District II 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenud Ales M. 83212008 District III 1000 Rio Brazos Road Aztec, NM 87410 District IV 1220 S. S. Francis Pa. Santa Fe. MM 8803

AMMENDED

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

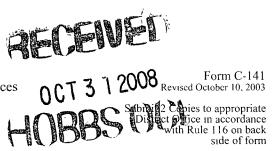
					OPERA	OPERATOR			☐ Initial Report ☐ Final Report				
Name of Co	mpany: A	rena Resourc	ces, Inc.		Contact: Fre	Contact: Fred Holmes							
Address: 21.	30 W. Ber	nder			Telephone No.: 575-738-1739 - 432-563-2200								
Facility Name: Phillip Lea Well No 2						Facility Type: Producing Oil Well							
Surface Own	ner: State	of New Mex	ico	Mineral Owner	: State of Nev	w Mexico	Lease No.: API # 30-025-02163						
LOCATION OF RELEASE													
Unit Letter G	Section 31	Township 17S	Range 34E	Feet from the Nor 2310	th/South Line NL	Feet from the 1650	1 1 2						
Latitude: N32 47' 28.300" Longitude: W103 35' 52.9"													
Type of Release: Crude Oil/Produced Water Volume of Release: 7 BBLs Volume Recovered: 3 BBLs													
Source of Release			Water		Volume of Release: 7 BBLs Volume Recovered: 3 BBLs								
Source of Rei	lease: Flow	ime Leak			Date and Hour of Occurrence: Date and Hour of Discovery: 10/21/2008-1400 10/21/2008-1400					ļ			
Was Immedia	ate Notice (Given?				If YES, To Whom?							
			Yes 🛛	No Not Require									
By Whom? F	red Holmes		····		Date and I	Hour 10/24/2008-1	100						
Was a Water		ched?			If YES, V	olume Impacting t	he Wate	ercourse.					
			Yes 🛚	No									
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*	:							···		
GW > 100' (135')													
Describe Cause of Problem and Remedial Action Taken.*: Pulling unit ran over flowline causing it to break. Pumper shut well in immediately.													
Describe Area Affected and Cleanup Action Taken.*: Release was confined mostly to the road area. Some of the spill migtated southeast off of the road for approxmately 10'. Total impacted area is approximately 30 feet by 55 feet including the road area. Impacted soil will be excavated to less than 500 mg/kg TPH and CHL and blended with clean fill until the TPH/CHL levels are less than 1000/500 mg/kg. Oil Gator (biological degradation additive) will be blended to the final mixture to further reduce hydrocarbon levels. Calcium Nitrate (a NaCl ammendment) will be added to soil mixture as well. Remediated soil will then be placed back into the excavated area. Samples will be collected from the bottom of the excavation area and the blended material and analyzed for TPH & CHL before placing treated material back into the excavation. Site location map is attached.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:	1	~ f. sk	ur is On	•	OIL CONSERVATION DIVISION								
Printed Name	, ,				Approved by	Approved by District Supervisor: Heaffway Lekin							
Title: Regula	tory Compl	iance Special	ist		Approval Da	DRL12 01 0		Expiration I	Date: Onlo	80 8			
E-mail Address: crobinson@arenaresourcesinc.com Date: 10/24/2008 Phone: 575-738-1739						Conditions of Approval: +1. SUBMIT FINEL CITY DY 2003 08							
	Date: 10/24/2008 Phone: 575-738-1739 FINAL C-141 DY 01/03/08												



District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

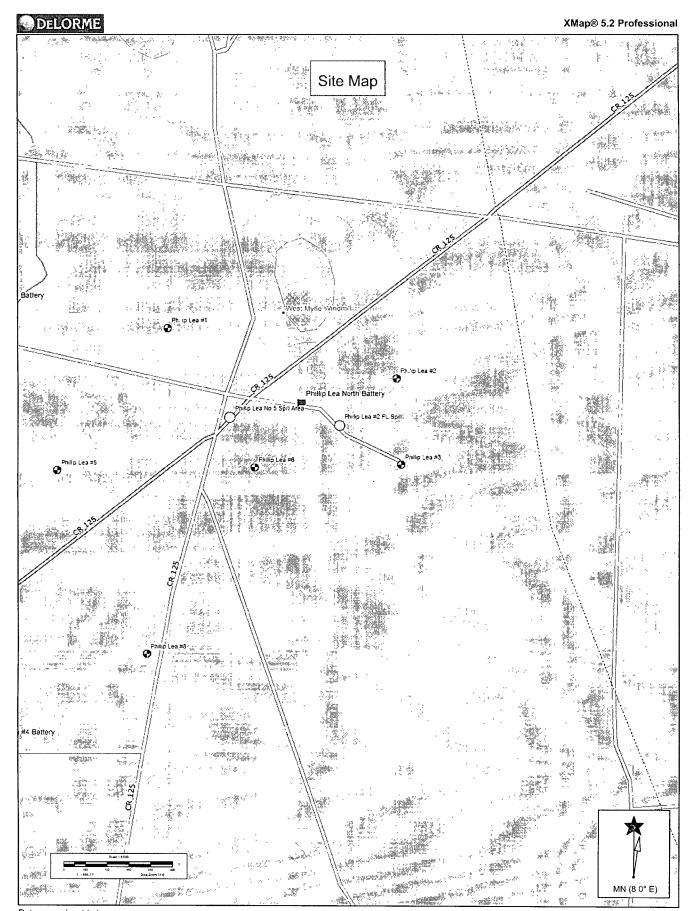
State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Release Natification and Corrective Action

			IXCIC	ease Mounca				CHOIL					
						OPERAT			🛛 Initia	ıl Report		Final Report	
							Contact: Fred Holmes						
							Telephone No.: 575-738-1739 - 432-563-2200 Facility Type: Producing Oil Well						
Facility Nar	ne: Phillip	Lea Well N	o 2		<u> </u>	acility Typ	e: Producing Or	ıl Well					
Surface Owner: State of New Mexico Mineral Owner: S							State of New Mexico Lease				No.: API # 30-025-02163		
				LOCAT	OT ON								
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Unit Letter G	Section 31	Township 17S	Range 34E	Feet from the 2310		h/South Line Feet from the NL 1650		East/West Line EL		County			
U	G 31 173 34E					1030			LL				
		·	· · · · · · · · · · · · · · · · · · ·	414 Jan NIOO 471.0	20.200	OF	1 17/102 25/152	. 0"					
			L	atitude: N32 47' 2		_		2.9"					
- CD 1	0.1	O 1/D 1 1		NATU	KE	OF REL			1/ 1 F	. 12	DDI		
		Oil/Produced	Water			Volume of Release: 7 BBLs Volume Recovered: 3 BBLs							
Source of Release: Flowline Leak							Date and Hour of Occurrence: Date and Hour of Discovery: 10/21/2008-1400 Date and Hour of Discovery: 10/21/2008-1400						
Was Immedia	ate Notice (Given?				If YES, To							
			Yes 🗵	No 🗌 Not Requ	uired								
By Whom? F						Date and I	Iour 10/24/2008-1	1100					
Was a Water	course Read			1		If YES, Vo	olume Impacting t	he Wate	ercourse.				
		Ц	Yes 🗵	No									
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.	*:				C (1)	> 1/2 4	1	-		
						GW >100'							
									(13:	5')			
Describe Cau	ise of Probl	em and Reme	dıal Actıo	n Taken.*: Pulling u	ınıt ran	over flowli	ne causing it to br	eak. Pu	mper shut	well in ımme	ediately		
}													
Describe Are	a Affected	and Cleanup A	Action Tal	ken.* : Release was	confine	ed mostly to	the road area. So	me of th	he spill mig	tated southe	ast off o	of the road	
for approxma	itely 10'. To	otal impacted	area is ap	proximately 30 feet	by 55 f	feet includin	g the road area. I	mpacted	l soil will b	e excavated	to less t	than 500	
				l until the TPH/CHI									
				e hydrocarbon levels e excavated area. S									
				lacing treated mater							i ine bie	enaea	
1													
												1	
L hereby certi	fy that the i	information gi	iven above	e is true and complet	te to th	e best of my	knowledge and u	ınderstai	nd that purs	suant to NM0	OCD ru	les and	
				nd/or file certain rele									
				ce of a C-141 report									
should their o	operations h	have failed to	adequately	investigate and ren	nediate	contaminati	on that pose a thr	eat to gr	round water	r, surface wa	iter, hun	nan health	
		ws and/or regi		otance of a C-141 re	port ac	es not renev	e the operator of	respons	ibility for c	ompliance w	vith any	other	
							OIL CON	SFRV	ATION	DIVISIO			
Signature: And Holisex							OIL COIL	<u>JLIC V</u>	7111011	DIVIDIC	711		
Signature:	2000	<u> </u>			_								
Printed Name: Fred Holmes							Approved by District Supervisor:						
Printed Name: Fred Holmes							The officery Leking						
Title: Consultant						Approval Da	te: 11/03/08		Expiration	Date: OI	03	108	
F-mail Addre	ess: fred@a	techeny com				Conditions of	f Approval <	as -1c.	 	Attachad	′		
E-mail Address: fred@etechenv.com Date: 10/24/2008 Phone: 432-563-2200						Conditions of Approval. Sample to Attached Clacy +1. Submit							
Attach Addi					<u>-</u>	Figal	C'141 DY	Olla	31052				
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