

District I
1625 N French Dr , Hobbs NM 88240
District II
1301 W Grand Avenue, Ariesia, NM 88210
District III
1000 Rio Brazos Stadd, Ariesia, NM 88210
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back

1220 S St Fran	cis Dr , Sant	a Fe, NM 8750:	5	Santa Fe, NM 87505					side of form		
			Rel	ease Notific	ation and Co	orrective A	ction	$\overline{}$			
					OPERATOR			al Report	☐ F	Final Report	
Name of Co	ompany C	onocoPhilli	os Comp	anv		hn W. Gates					
Name of Company ConocoPhillips Company Contact John W. Gates Address 3300 North A St. Bldg 6, Midland, TX 79705-5406 Telephone No. 505.391.3158											
Facility Name EVGSAU Well # 3467-121 Facility Type Oil and Gas											
Surface Ow	mer State	of New M	exico	Mineral O	wner State Of N	ew Mexico	Lease	30-024	5-23844-	$\frac{1}{00-00}$	
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County			
A	34	17S	35E					Lea			
						<u></u>					
Latitude N 32 degrees 47.467 Longitude W. 103degrees 27.222											
NATURE OF RELEASE											
Type of Release Volume Recovered Volume Recovered											
		uced Water			36 bbl (18bbl oil,		(14bbloil, 14bblwater)				
Source of Re	lease								Date and Hour of Discovery		
Flowline						10-16-08 11:55am 10-17-08 11:55am					
Was Immedi		Given? Yes \[\] No	□ Not	Daguirad	If YES, To Whom	It YES, To Whom? Mark Whitaker					
			Not	Required							
By Whom? Was a Water						ate and Hour 10-17-08 6:30 pm YES, Volume Impacting the Watercourse.					
was a water	course Rea		Yes ⊠] No	II 1E5, Volume I	inpacting the wat	ercourse.				
If a Watercourse was Impacted, Describe Fully.* GW 1251											
							Only	19112)		
Describe Cause of Problem and Remedial Action Taken.* The cause of the spill was due to a flowline leak due to internal / external corosion. The failed section of flowline will be replaced											
		and Cleanup A									
60' X 36' and 30' X 36' area of dry pasture land with no cows present. The spill site will be delineated and remediated in accordance with NMOCD guidelines.											
		_									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
				11-		OIL CON	SERVATION	DIVISIO	<u>ON</u>		
Signature:	IM	in h	[Ki	1		Ohuson					
Signature.	100	you w	- /			- Annual La District ENVIDONINGENTAL ENGINEED					
Printed Name	John W	. Gates			Approved by	Approved by District SMOYRONMENTAL ENGINEER					
Title: HSEF	R Lead				Approval Da	te: ((·10.0g	B Expiration	Date: \Z	2.10.	ଚ୍ଚ	
E-mail Addre	ess: John.V	V.Gates@con	ocophillip	os.com	Conditions of	onditions of Approval:					

Attach Additional Sheets If Necessary

Phone: 505.391.3158

Date:

1RP-1986

Attached

SUBMIT FINAL C. PH BY