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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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	[E]	For all of the ab	ove, Proof of Notific	cation or Publ	ication is Attached, as	nd/or,
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Drint o	Jennifer Zapata or Type Name	Kignatura	agu yyu	Title	Production Analyst	10/24/08 Date
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					jzapata@stratanm.com	n
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October 13, 2008

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Request for Surface Commingling

Tule Gas Field

T-2-S, R-29-E, NMPM

Roosevelt County, New Mexico

ME OF PM 3 31

Ladies and Gentlemen:

Eagle Resources, LP as the operator of the Tule Gas Field respectfully requests OCD approval for surface commingling of oil and gas production from seven (7) producing wells and associated leases. These wells and leases are as follows:

Lease Name	API Number	Location work	Lease(s) Type
Cook #1	30-041 20823	B-34-2-29 D 15 2	Fee Tule Penn 60 86 943)
Wendell Best #1	30-041-20808	J-27-2-29 (2404629)	Fee Tule: Porm For 86443) Fee Tule: Porm For 86443
J.T. McGee #1	30-041-20813	B-27-2-29574C-2634	Fee 1 11 11 86443
Speight #1	30-041-20819	I-22-2-29	Fee Taki Pann Gos
Perry #1	30-041-20828	M-23-2-29	Fee (1) 11 1
Morrison #1	30-041 -\$ 20846	A-22-2-29	Fee & Federal //
Stoltenberg #1	30-041-20809	F-26-2-29	Fee Tule; Sur anhu Six
			(83447)

History: In the early 1950s, the Grady Best #1 was the first well drilled in what would later become the Tule Field, this well was plugged and abandoned. The first commercial production and subsequent developmental drilling of the Tule field occurred in 1986 by Marshall Pipe and Supply Company of Dallas, Texas. Ultimately eight (8) wells were drilled and completed. These wells established commercial production from the Montoya and various sands and carbonates in the Pennsylvanian formations except for the Stoltenberg #1 which appears to be capable of production from the San Andres formation. Currently six (6) wells produce from the Montoya and/or Pennsylvanian formation, one (1) well (Powell #1) serves as a SWD well and the Stoltenberg #1 is scheduled for workover thereby reestablishing production from the San Andres formation.

After drilling and completion, and once production had been established, individual tank batteries with separation equipment was constructed for each producing well. During the past twenty (20) years this equipment deteriorated and was unserviceable when Eagle Resources, LP was acquired by a new investment and management group in 2007.

<u>Recent Activity:</u> Based upon the request of the surface owner and in consultation with and the approval of OCD Hobbs office personnel, Eagle began various workover, surface equipment replacement, reclamation, and restoration activities. These activities include, but were not necessarily limited to, the following:

- 1. Each location was re-built and cliché hauled to re-surface each pad.
- 2. All roads were clichéd to allow all weather access to the wells.
- 3. All pumping units, tanks, and flow-lines were removed.
- 4. Each well was pulled and down-hole equipment changed out such as rods, pump, and tubing when required.
- 5. Each well was equipped with new pumping units with crank and bull guards.
- 6. New flow-line was laid and pressure tested.
- 7. Drilling pit areas, which had not fully reclaimed naturally, were reclaimed in accordance with OCD guidelines.

Due to the relatively low production volumes from the individual wells it is not economically feasible to install new individual tank batteries on each lease at an average cost of approximately \$100,000.00 per battery. However, Eagle determined that a centralized battery with individual well test equipment would be practical. In addition, a centralized facility has the added benefit of minimizing the visual impact versus multiple facilities and of minimizing the chance and mitigating the potential environmental impact of a surface storage failure.

The central battery was designed and built to allow Eagle the ability to monitor and test each well separately. This includes oil, gas, and water (a detailed diagram is shown on Exhibit "2"). This process improves the economics for all interest owners. This central battery was built on a cliché location and is fenced. All tank storage was set on 20 millimeter plastic liner and bermed. A main header system was constructed to allow each individual well to be isolated and tested through a separate production separation and storage system. Two 30" x 10' gas separators were placed in front of one 4" x 20" heater treater and one 6' x 20" heater treater. Gas from each gas separator is monitored and calculated through separate gas meter loops, then passes to another 30" x 10' gas separator in which a new compressor system moves the gas down the sales line. Produced water passes from each heater treater and metered to one 500 bbl fiberglass tank. The produced water is then transferred by pump to a disposal system. Oil passes from each heater treater to two (2) new 300 bbl steel tanks, each tank is gauged daily.

<u>Conclusion</u>: For the reasons cited herein, Eagle respectfully requests approval for surface commingling of the Tule Field wells and associated leases. In support of our request we enclose the following:

1. Well site diagrams.

Land my

- 2. Flow line routes and complete schematics of central battery construction with compressor site
- 3. Letter from OCD after final inspection of reclamation and restoration activities on Tule Field leases.
- 4. Letters and notification to working, royalty, and overriding royalty interest owners and off-set operators within ½ mile radius of the Tule Field leases.

Sincerely,

Frank Morgan

Production Manager

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Ave, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: jzapata@stratanm.com

District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION 1	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)			
OPERATOR NAME: Eagle Re	sources, LP						
	3900, Roswell, NM 8	38202-3900					
APPLICATION TYPE:	5	. v. 53 060	G	(0.1.16			
·		ommingling Off-Lease	Storage and Measur	ement (Only if not Surfac	e Commingled)		
	State		1	·			
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No							
		OL COMMINGLIN ts with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
Pennsylvanian		1.096		\$19,000.00	3676		
Montoya		1.096		\$11,100.00	2167		
San Andres]			0		
(2) Are any wells producing at top allowa (3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of	y certified mail of the pr Other (Specify) Gaus	ging		ng should be approved			
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(1) Complete Sections A and E.							
(I		TORAGE and MEA ets with the following					
(1) Is all production from same source of		lo					
(2) Include proof of notice to all interest of	wners.		····				
(E) ADDITIONAL INFORMATION (for all application types)							
		ts with the following in		pes)			
 A schematic diagram of facility, included A plat with lease boundaries showing Lease Names, Lease and Well Number 	ling legal location. all well and facility locat			ate lands are involved.			
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		<u> </u>		
SIGNATURE:	Т	ITLE: Production Analy	st	DATE: <u>11/1</u> 4	4/2008		
TYPE OR PRINT NAME_ Jennifer Zapata			TELEPHO	ONE NO.: (575) 6221	127		

Frank Morgan

From: Brown, Maxey G, EMNRD [MaxeyG.Brown@state.nm.us]

Sent: Monday, August 25, 2008 7:39 AM

To: FMORGAN@STRATANM.COM

Cc: Williams, Chris, EMNRD; Hill, Larry, EMNRD

Subject: EAGLE RESOURCES CLEAN-UP

Mr. Frank Morgan,

I would like to thank you for meeting with me to do inspections of the wells in the Tule Field located Northeast of Elida, NM. My inspections entered into OCD RBDMS reflect that your company has completed extensive clean up to each well and the compressor location.

As noted on the approved C-144, dated May 28, 2008 you have removed the visible pit lining, added top soil, returning to natural contour and re-seeded each of the old pit areas.

Not only has all surplus or junk equipment been removed, it is noted that all roads have been rebuilt with additional calachi and graded with contour to allow for drainage. The area at the compressor and now tank battery site was improved with the addition of calachi pad, plastic lined and bermed containment area for tanks, new fencing to protect equipment from livestock.

As per our discussion the Stoltenberg #1, API# 30-041-20809 has a current status of T/A (temporary abandonment) and will expire August 17, 2009.

Again thank you for continuing to work on this project until completion. You and your company have an operation that you can be proud of.

Thank, Maxey G. Brown OCD District 1 Hobbs, NM 575-393-6161 ext 107

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section. Well No. Operator Marshall Pipe & Supply Co. Wendell Best County Unit Letter Roosevelt 29 East 2 South Actualification Location of Wells 2310 foot from the feet from the South East 1980 line and Producing Formation Ground Level Elev. Dedicated Acreoge: 4363 320 if gas Montova 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation __Force Pool order #R-8074 X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certily that the information comd herein is true and complete to the knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same is sive and correct to the best of my knowledge and belief. March 18 Date Surveyed Patto P. R. Heylalmod rule: 8112 Cellificate No.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

C¹

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED:

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Asiec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
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P. O. BOX 2088

Form C-102

SANTA FE, NEW MEXICO 3750' All distances must be from the outer boundaries of the Section Well No. Cperator Perry Marshall Pipe And Supply County Range Section Township Unit Letter Roosevelt 29 East 2 South 23 Actual Fastage Location of Well: 660 Icci Rom the West line 990 feet from the South line and Dedicated Acreage: Producing Formation Pool Ground Level Clev. Tule-Montoya 320 if gas isre Montoya & Penn. mula_Penn 4382 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization If answer is "yes," type of consolidation . XX Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the J. W. Marshall Partner/Operator Company MARSHALL PIPE & SUPPLY February 3rd, 1988 I hereby certify that the well location shown on this play was played from field MARSHALL PIPE & SUPPLY is true and correct to the best of my SECTION 23 knowledge and belief. January 660 Perry #1 320 acres P. R. Patto Registered Land S 8112 1000

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Mexises 10-1-79

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Bretton Cperaior Well No. Masrhall Pipe & Supply Co. Cook Section HOIL PARIE Township Range 34 2 South 29 East Roosevelt Actual Footoge Location of Welli 330 North 1980 East leat from the line and Ical Iron the Producing Formation Ground Level Clev. Dedicated Acteons Tule-Montoya -Montoya & Penn. 4359 Tule-Penn 320 if gaskers 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wasking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION Cook carrily that the information com-MARSHALL PIPE & SUPPLY COMPANY Partner/Operator 32) acres Marshall Pipe & Supply 1-12-88 /3-15-94 SECTION 34 1-12-88/3-15-94 I hereby certily that the well location in an this also was alotted from field knowledge and belief. January d 988 P.R. /Pat/con 8112 JOILESTON!

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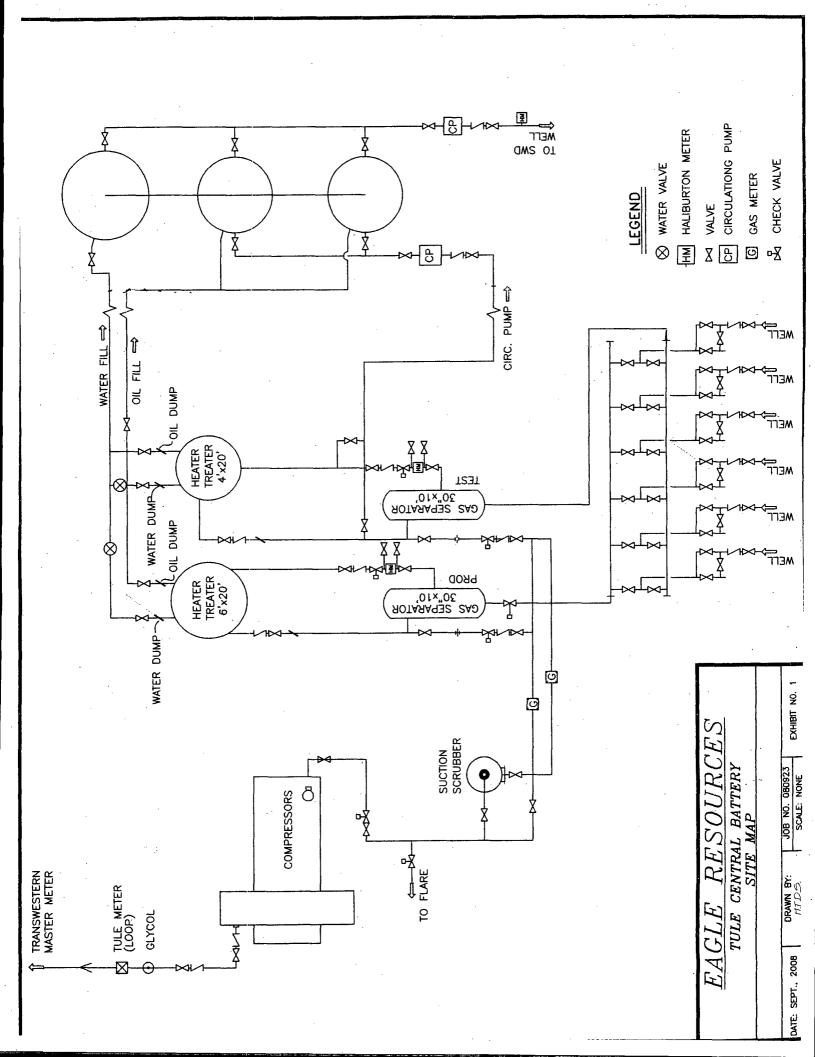
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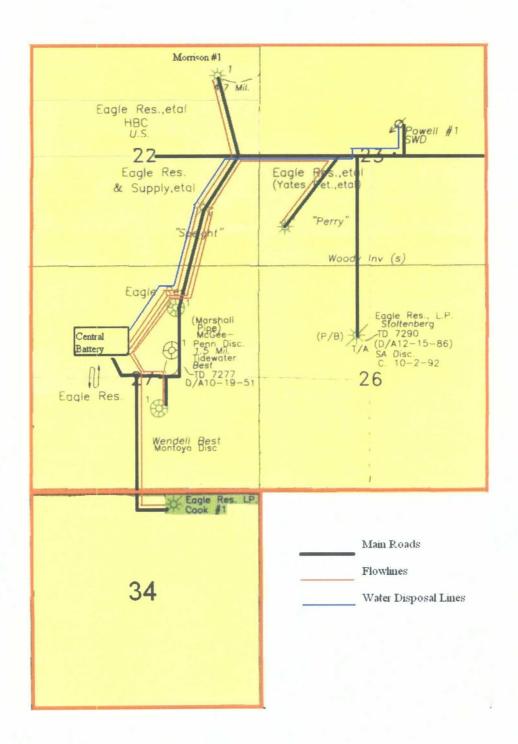
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.. ATTATCHMENT #1





October 13, 2008

Name Address City, State Zip

Re: Off-lease Storage, Measurement, and Sales & Commingling the following Tule Leases: Cook #1, Wendell Best #1, J.T. McGee #1, Speight #1, Perry #1, Morrison #1, & Stoltenberg #1 all in Roosevelt County New Mexico.

To Whom It May Concern:

Eagle Resources, LP is proposing to surface commingle the off-lease metering, storage, and sales of production from the leases above. All production will be commingled and allocated using periodic but not less than monthly well tests. This will maximize production and revenues to all interest owners by extending the economic life of the wells and will also minimize the environmental impact of existing production and future development. As an interest owner in the subject wells, pursuant to NMOCD rules and regulations, you are required to provide your consent to the proposed commingling of production from these wells. I have attached Eagle's application and enclosures that are to be filed with the NMOCD.

Please indicate your approval by signing in the space below and returning one copy of this letter to this office in the enclosed envelope. The second copy is for your files. If you have any objections to this request they must be filed with the Santa Fe district office within 20 days from the date the division received the application Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Jennifer Zapata Production Analyst

Approved this	day of	

Company Name

Claudia McCord Boykin Wood Cody Micheal Steele Constance S. Coke ELMS Clara Addicks Boykin Arn Estate of Francis Watson Catherine L. Coke Knight Dominion Gas E&P, LP Estate of Eva Edwards Alexander Seton Coke Clyde R. Meagher Jr. Eagle Resources LP Allie Josephine Lee Buena Blankenchip Cheedle Caviness Dorothy B. Self Douglas C. Koch D & S Partnership Alonzo H. Lee JR. Dalton W. Crouse Debra L. Marshall Dwain F. Woody Dolly E Thomas Audra D. Harris Darrell Crouse Audra D. Marrs Calvin Thomas Carla L. Hardy C.D. Stamper Dean Crouse Belva Murphy Carl F. Hatch **Evelyn Kerby** Billie Cooper Frank Hatch B.W. Webb

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401 Ridgelawn Drive West	Mobile	AL	36608-2429
505 North 20th Street Suite 1210 Financial Center	Birmingham	AL	35203
1710 Cedar Creek CV	Round Rock	×	78581-6202
1710 Cedar Creek CV	Round Rock	ĭ	78581-6202
398 PR 1721	Burkett	¥	76828
1725 carlton Ave.	Modesto	CA	95350
1512 South Avenue B	Portales	ΣZ	88130
2325 SCW 59th Street #412	Oklahoma City	Š	73119
92 Meadowbrook Dr.	Jacksonville	ĭ	22/2
11267 Lee Road	Camp Hill	٩٢	36850
1616 South Monroe	San Angelo	ĭ	76901
3401 N. Bay Breeze Ln.	Ft. Worth	Χ	76179-3849
PO Box 260	Wilson	Μ	83014
PO Box 29004	Kerrville	×	78029
2967 Donita Drive	Birmingham	AL	35223
468 Pylant St	Senoia	GA	30276
3566 Cold Water Canyon Court	Tucker	GA	30084
4214 88th Place	Lubbock	ĭ	79423
4307 Breton By Lane	Dallas	ĭ	75287-6712
5728 Northbrook Drive	Plano	ĭ	75093
1728 Grimes Ave.	Modesto	CA	95358
1500 Radcliffe Ave.	Modesto	CA	95358
PO Box 369	Port Orford	OR	97465
PO Box 801052	Dallas	¥	75380
101 Veteran Parkway #215	Opelika	AL	36801-5279
2720 Stemmons Freeway Ste. 700 South Tower	Dallas	ĭ	75807
PO Box 217	Elida	ΣZ	88116
PO Box 540244	Honston	¥	77254-0244
9102 Vicksburg Villa #25	Lubbock	×	79424
PO Box 3900	Roswell	ΣZ	88202-3900
603 W. Gaillard	Glendora	S	95350
18648 Road 3.5 SE	Warden	WA	98857-9757
PO Box 217	Portales	∑Z	88130-0217
9111 Splendido Way	Elk Grove	CA	95758-5836

Frederika A. Leet Gene and Jane Ball	113 Walnut Tree Hill Road Po Box 421687	Sandy Hook Houston	ρ×	06482-1007 77242
Gene Crouse	159 Gen Kane	London	AR	72847
Georgia Ann Ford	69 Sioux Ford	South Fork	8	81154
Glen River	43 Lakeview Terrace	Shady Hook	CT	06482
Glenn F. Leet Jr.	2 Briar Oak Sr.	Weston	C	6883
Good Earth Minerals, LLC C/O Deborah L. Goluska	P.O. Box 1090	Roswell	Σ Z	88202-1090
Harriet Hatch Trapani	80 Kirkland Street	Cambridge	Μ	02138-2033
Harry Holcomb GTIP Estate	PO Box 11566	Birmingham	٩٢	35202
Henry C. Coke III	5433 N Dentwood	Dallas	X	75220
Inez Gordon	1255 Brockwood Lane	Crandall	ĭ	75114
Jack L. Ahlen & Marilyn Ahlen	200 W. 1st Street Suit 533	Roswell	Σ Z	88203
Jacob A. Walker JR	1110 Collinwood Street	Opelika	٩٢	36801
Jamie E. Jennings	PO Box 670326	Dallas	ĭ	75367-0326
Janell Frances Cochran	12530 Oakleaf Rd.	Conroe	ĭ	77303
Jeannie H. Hutchison	3500 E. Enfield Road #E	Austin	ĭ	78703
Jennifer L. Marrs Hansen	2463 E. Bristol Place	Fayetteville	AR	72701-2739
Jerry Eskew	1522 Owasso St.	Fort Worth	ĭ	76107
Jimmy Spann	5912 NW 50th	Oklahoma City	Š	73122
Jo Anne Jett	PO Box 385	Muleshoe	ĭ	79347
Jo Vetta Gould	7509 F.M. 1318	Tulia	ĭ	79088
Joe Canon	123 N Colorado	Midland	ĭ	79701
Joe J. Brisbois	PO Box 448	Chanhassen	Z	55317
Joe L. & Evelyn Powell	PO Box 185	Elida	Σ	88116
June D. Speight	PO Box 1687	Lovington	ΣZ	88260
Justin Bill Webb	398 Private Road 1721	Burkett	Ľ.	76828
Kay M. Woody Living Trust	PO Box 8887	Horseshoe Bay	ĭ	87657-8887
Kelsey Smith	219 Round Mountain Road	Bent	Σ Z	88314-9726
Kirby D. Schenck	PO Box 1225	Lovington	Σ Z	88260
Lepard Living Trust	514 Lago Trace Dr.	Huffman	×	77336
Lewis E. Macnaughton Trust C/O Dickson & Associates	17103 Preston RD Lock Box 112 Suite 185	Dallas	×	75248
Linda Gregg	PO Box 269	Autaugaville	٩٢	36003-0269
Lynne W. Stoltenberg Ray	#4 Churchill Way	Midland	×	79705
Marcia Claire Helms	9400 Crosspointe Drive	Fairfax Station	Α>	22039
Marianne B. Frates	2135 E 59th PI.	Tulia	Š	74105
Mary Meagher Newell	4428 Brian Glen Drive	Birmingham	¥ :	35243
. Mary Nina Lee Harriott	401 West Ridgelawn Drive	Mobile	AL	36608

Matlock Minerals LTD CO. Mayhaw LLC	PO Box 1090 6440 N. Central Exp. #215	Roswell Dallas	Σ×	88202-1090 75206
Minerals Management Service Department of The Interior	Box 5810 T.A.	Dever	8	88217
Nadine MicGee Tesramentary Trust Nancv J. Allen	95z NM 33U 3623 Overbrook Drive	Ellda Dallas	Σ×	88116 75205
Nancy Smith Whitlow	2038 Lee Rd. 137 Lot 37	Auburn	AL	36832
Natasha Ann James	617 Fillmore Street	McGregor	ĭ	76657
Norman Jean Dean	0049 Crow Trail	South Fork	8	81154
Questar Exploration & Production Company	PO Box 45601	Salt Lake City	5	84145-0601
R. B. Cowden Family Property	PO Box 11226	Midland	×	79702
R. N. Mathews	703 Marker Street	San Frncisco	S	94101
Ramona Fernandez Brigmond	994 Piemont Oak Dr.	Apopka	귙	32703-3419
Raymond L. Reiss	6348 Pueblo Pass	San Angelo	Ϋ́	76901
Robert Crouse	6631 Evenridge Lane	San Antonio	Ϋ́	79239-1830
Rock Products, INC	6739 Academy Road NE Suite 238	Albuquerque	Σ	87109
Ronald T. Betenbough	6305 82nd Street	Lubbock	ĭ	79424
Ronald T. Betenbough & Connie Betenbough Trustee Lena E	E 6305 82nd Street	Lubbock	ĭ	79424
Rosemary Holcomb Living Trust	PO Box 11566	Birmingham	ΑΓ	35202
Roy E. Newman	PO Box 13632	Arlington	ĭ	76094
Ryan P Hatch	14140 Saddle River Drive	Gaithersburg	MD	20878
Sandra Wilson Headley	PO Box 1310	Alto	∑	88312
Sovereign Exploration Co. LLC	PO Box 968	Roswell	ΣZ	88202-0968
Sue A. Adams	829 Pineda	Jacksonville	ĭ	75708
Sue Ann Campbell	1603 Humble	Midland	ĭ	79705
Susan J. Croft	6713 Deep Valley Lane	Fort Worth	ĭ	76132
Teenie Burnett	PO Box 94	Abernathy	ĭ	79311
The Long Trusts	PO Box 1336	Kilgore	ĭ	75663
The Regents of UNM	MSC 01 1030	Albuquerque	ΣZ	87131-3181
Thelma Parker Estate	704 Rosa Street	Farmington	Σ Z	87401
Tracy P. Clark	P.O Box 52067	Midland	ĭ	79707
Vance Partnership LLLP	6505 Warriors Run	Littleton	8	80125
Vanessa Butler Webb	398 Private Road 1721	Burkett	ĭ	76828
Victoria Hatch	1306 Ridgecrest Dr. SE	Albuquerque	Σ Z	87108
Virginia L. Johnson	908 E. Highway 82	Noconaf	ĭ	76255
Wanda J. Wallace Family Trust	101 Waterlilly Circle	Georgetown	ĭ	78628
Wayne Bissett	PO Box 2101	Midland	ĭ	79702
Wendell Best	995 S Roosevelt Rd. AJ	Elida	Σ	88116-9424

2001 E FM 1379	2919 Bagarry Street	105 South 4th Street
William H. Jowell	Wilma Hinds	Yates Petroleum Corporation

90262	75206	88210
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Birmingham, Apl. 35243

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Tulia, OK 74 pp. CE RECEIPT HERE Marianne B. Frates 2135 E 59th Pl.

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Pairfax Station PVA 02039

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Huffman, TX 7736 F RECEIPT HERE Lepard Living Trust

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PO Box 1225

Lovington, NPL88260 3935 5677 5793

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3935 5677 5724

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Muleshoe, TX 79646 E RECEIPT HERE 3935, 5677, 5700 91 7108 2133

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Oklahoma CitylOk 73122 91. 7108 2133 3935 5677 5694 Jimmy Spann 5912 NW 50th

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Fort Worth, Tal. 600 91 7108 2133 3935 5677 5687 F522 Owasso St. Jerry Eskew

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3500 E. Enfield Road # FRECEIPT HERE Austin, TX 78708AC

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Jamie E. Jennings PO Box 670326

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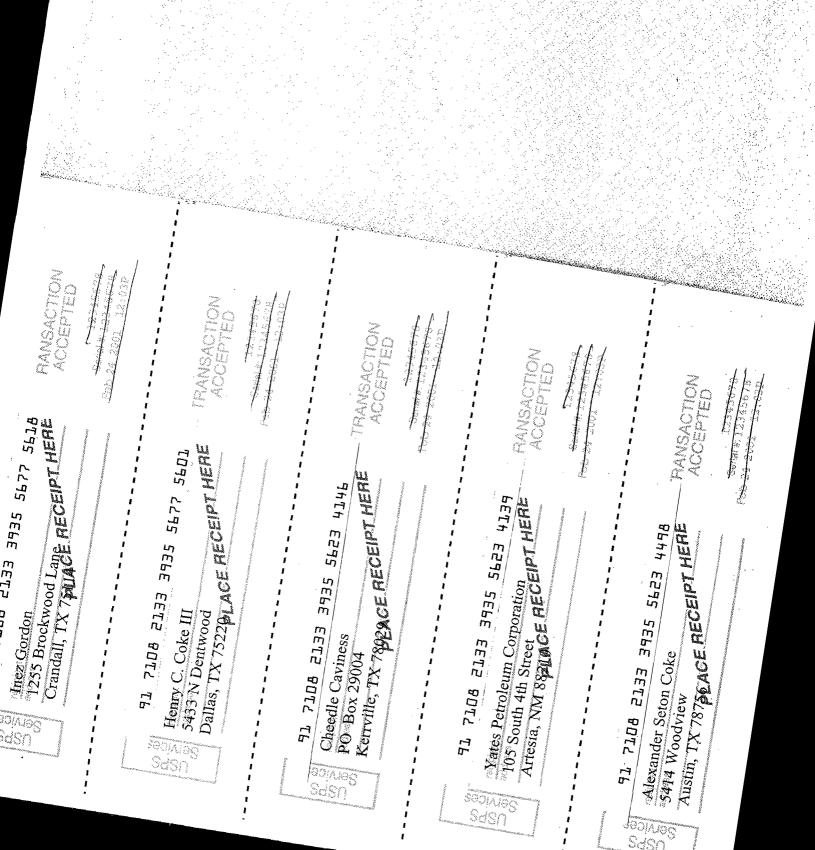
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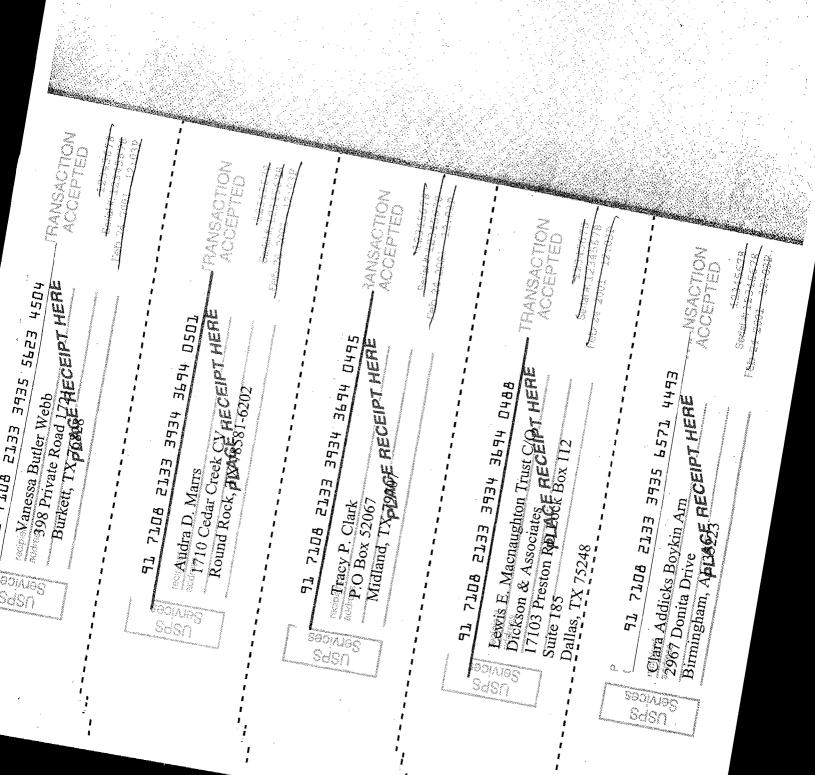
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Jack L. Ahlen & Marilyn Ahlen PT HERE 200 W. 1st Street Suit 53AECE PT HERE Roswell, NM 88408C

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Serial #1, 1,234,5678





Betenbough Trustee Lent E. Betenbough Trustee Lent E. 6305 82nd Street Lubbock, TX 79424 91. 7108 2133 3935 6571 4479	72245679 52 2001 12.032 52 2001 12.032 78 88 80 10 10 10 10 10 10 10 10 10 10 10 10 10	
B.W. Webb 398 PR 1721 Burkett, TX 36828 91 7108 2133 3935 6571, 4462	ANSACTED STATES OF THE STATES	
1728 Grimes Ave. Modesto, CA 98368 91, 71,08 21,33 3935 6571, 4455		
Rosemary Holcomo Living Trusp T PO Box 11566 Birmingham, Alphano A Secretarian Property R. D. 7108 2133 3935 5677 5960 R. B. Cowden Family Property R. B. Cowden Family Property R. B. Cowden Family Property R. Midland, TX 79702 place Receipt A Secretarian Property	ANCEPTED ***********************************	

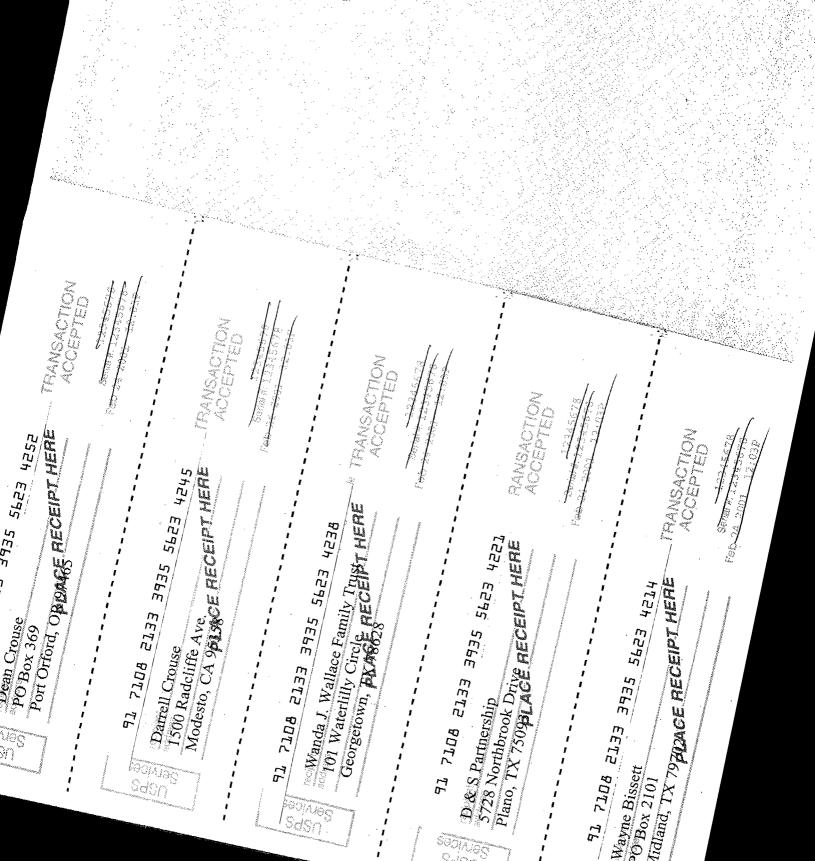
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3 3935 6571 4431 RANSACTION Sough	91 7108 2133 3935 5623 4122 ANSACTION Catherine L. Coke Knight PO Box 260 Wilson, WY 83016 RECEIPTER	3935 5623 4115 RANS	als, LLC C/O HENE ACCEPTED ACC	1092 A 202 A
TI 7108 2133 3935 6571 Cabbock, TX PAPER RECEIPT	91 7108 2133	91, 71,08 21,33 3935 5623	Good Earth Minerals, LLC C/Orly P.O. Box 1090 AC Roswell, NM-88202-1090	91 7108 2133 3935 5623

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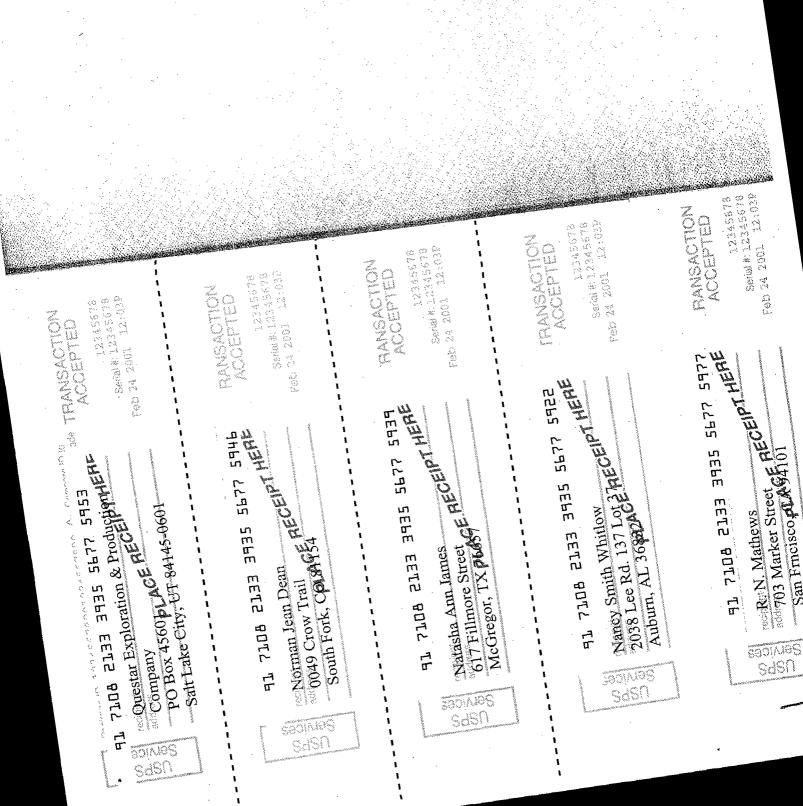
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Wilma Hinds 2919 Bagarry Street Amarillo, TX 72006 Amarillo, TX 72006 Amarillo, TX 72006 Wilma Hinds	FL 7108 2133 3935 5677 5595 Harry Holcomb GTIP Estate PO Box 11566 Birmingham, Ap 86202	FI 7108 2133 3935 5677 5588 Harriet Hatch Trapani 80 Kirkland Street Cambridge, Manok 18 2033	91, 7108 2133 3935 5677 5571, TRANSACTION ACCEPTED Z Briar Oak Sr. Weston, CT 6884 AC	91 7108 2133 3935 5677 5564 PANSACTION Glen River 43 Lakeview Terrace RECEIPT HERE Shady Hook, Galussy 82

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FL 7108 2133 3435 5623 4474 Sue A. Adams 829 Pineda Jacksonville, Tarsens	ampbe ble X79T	91 7108 2133 3935 5623 4443 Frederika A Leet 113 Walnut Tree Hill Roge C Sandy Hook, Сриочед-1007	Susan J Croft 6713 Deep Valley Lane RECEIPT HERE Fort Worth, TXp6A52

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Frank Hatch 9111 Splendido Way RECEIPT HERE Elk Grove, CAPTAS-5836	91 7108 2133 3935 5623 4412 Evelyn Kerby PO Box 217 Portales, NW 881000217	FL 7108 2133 3935 5623 4405 "Teenie Burnett "PO Box 94 Abernathy, TX 79967	91 7108 2133 3935 5Ь23 4399 Estate of Francis Watson 18648 Road 3.5 SE Warden, WA 986 6757	FL 71.08 21.33 3935 5623 4382 Estate of Eva Edwards 603 W. Gaillard Glendora, CA 91350

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71. The POB	6 Ca Ca	Robert Crouse 6631 Evenridge Lane ACC 1830 San Antonio, Process	Raymond L. Reiss G. San Angelo, Th. 10901	Ramona Fernandez Brigmonde IPT HERE



Ezeanyim, Richard, EMNRD

From:

Ezeanyim, Richard, EMNRD

Sent:

Wednesday, November 19, 2008 4:34 PM

To:

'Jennifer Zapata'

Subject:

RE: Eagle Resources Surface commingling

Jennifer:

I am still waiting for the information requested. Frank should be able to supply the information readily.

I need to know if the wells are producing from two pools or one pool. Is production from the Montoya or the Pennsylvanian formation? It appears that the Stoltenberg # 1 will produce from San Andres formation after work-over. If these assertions are correct, then your application should be Pool-Lease-Commingling (PLC) not just CTB. Please clarify ASAP.

Where is the location of the CTB? Will oil and gas be commingled at the same location? The location of the CTB should include the Unit Letter, Section, Township, and Range.

I have been waiting for these information as we discussed over the phone. Please send the information requested in this e-mail by close of business (COB) tomorrow 11/20/2008. Thank you and have a pleasant day.

Richard

From: Jennifer Zapata [mailto:jzapata@stratanm.com]

Sent: Monday, November 17, 2008 11:40 AM

To: Ezeanyim, Richard, EMNRD

Subject: Eagle Resources Surface commingling

I have updated the application attached. Frank told me that he needed to get some information and send it to you but he is out of the office today. I wanted to make sure you get this now and when he is in I will get the other information for you. Sorry for the inconvenience.

Jennifer R. Zapata

Production Analyst
Strata Production Company
1301 N. Sycamore Ave.
P.O. Box 1030

Roswell, NM 88201

Tele: (575) 622-1127 Fax: (575) 623-3522 jzapata@stratanm.com

This inbound email has been scanned by the MessageLabs Email Security System.

Ezeanyim, Richard, EMNRD

From:

Jennifer Zapata [jzapata@stratanm.com]

Sent:

Thursday, November 20, 2008 9:37 AM

To:

Ezeanyim, Richard, EMNRD

Subject:

Eagle Resources Surface Commingling

Attachments:

c107brev2.DOC

I hope this is correct. If you need anything else please give me a call. Location of the CTB is: Unit Letter P; Section 28, T2S, R29E (Fee surface)

Thanks,

Jennifer R. Zapata

Production Analyst Strata Production Company 1301 N. Sycamore Ave. P.O. Box 1030 Roswell, NM 88201

Tele: (575) 622-1127 Fax: (575) 623-3522 jzapata@stratanm.com

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