

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Josh Hegg _____ Reservoir Engineer I _____ 8/20/2008
 Print or Type Name Signature Title Date

 e-mail Address josh.hegg@apachecorp.com

*A PACHEX
 North American Royalty Services
 #511, 515*

August 11, 2008

Mr. William V. Jones
New Mexico Oil Conservation Division
20 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: WFX Application
North Monument Grayburg San Andres Waterflood Unit
Two wells to convert from Production to Injection
NMGSAU Well #s 511, 515

2008 AUG 18 PM 3 01
RECEIVED

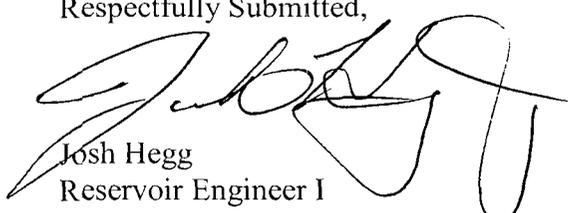
Mr. Jones,

You should find attached a complete copy of Apache Corporation's NMOCD form C-108 "Application to Inject" for two (2) wells in the reference waterflood unit. It is necessary to convert these two wells from production to injection in order to better balance injection patterns and pattern voidage.

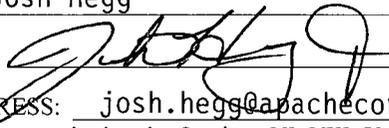
Notifications are being mailed today. Copies of return receipts and affidavit of publication will be forwarded as they are returned to Apache.

Thank you in advance for your attention to this matter. If you have any questions or comments please contact me at (918) 491-4918 or e-mail at josh.hegg@apachecorp.com.

Respectfully Submitted,


Josh Hegg
Reservoir Engineer I

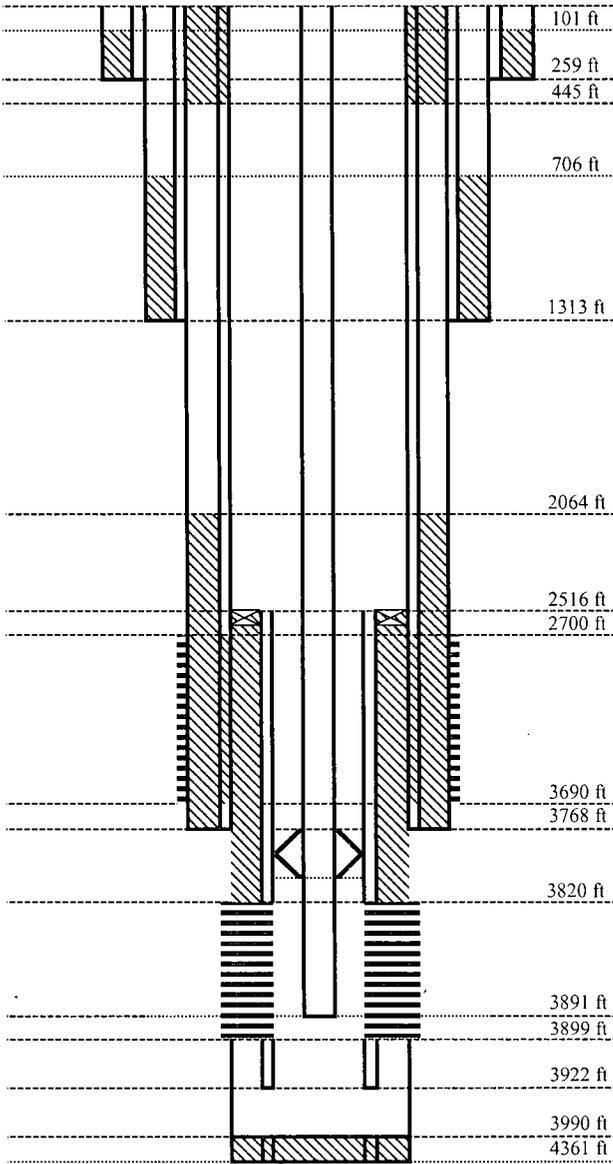
APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Apache Corporation
ADDRESS: 6120 S. Yale Ave., Suite 1500, Tulsa, OK 74136
CONTACT PARTY: Josh Hegg PHONE: (918) 491-4918
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: WFX-716
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Josh Hegg TITLE: Reservoir Engineer I
SIGNATURE:  DATE: August 11, 2008
E-MAIL ADDRESS: josh.hegg@apachecorp.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

INJECTION WELL DATA SHEET

OPERATOR: Apache Corporation
 WELL NAME & NUMBER: NMGSAU 511
 WELL LOCATION: 1980' FWL 1980' FSL K 19 19S 37E
Footage Location Unit Letter Section Township Range

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing
 Hole Size: 17" Casing Size: 13.325"
 Cemented with: 200 sx or 236 ft³
 Top of Cement: 101 Method Det: Calculated

Intermediate Casing
 Hole Size: 12.5" Casing Size: 9.625
 Cemented with: 425 sx or 502 ft³
 Top of Cement: 706' Method Det: Calculated

Intermediate Casing
 Hole Size: 8.625" Casing Size: 7"
 Cemented with: 200 sx or 236 ft³
 Top of Cement: Surface Method Det: Top of Casing Squeeze

Production Casing
 Hole Size: 6.25" Casing Size: 5.5"
 Cemented with: _____ or _____
 Top of Cement: 2.516' Method Det: Top of Liner
 Total Depth: 3990'

INJECTION WELL DATA SHEET
 Tubing Size: 2.875 Lining: Plastic
 Type of Packer: _____ Tubing Anchor _____
 Packer Depth: _____ 3778'
 Other type of Tubing/Casing Seal (if applicable): _____

Injection Interval
3797' TO 3899'
 (Perforated or Open Hole; indicated which)
 Additional Data _____

1 Is this a new drill for injection? Yes No
 If no, for what purpose was the well originally drilled? Drilled as a Producing Well

2 Name of Injecting Formation: Grayburg/SanAndres

3 Name of Field of Pool (if applicable): North Monument

4 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, ie sacks of cement or plugs. Perforated from 2700'-3690' and squeezed with cement

5 Give the name and depths of any oil or gas zones underlying the proposed injection zone in this area: _____

Perforated and circulated cement between both intermediate casing strings to repair casing leak from 445' to the surface.

Note: All calculations assume a 25% excess diameter in openhole due to borehole washouts and irregularities. Also Cement volumetrics are based upon 1.18ft³/sx unless otherwise mentioned

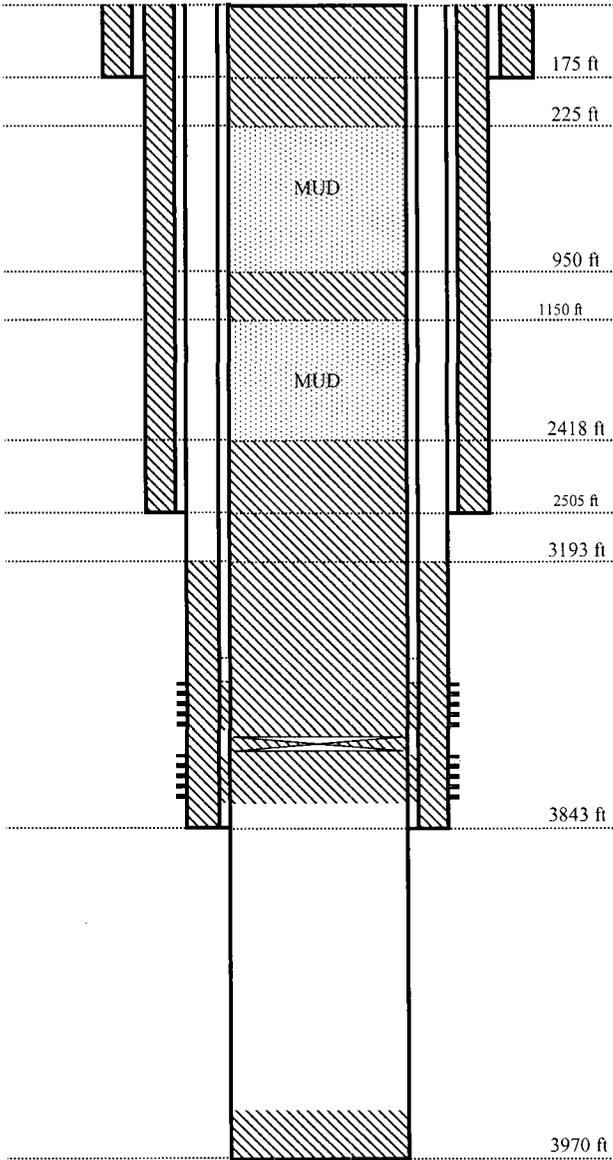
INJECTION WELL DATA SHEET

OPERATOR: Amerada Hess Corporation

WELL NAME & NUMBER: State O #4 (PLUGGED AND ABANDON)

WELL LOCATION: 660' FEL 660' FNL A 30 19S 37E
Footage Location Unit Letter Section Township Range

WELLSBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing
 Hole Size: 17.5" Casing Size: 12.5"
 Cemented with: 100 sxs or 118 ft3
 Top of Cement: Surface Method Det: Circulated

Intermediate Casing
 Hole Size: 11" Casing Size: 8.625
 Cemented with: 500 sxs or 590 ft3
 Top of Cement: 1562' Method Det: Circ. w/ CSG repair

Intermediate Casing
 Hole Size: NA Casing Size: NA
 Cemented with: NA or NA
 Top of Cement: NA Method Det: NA

Production Casing
 Hole Size: 7.75 Casing Size: 6.625
 Cemented with: 150 sxs or 177 ft3
 Top of Cement: 3193' Method Det: Calculated
 Total Depth: 3970'

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining: _____
 Type of Packer: _____
 Packer Depth: _____
 Other type of Tubing/Casing Seal (if applicable): _____

Additional Data

1 Is this a new drill for injection? Yes No
 If no, for what purpose was the well originally drilled? Drilled as a producing well

2 Name of Injecting Formation: _____

3 Name of Field of Pool (if applicable): North Monument

4 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, ie sacks of cement or plugs. _____

5 Give the name and depths of any oil or gas zones underlying the proposed injection zone in this area: _____

Note: All calculations assume a 25% excess diameter in openhole due to borehole washouts and irregularities. Also Cement volumetrics are based upon 1.18ft3/sx unless otherwise mentioned

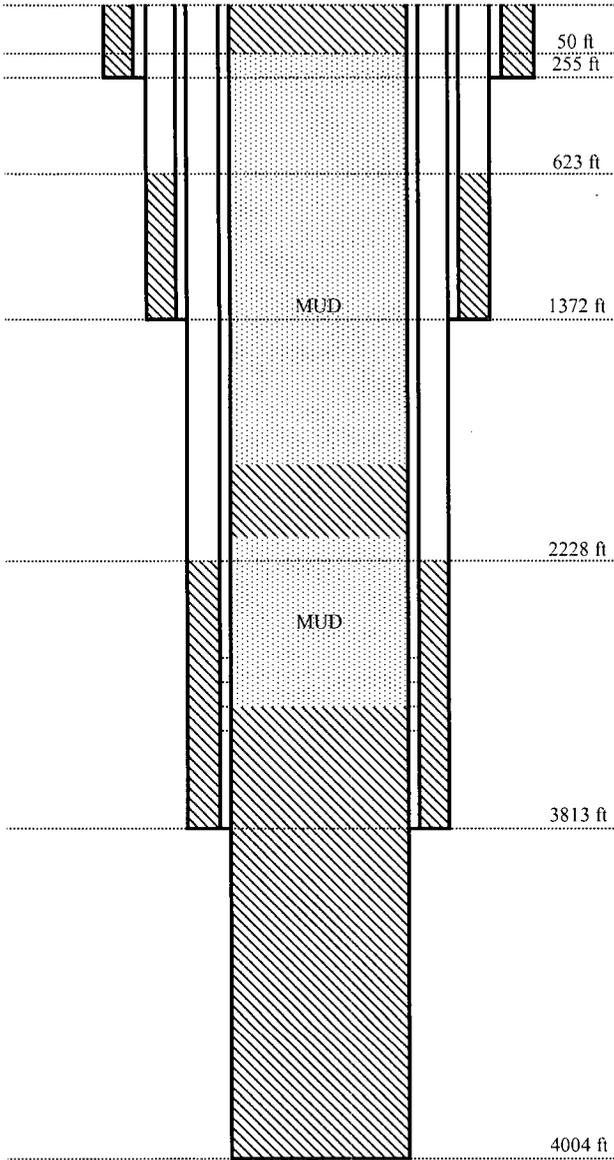
INJECTION WELL DATA SHEET

OPERATOR: Gulf Oil Corporation

WELL NAME & NUMBER: Graham State NCT D 2 (PLUGGED AND ABANDON)

WELL LOCATION: 660' FEL 660' FSL P 19 19S 37E
Footage Location Unit Letter Section Township Range

WELBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing
 Hole Size: 13.75 Casing Size: 10.75
 Cemented with: 200 sxs or 236 ft3
 Top of Cement: Surface Method Det: Circulated

Intermediate Casing
 Hole Size: 9.625 Casing Size: 7.625
 Cemented with: 300 sxs or 354 ft3
 Top of Cement: 623' Method Det: Calculated

Intermediate Casing
 Hole Size: NA Casing Size: NA
 Cemented with: NA or NA
 Top of Cement: NA Method Det: NA

Production Casing
 Hole Size: 6.75 Casing Size: 5.5
 Cemented with: 300 sxs or 356 ft3
 Top of Cement: 2228' Method Det: Calculated
 Total Depth: 4004'

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining: _____
 Type of Packer: _____
 Packer Depth: _____
 Other type of Tubing/Casing Seal (if applicable): _____

Additional Data

1 Is this a new drill for injection? Yes No
 If no. for what purpose was the well originally drilled? Drilled as a producing well

2 Name of Injecting Formation: _____

3 Name of Field of Pool (if applicable): North Monument

4 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, ie sacks of cement or plugs. _____

5 Give the name and depths of any oil or gas zones underlying the proposed injection zone in this area: _____

Note: All calculations assume a 25% excess diameter in openhole due to borehole washouts and irregularities. Also Cement volumetrics are based upon 1.18ft3/sx unless otherwise mentioned

ITEM VII OF NEW MEXICO OCD FORM C-108
DATA ON PROPOSED OPERATIONS
NMGSAU #511 & #515

- 1) Proposed average initial injection rate is 600 bwpd.
Maximum injection rate should not exceed 1,000 bwpd.
- 2) The injection system will be operated as a closed system.
- 3) Proposed average initial injection pressure is 750 psi (0.2 psi/ft).
Proposed maximum pressure will not exceed the pressure limitations ordered by the Division.
- 4) Source water will come from the San Andres Formation via the NMGSAU injection system.
- 5) Not Applicable.

ITEM VIII OF NEW MEXICO OCD FORM C-108
GEOLOGIC DATA ON THE INJECTION ZONE & UNDERGROUND DRINKING
WATER
NMGSAU #511 & #515

The Formation being targeted for water injection is the Grayburg at depths ranging from approximately 3784' to 3990'. The formation is Guadalupian in age and is a sequence of shallow marine carbonates, which have for the most part been dolomatized. A six percent porosity cut off is used to determine "pay" as porosity less than this is considered non-productive at the existing and proposed reservoir pressures and reservoir fluid regimes. Net pay isopach maps show the areal extent of the targeted reservoir. The vertical extent of the reservoir is limited top and bottom by impermeable shales and carbonates. All injected fluids should remain in the reservoir with the exception of cycling to the surface through producing wellbores in the same formation.

Based on communications with the New Mexico States Engineer's Roswell office and a review of online files there are 46 fresh water wells (see attached) in the area of review. The deepest of these wells is 150', which is the assumed base of fresh water. All wellbores involved with the proposed injection program are constructed to not allow injection water into this fresh water source.

ITEMS IX THROUGH XII OF NEW MEXICO OCD FORM C-108
NMGSAU #511 & #515

IX The NMGSAU #511 wellbore is perforated from 3820'-3891' and openhole completed from 3922'-3990' and has been acidized numerous times since completion. The NMGSAU #515 wellbore is openhole completed from 3784'-3919'. The openhole sections will be cleaned out and acidized again during conversion.

X All logging and test data for the existing wellbores already exists on file with the State of New Mexico Oil Conservation Division and will not be resubmitted with this application.

XI It appears the only strata within one mile of our proposed unit which contains water of possible drinking quality is confined to 150' and shallower. No contamination of this drinking water should occur as all existing wellbores which penetrate the Grayburg are constructed as to not allow injection water to escape the system. As a result, no chemical analysis is submitted with this application.

XII After reviewing the geology in a one and one-half mile radius around the proposed injector there appears no evidence of fractures or any hydrologic connection between the zone of injection and any overlying or underlying strata.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for

one (1) day, beginning with the issue of August 14, 2008 and ending with the issue of August 14, 2008.

And that the cost of publishing said notice is the sum of \$ 35.83 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 20th day of August 2008

Debbie Schilling

Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2010

LEGAL NOTICE

NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

APACHE CORPORATION
6120 S. Yale Ave., Suite 1500
Tulsa, OK 74136
ATTN: Josh Hegg
(918) 491-4900

has applied to the State of New Mexico, Oil Conservation Division, Santa Fe, New Mexico, for a permit to inject fluid into a formation that is produc-

tive of oil or gas. The application proposes to inject fluid into the Grayburg formation in the North Monument GSA Waterflood Unit. The proposed injection wells are the NMGSAU 511 and 515 located 1980' FWL and 1980' FSL, and 1320' FEL and 660' FSL of Section 19, Township 19S, Range 37E respectively. Fluid will be injected into the NMGSAU 511 strata correlative to subsurface depth interval from 3,820 feet to 3,891 and 3,922 feet to 3,990 feet. Fluid will be injected into the NMGSAU 515 strata correlative to subsurface depth interval from 3,784 feet to 3,919 feet. Fluid will be injected at a maximum injection rate of 1,000 barrels of water per day and at a maximum surface injection pressure of 700 psi.

Interested parties must file objections or requests for hearing with the State of New Mexico, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3486, within 15 days of publication. Published in the Lovington Leader August 14, 2008.

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 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 New Mexico Oil Conservation Div.
 20 S. St. Francis Drive
 Santa Fe, NM 87505

 ATTN: William V. Jones

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery 8-18

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
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4. Restricted Delivery? (Extra Fee) Yes

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7007 2680 0001 1843 8043

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:
 New Mexico State Land Office
 310 Old Santa Fe Trail
 P.O. Box 1148
 Santa Fe, NM 87504-1148
 ATTN: Joe Mraz

COMPLETE THIS SECTION ON DELIVERY

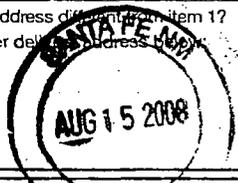
A. Signature [Signature] Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 (If YES, enter delivery address below) No

3. Service Type
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 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



2. Article Number (Transfer from service label) **7007 2680 0001 1843 8043**

7007 2680 0001 1843 8012

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Sent To DAVID H. ARRINGTON
 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

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- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:
 David H. Arrington Oil & Gas
 P.O. Box 2071
 Midland, TX 79702-2071

COMPLETE THIS SECTION ON DELIVERY

A. Signature S. Zachen Agent
 Addressee

B. Received by (Printed Name) S. Zachen C. Date of Delivery 08/15/08

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
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 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

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Sent To Oxy ATTN: LAND DEPT.
 Street, Apt. No.,
 or PO Box No. P.O. Box 4294
 City, State, ZIP+4 HOUSTON, TX 77210-4294

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Oxy
P.O. Box 4294
Houston, TX 77210-4294

ATTN: Land Dept.

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) James Beary C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
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4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7007 2680 0001 1843 8005

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Restricted Delivery Fee (Endorsement Required)		
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 or PO Box No.
 City, State, ZIP+4

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 XTO Energy, Inc.
 810 Houston Street
 Fort Worth, TX 76102-6298
 ATTN: Land Dept.

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent
 Addressee
 B. Received by (Printed Name) _____ C. Date of Delivery _____
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
 4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7007 2680 0001 1843 8036

Hegg, Josh

From: Hanson, Michelle
Sent: Wednesday, September 03, 2008 9:54 AM
To: Hegg, Josh
Subject: Confirmation of Conoco's receipt of Apache's C-108 packet

Michelle,

ConocoPhillips Company is in receipt of Apache's C-108 application regarding the North Monument GSA Unit # 511 and # 515 wells. Our technical team has reviewed the C-108 and has no opposition to this application.

Please let me know if you have additional questions in this regard.

Tom Scarbrough, CPL
 Staff Landman
 ConocoPhillips Company
 600 N. Dairy Ashford, 3WL-14066
 Houston, Texas 77079
 Phone: 832-486-2338
 Fax: 832-486-2674
 Tom.Scarbrough@ConocoPhillips.Com

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Total Postage & Fees	\$	

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Injection Permit Checklist (7/8/08)

Case _____ R- _____ SWD 044 WFX _____ PMX _____ IPI _____ Permit Date 11/18/08 UIC Qtr OCT/NOV/DEC
 # Wells 2 Well Name: North Mount Energy SA #1, #15
 API Num: (30-) _____ Spud Date: _____ New/Old: 0 (UIC primacy March 7, 1982)
 Footages _____ Unit 1/0 Sep 19 Tsp 195 Rge 37E County Lea
 Operator: Apache Corp. Contact Josh Hogg
 OGRID: 873 RULE 40 Compliance (Wells) 5/1503 (Finan Assur) OK
 Operator Address: 6120 S. Yale Ave Suite 1500, Tulsa OK, 74136

Current Status of Well: _____

Planned Work to Well: _____ Planned Tubing Size/Depth: _____

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing _____ Surface				
Existing _____ Intermediate				
Existing _____ Long String	<u>7"</u>			

DV Tool _____ Liner 5.5" Open Hole _____ Total Depth _____ PBDT _____
 Well File Reviewed _____

Diagrams: Before Conversion _____ After Conversion _____ Elogs in Imaging File: _____

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)			
Injection.....	<u>(51) (54)</u>		
Interval TOP:	<u>3797 (3784)</u>	<u>GSA</u>	
Injection.....	<u>(OH) (OH)</u>		
Interval BOTTOM:	<u>3899 (3919)</u>	<u>GSA</u>	
Below (Name and Top)			

A-9596
North Mount GSA
 PSI Max. WHIP
 Open Hole (Y/N)
 Deviated Hole?
(23000)

Sensitive Areas: Capitan Reef _____ Cliff House _____ Salt Depths _____
 Potash Area (R-111-P) _____ Potash Lessee _____ Noticed? _____

Fresh Water: Depths: 0-150' Wells (Y/N) Yes Analysis Included (Y/N): _____ Affirmative Statement

Salt Water: Injection Water Types: SA RE-CYCLED Analysis? _____

Injection Interval:Water Analysis: _____ Hydrocarbon Potential _____

Notice: Newspaper (Y/N) _____ Surface Owner SPO. Mineral Owner(s) _____

RULE 701B(2) Affected Parties: Arroyo/OXY/XTO/CO. PHILIPS

Area of Review: Adequate Map (Y/N) _____ and Well List (Y/N) _____

Active Wells 36 Num Repairs _____ Producing in Injection Interval in AOR Yes
 ..P&A Wells 26 Num Repairs 0 All Wellbore Diagrams Included? Yes

Questions to be Answered:
Send new FW analysis for nearby these wells

Required Work on This Well: _____ Request Sent _____ Reply: _____
AOR Repairs Needed: _____ Request Sent _____ Reply: _____
 _____ Request Sent _____ Reply: _____