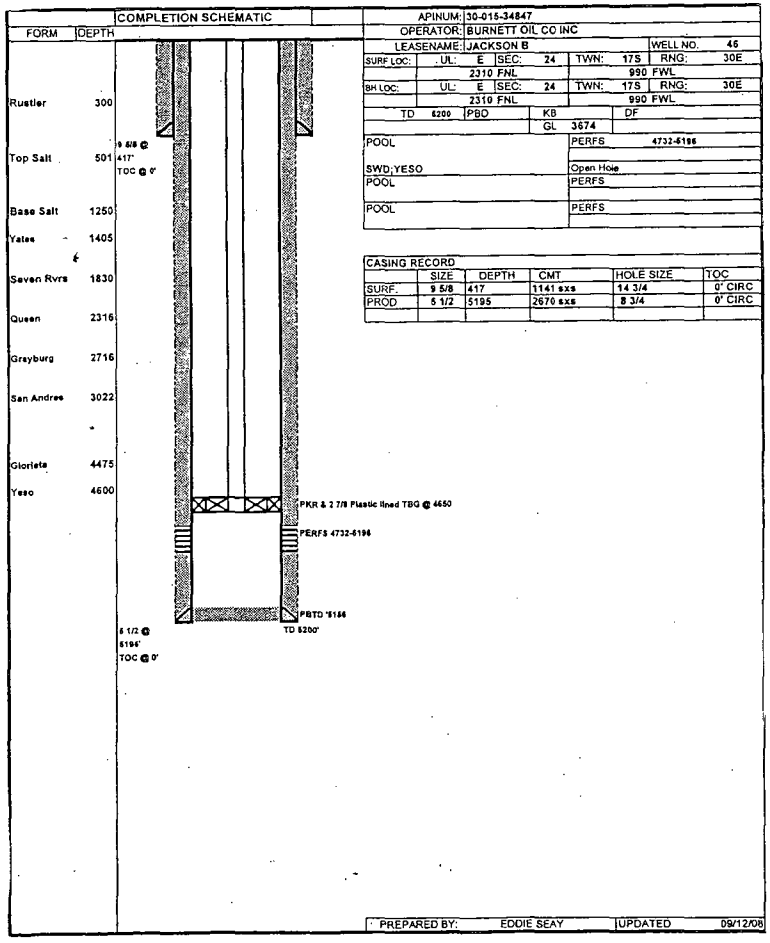
OPERATOR: Burnett Oil Co. Inc.

WELL NAME & NUMBER: Jackson B #46

WELL LOCATION: 2310/ N 990/ W E 24 17 30

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14 3/4 Casing Size: 9 5/8

Cemented with: 1141 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulate

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 8 3/4 Casing Size: 5 1/2

Cemented with: 2670 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: circulate

Total Depth: 5200

Injection Interval

~~4600~~ 4732 feet to 5196

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8 Lining Material: IPC

Type of Packer: Baker Loc Set

Packer Setting Depth: 4650

Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? X Yes ____ No

   If no, for what purpose was the well originally drilled? was drilled as producer but was non productive.

2. Name of the Injection Formation: Yeso

3. Name of Field or Pool (if applicable): Cedar Lake Yeso

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   The Glorieta overlyes the Yeso and is located at 4475'
   The Abo underlyes the Yeso and is found at 6823'

ATTACHMENT TO APPLICATION C-108

Burnett Oil Co.
Jackson B #46
Unit E, Sect. 24, Tws. 17 S., Rng. 30 E.
Eddy Co., NM

III. WELL DATA

A. 1) See injection well data sheets and attached schematics.
2) See injection well data sheets and attached schematics.
3) 2 7/8" IPC.
4) Baker Loc Set.

4732

B. 1) Injection formation is the Yeso.
2) Injection interval 4600' to 5196'.
3) Well was drilled as a producer.
4) The next higher producing zone is the Glorietta at approximately 4475'. The next lower producing zone is the Abo at approximately 6823'.

IV. NO.

V. MAP ATTACHED.

VI. LIST OF WELLS AND DATA ATTACHED.

VII. Burnett proposed to convert a newly drilled well to SWD. Both strings of casing have been set and cement circulated to surface. Plan to selective perforate the 5 1/2" casing from 4732-5196'. Run in hole with 2 7/8" IPC tubing and packer set at 4650'. Put on injection.

1) Plan to inject approximately 5,000 bpd of produced water from Burnett's own operation in offset production.
2) Closed system.
3) Average injection pressure should be approximately 800# to 1000# or whatever limit OCD allows.
4) Analysis attached, only produced water.
5) Water from offset production from San Andres, Queen and 7 Rivers and Yeso.

VIII. Yeso Formation.

This disposal well is located near and in the transitional zone between the shelf environment and the basin environment of the Delaware Basin. The Yeso overlies the Abo formation and disposal well is just shelf-ward of the Abo Reef in the southern half of Section 24. In this area the Yeso is approximately 2200 feet thick. In the disposal well, the Yeso occurs from 4600′ to 6800′. In this transitional area, the Yeso is not subdivided into the Paddock, Blinebry, Tubb or Drinkard formations. The Yeso consists predominantly of dolomite with some interbedded limestones and shales. The porosity in the dolomites range from inter-crystalline porosity to some large solution pores.

IX. ACID AS NEEDED, FRAC IF NECESSARY.

X. PREVIOUSLY SUBMITTED TO OCD OR WILL RUN.

XI. NO FRESH WATER FOUND OR RECORDED BY STATE ENGINEER OR OCD.

XII. I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.

XIII. ATTACHED.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No. NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

8. Well Name and No. Jackson B #46

2. Name of Operator Burnett Oil Co

9. API Well No. 30-015-34847

3a. Address 801 Cherry St. Suite 1500 Ft. Worth Tx 76102

3b. Phone No. *(include area code)* 817-332-5108

10. Field and Pool or Exploratory Area Cedar Lake Yeso 96306

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2310/N 990/W Unit E Section 24 Twn 17 Rng 30

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plan to convert the above listed well to a Yeso SWD
Plan to perforate at 4732 to 5196, selectively
Plan to set 2⅞ tubing and pkr at 4650.
This well will for the disposal of Burnetts produced water.
A final completion will be sent upon completion and OCD approval.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Eddie W Seay

Title Agent

Signature Eddie W Seay

Date 9/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

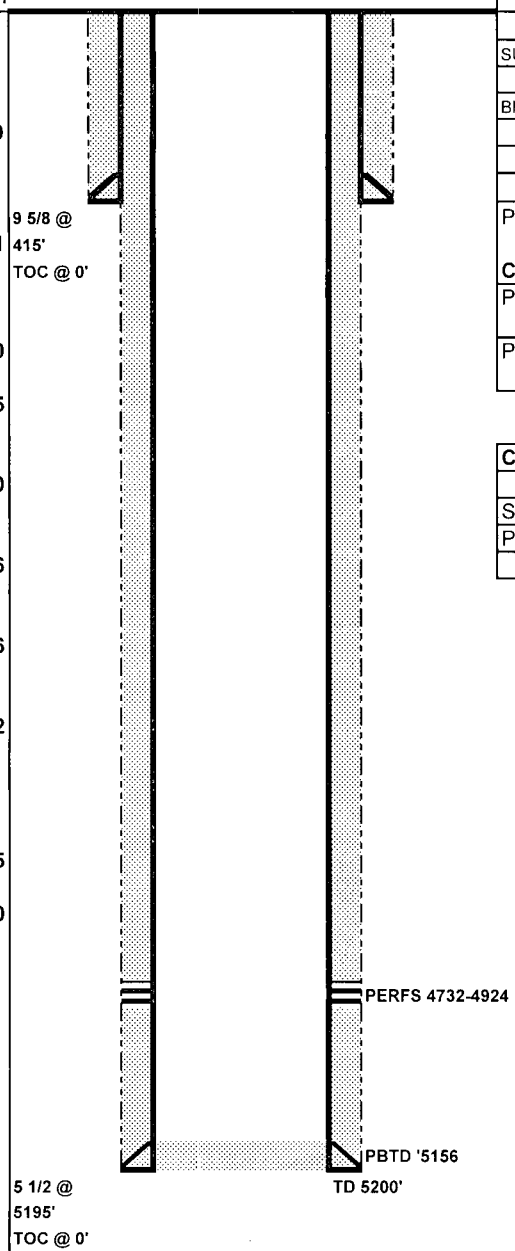
(Instructions on page 2)

WELLBORE SCHEMATIC AND HISTORY

36306

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	300
Top Salt	501
Base Salt	1250
Yates	1405
Seven Rvrs	1830
Queen	2316
Grayburg	2716
San Andres	3022
Glorieta	4475
Yeso	4600



APINUM:	30-015-34847				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	46
SURF LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
BH LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
TD 5200	PBD	KB	DF		
		GL 3674			

POOL	PERFS 4732-4924
CEDAR LAKE; YESO	Open Hole
POOL	PERFS
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	415	1141 sxs	14 3/4	0' CIRC
PROD	5 1/2	5195	2670 sxs	8 3/4	0' CIRC

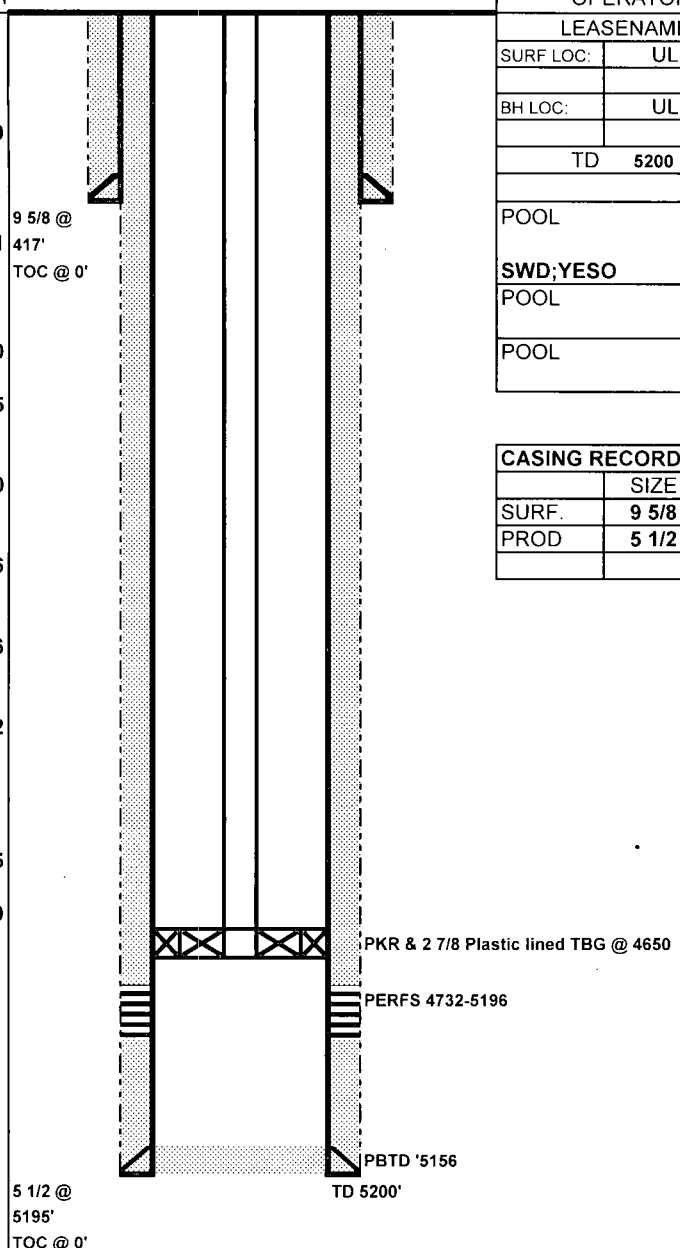
PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AFTER

36306

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	300
Top Salt	501
Base Salt	1250
Yates	1405
Seven Rvrs	1830
Queen	2316
Grayburg	2716
San Andres	3022
Glorieta	4475
Yeso	4600



APINUM:	30-015-34847				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	46
SURF LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
BH LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
TD 5200	PBD	KB	DF		
		GL 3674			
POOL		PERFS 4732-5196			
SWD;YESO		Open Hole			
POOL		PERFS			
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	417	1141 sxs	14 3/4	0' CIRC
PROD	5 1/2	5195	2670 sxs	8 3/4	0' CIRC

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

GRAYBURG-JACKSON (SA) UNIT
BURNETT OIL (OPER.)
ASHER ENT. LTD. (OPER)
GRAYBURG-JACKSON UNIT
AROC (OPER)
Burnett Oil
Nash, Windfohr & Brown
Allied Chem. D/R
Marbob
Merit
Turner
Jackson
Gissler
Stevens
Premier
Avon Ener.
(Sinclair)
OXY
Devon Ener
6-1-2007
Cedar Lake
Enron
Chevron

#4 well?, 36306

DISPOSAL WELL

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATU	CO	LAND	U/L	SEC	TWN		RNG		N/S		E/W	
30-015-~~34847~~	JACKSON B	46	BURNETT OIL CO INC						E	24	17	S	30	E	2310	N	990	W

Wells within 1/2 mile which do not penatrate proposed disposal interval

5280 5280

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATU	CO	LAND	U/L	SEC	TWN		RNG		N/S		E/W		Distance
30-015-21830	STEVENS A	7	BURNETT OIL CO INC	3493	O	A	Eddy	F	N	13	17	S	30	E	25	S	1345	W	2361
30-015-04298	GRAYBURG JACKSON UNIT	1C	ASHER ENTERPRISES LTD. CO.	3678	I	TA	Eddy	F	P	23	17	S	30	E	990	S	330	E	2379
30-015-26985	GISSLER B	29	BURNETT OIL CO INC	3583	O	A	Eddy	F	H	23	17	S	30	E	2130	N	660	E	1659
30-015-30537	BRETT FEDERAL	2	MARBOB ENERGY CORP	0	A/L	A/L	Eddy	F	P	23	17	S	30	E	990	S	430	E	2436
30-015-34524	ARNOLD DEEP 23 FED COM	2	CIMAREX ENERGY CO OF COLORA	0	A/L	A/L	Eddy	F	G	23	17	S	30	E	1750	N	1550	E	2600
30-015-04308	GISSLER B	2	BURNETT OIL CO INC	3505	O	A	Eddy	F	D	24	17	S	30	E	660	N	660	W	1682
30-015-04311	GRAYBURG JACKSON S A U	5	BURNETT OIL CO INC	3500	O	A	Eddy	F	C	24	17	S	30	E	220	N	2420	W	2532
30-015-04313	JACKSON B	3	BURNETT OIL CO INC	3490	O	A	Eddy	F	G	24	17	S	30	E	1650	N	1980	E	2402
30-015-04316	JACKSON B	14	BURNETT OIL CO INC	2015	O	A	Eddy	F	J	24	17	S	30	E	1980	S	1980	E	2513
30-015-10726	JACKSON B	26	BURNETT OIL CO INC	3246	O	A	Eddy	F	N	24	17	S	30	E	660	S	1980	W	2513
30-015-10856	JACKSON B	27	BURNETT OIL CO INC	3253	O	A	Eddy	F	M	24	17	S	30	E	660	S	660	W	2333
30-015-20209	JACKSON B	39	BURNETT OIL CO INC	3605	O	A	Eddy	F	F	24	17	S	30	E	1650	N	1980	W	1189
30-015-21831	JACKSON B	40	BURNETT OIL CO INC	3550	O	A	Eddy	F	C	24	17	S	30	E	1120	N	1345	W	1241
30-015-27440	JACKSON B	34	BURNETT OIL CO INC	3564	O	A	Eddy	F	E	24	17	S	30	E	1880	N	660	W	542
30-015-27921	JACKSON B	36	BURNETT OIL CO INC	3263	O	A	Eddy	F	J	24	17	S	30	E	2250	S	1905	E	2491

Wells within 1/2 mile which penatrate proposed disposal interval

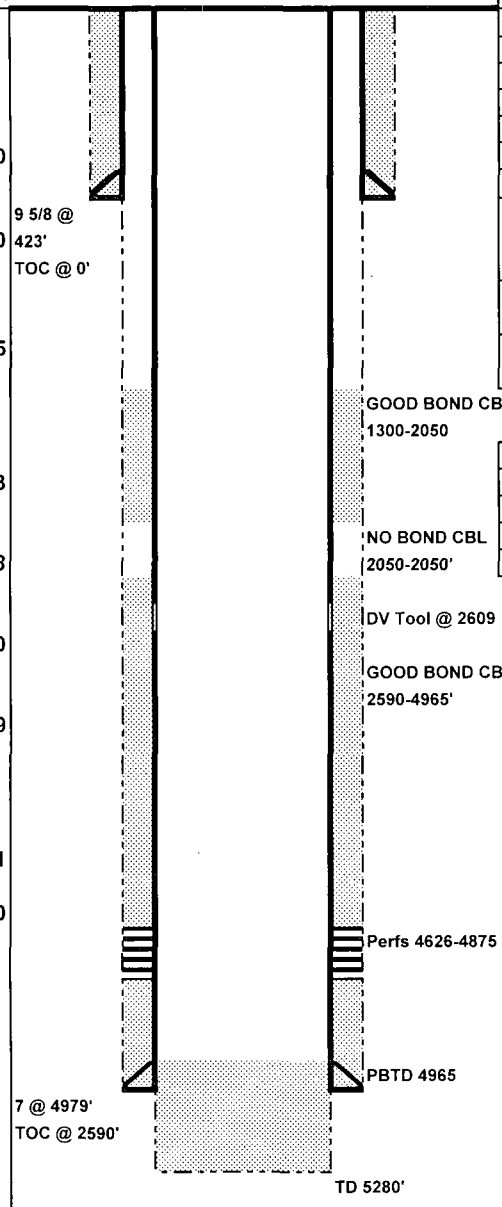
API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATU	CO	LAND	U/L	SEC	TWN		RNG		N/S		E/W		Distance
30-015-35320	STEVENS A	14	BURNETT OIL CO INC	5380	O	A	Eddy	F	N	13	17	S	30	E	80	S	1400	W	2424 ✓
30-015-04302	GISSLER B	12	BURNETT OIL CO INC	7010	O	A	Eddy	F	I	23	17	S	30	E	1950	S	990	E	2227 ✓
30-015-30275	GISSLER A	16	BURNETT OIL CO INC	5502	O	A	Eddy	F	A	23	17	S	30	E	660	N	680	E	2347 ✓
30-015-04318	JACKSON B	22	BURNETT OIL CO INC	7050	O	A	Eddy	F	K	24	17	S	30	E	1980	S	1980	W	1400 ✓
30-015-04320	JACKSON B	24	BURNETT OIL CO INC	7030	O	A	Eddy	F	L	24	17	S	30	E	1870	S	330	W	1282 ✓
30-015-34000	JACKSON A	31	BURNETT OIL CO INC	7120	O	A	Eddy	F	B	24	17	S	30	E	1220	N	2310	E	2260
30-015-34864	JACKSON B	44	BURNETT OIL CO INC	5230	O	A	Eddy	F	C	24	17	S	30	E	990	N	2310	W	1866 ✓
30-015-35418	BURNETT OIL 24 FEDERAL C	3	EOG RESOURCES INC	11603	G	A	Eddy	F	K	24	17	S	30	E	1980	S	1625	W	1176 ✓

HORIZ

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	320
Top Salt	440
Base Salt	1165
Yates	
Seven Rvrs	1643
Queen	2248
Grayburg	2630
San Andres	3109
Glorieta	4491
Yeso	4570



APINUM:	30-015-35320				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	STEVENS A			WELL NO.	14
SURF LOC:	UL: N	SEC: 13	TWN: 17S	RNG:	30E
	80 FSL		1400 FWL		
BH LOC:	UL: N	SEC: 13	TWN: 17S	RNG:	30E
	80 FSL		1400 FWL		
TD 5380	PBD 4965	KB		DF	
		GL 3712			

POOL	PERFS 4626-4875
CEDAR LAKE; YESO	Open Hole
POOL	PERFS
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	423	1450 sxs	14 3/4	0' CIRC
PROD	7	4979	700 sxs	8 3/4	2590 CBL

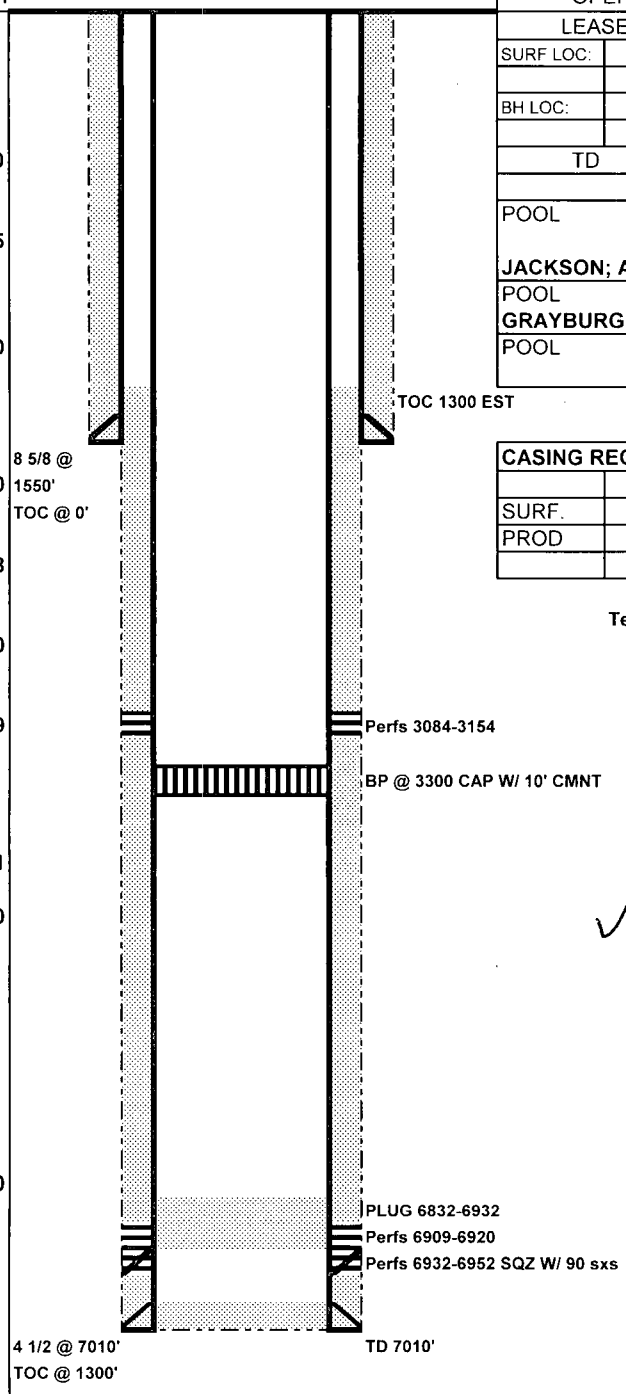
CBL - Good bond from 4965-2590, none from 2590-2050, good from 2050-1300 and none from 1300-400.

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	360
Top Salt	485
Base Salt	1200
Yates	
Seven Rvrs	1680
Queen	2288
Grayburg	2670
San Andres	3149
Glorieta	4541
Yeso	4610
Abo Reef	6810



APINUM:	30-015-04302				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	GISSLER B			WELL NO.	12
SURF LOC:	UL: I	SEC: 23	TWN: 17S	RNG:	30E
	1950 FSL		990 FEL		
BH LOC:	UL: I	SEC: 23	TWN: 17S	RNG:	30E
	1950 FSL		990 FEL		
TD 7010	PBD	KB	DF		
		GL 3688			

POOL	PERFS 6932-6952
JACKSON; ABO	Open Hole
POOL	PERFS 3084-3154
GRAYBURG-JACKSON;7R-Q-GB-SA	
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1550	700 sxs		0' CIRC
PROD	4 1/2	7010	450 sxs		1300 est

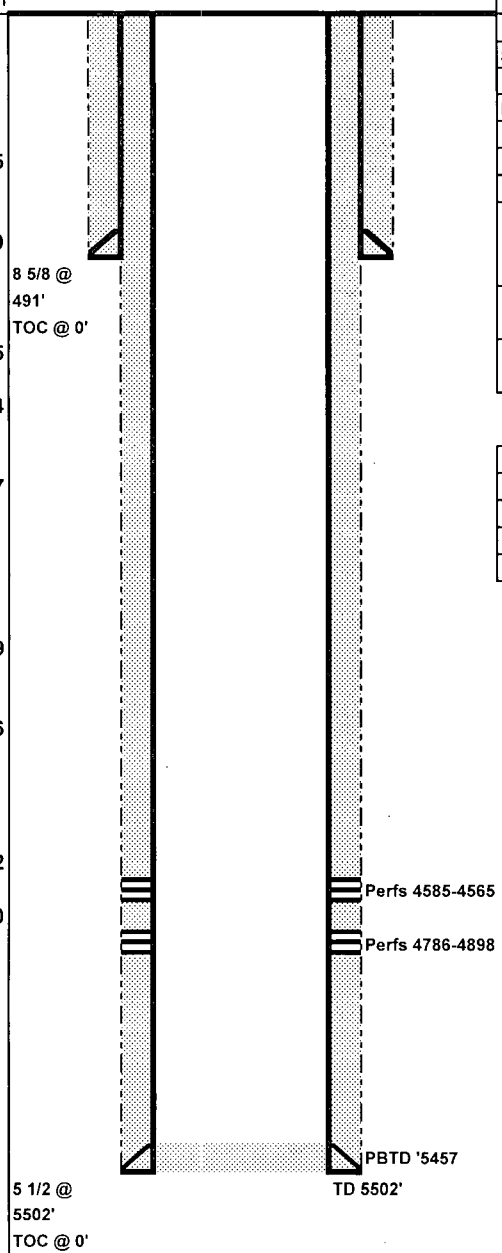
Temp survey TOC @ 6450' PERF 6450 SQZ 350 sxs

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	175
Top Salt	450
Base Salt	1125
Yates	1294
Seven Rvrs	1617
Queen	
Grayburg	2649
San Andres	3006
Glorieta	4472
Yeso	4600



APINUM:	30-015-30275				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	GISSLER A			WELL NO.	16
SURF LOC:	UL: A	SEC: 23	TWN: 17S	RNG:	30E
	660 FNL		680 FEL		
BH LOC:	UL: A	SEC: 23	TWN: 17S	RNG:	30E
	660 FNL		680 FEL		
TD 5502	PBD 5457	KB		DF	
		GL 3674			
POOL		PERFS	4585-4565		
			4786-4898		
LOCO HILLS;PADDOCK		Open Hole			
POOL		PERFS			
POOL		PERFS			

CASING RECORD

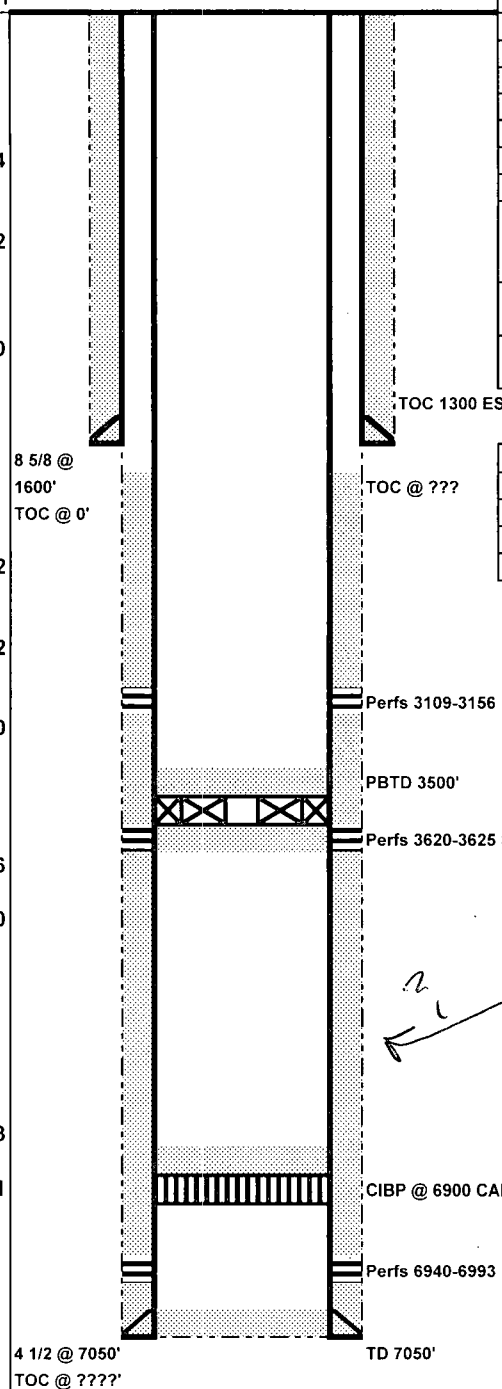
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	491	690 sxs	12 1/4	0' CIRC
PROD	5 1/2	5502	1325 sxs	7 7/8	0' Calc

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	294
Top Salt	552
Base Salt	1250
Yates	
Seven Rvrs	
Queen	2412
Grayburg	2932
San Andres	3210
Glorieta	4706
Yeso	4600
Abo	6823
Abo Reef	6921



APINUM:	30-015-04318
OPERATOR:	BURNETT OIL CO INC
LEASENAME:	JACKSON B
WELL NO.	22

SURF LOC:	UL:	K	SEC:	24	TWN:	17S	RNG: 30E
	1980 FSL				1980 FWL		
BH LOC:	UL:	K	SEC:	24	TWN:	17S	RNG: 30E
	1980 FSL				1980 FWL		

TD	7050	PBD	3500	KB 3702	DF
				GL	

POOL	PERFS 6940-6993
JACKSON; ABO	Open Hole
POOL	PERFS 3109-3156
GRAYBURG-JACKSON;7R-Q-GB-SA	
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1600	800 sxs	na	0' CIRC.
PROD	4 1/2	7050	700 sxs	na	????

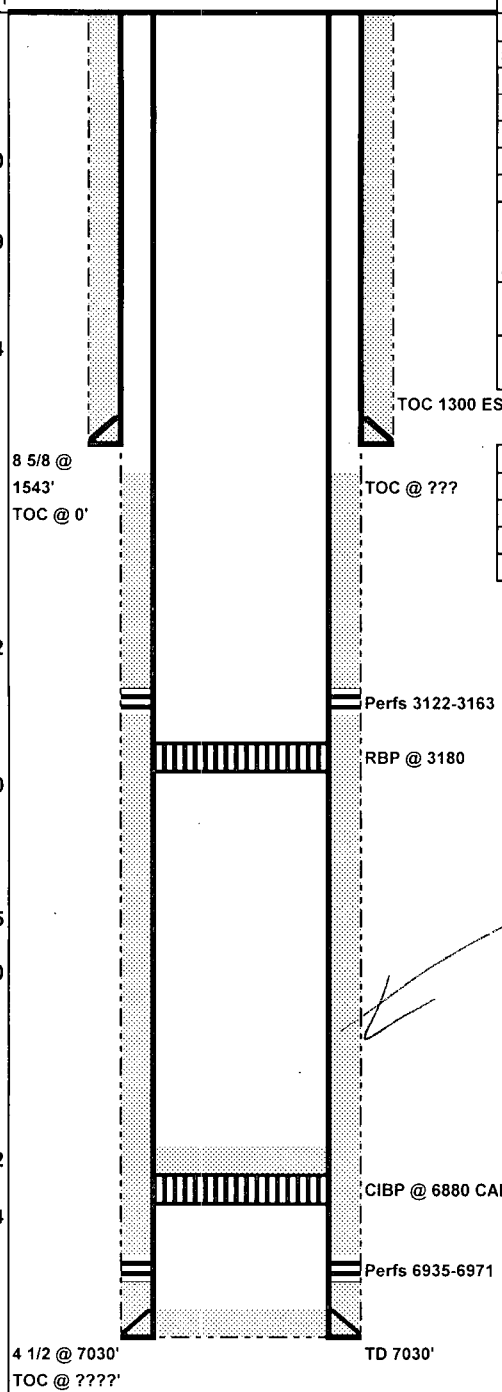
≤ Not Squeezed

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	290
Top Salt	539
Base Salt	1264
Yates	
Seven Rvrs	
Queen	
Grayburg	2932
San Andres	3230
Glorieta	4725
Yeso	4620
Abo	6852
Abo Reef	6904



APINUM:	30-015-04320				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	24
SURF LOC:	UL: L	SEC: 24	TWN: 17S	RNG:	30E
	1870 FSL		330 FWL		
BH LOC:	UL: L	SEC: 24	TWN: 17S	RNG:	30E
	7030 FSL		330 FWL		
TD 7050	PBD	KB	DF		
		GL 3712			
POOL		PERFS 6935-6971			
JACKSON; ABO		Open Hole			
POOL		PERFS 3122-3163			
GRAYBURG-JACKSON;7R-Q-GB-SA					
POOL		PERFS			

CASING RECORD

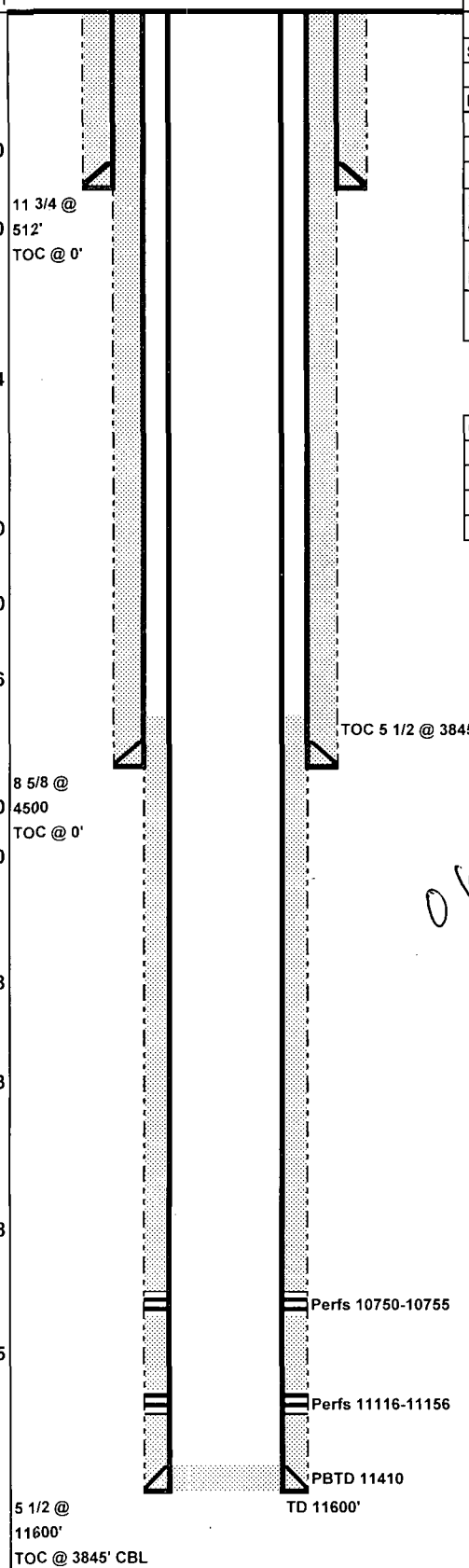
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1543	450 sxs	na	0' CIRC.
PROD	4 1/2	7030	720 sxs	na	????

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	380
Top Salt	630
Base Salt	
Yates	1454
Seven Rvrs	
Queen	2400
Grayburg	2730
San Andres	3086
Glorieta	4580
Yeso	4710
Abo	6788
Wolfcamp	8083
Atoka	10598
Morrow	11025



APINUM:	30-015-35418				
OPERATOR:	EOG RESOURCES INC				
LEASENAME:	BURNETT OIL 24 FEDERAL COM			WELL NO.	3
SURF LOC:	UL: K	SEC: 24	TWN: 17S	RNG:	30E
	1980 FSL		1625 FWL		
BH LOC:	UL: B	SEC: 24	TWN: 17S	RNG:	30E
	1220 FNL		2310 FEL		
TD 7120	PBD 6830	KB	DF		
		GL 3702			
POOL		PERFS	11116-11156		
CEDAR LAKE; MORROW GAS					
POOL		PERFS	10750-10755		
LOCO HILLS; ATOKA GAS					
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	11 3/4	512	400 sxs	14 3/4	0' CIRC
INT1	8 5/8	4500	1320 sxs	11	0' CIRC
PROD	5 1/2	11600	1075 sxs	7 7/8	3845 CBL

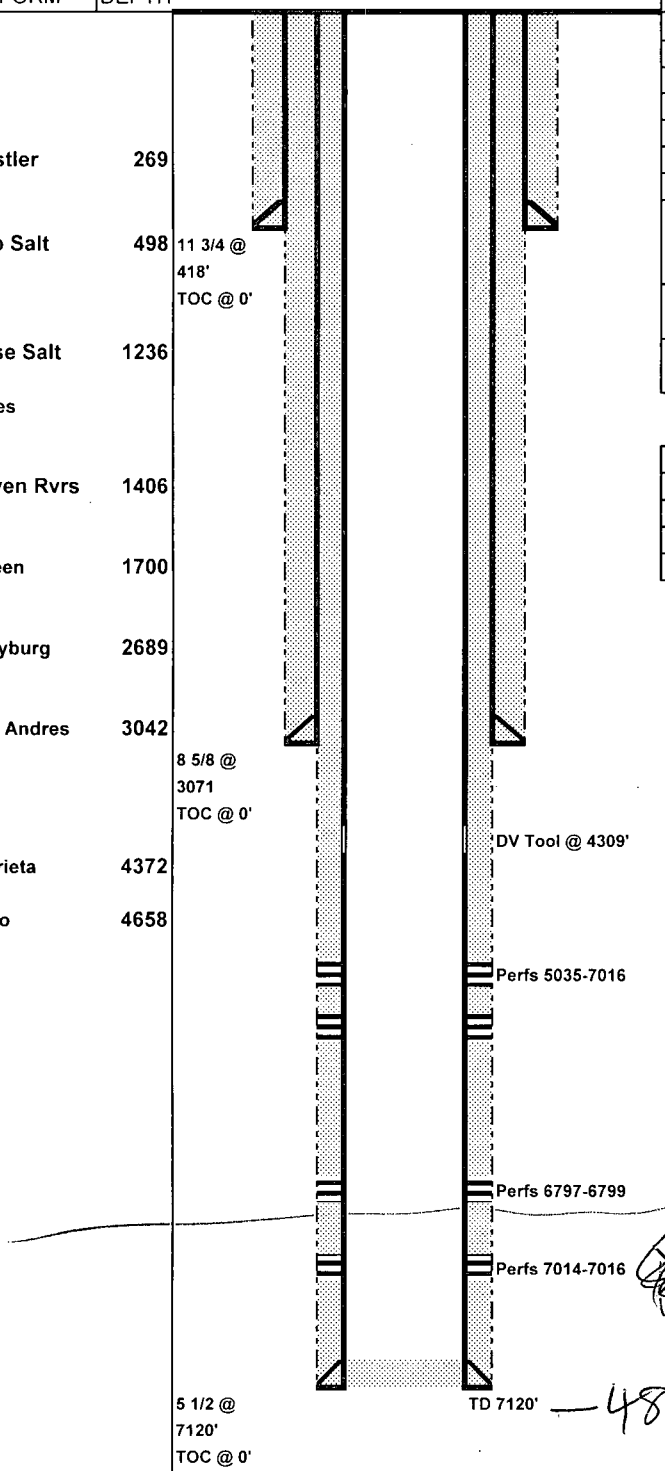
OK

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	269
Top Salt	498
Base Salt	1236
Yates	
Seven Rvrs	1406
Queen	1700
Grayburg	2689
San Andres	3042
Glorieta	4372
Yeso	4658



APINUM:	30-015-34000
OPERATOR:	BURNETT OIL CO INC
LEASENAME:	JACKSON A
WELL NO.	31
SURF LOC: UL: B SEC: 24 TWN: 17S RNG: 30E	
	1220 FNL 2310 FEL
BH LOC: UL: B SEC: 24 TWN: 17S RNG: 30E	
	1650 ~~1220~~ FNL FSL 2310 FEL
TD 7120 PBD	KB
	GL 3702 DF
POOL	PERFS 5035-7016
	PERFS 6797-6799
CEDAR LAKE;YESO	PERFS 7014-7016
POOL	PERFS
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	11 3/4	418	500 sxs	14 3/4	0' CIRC
INT1	8 5/8	3071	1275 sxs	11	0' CIRC
PROD	5 1/2	7120	1000 sxs	7 7/8	0' CIRC

HORIZ well

-4839 TVD

in Yeso

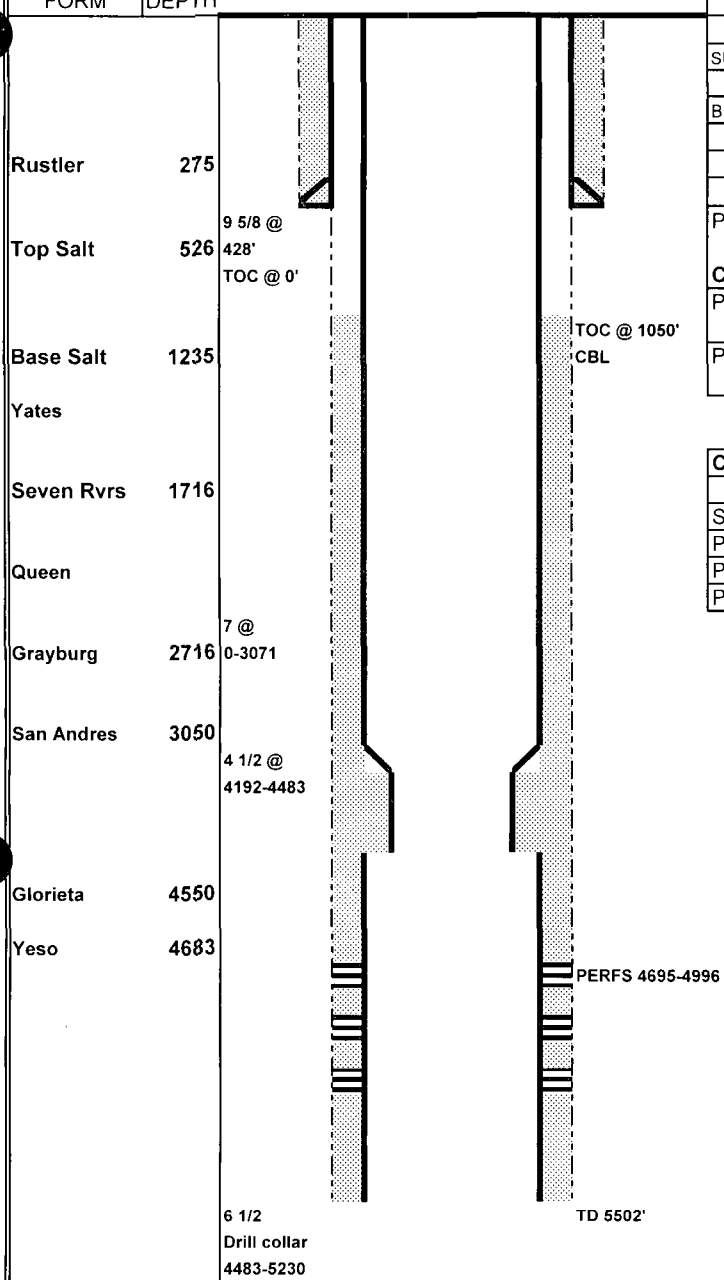
4/11/05

46° / 577 W / 44 G

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC



APINUM:	30-015-34864						
OPERATOR:	BURNETT OIL CO INC						
LEASENAME:	JACKSON B					WELL NO.	44
SURF LOC:	UL:	C	SEC:	24	TWN: 17S	RNG:	30E
	990 FNL				2310 FWL		
BH LOC:	UL:	C	SEC:	24	TWN: 17S	RNG:	30E
	990 FNL				2310 FWL		
TD	5230	PBD	5180	KB		DF	
				GL	3722		

POOL	PERFS 4695-4996
CEDAR LAKE;YESO	
POOL	PERFS
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	428	600 sxs	12 1/4	0' CIRC
PROD	7	0-4192		8 3/4	
PROD	4 1/2	4192-4483	1000 sxs	8 3/4	
PROD	6 1/2	4483-5230		8 3/4	1050' CBL

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

Produced Waters
OCD

POOL	CHLORIDES
Dean Permo Pennsylvanian	44,730
Dean Devonian	19,525
Denton Wolfcamp	37,275
Denton Devonian	37,062
South Denton Wolfcamp	54,315
South Denton Devonian	34,080
Medicine Rock Devonian	39,760
Little Lucky Lake Devonian	23,288
Wantz Abo	132,770
Crosby Devonian	58,220
Scarborough Yates Seven Rivers	8,443 (Reef)
Teague Simpson	114,665
Teague Ellenburger	120,845
Rhodes Yates Seven Rivers	144,485
House San Andres	93,865
House Drinkard	49,700
South Leonard Queen	115,375
Elliott Abo	55,380
Scharb Bone Springs	80,601
EK Queen	41,890
East EK Queen	179,630
Maljamar Grayburg San Andres	46,079
Maljamar Paddock	115,375
Maljamar Devonian	25,418
Salt Lake Yates	6,781 (Reef)
Teas Yates Seven Rivers	22,152 (Reef?)

North Permian Basin Region
P.O. Box 740
Sundown, TX 79372-0740
(806) 229-8121
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	BURNETT OIL COMPANY	Sales RDT:	44214
Region:	PERMIAN BASIN	Account Manager:	REGGIE GUY (505) 910-9391
Area:	LOCO HILLS, NM	Sample #:	403003
Lease/Platform:	GISSLER 'A' LEASE	Analysis ID #:	75543
Entity (or well #):	18	Analysis Cost	$80.00
Formation:	YESO		
Sample Point:	WELLHEAD		

Summary

Sampling Date:	8/29/07
Analysis Date:	9/17/07
Analyst:	LISA HAMILTON
TDS (mg/l or g/m3):	221659.8
Density (g/cm3, tonne/m3):	1.145
Anion/Cation Ratio:	1
Carbon Dioxide:	200 PPM
Oxygen:	
Comments:	

Analysis of Sample 403003 @ 75 °F

Anions	mg/l	meq/l	Cations	mg/l	meq/l
Chloride:	**129402.0**	**3649.96**	**Sodium:**	**81684.6**	**3553.08**
Bicarbonate:	**451.0**	**7.39**	**Magnesium:**	**741.0**	**60.96**
Carbonate:	**0.0**	**0.**	**Calcium:**	**2995.0**	**149.45**
Sulfate:	**5804.0**	**120.84**	**Strontium:**	**78.0**	**1.78**
Phosphate:			**Barium:**	**0.1**	**0.**
Borate:			**Iron:**	**3.0**	**0.11**
Silicate:			Potassium:	501.0	12.81
			Aluminum:		
Hydrogen Sulfide:		85 PPM	Chromium:		
pH at time of sampling:		6.1	Copper:		
pH at time of analysis:			Lead:		
pH used in Calculation:		**6.1**	Manganese:	0.070	0.
			Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4*2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.08	5.94	0.18	694.19	0.22	648.97	0.21	19.22	0.44	0.00	2.64
100	0	0.16	12.15	0.10	385.26	0.20	593.85	0.18	16.68	0.23	0.00	3.18
120	0	0.24	18.66	0.02	89.04	0.21	603.18	0.16	14.98	0.04	0.00	3.71
140	0	0.33	25.44	-0.04	0.00	0.23	667.91	0.14	14.13	-0.12	0.00	4.21

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

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Water Analysis Report by Baker Petrolite

Company:	BURNETT OIL COMPANY	Sales RDT:	44214
Region:	PERMIAN BASIN	Account Manager:	REGGIE GUY (505) 910-9391
Area:	LOCO HILLS, NM	Sample #:	386996
Lease/Platform:	STEVENS 'B' LEASE	Analysis ID #:	73905
Entity (or well #):	4	Analysis Cost:	$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary	
Sampling Date:	07/17/07
Analysis Date:	07/27/07
Analyst:	LISA HAMILTON
TDS (mg/l or g/m3):	243151.3
Density (g/cm3, tonne/m3):	1.155
Anion/Cation Ratio:	1
Carbon Dioxide:	400 PPM
Oxygen:	
Comments:	

Analysis of Sample 386996 @ 75 °F					
Anions	mg/l	meq/l	**Cations**	mg/l	meq/l
Chloride:	**146756.0**	**4139.45**	**Sodium:**	**77387.2**	**3366.16**
Bicarbonate:	**183.0**	**3.**	**Magnesium:**	**2214.0**	**182.13**
Carbonate:	**0.0**	**0.**	**Calcium:**	**12386.0**	**618.06**
Sulfate:	**2829.0**	**58.9**	**Strontium:**	**281.0**	**6.41**
Phosphate:			**Barium:**	**0.1**	**0.**
Borate:			**Iron:**	**7.0**	**0.25**
Silicate:			Potassium:	1108.0	28.34
			Aluminum:		
Hydrogen Sulfide:		170 PPM	Chromium:		
pH at time of sampling:		8	Copper:		
pH at time of analysis:			Lead:		
pH used in Calculation:		8	Manganese:	0.040	0.
			Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4*2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	2.04	26.01	0.43	945.27	0.48	793.63	0.37	97.68	0.02	0.00	0.01
100	0	1.92	27.12	0.35	826.56	0.46	778.13	0.34	92.70	-0.18	0.00	0.02
120	0	1.82	28.50	0.28	707.01	0.47	787.54	0.33	90.49	-0.35	0.00	0.04
140	0	1.72	29.89	0.22	590.24	0.51	817.15	0.33	89.93	-0.51	0.00	0.06

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

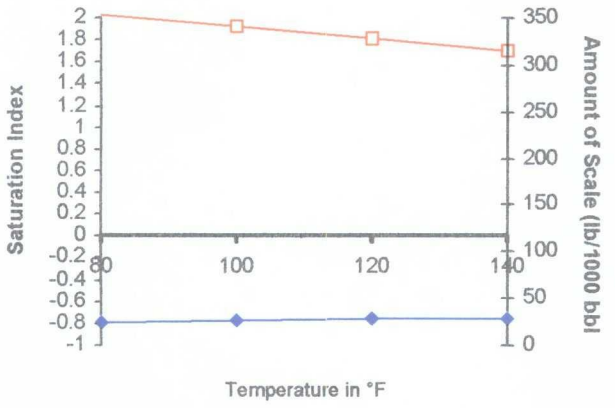
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

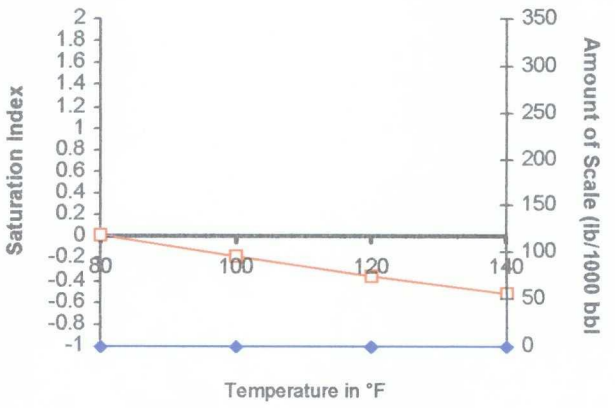
Scale Predictions from Baker Petrolite

Analysis of Sample 386996 @ 75 °F for BURNETT OIL COMPANY, 07/27/07

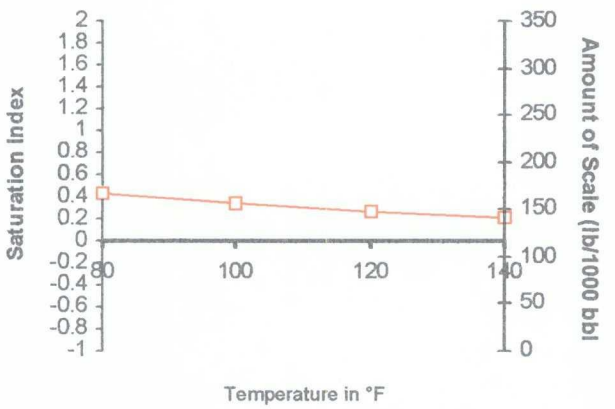
Calcite - CaCO3



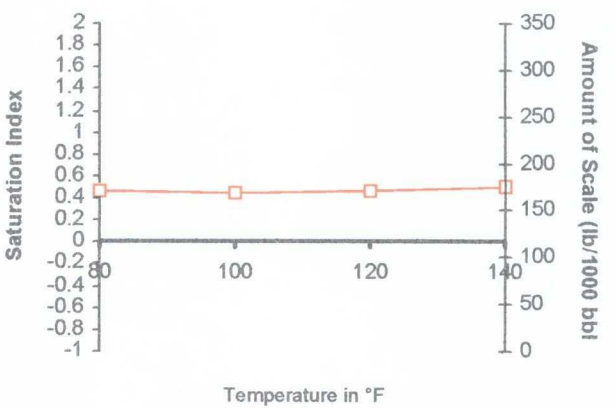
Barite - BaSO4



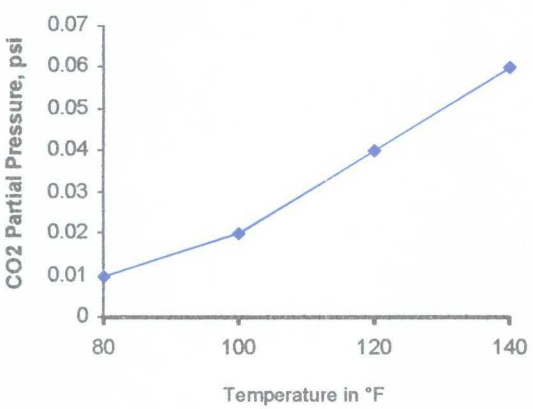
Gypsum - CaSO4*2H20



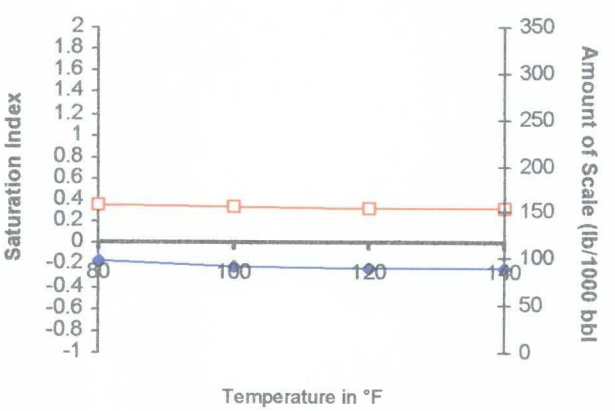
Anhydrite - CaSO4



Carbon Dioxide Partial Pressure



Celestite - SrSO4



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Water Analysis Report by Baker Petrolite

Company:	BURNETT OIL COMPANY	Sales RDT:	44214
Region:	PERMIAN BASIN	Account Manager:	REGGIE GUY (505) 910-9391
Area:	LOCO HILLS, NM	Sample #:	386992
Lease/Platform:	GISSLER 'A' LEASE	Analysis ID #:	73902
Entity (or well #):	30	Analysis Cost:	$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary

Sampling Date:	07/17/07
Analysis Date:	07/27/07
Analyst:	LISA HAMILTON
TDS (mg/l or g/m3):	262526.3
Density (g/cm3, tonne/m3):	1.163
Anion/Cation Ratio:	1
Carbon Dioxide:	850 PPM
Oxygen:	
Comments:	

Analysis of Sample 386992 @ 75 °F

Anions	mg/l	meq/l	Cations	mg/l	meq/l
Chloride:	**159626.0**	**4502.47**	**Sodium:**	**77849.2**	**3386.25**
Bicarbonate:	**91.5**	**1.5**	**Magnesium:**	**2893.0**	**237.99**
Carbonate:	**0.0**	**0.**	**Calcium:**	**17830.0**	**889.72**
Sulfate:	**2526.0**	**52.59**	**Strontium:**	**442.0**	**10.09**
Phosphate:			**Barium:**	**0.3**	**0.**
Borate:			**Iron:**	**7.0**	**0.25**
Silicate:			Potassium:	1261.0	32.25
			Aluminum:		
Hydrogen Sulfide:		170 PPM	Chromium:		
pH at time of sampling:		7	Copper:		
pH at time of analysis:			Lead:		
pH used in Calculation:		7	Manganese:	0.300	0.01
			Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4*2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	0.98	6.51	0.52	940.90	0.57	782.95	0.46	170.43	0.39	0.00	0.05
100	0	0.98	7.06	0.44	854.32	0.56	771.82	0.44	164.73	0.19	0.00	0.07
120	0	0.97	7.87	0.37	766.94	0.57	778.34	0.43	162.29	0.02	0.00	0.1
140	0	0.98	8.68	0.31	681.72	0.60	799.78	0.43	162.56	-0.13	0.00	0.13

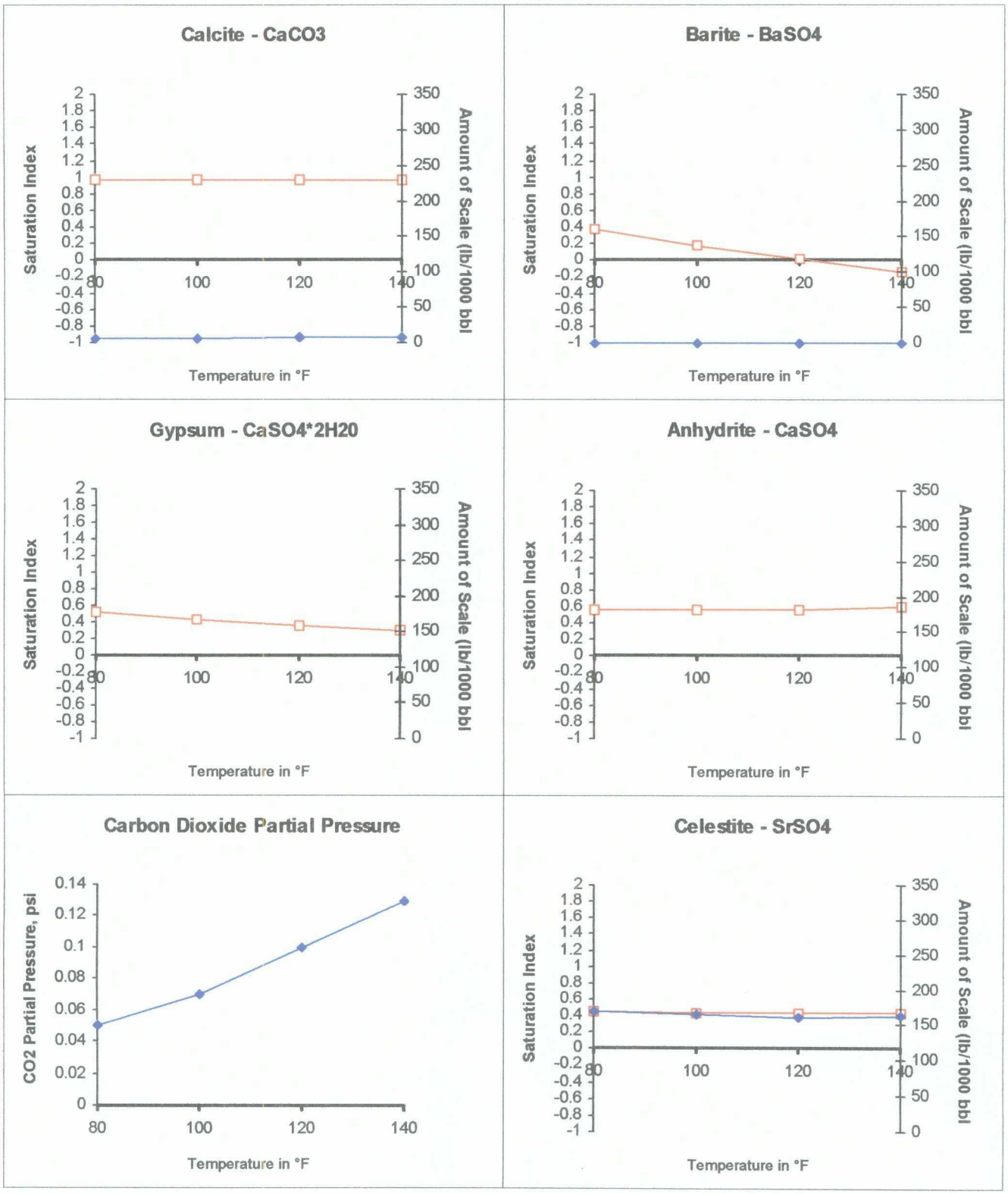
Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

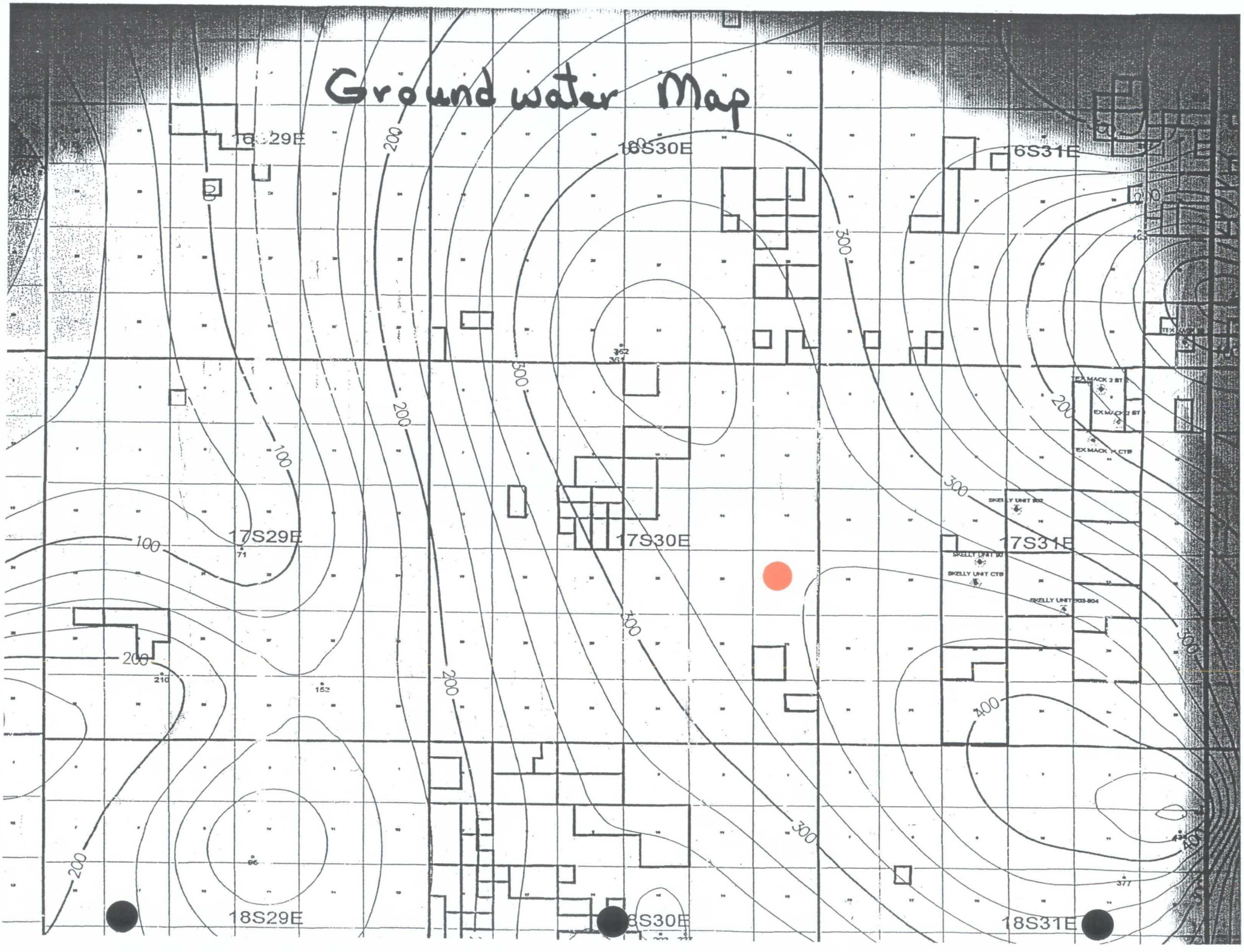
Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 386992 @ 75 °F for BURNETT OIL COMPANY, 07/27/07




Groundwater Map
16S29E
16S30E
16S31E
17S29E
17S30E
17S31E
18S29E
18S30E
18S31E
100
200
300
400
500
SKELLY UNIT CTB
SKELLY UNIT 803-804
EX MACK 2 ST
EX MACK 1 CTB

LEASE OWNERS AND OFFSETS

COG Operating LLC (Concho)
550 W. Texas Ave., Ste. 1300
Midland, TX 79701

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

BURNETT OIL CO.

September 15, 2008

RE: Jackson B #46
Unit E, Sect. 24, Tws. 17 S., Rng. 30 E.
API 30-015-34847

Dear Sir:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject in to the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

Eddie W. Seay

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

7008 1140 0001 3089 6998

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PS Form 3800, August 2006 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)	$0.00
Total Postage & Fees	$ $6.58

HOBBS NM 88240 0640 01 SEP 18 2008 Postmark Here USPS 09/18/2008

Sent To: Bureau of Land Management
Street, Apt. No.; or PO Box No. 620 E. Greene St.
City, State, ZIP+4 Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Burnett Oil Co., 801 Cherry St., Ste. 1500, Fort Worth, Texas 76102, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the Jackson B #46, API 30-015-34847, located in Unit E, Section 24, Township 17 South, Range 30 East, Eddy Co., NM. The injection formation is the Yeso from 4600′ to 5196′ below surface. Expected maximum injection rate is 5000 bpd., and the expected maximum injection pressure is 1000 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Affidavit of Publication

NO. 20380

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT being duly

sworn,says: That he is the **PUBLISHER** of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press,a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication September 17, 2008

Second Publication

Third Publication

Fourth Publication

Fifth Publication Gary D Scott

Subscribed and sworn to before me this

17 Day September 2008

OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 6/26/2012

Jo Morgan

Notary Public, Eddy County, New Mexico

Copy of Publication:

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Burnett Oil Co., 801 Cherry St., Ste. 1500, Fort Worth, Texas 76102, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the Jackson B #46, API 30-015-34847, located in Unit E, Section 24, Township 17 South, Range 39 East, Eddy Co., NM. The injection formation is the Yeso from 4600' to 5196' below surface. Expected maximum injection rate is 5000 bpd., and the expected maximum injection pressure is 1000 psi or what the OCD allows. Any questions about the application can be directed to Eddy W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.
Published in the Artesia Daily Press, Artesia, NM
September 17, 2008
Legal 20380

30-015-34847

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Saturday, October 18, 2008 5:33 PM
To: 'Eddie Seay'
Cc: Ezeanyim, Richard, EMNRD; Gum, Tim, EMNRD
Subject: Injection application on behalf of Burnett Oil Co Inc

Hello Eddie:
You submitted this application Oct 3rd and asked it to be expedited based on shut-in production nearby.

The application has a wellbore diagram constructed that looks like the Stevens B #4 well (30-015-34847) in Unit C of Sec 13, T17S R30E in Eddie County and you use this Stevens B #4's API number throughout the application instead of 30-015-36306 which seems to be for the Jackson B #46.

However, your application says the subject well is the Jackson B #46.

The Logs and the Wellfile data for these two wells seem to be or may be intermixed. Please get this straightened out with the Artesia District office so the wellfile data and elogs are in the correct files - and send a corrected SWD application (C-108) with the correct wellbore diagram and API number to Santa Fe and copy it to Artesia.

Also, the injection interval is listed with two different tops, looks like 4732 is correct?

Send copies of the sundry reports which should have been submitted by Burnett showing the testing done on the Perfs from 4732 to 5196. If the well is intended for injection prior to testing this interval - please have a writeup covering this and the plan to test the interval and report results.

Ask Burnett's geologist or engineer to send a quick writeup with an opinion on how injection into this interval will affect the offsetting production from this interval in offsetting wells.

Check for windmills or water wells within 1 mile and send a recent fresh water analysis - we gather this data for future reference.

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Stevens B #4 UNIT C Sec 13

Injection Permit Checklist (7/8/08)

Case ____ R-____ (SWD) ____ WFX____ PMX____ IPI____ Permit Date ____ UIC Qtr ____

Wells ___ Well Name: Jackson "B" #46

API Num: (30-) 015-~~31847~~ 36306 Spud Date: ____ New/Old: N (UIC primacy March 7, 1982)

Footages 2310 FNL/990 FWL Unit E Sec 24 Tsp 17S Rge 30E County EDDY

Operator: Burnett Oil Co, Inc. Contact Mark Jacoby

OGRID: 3080 RULE 40 Compliance (Wells) 0/158 (Finan Assur) OK

Operator Address: 801 Cherry St. Suite 1500 (Unit 9) Ft Worth TX, 76102

Current Status of Well: ____

Planned Work to Well: ____ Planned Tubing Size/Depth: 2 7/8 @ 4650

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing ___ Surface	14 3/4 — 9 5/8	417	1141	CIRC
Existing ___ Intermediate				
Existing ___ Long String	5 1/2	5196	2670	CIRC

DV Tool ____ Liner ____ Open Hole ____ Total Depth ____ PBTD ____

Well File Reviewed ____

Diagrams: Before Conversion ✓ After Conversion ___ Elogs in Imaging File: NO LOGS

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)	4475 —	GLOR.	
Injection..... Interval TOP:	~~4600~~ 4732	Yeso	
Injection..... Interval BOTTOM:	5196	Yeso	
Below (Name and Top)	6823 —	ABO	

NOT- commercial

946 PSI Max. WHIP

NO Open Hole (Y/N)

NO Deviated Hole?

Sensitive Areas: ~~Capitan Reef~~ ____ ~~Cliff House~~ ____ Salt Depths 501—1250

~~Potash Area (R-111-P)~~ ____ ~~Potash Lessee~~ ____ ~~Noticed?~~ ____

Fresh Water: Depths:____ Wells(Y/N) ____ Analysis Included (Y/N): ____ Affirmative Statement ✓

Salt Water: Injection Water Types: SA/QN/7RVRS/Yeso Analysis? ____

Injection Interval.....Water Analysis:____ Hydrocarbon Potential Tested already in these Perfs.

Notice: Newspaper(Y/N) ✓ Surface Owner BLM Mineral Owner(s) ✓

RULE 701B(2) Affected Parties: EOG / Cimarex / Asher Ent / Marbob / Concho

4732 / 4644

Area of Review: Adequate Map (Y/N) ____ and Well List (Y/N) ____

Active Wells 8 Num Repairs ____ Producing in Injection Interval in AOR Yes

..P&A Wells 0 Num Repairs ____ All Wellbore Diagrams Included? ____

Questions to be Answered:

~~Sent CBL on 30-015-35418 & DV depth~~

Sent Completion Report

Required Work on This Well: ____ Request Sent ____ Reply: ____

AOR Repairs Needed: ____ Request Sent ____ Reply: ____

____ Request Sent ____ Reply: ____

NMOCD Engineering
ATTN: Will Jones
1220 S. Saint Francis Dr.
Santa Fe, NM 87504

RE: Burnett Oil Co.
Jackson B #46
API 30-015-~~34847~~ 36306
C-108 Application for SWD

Mr. Jones:

Find enclosed the C-108 Application for SWD for the above listed well. All notice requirements have been met and the offset minerals belong to Burnett.

The approval of this well is very important and necessary for Burnett, since wells are shut in due to the availability of disposal.

Your prompt attention to this permit would be appreciated.

We thank you for your time and consideration.

Sincerely,

Eddie W Seay

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(575)392-2236
seay04@leaco.net

cc: Burnett Oil

RECEIVED
2008 NOV 3 PM 1 40

October 31, 2008

NMOCD Engineering
ATTN: Will Jones
1220 S. Saint Francis Dr.
Santa Fe, NM 87504

RE: Burnett Oil Co.
Jackson B #46 API 30-015-36306
Supplement to C-108 Application

Mr. Jones:

Please find answers to SWD application.

1) Attached is list of wells with corrected API and well bore schematics.
2) See attached write up from Burnett Oil Engineer.
3) The proposed injection formation is the Yeso, the top of the Yeso is 4600′. The top of the existing perfs are at 4732′.
4) I have checked for windmills in this area, none were found. In the area of concern, the water that is used for cattle is from dirt tanks or piped in from the Caprock. (See attached State Engineer Water list.)

Should you need anything further, please call.

Thanks,

Eddie W Seay

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
seay04@leaco.net

Eddie W. Seay

From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>
To: "Eddie Seay" <seay04@leaco.net>
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>; "Gum, Tim, EMNRD" <tim.gum@state.nm.us>
Sent: Saturday, October 18, 2008 5:33 PM
Subject: Injection application on behalf of Burnett Oil Co Inc

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Check for windmills or water wells within 1 mile and send a recent fresh water analysis - we gather this data for future reference.

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

DISPOSAL WELL

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATU	CO	LAND	U/L	SEC	TWN		RNG		N/S		E/W	
30-015-36306	JACKSON B	46	BURNETT OIL CO INC						E	24	17	S	30	E	2310	N	990	W

Wells within 1/2 mile which do not penatrate proposed disposal interval

															5280		5280		
API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATU	CO	LAND	U/L	SEC	TWN		RNG		N/S		E/W		Distance
30-015-21830	STEVENS A	7	BURNETT OIL CO INC	3493	O	A	Eddy	F	N	13	17	S	30	E	25	S	1345	W	2361
30-015-04298	GRAYBURG JACKSON UNIT	1C	ASHER ENTERPRISES LTD. CO.	3678	I	TA	Eddy	F	P	23	17	S	30	E	990	S	330	E	2379
30-015-26985	GISSLER B	29	BURNETT OIL CO INC	3583	O	A	Eddy	F	H	23	17	S	30	E	2130	N	660	E	1659
30-015-30537	BRETT FEDERAL	2	MARBOB ENERGY CORP	0	A/L	A/L	Eddy	F	P	23	17	S	30	E	990	S	430	E	2436
30-015-34524	ARNOLD DEEP 23 FED COM	2	CIMAREX ENERGY CO OF COLORA	0	A/L	A/L	Eddy	F	G	23	17	S	30	E	1750	N	1550	E	2600
30-015-04308	GISSLER B	2	BURNETT OIL CO INC	3505	O	A	Eddy	F	D	24	17	S	30	E	660	N	660	W	1682
30-015-04311	GRAYBURG JACKSON S A U	5	BURNETT OIL CO INC	3500	O	A	Eddy	F	C	24	17	S	30	E	220	N	2420	W	2532
30-015-04313	JACKSON B	3	BURNETT OIL CO INC	3490	O	A	Eddy	F	G	24	17	S	30	E	1650	N	1980	E	2402
30-015-04316	JACKSON B	14	BURNETT OIL CO INC	2015	O	A	Eddy	F	J	24	17	S	30	E	1980	S	1980	E	2513
30-015-10726	JACKSON B	26	BURNETT OIL CO INC	3246	O	A	Eddy	F	N	24	17	S	30	E	660	S	1980	W	2513
30-015-10856	JACKSON B	27	BURNETT OIL CO INC	3253	O	A	Eddy	F	M	24	17	S	30	E	660	S	660	W	2333
30-015-20209	JACKSON B	39	BURNETT OIL CO INC	3605	O	A	Eddy	F	F	24	17	S	30	E	1650	N	1980	W	1189
30-015-21831	JACKSON B	40	BURNETT OIL CO INC	3550	O	A	Eddy	F	C	24	17	S	30	E	1120	N	1345	W	1241
30-015-27440	JACKSON B	34	BURNETT OIL CO INC	3564	O	A	Eddy	F	E	24	17	S	30	E	1880	N	660	W	542
30-015-27921	JACKSON B	36	BURNETT OIL CO INC	3263	O	A	Eddy	F	J	24	17	S	30	E	2250	S	1905	E	2491

Wells within 1/2 mile which penatrate proposed disposal interval

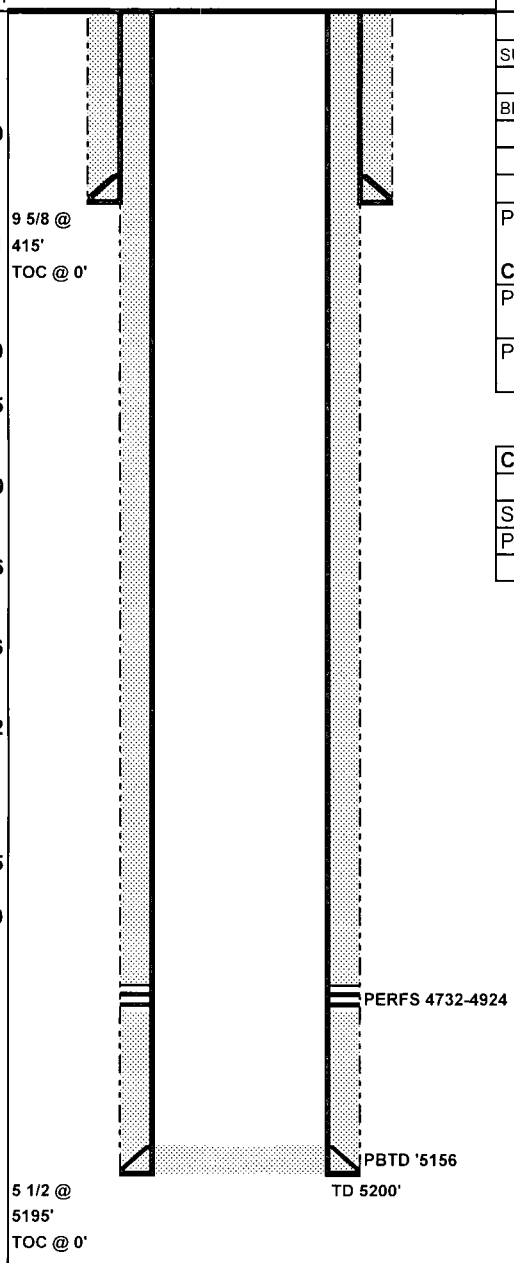
API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATU	CO	LAND	U/L	SEC	TWN		RNG		N/S		E/W		Distance
30-015-35320	STEVENS A ✓	14	BURNETT OIL CO INC	5380	O	A	Eddy	F	N	13	17	S	30	E	80	S	1400	W	2424
30-015-04302	GISSLER B ✓	12	BURNETT OIL CO INC	7010	O	A	Eddy	F	I	23	17	S	30	E	1950	S	990	E	2227
30-015-30275	GISSLER A ✓	16	BURNETT OIL CO INC	5502	O	A	Eddy	F	A	23	17	S	30	E	660	N	680	E	2347
30-015-04318	JACKSON B ✓	22	BURNETT OIL CO INC	7050	O	A	Eddy	F	K	24	17	S	30	E	1980	S	1980	W	1400
30-015-04320	JACKSON B ✓	24	BURNETT OIL CO INC	7030	O	A	Eddy	F	L	24	17	S	30	E	1870	S	330	W	1282
30-015-34000	JACKSON A ✓	31	BURNETT OIL CO INC	7120	O	A	Eddy	F	B	24	17	S	30	E	1220	N	2310	E	2260
30-015-34864	JACKSON B ✓	44	BURNETT OIL CO INC	5230	O	A	Eddy	F	C	24	17	S	30	E	990	N	2310	W	1866
30-015-35418	BURNETT OIL 24 FEDERAL C ✓	3	EOG RESOURCES INC	11603	G	A	Eddy	F	K	24	17	S	30	E	1980	S	1625	W	1176

8

WELLBORE SCHEMATIC AND HISTORY

FORM	DEPTH
Rustler	300
Top Salt	501
Base Salt	1250
Yates	1405
Seven Rvrs	1830
Queen	2316
Grayburg	2716
San Andres	3022
Glorieta	4475
Yeso	4600

COMPLETION SCHEMATIC



APINUM:	30-015-36306				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	46
SURF LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
BH LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
TD 5200	PBD	KB		DF	
		GL 3674			

POOL	PERFS 4732-4924
CEDAR LAKE; YESO	Open Hole
POOL	PERFS
POOL	PERFS

CASING RECORD

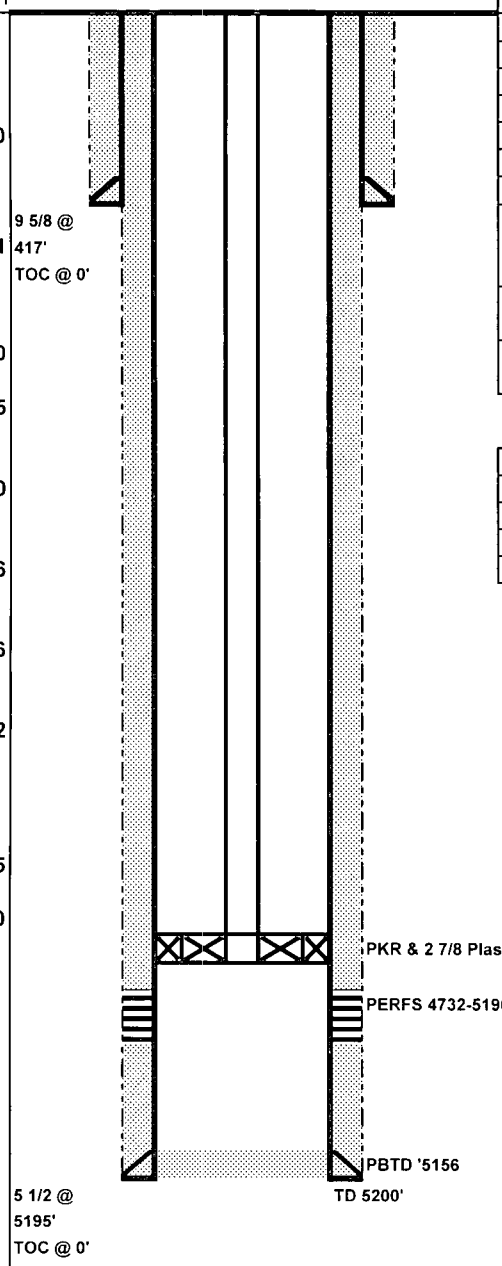
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	415	1141 sxs	14 3/4	0' CIRC
PROD	5 1/2	5195	2670 sxs	8 3/4	0' CIRC

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AFTER

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	300
Top Salt	501
Base Salt	1250
Yates	1405
Seven Rvrs	1830
Queen	2316
Grayburg	2716
San Andres	3022
Glorieta	4475
Yeso	4600



APINUM:	30-015-~~24847~~ 34306				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	46
SURF LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
BH LOC:	UL: E	SEC: 24	TWN: 17S	RNG:	30E
	2310 FNL		990 FWL		
TD 5200	PBD	KB		DF	
		GL 3674			

POOL	PERFS 4732-5196
SWD;YESO	Open Hole
POOL	PERFS
POOL	PERFS

CASING RECORD

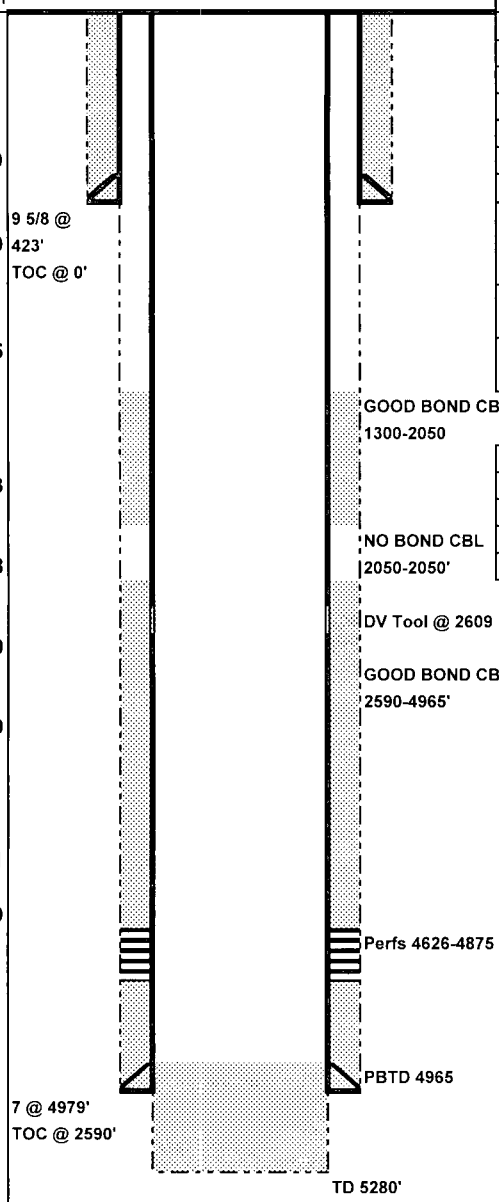
	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	417	1141 sxs	14 3/4	0' CIRC
PROD	5 1/2	5195	2670 sxs	8 3/4	0' CIRC

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	320
Top Salt	440
Base Salt	1165
Yates	
Seven Rvrs	1643
Queen	2248
Grayburg	2630
San Andres	3109
Glorieta	4491
Yeso	4570



APINUM:	30-015-35320				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	STEVENS A			WELL NO.	14
SURF LOC:	UL: N	SEC: 13	TWN: 17S	RNG:	30E
	80 FSL		1400 FWL		
BH LOC:	UL: N	SEC: 13	TWN: 17S	RNG:	30E
	80 FSL		1400 FWL		
TD 5380	PBD 4965	KB		DF	
		GL 3712			

POOL	PERFS 4626-4875
CEDAR LAKE; YESO	Open Hole
POOL	PERFS
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	423	1450 sxs	14 3/4	0' CIRC
PROD	7	4979	700 sxs	8 3/4	2590 CBL

CBL - Good bond from 4965-2590, none from 2590-2050, good from 2050-1300 and none from 1300-400.

4732

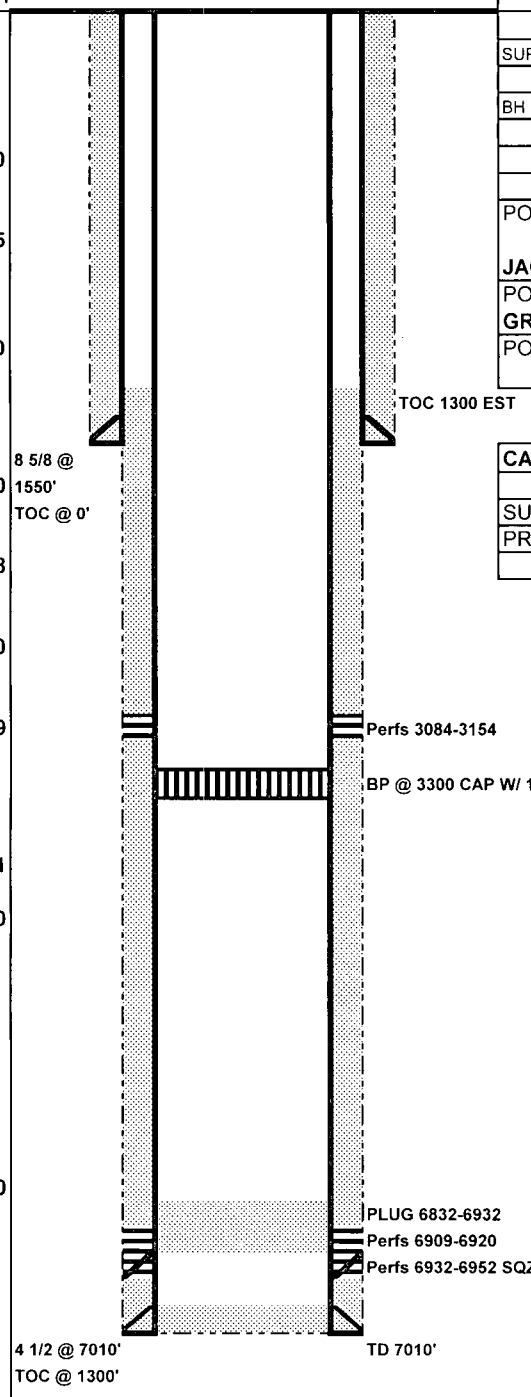
5196

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	360
Top Salt	485
Base Salt	1200
Yates	
Seven Rvrs	1680
Queen	2288
Grayburg	2670
San Andres	3149
Glorieta	4541
Yeso	4610
Abo Reef	6810



APINUM:	30-015-04302				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	GISSLER B			WELL NO.	12
SURF LOC:	UL: I	SEC: 23	TWN: 17S	RNG:	30E
	1950 FSL		990 FEL		
BH LOC:	UL: I	SEC: 23	TWN: 17S	RNG:	30E
	1950 FSL		990 FEL		
TD 7010	PBD	KB	DF		
		GL 3688			
POOL		PERFS 6932-6952			
JACKSON; ABO		Open Hole			
POOL		PERFS 3084-3154			
GRAYBURG-JACKSON;7R-Q-GB-SA					
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1550	700 sxs		0' CIRC
PROD	4 1/2	7010	450 sxs		1300 est

Temp survey TOC @ 6450' PERF 6450 SQZ 350 sxs

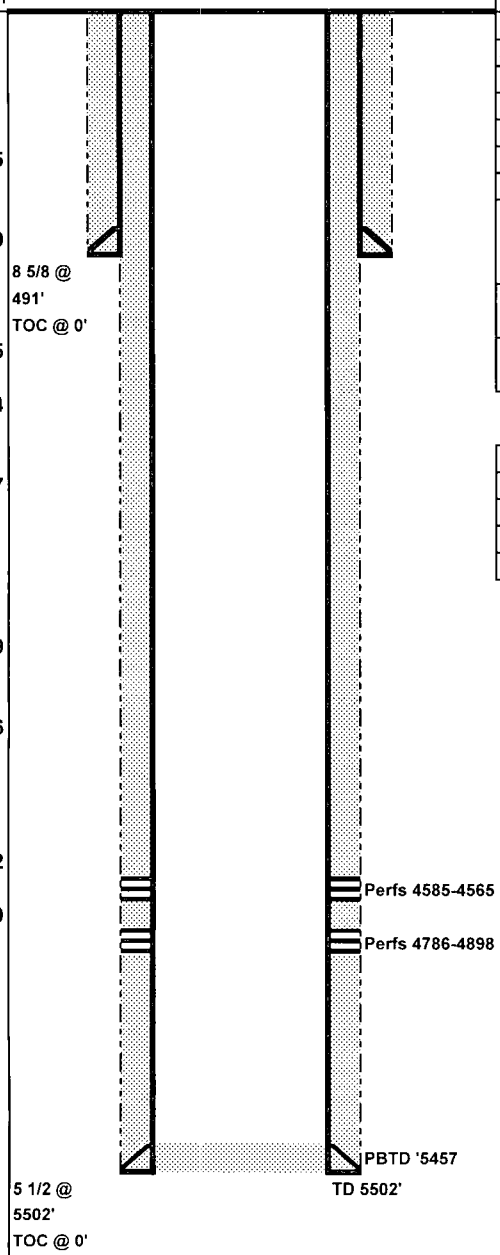
4732
5196

PREPARED BY: EDDIE SEAY | UPDATED 09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	175
Top Salt	450
Base Salt	1125
Yates	1294
Seven Rvrs	1617
Queen	
Grayburg	2649
San Andres	3006
Glorieta	4472
Yeso	4600



APINUM:	30-015-30275				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	GISSLER A			WELL NO.	16
SURF LOC:	UL: A	SEC: 23	TWN: 17S	RNG:	30E
	660 FNL		680 FEL		
BH LOC:	UL: A	SEC: 23	TWN: 17S	RNG:	30E
	660 FNL		680 FEL		
TD 5502	PBD 5457	KB	DF		
		GL 3674			

POOL	PERFS 4585-4565
	4786-4898
LOCO HILLS;PADDOCK	Open Hole
POOL	PERFS
POOL	PERFS

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	491	690 sxs	12 1/4	0' CIRC
PROD	5 1/2	5502	1325 sxs	7 7/8	0' Calc

4752'

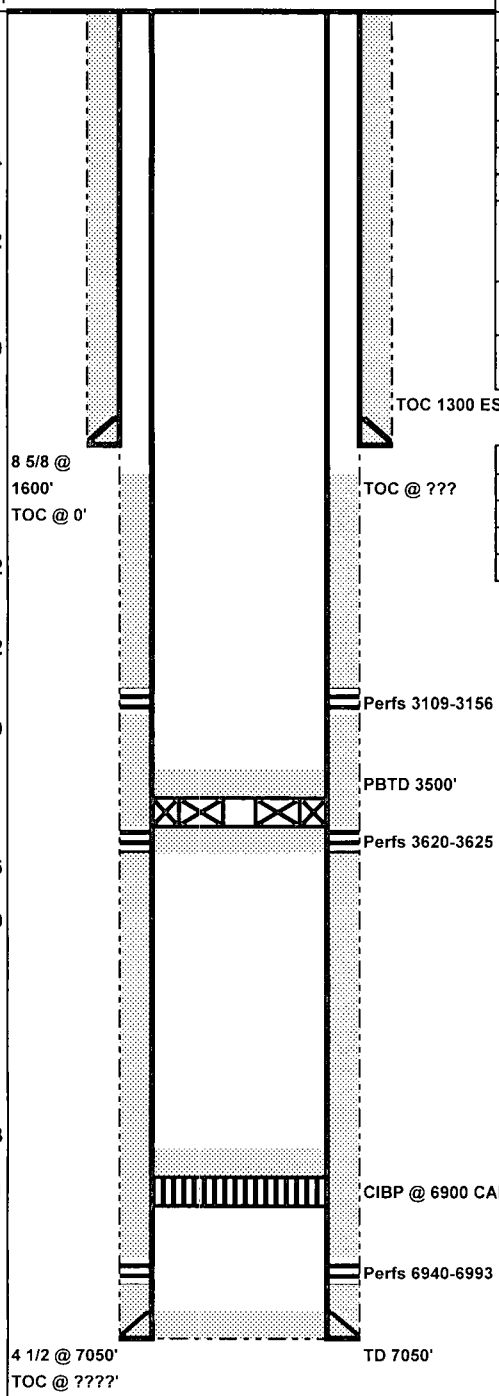
5196'

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	294
Top Salt	552
Base Salt	1250
Yates	
Seven Rvrs	
Queen	2412
Grayburg	2932
San Andres	3210
Glorieta	4706
Yeso	4600
Abo	6823
Abo Reef	6921



APINUM:	30-015-04318				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	22
SURF LOC:	UL: K	SEC: 24	TWN: 17S	RNG:	30E
	1980 FSL		1980 FWL		
BH LOC:	UL: K	SEC: 24	TWN: 17S	RNG:	30E
	1980 FSL		1980 FWL		
TD 7050	PBD 3500	KB 3702	DF		
		GL			
POOL		PERFS 6940-6993			
JACKSON; ABO		Open Hole			
POOL		PERFS 3109-3156			
GRAYBURG-JACKSON;7R-Q-GB-SA					
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1600	800 sxs	na	0' CIRC
PROD	4 1/2	7050	700 sxs	na	????

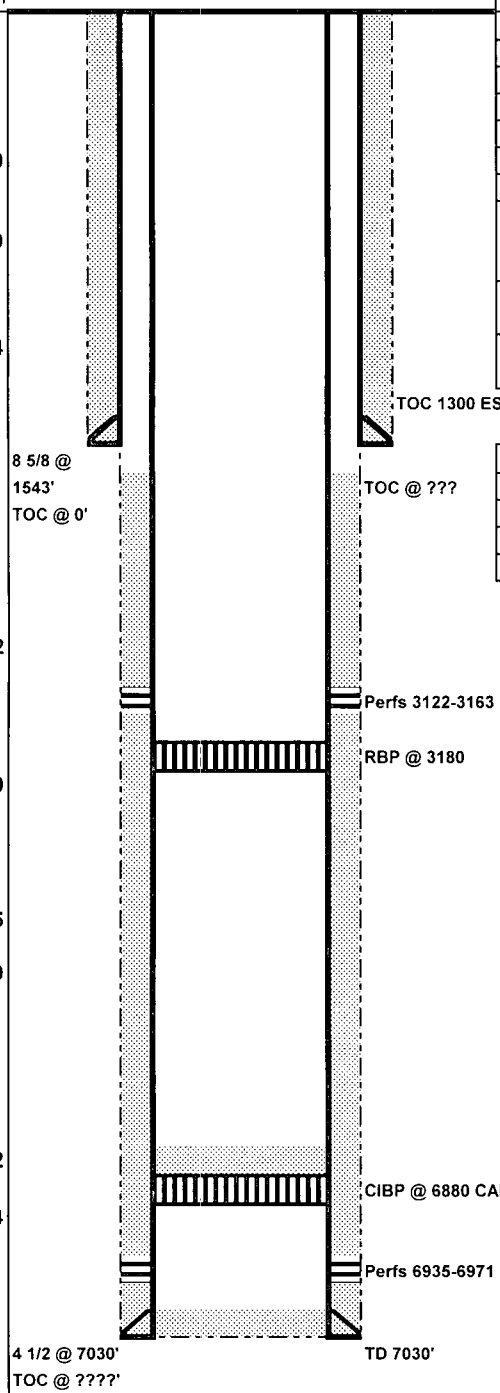
T 4782
5196'

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	290
Top Salt	539
Base Salt	1264
Yates	
Seven Rvrs	
Queen	
Grayburg	2932
San Andres	3230
Glorieta	4725
Yeso	4620
Abo	6852
Abo Reef	6904



APINUM:	30-015-04320				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	24
SURF LOC:	UL: L	SEC: 24	TWN: 17S	RNG:	30E
	1870 FSL		330 FWL		
BH LOC:	UL: L	SEC: 24	TWN: 17S	RNG:	30E
	7030 FSL		330 FWL		
TD 7050	PBD	KB	DF		
		GL 3712			
POOL		PERFS	6935-6971		
JACKSON; ABO		Open Hole			
POOL		PERFS	3122-3163		
GRAYBURG-JACKSON;7R-Q-GB-SA					
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	8 5/8	1543	450 sxs	na	0' CIRC
PROD	4 1/2	7030	720 sxs	na	????

T 473'

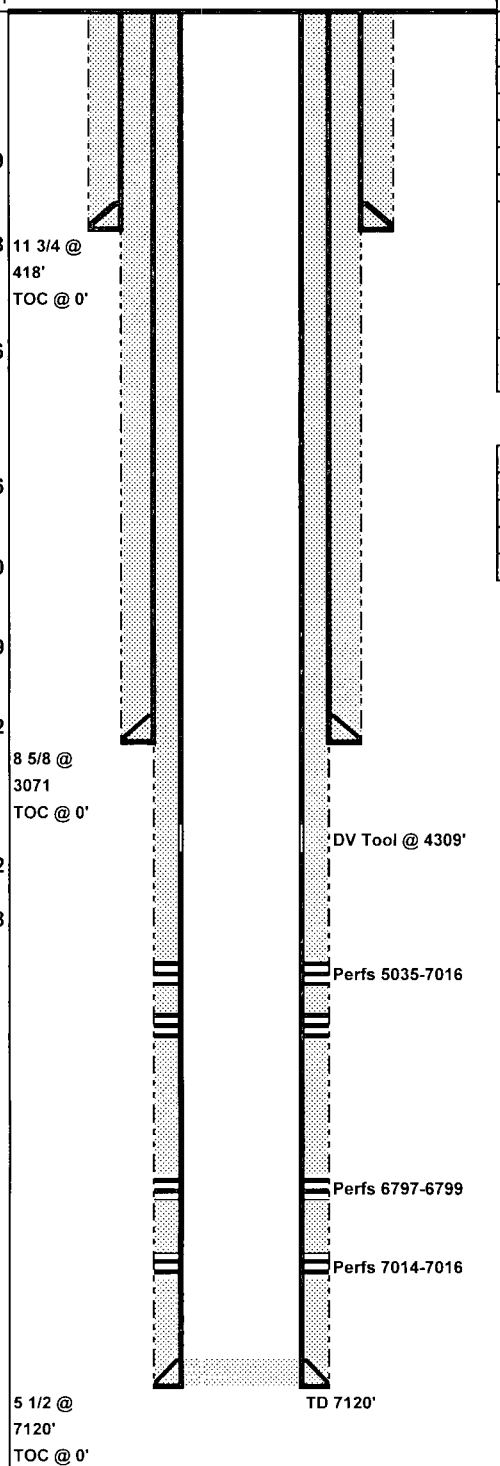
T 5196'

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	269
Top Salt	498
Base Salt	1236
Yates	
Seven Rvrs	1406
Queen	1700
Grayburg	2689
San Andres	3042
Glorieta	4372
Yeso	4658



APINUM:	30-015-34000						
OPERATOR:	BURNETT OIL CO INC						
LEASENAME:	JACKSON A					WELL NO.	31
SURF LOC:	UL:	B	SEC:	24	TWN: 17S	RNG:	30E
	1220 FNL				2310 FEL		
BH LOC:	UL:	B	SEC:	24	TWN: 17S	RNG:	30E
	1220 FNL				2310 FEL		
TD	7120	PBD		KB		DF	
				GL	3702		

POOL	PERFS	5035-7016
	PERFS	6797-6799
CEDAR LAKE;YESO	PERFS	7014-7016
POOL	PERFS	
POOL	PERFS	

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	11 3/4	418	500 sxs	14 3/4	0' CIRC
INT1	8 5/8	3071	1275 sxs	11	0' CIRC
PROD	5 1/2	7120	1000 sxs	7 7/8	0' CIRC

4432'

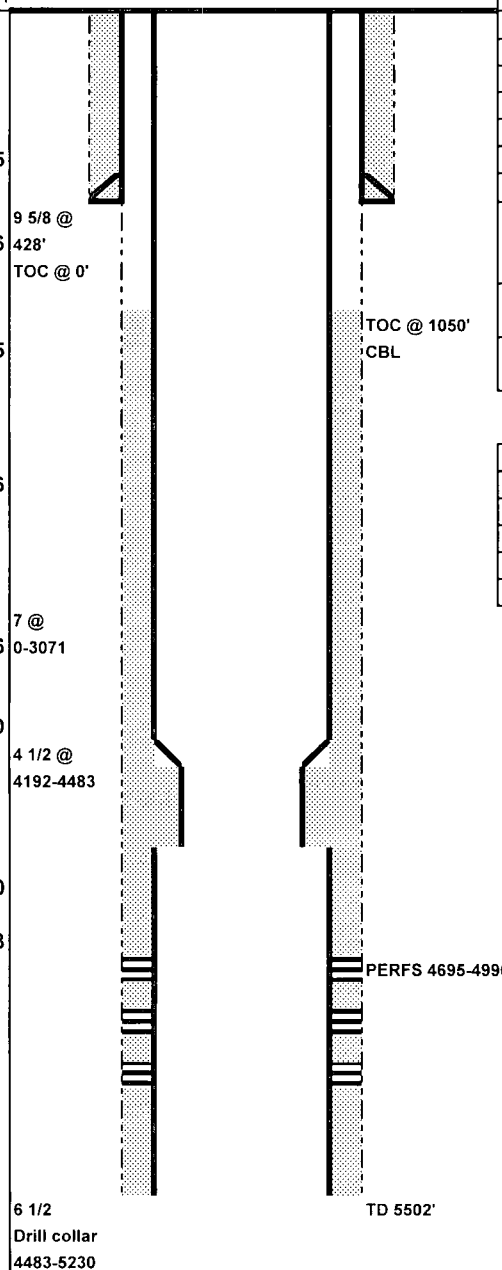
5196'

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	275
Top Salt	526
Base Salt	1235
Yates	
Seven Rvrs	1716
Queen	
Grayburg	2716
San Andres	3050
Glorieta	4550
Yeso	4683



APINUM:	30-015-34864				
OPERATOR:	BURNETT OIL CO INC				
LEASENAME:	JACKSON B			WELL NO.	44
SURF LOC:	UL: C	SEC: 24	TWN: 17S	RNG:	30E
	990 FNL		2310 FWL		
BH LOC:	UL: C	SEC: 24	TWN: 17S	RNG:	30E
	990 FNL		2310 FWL		
TD 5230	PBD 5180	KB		DF	
		GL 3722			
POOL		PERFS 4695-4996			
CEDAR LAKE;YESO					
POOL		PERFS			
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	9 5/8	428	600 sxs	12 1/4	0' CIRC
PROD	7	0-4192		8 3/4	
PROD	4 1/2	4192-4483	1000 sxs	8 3/4	
PROD	6 1/2	4483-5230		8 3/4	1050' CBL

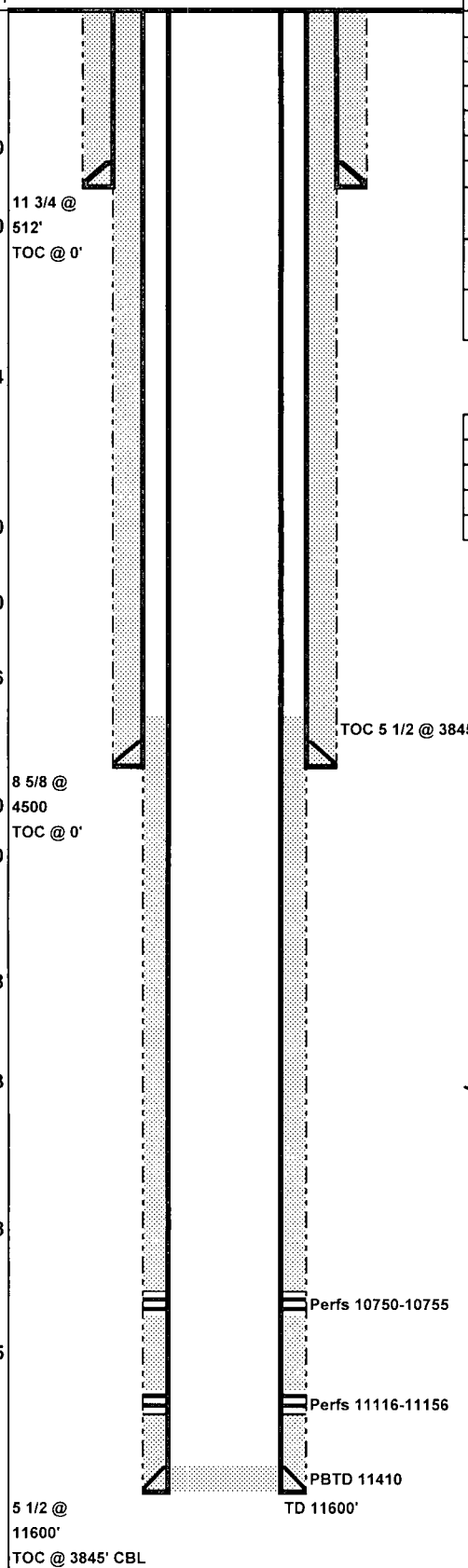
47 32'
1
5196'

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	380
Top Salt	630
Base Salt	
Yates	1454
Seven Rvrs	
Queen	2400
Grayburg	2730
San Andres	3086
Glorieta	4580
Yeso	4710
Abo	6788
Wolfcamp	8083
Atoka	10598
Morrow	11025



APINUM:	30-015-35418				
OPERATOR:	EOG RESOURCES INC				
LEASENAME:	BURNETT OIL 24 FEDERAL COM			WELL NO.	3
SURF LOC:	UL: K	SEC: 24	TWN: 17S	RNG:	30E
	1980 FSL		1625 FWL		
BH LOC:	UL: B	SEC: 24	TWN: 17S	RNG:	30E
	1220 FNL		2310 FEL		
TD 7120	PBD 6830	KB		DF	
		GL 3702			
POOL		PERFS	11116-11156		
CEDAR LAKE; MORROW GAS					
POOL		PERFS	10750-10755		
LOCO HILLS; ATOKA GAS					
POOL		PERFS			

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	11 3/4	512	400 sxs	14 3/4	0' CIRC
INT1	8 5/8	4500	1320 sxs	11	0' CIRC
PROD	5 1/2	11600	1075 sxs	7 7/8	3845 CBL

T 4732'
— 5196'

PREPARED BY:	EDDIE SEAY	UPDATED	09/12/08

Engineering Statement
Jackson B #46
Application for Saltwater Disposal

This well was drilled to further delineate the oil to water transition in the Yeso/Paddock formations. A mud log was run while drilling and indicated no appreciable hydrocarbon shows. Open hole electric logs were run which confirmed the findings of the mud log. Consequently, the decision was made to complete the well as a saltwater disposal well instead of an oil producer.

The Yeso/Paddock formation is dipping to the south, and the dominant fracture orientation is east to west, as is most of the Permian Basin. The nearest producing wells to the east and west are over one half mile away. Injecting produced water into this wet interval will not cause any damage to any producing wells.

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 17S Range: 30E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ○ Non-Domestic ○ Domestic
◉ All

POD / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | iWATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 07/09/2008

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet) Min	Max	Avg

No Records found, try again