

|                    |          |                     |                      |             |                           |
|--------------------|----------|---------------------|----------------------|-------------|---------------------------|
| DATE IN<br>9/17/08 | SUSPENSE | ENGINEER<br>W Jones | LOGGED IN<br>9/17/08 | TYPE<br>WFX | APP NO.<br>PKUR0826150241 |
|--------------------|----------|---------------------|----------------------|-------------|---------------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☒ Offset Operators, Leaseholders or Surface Owner  
[C] ☒ Application is One Which Requires Published Legal Notice  
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
WILL BE SENT AS SOON AS RECEIVED  
[F] ☐ Waivers are Attached

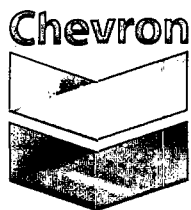
### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TEUDY K MORRIS *Teudy K Morris* N.M. ENR. TECH. ASST. 9-11-2008  
Print or Type Name Signature Title Date  
TRMO @ CHEVRON.COM  
e-mail Address

Control Drilled Unit  
#435, 436, 437, 438  
2008 SEP 17 PM 1 45  
RECEIVED  
R-2909(A,B)  
R-2904  
(see 3240)



T. K. Morris  
NM Technical Assist.  
Permian Basin

Mid-Continent Business Unit  
Chevron U.S.A., Inc.  
15 Smith Rd.  
Midland, Texas 79705  
Tel 432-687-7364  
[tkmo@Chevron.com](mailto:tkmo@Chevron.com)

September 4, 2008

APPLICATION FOR AUTHORIZATION TO INJECT – OCD FORM C-108  
CENTRAL DRINKARD UNIT - DRINKARD POOL  
LEA COUNTY, NEW MEXICO

State of New Mexico  
Energy and Minerals Dept  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Attention: ~~Mr. David Catanach~~

DERM 4523  
Chevron U.S.A., Inc., requests your approval of the subject application to inject water into the Central Drinkard Unit well #'s 435, 436, 437 & 438 in Lea County, New Mexico. The locations of the wells are:

CDU 435 - 660' FNL 340' FWL – Sec 29 T-21S R-37E UL-D *Boops*  
CDU 436 - 660' FNL 1010' FWL – Sec 29 T-21S R-37E UL-D  
CDU 437 - 660' FNL 2486' FEL – Sec 29 T-21S R-37E UL-B  
CDU 438 - 1235' FNL 790' FEL – Sec 29 T-21S R-37E UL-A

Chevron plans to inject water into the subject wells which is produced from the Central Drinkard Unit and on an as needed basis, the Eunice King lease which produces from the Grayburg San Andres formation.

Attached is an OCD Form C-108 with information relative to the water injection of the referenced wells. A copy of the letter sent to this project's surface land owner, the New Mexico Department of Public Lands, and the offset operators, along with certified documentation, is included in the attachments.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Richard Jenkins, Production Engineer, (432) 687-7120.

Sincerely,

Trudy K. Morris  
Technical Assistant - New Mexico Team  
Attachment

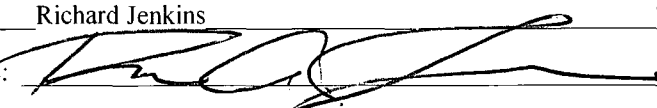
RECEIVED  
SEP 12 PM 1 17

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: Chevron Coporation  
ADDRESS: 15 Smith Rd., Midland, TX 79705  
CONTACT PARTY: Trudy Morris PHONE: 432-687-7364
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes ☐ No  
If yes, give the Division order number authorizing the project: Order # R-4256 *WFX 2/8/72 (15 inj wells)*
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. attached
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. attached
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). attached
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. attached
- IX. Describe the proposed stimulation program, if any. attached
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. attached
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. attached
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Richard Jenkins

TITLE: Petroleum Engineer

SIGNATURE: 

DATE: 9/04/2008

E-MAIL ADDRESS: rjdg@Chevron.com

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well. attached

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. attached

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days. attached

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## Central Drinkard Unit #435 436 437 & 438

### Location:

Sec-29 T-21S, R-37E

Unit Letter: D

Field: Drinkard

County: Lea

State: NM

### Well Info:

Spud Date:

API:

Cost Center:

WBS#:

RefNO:

### Proposed Wellbore Diagram

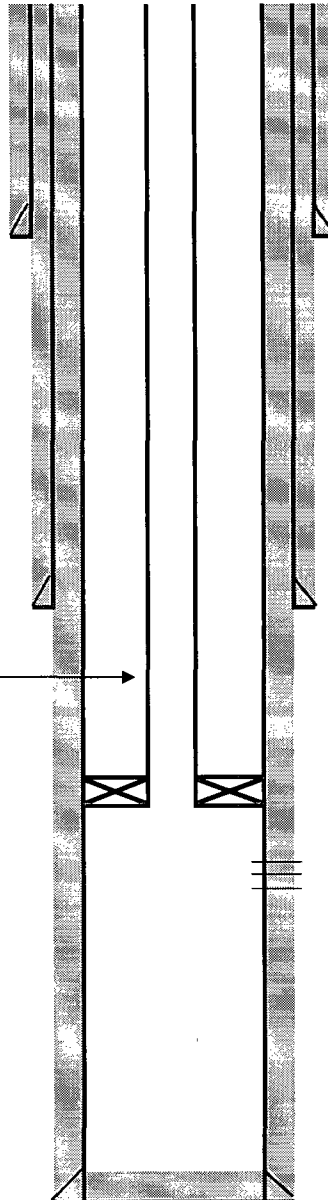
### Elevations:

DF:

KB:

GL: 3495'

DRINKARD POOL  
*[Signature]*



### Surface Casing

Size: 11 3/4", 42#, H-40

Set @ 500'

With: 500 sx

Hole Size: 14 3/4"

TOC @ Surface

By: Circulation

### Intermediate Casing

Size: 8 5/8", 24#, K-55

Set @ 2900'

With: 900 sx

Hole Size: 11"

TOC: Surface

By: Circulation

5-1/2" nickel-plated inj. packer @ 6495'

Drinkard ~6525'-6665'

### Production Casing

Size: 5 1/2", 15.5#. J-55

Set @ 6660'

With: 1500 sx

Hole Size: 7 7/8"

TOC: Surface

By: Circulation

Updated: 21-Aug-08

By: rjdg

PBTD:

TD: 6800'

## INJECTION WELL DATA SHEET

OPERATOR: Chevron CorporationWELL NAME & NUMBER: Central Drinkard Unit #438WELL LOCATION: 1235' FNL 790' FEL A 29 21S 37E  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 14 3/4" Casing Size: 11 3/4"  
Cemented with: 500 sx. or ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 11" Casing Size: 8 5/8"  
Cemented with: 900 sx. or ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedProduction CasingHole Size: 7 7/8" Casing Size: 5 1/2"  
Cemented with: 1500 sx. or ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedTotal Depth: 6800'Injection Interval6525' feet to 6645' Perforated

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: 2 3/8" Lining Material: Internal Plastic Coating

Type of Packer: 5 1/2" Nickel Plated Injection Packer

Packer Setting Depth: ~6475'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes  
 If no, for what purpose was the well originally drilled?
2. Name of the Injection Formation: Drinkard
3. Name of Field or Pool (if applicable): Drinkard
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Queen - 3357', Grayburg - 3608', San Andres - 3866', Glorieta - 5085', Blinbry - 5494',  
 Tubb - 6051', Drinkard - 6403', Abo - 6660', Simpson - 7375', Ellenburger - 8080'

## INJECTION WELL DATA SHEET

OPERATOR: Chevron CorporationWELL NAME & NUMBER: Central Drinkard Unit #437WELL LOCATION: 660' FNL 2486' FEL B 29 21S 37E  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATA  
Surface CasingHole Size: 14 3/4" Casing Size: 11 3/4"  
Cemented with: 500 sx. or        ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 11" Casing Size: 8 5/8"  
Cemented with: 900 sx. or        ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedProduction CasingHole Size: 7 7/8" Casing Size: 5 1/2"  
Cemented with: 1500 sx. or        ft<sup>3</sup>  
Top of Cement: Surface Method Determined: Circulated  
Total Depth: 6800'Injection Interval6526' feet to 6646' Perforated

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: Internal Plastic Coating

Type of Packer: 5 1/2" Nickel Plated Injection Packer

Packer Setting Depth: ~6476'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection?  Yes

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Drinkard

3. Name of Field or Pool (if applicable): Drinkard

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.  No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Queen - 3390', Grayburg - 3665', San Andres - 3965', Glorieta - 5110', Blinbry - 5645',  
Tubb - 6144', Drinkard - 6415', Abo - 6660', Simpson - 7375', Ellenburger - 8080'

INJECTION WELL DATA SHEET

OPERATOR: \_\_\_\_\_ Chevron Corporation \_\_\_\_\_

WELL NAME & NUMBER: \_\_\_\_\_ Central Drinkard Unit #436 \_\_\_\_\_

WELL LOCATION: \_\_\_\_\_ 660' FNL 1010' FWL \_\_\_\_\_ D \_\_\_\_\_ 29 \_\_\_\_\_ 21S \_\_\_\_\_ 37E \_\_\_\_\_  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing

Hole Size: \_\_\_\_\_ 14 3/4" \_\_\_\_\_ Casing Size: \_\_\_\_\_ 11 3/4" \_\_\_\_\_  
Cemented with: \_\_\_\_\_ 500 \_\_\_\_\_ sx. *or* \_\_\_\_\_ ft<sup>3</sup> \_\_\_\_\_  
Top of Cement: \_\_\_\_\_ Surface \_\_\_\_\_ Method Determined: \_\_\_\_\_ Circulated \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ 11" \_\_\_\_\_ Casing Size: \_\_\_\_\_ 8 5/8" \_\_\_\_\_  
Cemented with: \_\_\_\_\_ 900 \_\_\_\_\_ *or* \_\_\_\_\_ ft<sup>3</sup> \_\_\_\_\_  
sx. \_\_\_\_\_

Top of Cement: \_\_\_\_\_ Surface \_\_\_\_\_ Method Determined: \_\_\_\_\_ Circulated \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ 7 7/8" \_\_\_\_\_ Casing Size: \_\_\_\_\_ 5 1/2 \_\_\_\_\_  
Cemented with: \_\_\_\_\_ 1500 \_\_\_\_\_ sx. *or* \_\_\_\_\_ ft<sup>3</sup> \_\_\_\_\_  
Top of Cement: \_\_\_\_\_ Surf \_\_\_\_\_ Method Determined: \_\_\_\_\_ Circulated \_\_\_\_\_

Total Depth: \_\_\_\_\_ 6800' \_\_\_\_\_

Injection Interval

\_\_\_\_\_ 6539' \_\_\_\_\_ feet to \_\_\_\_\_ 6659' \_\_\_\_\_ Perforated  
(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**Tubing Size: 2 3/8" Lining Material: Internal Plastic CoatingType of Packer: 5 1/2" Nickel Plated Injection PackerPacker Setting Depth: ~6489'Other Type of Tubing/Casing Seal (if applicable): Additional Data1. Is this a new well drilled for injection? YesIf no, for what purpose was the well originally drilled? 2. Name of the Injection Formation: Drinkard3. Name of Field or Pool (if applicable): Drinkard4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Queen - 3390', Grayburg - 3665', San Andres - 3965', Glorieta - 5110', Blinbry - 5645',  
 Tubb - 6144', Drinkard - 6415', Abo - 6660', Simpson - 7375', Ellenburger - 8080'

## INJECTION WELL DATA SHEET

OPERATOR: Chevron Corporation

WELL NAME & NUMBER: Central Drinkard Unit #435

WELL LOCATION: 660' FNL 340' FWL D 29 21S 37E  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 14 3/4" Casing Size: 11 3/4"

Cemented with: 500 sx. or        ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 900 sx. or        ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 1500 sx. or        ft<sup>3</sup>

Top of Cement: surf Method Determined: Circulated

Total Depth: 6800'

Injection Interval

6545' feet to 6665' Perforated

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: 2 3/8" Lining Material: Internal Plastic Coating

Type of Packer: 5 1/2" Nickel Plated Injection Packer

Packer Setting Depth: ~6495'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Drinkard

3. Name of Field or Pool (if applicable): Drinkard

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Queen - 3390', Grayburg - 3665', San Andres - 3965', Glorieta - 5110', Blinbry - 5645',  
Tubb - 6145', Drinkard - 6465', Abo - 6660', Simpson - 7375', Ellenburger - 8080'

## ATTACHMENT TO FORM C-108

### RE: Central Drinkard Unit – Well #'s 435, 436, 437 & 438

- PART I      Chevron Corporation plans to drill the above referenced wells as injection wells in the Drinkard formation.
- PART II      Chevron Corporation  
15 Smith Rd  
Midland, TX 79705
- PART III     Well Data Sheets attached
- PART IV     This is an expansion of an existing project.
- PART V      Map attached designating ½ mile and 2 mile radius of review area.
- PART VI     There are 49 wells within the area of review which penetrate the proposed injection zone. Five wells are P&A. Well tabulation and P&A Schematics are attached.
- PART VII    1) Anticipated injection rates could be as high as 2000 barrels of water per day for each well. Average rates are anticipated to be half of these maximums.
- 2) This will be a closed system.
- 3) The proposed average injection pressure is 1350 psi and the maximum injection pressure is 1500 psi.
- 4) The water to be injected is produced water from the Central Drinkard Unit and on an as needed basis, the Eunice King Lease, which produces from the Grayburg San Andres formation.
- 5) Injection is for production enhancement, not disposal, and is in a zone which is productive of oil or gas.
- PART VIII   The proposed injection zone is the Drinkard, and the lithology is dolomite. The top of the Drinkard is approximately 6403' MD, and the injection zone is at 6525'-6665'. Fresh water zones in the area are the Ogallala at 100'-250' from the surface and the Chinle at 250'-350'. There is no fresh water known below the injection zone.
- PART IX     The stimulation program will be ~3,000 gallons 20% HCL acid and Frac with 60K 20/40 Resin Coated Sand.

- PART X Well logs and test data will be submitted as soon as the wells have been drilled.
- PART XI There are no fresh water wells which are producing and available within the area of review.
- PART XII Chevron Corporation has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- PART XIII Copies of the OCD Form C-108, the Well Data Sheet and map have been sent to the offset operators and surface owner as per the listing below.

Marathon Oil Company  
5555 San Felipe Road  
Houston, Texas 77056-2723

Stephens & Johnson Op Co  
P.O. Box 2249  
Wichita Falls, Texas 76307

Campbell & Hedrick  
P. O. Box 401  
Midland, Texas 79701

Apache Corporation  
2000 Post Oak Blvd., Suite 100  
Houston, TX 77056-4400

John H. Hendrix Corporation  
P. O. Box 3040  
Midland, TX 79702-3040

Surface Owner: State of New Mexico

A copy of the Legal Notice as published in the Hobbs News-Sun is attached to this filing. Certified copy will be forwarded as soon as it is received in this office.

**Jones, William V., EMNRD**

---

**From:** Morris, Trudy (TKMO) [TKMO@chevron.com]  
**Sent:** Tuesday, October 14, 2008 1:54 PM  
**To:** Jones, William V., EMNRD  
**Subject:** CDU 435 436 437 & 438 C108 Affidavit of publication  
**Attachments:** Affidavit of Publication.tif

Will,

Please find attached the Affidavit of Publication for the Central Drinkard Unit 435, 436, 437 and 438 C108.

Trudy

Trudy Morris  
NM Eng. Tech Assistant  
Midland, TX

<<Affidavit of Publication.tif>>

---

This inbound email has been scanned by the MessageLabs Email Security System.

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10/14/2008



AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 issue(s).

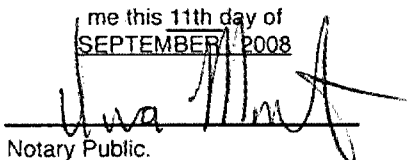
Beginning with the issue dated  
SEPTEMBER 11, 2008

and ending with the issue dated  
SEPTEMBER 11, 2008

  
PUBLISHER

Sworn and subscribed to before

me this 11th day of  
SEPTEMBER 2008

  
Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO  
My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL**  
**SEPTEMBER 11, 2008**

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to drill four injection wells Central Drinkard Unit #435, 436, 437 & 438. Injection into these wells is designed to enhance production from the central Drinkard Unit. The locations of the wells are as follows:

CDU 435-660' FNL 340' FWL Sec 29 T-21S R-37E UL-D  
CDU 436-660' FNL 1010' FWL Sec 29 T-21S R-37E UL-D  
CDU 437-660' FNL 2486' FEL Sec 29 T-21S R-37E UL-B  
CDU 438-1235' FNL 790' FEL Sec 29 T-21S R-37E UL-A

Lea County, New Mexico

Water will be injected into the Drinkard Pool at an expected maximum rate of 1,500 barrels of water per day and an expected maximum surface pressure of 1350 psi. Persons wanting to contact Chevron should direct their inquiries to Trudy Morris, Chevron U.S.A., Inc. 15 Smith Rd. Midland, TX 79705 telephone (432) 667-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.

#24377

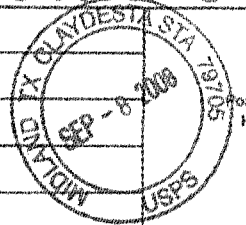
01102480 00016867  
CHEVRON USA, INC. RM 3335  
ATTN: TRUDY MORRIS  
15 SMITH RD.  
MIDLAND, TX 79705

7450 5855 7450 1140 0002 5855 7450

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Sent To **STEPHENS & JOHNSON**  
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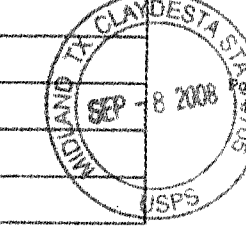
PS Form 3800, August 2005 See Reverse for Instructions

7429 5855 7429 1140 0002 5855 7429

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| Total Postage & Fees                           | \$ |                                                                                    |

Sent To **MARATHON**  
 Street, Apt. No., or PO Box No. **5555 SAN FELIPE RD**  
 City, State, ZIP+4 **HOUSTON, TX 77072-2723**

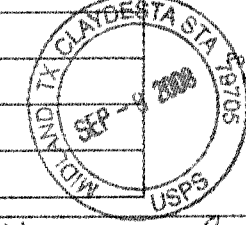
PS Form 3800, August 2005 See Reverse for Instructions

7443 5855 7443 1140 0002 5855 7443

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|------------------------------------------------|----|-------------------------------------------------------------------------------------|
| Postage                                        | \$ |  |
| Certified Fee                                  |    |                                                                                     |
| Return Receipt Fee (Endorsement Required)      |    |                                                                                     |
| Restricted Delivery Fee (Endorsement Required) |    |                                                                                     |
| Total Postage & Fees                           | \$ |                                                                                     |

Sent To **JOHN HENDRIX CORP**  
 Street, Apt. No., or PO Box No. **PO Box 3040**  
 City, State, ZIP+4 **MIDLAND TX 79702-3040**

PS Form 3800, August 2005 See Reverse for Instructions

7405 5855 7405 1140 0002 5855 7405

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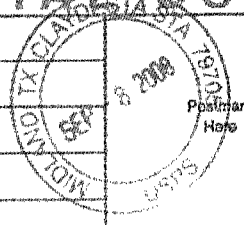
**OFFICIAL USE**

7467 5855 7467 1140 0002 5855 7467

U.S. Postal Service  
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|------------------------------------------------|----|-------------------------------------------------------------------------------------|
| Postage                                        | \$ |  |
| Certified Fee                                  |    |                                                                                     |
| Return Receipt Fee (Endorsement Required)      |    |                                                                                     |
| Restricted Delivery Fee (Endorsement Required) |    |                                                                                     |
| Total Postage & Fees                           | \$ |                                                                                     |

Sent To **APACHE CORP**  
 Street, Apt. No., or PO Box No. **2000 POST CARL BLVD STE 100**  
 City, State, ZIP+4 **HOUSTON, TX 77056-4400**

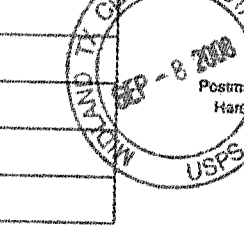
PS Form 3800, August 2005 See Reverse for Instructions

7436 5855 7436 1140 0002 5855 7436

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|                                                |    |                                                                                      |
|------------------------------------------------|----|--------------------------------------------------------------------------------------|
| Postage                                        | \$ |  |
| Certified Fee                                  |    |                                                                                      |
| Return Receipt Fee (Endorsement Required)      |    |                                                                                      |
| Restricted Delivery Fee (Endorsement Required) |    |                                                                                      |
| Total Postage & Fees                           | \$ |                                                                                      |

Sent To **CAMPBELL & HEDRICK**  
 Street, Apt. No., or PO Box No. **PO Box 401**  
 City, State, ZIP+4 **MIDLAND TX 79701**

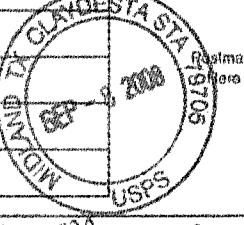
PS Form 3800, August 2005 See Reverse for Instructions

7412 5855 7412 1140 0002 5855 7412

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|                                                |    |                                                                                       |
|------------------------------------------------|----|---------------------------------------------------------------------------------------|
| Postage                                        | \$ |  |
| Certified Fee                                  |    |                                                                                       |
| Return Receipt Fee (Endorsement Required)      |    |                                                                                       |
| Restricted Delivery Fee (Endorsement Required) |    |                                                                                       |
| Total Postage & Fees                           | \$ |                                                                                       |

Sent To **ST OF NEW MEXICO**  
 Street, Apt. No., or PO Box No. **PO Box 1148**  
 City, State, ZIP+4 **SANTA FE, NM 87504-1148**

PS Form 3800, August 2005 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:  
JOHN HENDRIX  
PO BOX 3040  
MIDLAND TX  
79702-3040

2. Article Number  
(Transfer from service label) 7008 1140 0002 5855 7443

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: 9-11-00  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): A Centeno  
C. Date of Delivery: 9/11/00  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:  
ST. OF NEW MEXICO  
1220 S. ST. FRANCIS DR  
SANTA FE, NEW MEXICO  
87505

2. Article Number  
(Transfer from service label) 7008 1140 0002 5855 7405

PS Form 3811, February 2004 Domestic Return Receipt 102595-02

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: [Date]  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: 4/10/08  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:  
CAMPBELL & HEDRICK  
PO BOX 401  
MIDLAND TX  
79701

2. Article Number  
(Transfer from service label) 7008 1140 0002 5855 7436

PS Form 3811, February 2004 Domestic Return Receipt 102595-02

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: 9-10-00  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: 9-10-00  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:  
STEPHENS & JOHNSON  
BOX 2249  
WICHITA FALLS, TX  
76307

2. Article Number  
(Transfer from service label) 7008 1140 0002 5855 7450

PS Form 3811, February 2004 Domestic Return Receipt 102595-02

COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: 9-10-2008  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

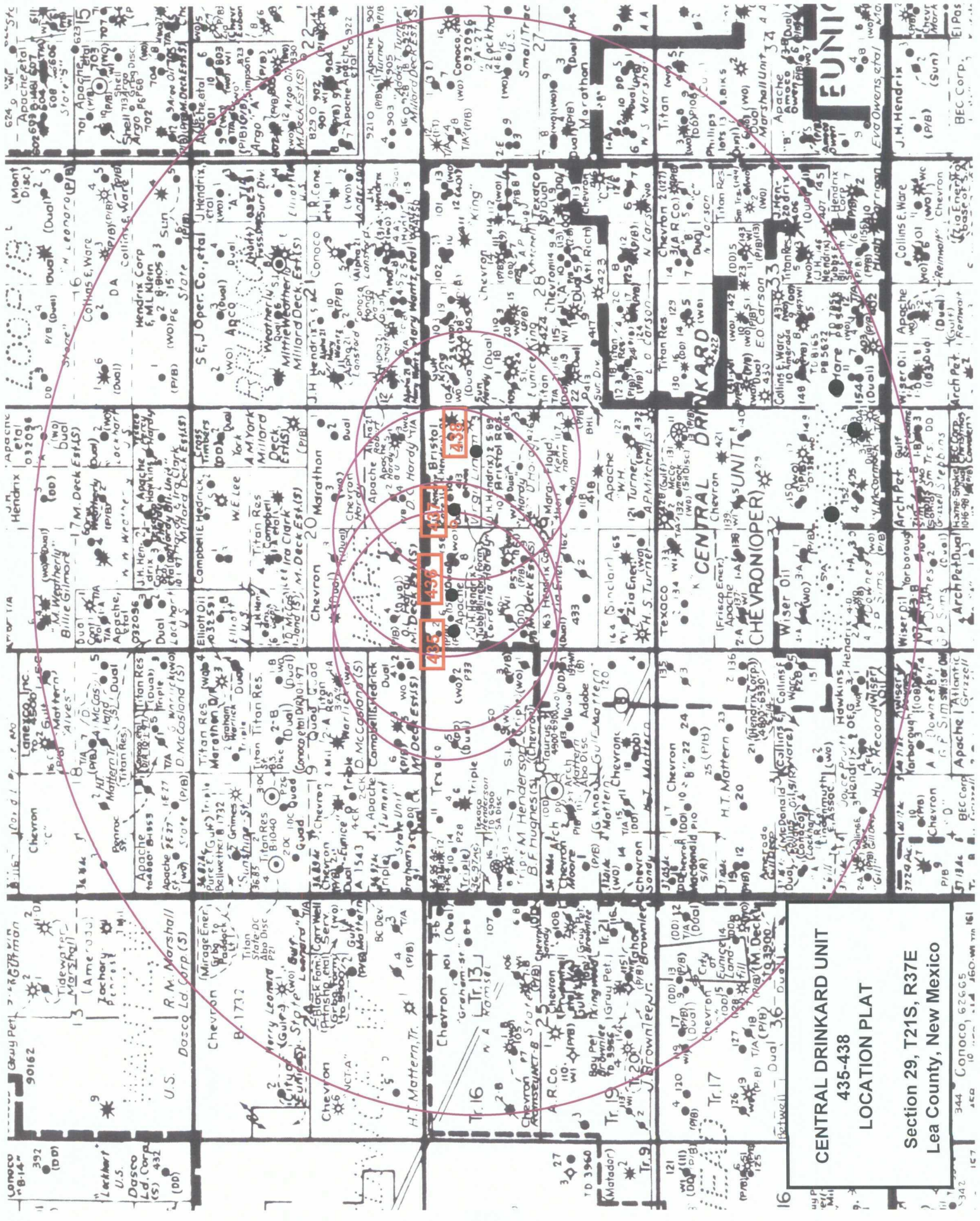
COMPLETE THIS SECTION ON DELIVERY

A. Signature: [Signature]  
B. Received by (Printed Name): [Name]  
C. Date of Delivery: 9-10-2008  
D. Is delivery address different from item 1? Yes No  
If YES, enter delivery address below:

3. Service Type:  
Certified Mail Express Mail  
Registered Return Receipt for Merchandise  
Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes





CENTRAL DRINKARD UNIT

435-438

LOCATION PLAT

Section 29, T21S, R37E  
Lea County, New Mexico

344 Conoco 626-65  
450 10 11 12 13 14 15 16 17



| WE<br>LL/<br>ID |  | PROPERTYNAME |                       | W<br>E<br>L<br>L<br>T<br>Y<br>P<br>E | W<br>E<br>L<br>L<br>S<br>T<br>A<br>T<br>U<br>S | Csg<br>Type | Hole<br>Size | Csg<br>Size | Set At | SX<br>Cmnt | Meth<br>Top<br>Det | POOLNAME                            | OGRIDNAME                   | COU<br>NTY<br>NAM<br>E | TOWN<br>SHIP | RAN<br>GE | SE<br>CTI<br>ON | LAT         | LONG        | FTGNS<br>CO<br>DE | NS<br>FTGE<br>W<br>O<br>D<br>E | DEPTH<br>TGT | DEPTH<br>TVD | SPUD<br>DATE | COMP<br>DATE | PLUG<br>DATE |          |  |
|-----------------|--|--------------|-----------------------|--------------------------------------|------------------------------------------------|-------------|--------------|-------------|--------|------------|--------------------|-------------------------------------|-----------------------------|------------------------|--------------|-----------|-----------------|-------------|-------------|-------------------|--------------------------------|--------------|--------------|--------------|--------------|--------------|----------|--|
| P&A WELLS       |  |              |                       |                                      |                                                |             |              |             |        |            |                    |                                     |                             |                        |              |           |                 |             |             |                   |                                |              |              |              |              |              |          |  |
| 3002506876      |  | 22           | E O CARSON            | ✓                                    | G PA                                           |             |              |             |        |            |                    | EDMONT;YATES-7 RVR-S<br>QUEEN (GAS) | STEPHENS & JOHNSON OP<br>CO | Lea                    | 21.0S        | 37E       | 28 L            | 32.44776723 | -103.174347 | 1880 S            |                                | 660 W        | 7440         | 7440         | 9/2/60       |              | 12/1/95  |  |
| 3002506879      |  | 3            | WM TURNER             | ✓                                    | O PA                                           |             |              |             |        |            |                    | BLINEBRY OIL AND GAS (OIL)          | MARATHON OIL CO             | Lea                    | 21.0S        | 37E       | 29 J            | 32.44804385 | -103.177572 | 1980 S            |                                | 330 E        | 7912         | 7912         | 7/15/49      | 10/1/49      | 6/27/00  |  |
| 3002506895      |  | 108          | CENTRAL DRINKARD UNIT | ✓                                    | O PA                                           |             |              |             |        |            |                    | WANTZ:ABO                           | MARATHON OIL CO             | Lea                    | 21.0S        | 37E       | 29 J            | 32.44804385 | -103.177572 | 1980 S            |                                | 330 E        | 7912         | 7912         |              |              |          |  |
| 3002506897      |  | 3            | D HARDY               | ✓                                    | O PA                                           |             |              |             |        |            |                    | DRINKARD                            | CHEVRON U S A INC           | Lea                    | 21.0S        | 37E       | 29 H            | 32.45167196 | -103.178649 | 1980 N            |                                | 660 E        | 6652         | 6652         | 3/1/36       | 3/26/36      | 1/17/94  |  |
| 3002506915      |  | 9            | V M HENDERSON         | ✓                                    | O PA                                           |             |              |             |        |            |                    | PADDOCK                             | ORYX ENERGY CO              | Lea                    | 21.0S        | 37E       | 29 H            | 32.45076315 | -103.177574 | 2310 N            |                                | 330 E        | 0            | 7872         | 10/23/49     | 1/12/50      | 1/19/89  |  |
|                 |  |              |                       |                                      | O PA                                           |             |              |             |        |            |                    | TUBB OIL (CONSOLIDATED)             | CHEVRON U S A INC           | Lea                    | 21.0S        | 37E       | 30 G            | 32.45169411 | -103.200056 | 1980 N            |                                | 1980 E       | 6757         | 6757         | 3/5/62       | 4/3/62       | 11/27/01 |  |
|                 |  |              |                       |                                      | O PA                                           |             |              |             |        |            |                    | TUBB OIL AND GAS (OIL)              | CHEVRON U S A INC           | Lea                    | 21.0S        | 37E       | 30 G            | 32.45169411 | -103.200056 | 1980 N            |                                | 1980 E       | 6757         | 6757         |              |              |          |  |
| ACTIVE WELLS    |  |              |                       |                                      |                                                |             |              |             |        |            |                    |                                     |                             |                        |              |           |                 |             |             |                   |                                |              |              |              |              |              |          |  |
| 3002506674      |  | 2            | HARDY                 |                                      | O A                                            | Surf        |              | 13.375"     | 256    | 240        | Surf               | circ                                | BLINEBRY (CONSOLIDATED)     | CAMPBELL & HEDRICK     | Lea          | 21.0S     | 37E             | 19 P        | 32.45831968 | -103.194686       | 430 S                          |              | 330 E        | 6680         | 6680         | 9/11/53      | 10/13/53 |  |
|                 |  |              |                       |                                      | O A                                            | Inter       |              | 8.625"      | 2757   | 1200       | Surf               | circ                                | BLINEBRY OIL AND GAS (OIL)  | CAMPBELL & HEDRICK     | Lea          | 21.0S     | 37E             | 19 P        | 32.45831968 | -103.194686       | 430 S                          |              | 330 E        | 6680         | 6680         |              |          |  |
|                 |  |              |                       |                                      | O A                                            | Prod        |              | 5.5"        | 6596   | 475        | 4390               | calc                                | DRINKARD                    | CAMPBELL & HEDRICK     | Lea          | 21.0S     | 37E             | 19 P        | 32.45831968 | -103.194686       | 430 S                          |              | 330 E        | 6680         | 6680         |              |          |  |
| 3002506677      |  | 5            | HARDY                 |                                      | O A                                            | Surf        |              | 13.375"     | 285    | 285        | Surf               | circ                                | BLINEBRY (CONSOLIDATED)     | CAMPBELL & HEDRICK     | Lea          | 21.0S     | 37E             | 19 O        | 32.45804398 | -103.198987       | 330 S                          |              | 1650 E       | 6000         | 5950         | 10/20/60     | 11/6/60  |  |
|                 |  |              |                       |                                      | O A                                            | Inter       |              | 9.625"      | 2750   | 1200       | Surf               | circ                                | BLINEBRY OIL AND GAS (OIL)  | CAMPBELL & HEDRICK     | Lea          | 21.0S     | 37E             | 19 O        | 32.45804398 | -103.198987       | 330 S                          |              | 1650 E       | 6000         | 5950         |              |          |  |
|                 |  |              |                       |                                      | O A                                            | Prod        |              | 7"          | 6000   | 450        | 3300               |                                     | PADDOCK                     | CAMPBELL & HEDRICK     | Lea          | 21.0S     | 37E             | 19 O        | 32.45804398 | -103.198987       | 330 S                          |              | 1650 E       | 6000         | 5950         |              |          |  |
| 3002506685      |  | 2            | C L HARDY             |                                      | O A                                            | Surf        | 17.25"       | 13.125"     | 300'   | 300        | surf               | circ                                | DRINKARD                    | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 N        | 32.45865012 | -103.186874       | 554 S                          |              | 2088 W       | 6675         | 6675         | 9/8/47       | 10/28/47 |  |
|                 |  |              |                       |                                      | O A                                            | Inter       | 12.25"       | 9.625"      | 2900'  | 1300       | 1315'              | TS                                  | PENROSE SKELLY;GRAYBURG     | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 N        | 32.45865012 | -103.186874       | 554 S                          |              | 2088 W       | 6675         | 6675         |              |          |  |
|                 |  |              |                       |                                      |                                                | Prod        | 8.75"        | 7"          | 6550'  | 700        | surf               | circ                                |                             |                        |              |           |                 |             |             |                   |                                |              |              |              |              |              |          |  |
| 3002506686      |  | 3            | C L HARDY             |                                      | O A                                            | Surf        | 17.25"       | 13.125"     | 290'   | 290        | surf               | circ                                | BLINEBRY (CONSOLIDATED)     | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 K        | 32.46257031 | -103.187164       | 1980 S                         |              | 1980 W       | 6680         | 6680         | 5/10/48      | 6/20/48  |  |
|                 |  |              |                       |                                      | O A                                            | Inter       | 12.25"       | 9.625"      | 2900'  | 1300       | 1250'              |                                     | BLINEBRY OIL AND GAS (OIL)  | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 K        | 32.46257031 | -103.187164       | 1980 S                         |              | 1980 W       | 6680         | 6680         |              |          |  |
|                 |  |              |                       |                                      | O A                                            | Prod        | 8.75"        | 7"          | 6571'  | 700        | 2710'              |                                     | DRINKARD                    | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 K        | 32.46257031 | -103.187164       | 1980 S                         |              | 1980 W       | 6680         | 6680         |              |          |  |
|                 |  |              |                       |                                      | O A                                            |             |              |             |        |            |                    | PENROSE SKELLY;GRAYBURG             | CHEVRON U S A INC           | Lea                    | 21.0S        | 37E       | 20 K            | 32.46257031 | -103.187164 | 1980 S            |                                | 1980 W       | 6680         | 6680         |              |              |          |  |
| 3002506687      |  | 5            | C L HARDY             |                                      | O A                                            | Surf        | 17.25"       | 13.375"     | 297    | 300        | surf               | circ                                | BLINEBRY OIL AND GAS (OIL)  | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 L        | 32.4625771  | -103.191465       | 1980 S                         |              | 660 W        | 6670         | 6670         | 1/12/50      | 2/17/50  |  |
|                 |  |              |                       |                                      | O A                                            | Inter       | 12.25"       | 9.625"      | 2800   | 1300       | 1147               | calc                                | DRINKARD                    | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 L        | 32.4625771  | -103.191465       | 1980 S                         |              | 660 W        | 6670         | 6670         |              |          |  |
|                 |  |              |                       |                                      | O A                                            | Prod        | 8.75"        | 7"          | 6569   | 700        | 3577               | calc                                | PENROSE SKELLY;GRAYBURG     | CHEVRON U S A INC      | Lea          | 21.0S     | 37E             | 20 L        | 32.4625771  | -103.191465       | 1980 S                         |              | 660 W        | 6670         | 6670         |              |          |  |
| 3002506689      |  | 3            | DAYTON HARDY          |                                      | O S                                            | Surf        | 17"          | 13.375"     | 300'   | 250        | surf               | circ                                | BLINEBRY OIL AND GAS (OIL)  | MARATHON OIL CO        | Lea          | 21.0S     | 37E             | 20 J        | 32.46256377 | -103.182961       | 1980 S                         |              | 1980 E       | 6677         | 6677         | 2/5/48       | 4/16/48  |  |
|                 |  |              |                       |                                      | O S                                            | Inter       | 11"          | 8.625"      | 2800'  | 1500       | surf               | circ                                | DRINKARD                    | MARATHON OIL CO        | Lea          | 21.0S     | 37E             | 20 J        | 32.46256377 | -103.182961       | 1980 S                         |              | 1980 E       | 6677         | 6677         |              |          |  |
|                 |  |              |                       |                                      | O S                                            | Prod        | 8"           | 5.5"        | 6500'  | 600        | 1900'              | CBL                                 | PENROSE SKELLY;GRAYBURG     | MARATHON OIL CO        | Lea          | 21.0S     | 37E             | 20 J        | 32.46256377 | -103.182961       | 1980 S                         |              | 1980 E       | 6677         | 6677         |              |          |  |
| 3002506690      |  | 3            | D C HARDY             |                                      | O A                                            | Surf        | 15'          | 13.375"     | 168'   | 175        | surf               | circ                                | DRINKARD                    | APACHE CORP            | Lea          | 21.0S     | 37E             | 20 P        | 32.4585164  | -103.178655       | 510 S                          |              | 660 E        | 6660         | 6660         | 5/10/47      | 5/29/47  |  |
|                 |  |              |                       |                                      | O A                                            | Inter       | 10"          | 8.625"      | 2690'  | 1000       | surf               | circ                                | PENROSE SKELLY;GRAYBURG     | APACHE CORP            | Lea          | 21.0S     | 37E             | 20 P        | 32.4585164  | -103.178655       | 510 S                          |              | 660 E        | 6660         | 6660         |              |          |  |
|                 |  |              |                       |                                      |                                                | Prod        | 6.5"         | 5.5"        | 6550'  | 300        | 2012'              | TS                                  |                             |                        |              |           |                 |             |             |                   |                                |              |              |              |              |              |          |  |
| 3002506691      |  | 4            | D C HARDY             |                                      | O A                                            | Surf        | 15"          | 13.375"     | 177'   | 150        | surf               | circ                                | DRINKARD                    | APACHE CORP            | Lea          | 21.0S     | 37E             | 20 O        | 32.45852309 | -103.182956       | 510 S                          |              | 1980 E       | 6670         | 6670         | 9/18/47      | 12/1/47  |  |

[illegible]

|            |     |                       |   |   |       |        |         |       |      |       |                                 |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|------------|-----|-----------------------|---|---|-------|--------|---------|-------|------|-------|---------------------------------|--------------------------|-----|-------|-----|-----|-------------|-------------|--------|--------|------|------|---------|----------|
|            |     |                       | S | A | Prod  | 8.75"  | 7"      | 7909' | 800  | 2590' | TS SWD;SAN ANDRES               | CHEVRON U S A INC        | Lea | 21.0S | 37E | 28E | 32.45137573 | -103.174024 | 2086N  | 760 W  | 8022 | 8022 |         |          |
| 3002506865 | 25  | EUNICE KING           | O | A | Surf  | 17.25" | 13.325" | 297'  | 300  | surf  | circ BLINEBRY (CONSOLIDATED)    | CHEVRON U S A INC        | Lea | 21.0S | 37E | 28D | 32.45438794 | -103.173277 | 990 N  | 990 W  | 7900 | 6550 |         | 11/23/50 |
|            |     |                       | O | A | Inter | 12.25" | 9.625"  | 2800' | 1300 | 40'   | TS BLINEBRY OIL AND GAS (OIL)   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 28D | 32.45438794 | -103.173277 | 990 N  | 990 W  | 7900 | 6650 |         |          |
|            |     |                       | O | A | Prod  | 8.75"  | 7"      | 7834' | 800  | 2645' | TS TUBB OIL & GAS (PRO GAS)     | CHEVRON U S A INC        | Lea | 21.0S | 37E | 28D | 32.45438794 | -103.173277 | 990 N  | 990 W  | 7900 | 6550 |         |          |
| 3002506867 | 116 | CENTRAL DRINKARD UNIT | O | A | Surf  |        | 8.25"   | 1347' | 200  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 28L | 32.44804211 | -103.174347 | 1980 S | 660 W  | 6612 | 6612 |         | 5/12/36  |
|            |     |                       |   |   | Inter |        | 7"      | 3633' | 200  | 2940' | est                             |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|            |     |                       |   |   | Prod  | 6.25"  | 5"      | 6611' | 350  |       |                                 |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506873 | 19  | E O CARSON            | O | A | Surf  | 17.25" | 13.325" | 323'  | 300  | surf  | circ BLINEBRY OIL AND GAS (OIL) | STEPHENS & JOHNSON OP CO | Lea | 21.0S | 37E | 28L | 32.44804205 | -103.174021 | 1980 S | 760 W  | 8173 | 8173 |         | 10/24/48 |
|            |     |                       | O | A | Inter | 11"    | 8.625"  | 2921' | 1500 | surf  | circ TUBB OIL AND GAS (OIL)     | STEPHENS & JOHNSON OP CO | Lea | 21.0S | 37E | 28L | 32.44804205 | -103.174021 | 1980 S | 760 W  | 8173 | 8173 |         |          |
|            |     |                       | O | A | Prod  | 7.875" | 5.5"    | 8173' | 953  | 2752' | TS BLINEBRY OIL & GAS (PRO GAS) | CO                       | Lea | 21.0S | 37E | 28L | 32.44804205 | -103.174021 | 1980 S | 760 W  | 8173 | 8173 |         |          |
|            |     |                       | O | A |       |        |         |       |      |       | TUBB OIL & GAS (PRO GAS)        | CO                       | Lea | 21.0S | 37E | 28L | 32.44804205 | -103.174021 | 1980 S | 760 W  | 8173 | 8173 |         |          |
| 3002506875 | 21  | E O CARSON            | O | A | Surf  | 17.25" | 13.325" | 304'  | 300  | surf  | circ PADDOCK                    | STEPHENS & JOHNSON OP CO | Lea | 21.0S | 37E | 28L | 32.44823732 | -103.174579 | 2051 S | 589 W  | 7853 | 7853 |         | 12/14/49 |
|            |     |                       | O | A | Inter | 11"    | 8.625"  | 2892' | 1500 | surf  | circ HARE;SAN ANDRES (GAS)      | GO                       | Lea | 21.0S | 37E | 28L | 32.44823732 | -103.174579 | 2051 S | 589 W  | 7853 | 7853 |         |          |
|            |     |                       |   |   | Prod  | 7.875" | 5.5"    | 7852' | 796  | 2890  | est                             |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506877 | 117 | CENTRAL DRINKARD UNIT | I | A | Surf  | 15"    | 10.75"  | 288'  | 250  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 29I | 32.44804519 | -103.178647 | 1980 S | 660 E  | 6628 | 6628 |         | 4/10/36  |
|            |     |                       |   |   | Inter | 9.875" | 7"      | 3592' | 375  | 1230' | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|            |     |                       |   |   | Prod  | 7.875" | 2.875"  | 6530' | 500  | 2250' | TS                              |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506891 | 158 | CENTRAL DRINKARD UNIT | O | A | Surf  | 11"    | 9.625"  | 1239' | 220  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 29C | 32.45531357 | -103.187159 | 660 N  | 1980 W | 6650 | 6650 |         | 10/7/38  |
|            |     |                       |   |   | Inter | 8.75"  | 7"      | 3670' | 175  | 1500  | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|            |     |                       |   |   | Prod  | 6.25"  | 5"      | 6650' | 215  | 4135' | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506892 | 4   | CORDELIA HARDY        | G | A | Surf  | 17.25" | 13.325" | 323'  | 250  | surf  | circ QUEEN (GAS)                | JOHN H HENDRIX CORP      | Lea | 21.0S | 37E | 29F | 32.45168519 | -103.187157 | 1980 N | 1980 W | 6644 | 6644 |         | 3/1/47   |
|            |     |                       |   |   | Inter | 12.25" | 9.625"  | 3806' | 1000 | 500'  | TS                              |                          |     |       |     |     |             |             |        |        |      |      | 4/28/47 |          |
|            |     |                       |   |   | Prod  | 8.75"  | 7"      | 6644' | 425  |       |                                 |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506893 | 160 | CENTRAL DRINKARD UNIT | I | A | Surf  | 17.25" | 13.325" | 301'  | 250  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 29E | 32.45169198 | -103.191457 | 1980 N | 560 W  | 6655 | 6655 |         | 1/13/48  |
|            |     |                       |   |   | Inter | 12.25" | 9.625"  | 3950' | 1000 | 3300' | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|            |     |                       |   |   | Prod  | 8.75"  | 7"      | 6655' | 550  | 3300' | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506894 | 6   | CORDELIA HARDY        | O | A | Surf  | 17.25" | 13.325" | 301'  | 300  | surf  | circ BLINEBRY OIL AND GAS (OIL) | JOHN H HENDRIX CORP      | Lea | 21.0S | 37E | 29D | 32.45532036 | -103.191459 | 660 N  | 660 W  | 6650 | 6650 |         | 5/14/48  |
|            |     |                       | O | A | Inter | 12.25" | 9.625"  | 2956' | 1500 | surf  | circ DRINKARD                   | JOHN H HENDRIX CORP      | Lea | 21.0S | 37E | 29D | 32.45532036 | -103.191459 | 660 N  | 660 W  | 6650 | 6650 |         |          |
|            |     |                       | O | A | Prod  | 8.75"  | 7"      | 6650' | 650  | surf  | circ PADDOCK                    | JOHN H HENDRIX CORP      | Lea | 21.0S | 37E | 29D | 32.45532036 | -103.191459 | 660 N  | 660 W  | 6650 | 6650 |         |          |
| 3002506896 | 107 | CENTRAL DRINKARD UNIT | I | A | Surf  | 17.25" | 13.125" | 290'  | 290  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 29G | 32.45167865 | -103.182949 | 1980 N | 1980 E | 7065 | 7065 |         | 2/12/47  |
|            |     |                       |   |   | Inter | 12.25" | 9.625"  | 2900' | 1300 | 1250' |                                 |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|            |     |                       |   |   | Prod  | 8.75"  | 7"      | 6571' | 700  | 2710' |                                 |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506898 | 105 | CENTRAL DRINKARD UNIT | O | A | Surf  | 17.25" | 13.325" | 300'  | 300  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 29A | 32.45530034 | -103.178652 | 660 N  | 660 E  | 6660 | 6660 |         | 12/9/46  |
|            |     |                       |   |   | Inter | 12.25" | 9.625"  | 2881' | 1000 | 1440' | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
|            |     |                       |   |   | Prod  | 8.75"  | 7"      | 6550' | 250  | 4730' | calc                            |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506899 | 106 | CENTRAL DRINKARD UNIT | O | A | Surf  | 17.25" | 13.325" | 317'  | 300  | surf  | circ DRINKARD                   | CHEVRON U S A INC        | Lea | 21.0S | 37E | 29B | 32.45530702 | -103.182952 | 660 N  | 1980 E | 6670 | 6670 |         | 4/9/47   |
|            |     |                       | O | A | Inter | 12.25" | 9.625"  | 2845' | 1000 | 1574  | calc                            | PENROSE SKELLY;GRAYBURG  | Lea | 21.0S | 37E | 29B | 32.45530702 | -103.182952 | 660 N  | 1980 E | 6670 | 6670 |         |          |
|            |     |                       |   |   | Prod  | 8.625" | 7"      | 6521' | 250  | 4900' | TS                              |                          |     |       |     |     |             |             |        |        |      |      |         |          |
| 3002506908 | 2   | V M HENDERSON         | G | A | Surf  | 17.25" | 13.325" | 251'  | 300  | surf  | circ BLINEBRY OIL AND GAS (OIL) | CHEVRON U S A INC        | Lea | 21.0S | 37E | 30A | 32.45532333 | -103.195759 | 660 N  | 660 E  | 6674 | 6674 |         | 10/7/47  |
|            |     |                       |   |   |       |        |         |       |      |       |                                 |                          |     |       |     |     |             |             |        |        |      |      | 4/5/48  |          |





3092537697

|    |                |   |   |      |        |        |      |      |      |      |                         |                 |     |       |     |      |             |             |        |        |      |   |        |        |
|----|----------------|---|---|------|--------|--------|------|------|------|------|-------------------------|-----------------|-----|-------|-----|------|-------------|-------------|--------|--------|------|---|--------|--------|
| 12 | WILLIAM TURNER | O | A | Surf | 12.25" | 8.625" | 1238 | 800  | surf | CITC | PADDOCK                 | MARATHON OIL CO | Lea | 21.0S | 37E | 29 J | 32.44895625 | -103.181872 | 2310 S | 1650 E | 6000 | 0 | 3/9/06 | 5/9/06 |
|    |                | O | A | Prod | 7.875" | 5.5"   | 5552 | 1175 | 60   | CITC | PENROSE SKELLY,GRAYBURG | MARATHON OIL CO | Lea | 21.0S | 37E | 29 J | 32.44895625 | -103.181872 | 2310 S | 1650 E | 6000 | 0 |        |        |

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-0689 *X 7*

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line

Section 29 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3472' GR

7. Lease Name or Unit Agreement Name

D. Hardy

8. Well No.

3

9. Pool name or Wildcat

*Padlock Blinbyo + G*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: Initial work was to plug back  
to the Glorieta, Well P&A'd ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-88 thru 12-23-88 MIRU DA S WS. Unable to work below 5070'. Milled.

12-24-88 thru 12-26-88 SD for Christmas Holidays.

12-27-88 thru 12-30-88 Set RBP @5360', Tested to 1000', O. K. Perf'd Glorieta 5137'-5312 W/1JSPF, 38 holes, 22.5 GC. Acidized perms w/5000 gls of 20% NEFEHCL in one stage W/60 - 7/8" 1.1 SG RCN BS. Swab'd and flowed 0. BO. Flowing dry gas on 8/64" chk, FTP 900#, RIH w/2-3/8" tbg, 2" X 1-1/2" X 16' pump, TS 5334, SN 5300'

12-31-88 thru 1-8-89 pumped well. 24 hrs P O BO, 80 BW, 56 MCF.

1-9-89 thru 1-16-89 Well shut in.

1-17-89 thru 1-19-89 MIRU X-pert WS. POH w/2-3/8" tbg and pumping set up. Latched RBP @ 5358', reset @ 5215', set pkr at 5125. Swbd, no oil show. Swabd, Rec'd 0 BO, 44 BW, fair cont gas. Continued swb'g, rec'd 2 BO.

CONTINUED ON PAGE -2-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Maria L. Perez*

TITLE

Accountant

DATE

2-10-89

TYPE OR PRINT NAME

Maria L. Perez

TELEPHONE NO 915-688-0375

(This space for State Use)

APPROVED BY

*R. A. ...*

TITLE

OIL & GAS INSPECTOR

DATE

MAY 17 1989

CONDITIONS OF APPROVAL, IF ANY:

R N

E

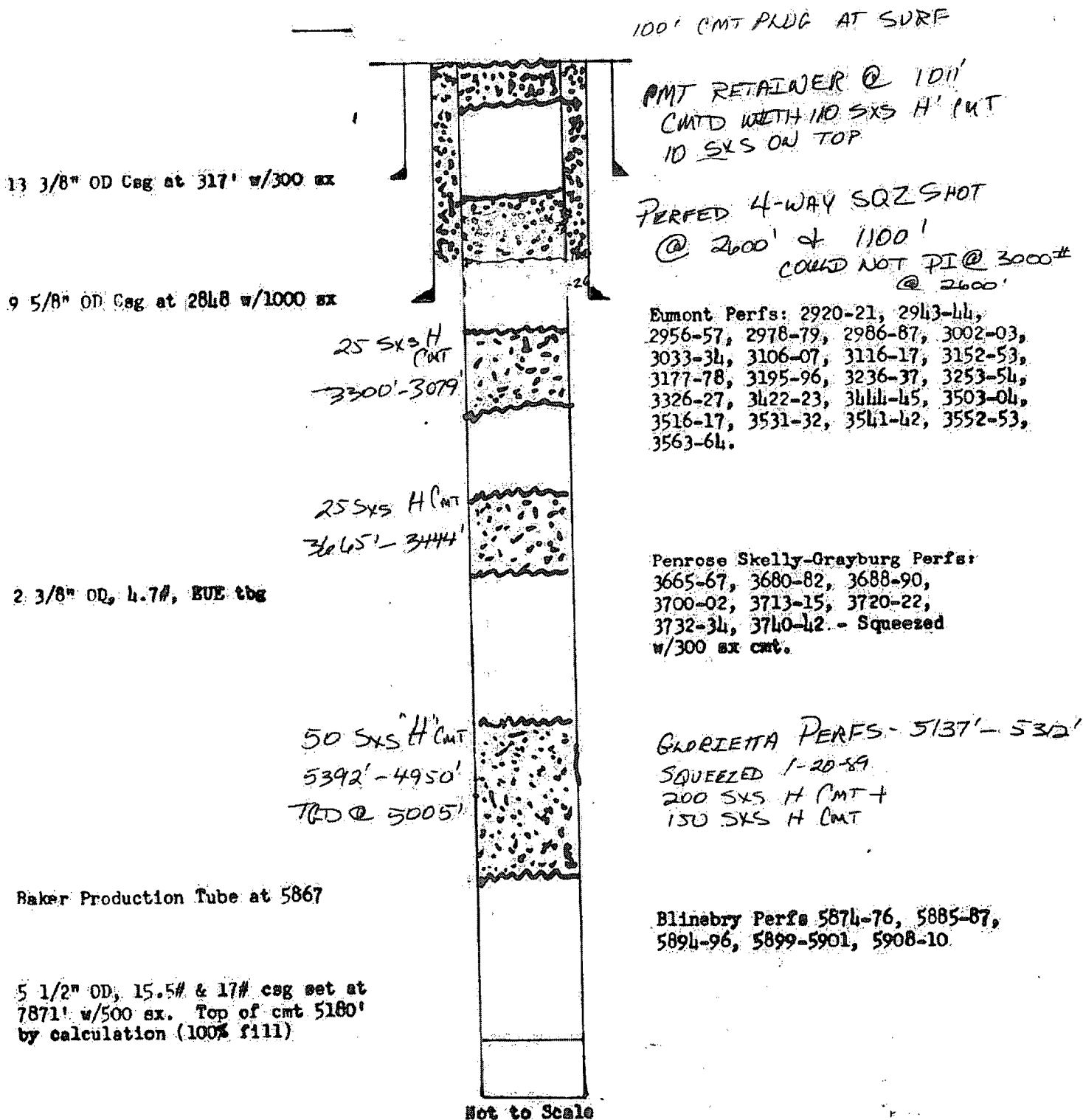
D. Hardy  
C-103  
P&A'd

1-20-89 thru 2-3-89 Set 5-1/2" CR @5101'. Sqzd perfs from 5137'-5312' W/200 sxs "H" cmt, WOC 4 hrs. Re-sqzd perfs W/150 sxs "H" cmt, snapped out of CR, circ'd out 66 sxs. Drilled out CR @5102 & hard cmt to 5350', top of CIBP. Circ'd hole clean. Pressure tested sqz to 1000#, Helf O.K. Perf'd Glorieta from 5137'-5174' W/1 JSPF, 21 holes, 22.5 GC. Acidized Glorieta perfs 5137'-5174' W/2000 gals 15% NEFEHCL acid. Swbd 0 B0. sqz'd perfs W/200 sxs "H" cmt.. Tagged & drilled hard cmt from 4843'-5095'. Circd clean. csg appears partically collapsed or a sliver is bent into wellbore. Milled. Drilled hart cmt to 5175', circd clean. tested sqz to 1000#, O. K. Drilled out CIBP @5360' and cmt to 5392', circd clean. csp appears to have collaped below CIBP at 5360', possibly during the last cement sqz of perfs 5137'-5312'. Prep to P&A.  
2-4-89 thru 2-6-89 Well SI, Prep to P&A  
2-7-89 thru 2-8-89 Mixed and spot 50 sxs "H" cmt from 5392'-4950'. WOC 4 hrs. Tagged cmt plug at 5005'. Displaced hole W/10 ppg mud. Spot 25 sxs "H" cmt plug from 3665'-3444'. Spot 25 sxs "H" cmt plug from 3300'-3079'. Perf'd 4-way sqz shot at 2600'. Tagged at 2610'. BJ-Tital attempted to EIR into sqz hole at 2600', unable to PI at 3000#. Perf'd 4-way sqz shot at 1100', EIR into sqz hole w/returns out bradenhead, set 5-1/2" CR @ 1011', cmt'd W/110 sxs "H" cmt, dumped 10 sxs cmt on retainer. Spot 100' cmt plug at surface. Dig out cellar, cut off wellhead 10' BGL, weld on steel plate, install dry hole marker, RR @5:00 PM 2-7-89.

SUNRAY EX OIL COMPANY

D. Hardy No. 3  
Section 29-T21S-R37E  
Lea County, New Mexico

P & A



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-06879

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

W.M. Turner

Well No.

3

Pool name or Wildcat

Paddock

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator

Marathon Oil Company

Address of Operator

P.O. Box 2409, Hobbs, New Mexico 88240

Well Location

Unit Letter I : 1960 Feet From The South Line and 330 Feet From The East Line

Section 29 Township 21S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3464 KB-3476

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/20/00--Notify NMOCD of intent to plug and rig up, tag existing CIBP @ 5475, circ. hole w/10# mud

Spot 25 sx C cement from 5475-5228

06/21/00--Cut 5 1/2 csg @ 2850 and lay down csg

06/22/00--Spot 45 sx C cement w/2% cacl from 2900-2695, WOC, no tag, spot 45 sx C cement 2900-2695, WOC

06/23/00--Tag @ 2850, notify OCD of tag, spot 25 sx cement w/3% cacl & 1/2# cellophane from 2850-2685,

WOC, no

tag, spot 30 sx cement w/3% cacl, WOC

06/26/00--Tag @ 2724, notify OCD of tag, sspot 35 sx C cement from 2100-1965, spot 35 sx C cement w/3%

cacl from 350-215, WOC, tag @ 222, notify OCD, pump 10 sx C cement from 60 to surface

06/27/00--RDMO, cut off well head, install dry hole marker, cut off anchors, clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry McBeth*

TITLE Key Energy P&A Supervisor

DATE 06-28-00

TYPE OR PRINT NAME Terry McBeth

TELEPHONE NO. (915) 52305155

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

# PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

PROPOSED

OPERATOR MARATHON OIL COMPANY  
LEASENAME WM. TURNER

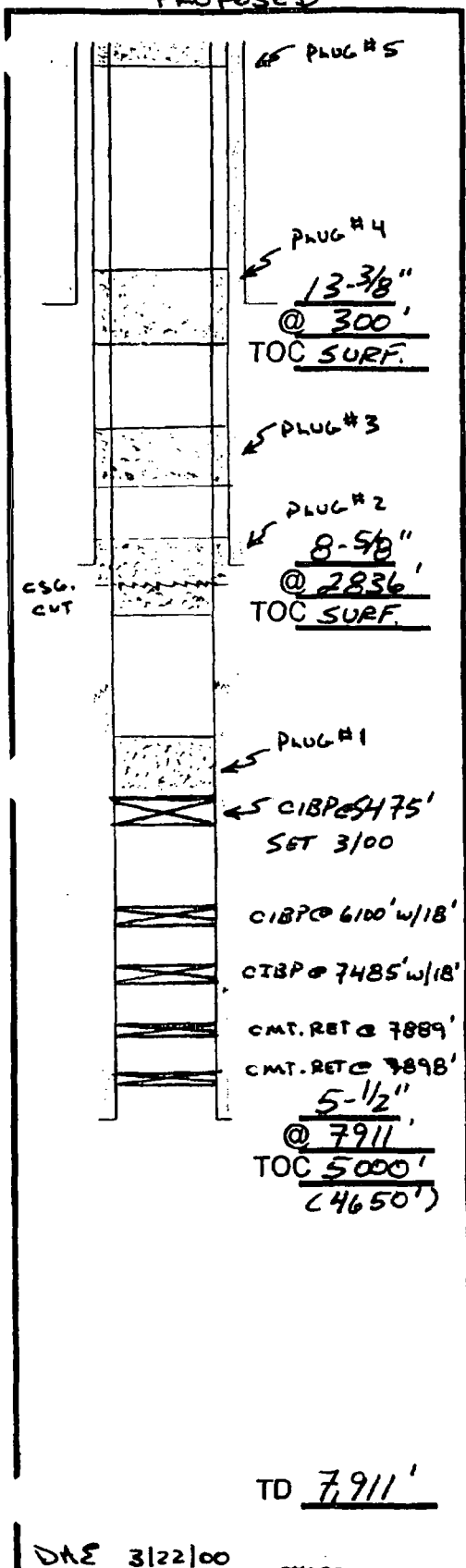
WELL # 3  
SECT 29 TWN 21-S RNG 37-E  
FROM 1960 N/S L 330 E/W L  
TD: 7911' FORMATION @ TD McKEE  
PBTD: 5475' FORMATION @ PBTD PADDOCK

|          | SIZE         | SET @ | TOC      | TOC DETERMINED BY |               |
|----------|--------------|-------|----------|-------------------|---------------|
| SURFACE  | 13-3/8"      | 300'  | SURF.    | CIRC.             |               |
| INTMED 1 | 8-5/8"       | 2836' | SURF.    | CIRC.             |               |
| INTMED 2 |              |       |          |                   |               |
| PROD     | 5-1/2"       | 7911' | 4650'    | CBL               |               |
|          | SIZE         | TOP   | BOT      | TOC               | DETERMINED BY |
| LINER 1  |              |       |          |                   |               |
| LINER 2  |              |       |          |                   |               |
|          | CUT & PULL @ |       |          | TOP - BOTTOM      |               |
| INTMED 1 |              |       | PERFS    | NONE -            |               |
| INTMED 2 |              |       | OPENHOLE | -                 |               |
| PROD     | 2850'        |       |          |                   |               |

## \* REQUIRED PLUGS DISTRICT 1

|                 |  |
|-----------------|--|
| RUSTLER (ANHYD) |  |
| YATES           |  |
| QUEEN           |  |
| GRAYBURG        |  |
| SAN ANDRES      |  |
| CAPTAN REEF     |  |
| DELAWARE        |  |
| BELL CANYON     |  |
| CHERRY CANYON   |  |
| BRUSHY CANYON   |  |
| BONE SPRING     |  |
| GLORIETA        |  |
| BLINEBRY        |  |
| TUBB            |  |
| DRINKARD        |  |
| ABO             |  |
| WC              |  |
| PENN            |  |
| STRAWN          |  |
| ATOKA           |  |
| MORROW          |  |
| BOSS            |  |
| DEVONIAN        |  |

| PLUG      | TYPE      | SACKS   | DEPTH       |
|-----------|-----------|---------|-------------|
| PLUG      | PLUG      | CMNT    |             |
| EXAMPLES  |           |         |             |
| PLUG # 1  | OH        | 25 SXS  | 9850'       |
| PLUG # 2  | SHOE      | 50 SXS  | 8700'-8800' |
| PLUG # 3  | CIBP/35'  |         | 5300'       |
| PLUG # 3  | CIBP      | 25 SXS  | 5300'       |
| PLUG # 4  | STUB      | 50 SXS  | 4600'-4700' |
| PLUG # 6  | RETNR SQZ | 200 SXS | 400         |
| PLUG # 7  | SURF      | 10 SXS  | 0-10'       |
| PLUG # 1  | CIBP      | 25      | 5275'-5475' |
| PLUG # 2  | SHOE/STUB | 40      | 2785'-2900' |
| PLUG # 3  | SALT      | 35      | 2000'-2100' |
| PLUG # 4  | SHOE      | 35      | 250'-350'   |
| PLUG # 5  | SURF      | 5       | 0'-10'      |
| PLUG # 6  |           |         |             |
| PLUG # 7  |           |         |             |
| PLUG # 8  |           |         |             |
| PLUG # 9  |           |         |             |
| PLUG # 10 |           |         |             |
| PLUG #    |           |         |             |
| PLUG #    |           |         |             |



D&E 3/22/00

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-06915                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>NM-317230                                                           |
| 7. Lease Name or Unit Agreement Name:<br>V.M. Henderson                                             |
| 8. Well No.<br>9                                                                                    |
| 9. Pool name or Wildcat Paddock<br>Penrose Skelly GB, Tubb Oil                                      |

|                                                                                                                                                                                                                   |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)            |  |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                 |  |
| 2. Name of Operator<br>Chevron Texaco Corporation                                                                                                                                                                 |  |
| 3. Address of Operator<br>P.O. Box 3109 Midland, Texas 79702                                                                                                                                                      |  |
| 4. Well Location<br>Unit Letter <u>G</u> : <u>1,980</u> feet from the <u>North</u> line and <u>1,980</u> feet from the <u>East</u> line<br>Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County |  |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)                                                                                                                                                                |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well core diagram of proposed completion or recompletion.

- 1.) R/U on Y-Side, Tag CIBP @ 4,313 fill 2 3/8" casing w/ 25 sx plug 4,313' - 2,500' (Paddock) Tag @ 2,476 (Top pf fish @ 4,600')  
2.) R/U on X-Side set 2 3/8" CIBP @ 3,850' (Penrose Kelly GB) fill 2 3/8" csg w/25 sx 3,550' - 2,500' Tag cmt @ 2,468'  
3.) R/U on Z-Side set 2 3/8" CIBP @ 5,100' (Tubb Oil) Fill 2 3/8" csg w/45 sx 5,100' - 2,500' Tag cmt @ 2,465'  
4.) Cut 3 csg strings @ 2,476', L/D csg spot 55 sx plug 2,476' - 2,300' (Stub) Tag cmt @ 2,456'  
5.) Displace hole w/MLF 9.5# Brine w/25# gel P/BBL.  
6.) Spot 55 sx plug 1,400' - 1,200' (T-Salt) Tag cmt @ 1,142'  
7.) Spot 55 sx plug 400' - 200' (11 3/4" shoe) Tag cmt @ 285' ok w/OCD  
8.) Circ cmt 30' to surf w/15'sx Install dry hole marker 11/27/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Bagley TITLE MANAGER DATE 11/27/01  
Type or print name Jimmy BAGLEY Telephone No. (915) 683-4996  
(This space for State use)  
APPROVED BY Campbell Hill TITLE COMPLIANCE OFFICER DATE 1 2002  
Conditions of approval, if any:

GW

3  
C  
S

**(1 STRING CSNG)**

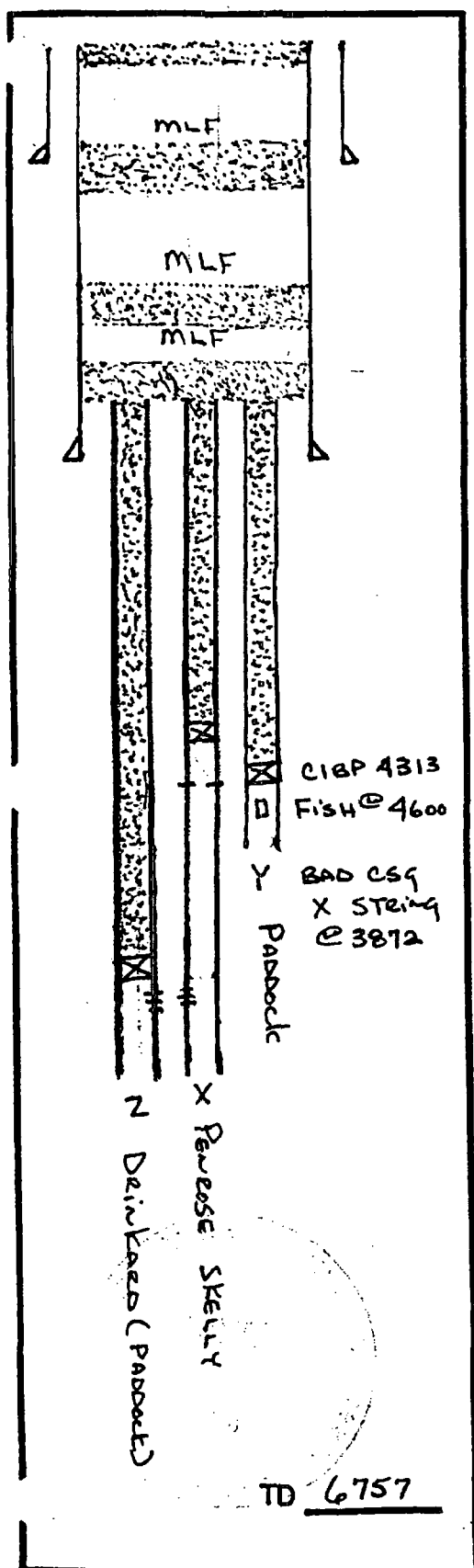
OPERATOR TEXACO EXPLORATION & PRODUCTION INC.  
LEASENAME V. M. HENDERSON

SECT 30 TWN 215 WELL # 9  
FROM 1980 NSL 1980 RNG 37E  
TD: 6757 FORMATION @ TD Devilknee  
PBTD: 6755 FORMATION @ PBTD Panrock

|          |              |       |          |                   |               |
|----------|--------------|-------|----------|-------------------|---------------|
|          | SIZE         | SET @ | TOC      | TOC DETERMINED BY |               |
| SURFACE  | 11 3/4       | 311   | SURF     | CIRC              |               |
| INTMED 1 | 8 5/8        | 2999  | SURF     | CIRC              |               |
| INTMED 2 | 2 3/8        | 6756  | 2540     | TS                |               |
| PROD     | 2 3/8        | 6755  | 2540     | TS                |               |
|          | SIZE         | TOP   | BOT      | TOC               | DETERMINED BY |
| LINER 1  | 2 3/8        | 5306  | 2540     | TS                |               |
| LINER 2  |              |       |          |                   |               |
|          | CUT & PULL @ |       |          | TOP - BOTTOM      |               |
| INTMED 1 | 2500'        |       | PERFS    | 5161 - 5174       |               |
| INTMED 2 | 2500'        |       | OPENHOLE | -                 |               |
| PROD     | 2500'        |       |          |                   |               |

### ♦ REQUIRED PLUGS DISTRICT I

|                 |  |
|-----------------|--|
| RUSTLER (ANHYD) |  |
| YATES           |  |
| QUEEN           |  |
| GRAYBURG        |  |
| SAN ANDRES      |  |
|                 |  |
| CAPTAIN REEF    |  |
|                 |  |
| DELAWARE        |  |
| BELL CANYON     |  |
| CHEERY CANYON   |  |
| BRUBBY CANYON   |  |
| BONE SPRING     |  |
|                 |  |
| GLORIETA        |  |
| BLINEBRY        |  |
| TUBB            |  |
| DRINKARD        |  |
| ABO             |  |
|                 |  |
| WC              |  |
| PENN            |  |
| STRAWN          |  |
| ATOKA           |  |
| MORROW          |  |
| MISS            |  |
| DEVONIAN        |  |

[illegible]



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-06876                                                           |
| 5. Indicate Type of Lease            | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.         |                                                                        |
| 7. Lease Name or Unit Agreement Name | E. O. CARSON                                                           |
| 8. Well No.                          | 22                                                                     |
| 9. Pool name or Wildcat              | EUMONT YATES 7 RIVERS QUEEN                                            |

|                                                                                                                                                                                                              |                                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)       |                                                                                                  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER                                                                                                     |                                                                                                  |
| 2. Name of Operator                                                                                                                                                                                          | MOBIL EXPLORATION & PRODUCING U.S. INC., AS AGENT FOR<br>MOBIL PRODUCING TEXAS & NEW MEXICO INC. |
| 3. Address of Operator                                                                                                                                                                                       | 12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060                                                      |
| 4. Well Location<br>Unit Letter <u>L</u> <u>1880</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line<br>Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County |                                                                                                  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3460'                                                                                                                                                  |                                                                                                  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/95 HIRU. Held safety meeting.  
11/27/95 Perfd. East #1 csg string @ 6,490', sqzd perfs & plug string w/cmt from 6,490- 2,500'.  
11/28/95 Squeezed off perfs in West #2 csg string from 3,578-3,370' & plug csg w/cmt from 3,370 to surface.  
11/29/95 Perfd. East #1 at 402' & set 100' plug in 8-5/8" csg annulus & top-out with 10 sx plug in 8-5/8" csg.  
11/30/95 On location - started drilling out cmt @ 1753' drilled to 2,223'. SWIFN.  
12/01/95 Welded 1/2" cap in csg stub, erected a P&A marker, listing well name, company name, date and location.  
12/02/95 RD& release plugging company - clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Reg. Tech/Asst. DATE 12/11/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Adm. Rep. DATE 2-12-03

CONDITIONS OF APPROVAL, IF ANY:

SAD

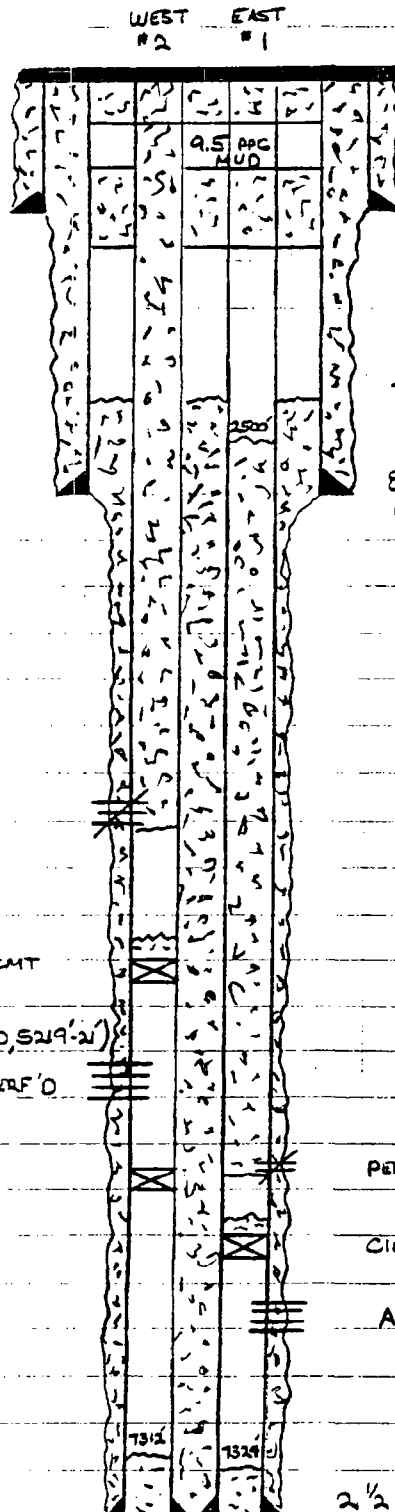
# CALCULATION AND DATA SHEET

FOO-225M (3-83)

UNIT E.O. CARSON #22  
 FOR \_\_\_\_\_  
 LOCATION SECT 28, T21-S, R37-E  
 SUBJECT LEA COUNTY, NM  
PROPOSED COMPLETION

FILE NO. \_\_\_\_\_  
 JOB OR AUTH. NO. \_\_\_\_\_  
 PAGE \_\_\_\_\_  
 DATE 10/12/95  
 BY RON KNIPPA

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1/2" PLATE

13 3/8", 61-72", J-55, N-80 CSG  
 352' CMT W/ 350 SXS. CIRC  
 TO SURF. HOLE SIZE 17 1/2"

TOC - 2105' (TEMP SURVEY)

8 5/8", 24", J-55 CSG @ 2902'  
 CMT W/ 1100 SXS. CIRC TO SURF.  
 HOLE SIZE 11"

(WEST #2)

(EAST #1)

EUMONT (3370' - 3578')

PSTD - 5060'

CIBP @ 5100' CAPPED W/ 40' CMT

SGZ'D (5154' - 56', 5175' - 80, 5219' - 21)

PADDOCK (5175' - 80') REDREF'D

CIBP @ 5474'

PERF @ 6590' W/ 2 SPF

CIBP @ 6985' CAPPED W/ HYDROMITE

ABO (7059' - 7224')

2 1/2", 4.5", J-55 @ 7433' (#1)  
 7432' (#2)

TO - 7440'

CMT @ W/ 968 SXS. TOC - 2105'  
 HOLE SIZE 7 7/8"

Submit 3 Copies  
to Appropriate  
District Office

2

State of New Mexico  
Energy, Minerals and Natural Resources Department:

Form C-103  
Revised 1-1-89

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                           |                                                                                                     |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------|----------------------------------------------------|--|-----------------------|--|------------------------------------------------|-------------------------------------------|----------------------------------------|---------------------------------------|----------------------------------------------|---------------------------------------|--------------------------------------------------|----------------------------------------------------|-----------------------------------------------|--|--------------------------------------------------|--|---------------------------------|--|---------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                           | API NO. (assigned by OCD on New Wells)<br>30-025-06895                                              |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                           | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                           | 6. State Oil & Gas Lease No.<br>N/A                                                                 |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| 3. Address of Operator<br>P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                           | 7. Lease Name or Unit Agreement Name<br>CENTRAL DRINKARD UNIT                                       |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| 4. Well Location<br>Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line<br>Section 29 Township 21S Range 37E NMPM LEA County                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                           | 8. Well No.<br>108                                                                                  |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3470' GR                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                           | 9. Pool name or Wildcat<br>DRINKARD                                                                 |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                           |                                                                                                     |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| <table border="0"><tr><td colspan="2">NOTICE OF INTENTION TO:</td><td colspan="2">SUBSEQUENT REPORT OF:</td></tr><tr><td>PERFORM REMEDIAL WORK <input type="checkbox"/></td><td>PLUG AND ABANDON <input type="checkbox"/></td><td>REMEDIAL WORK <input type="checkbox"/></td><td>ALTER CASING <input type="checkbox"/></td></tr><tr><td>TEMPORARILY ABANDON <input type="checkbox"/></td><td>CHANGE PLANS <input type="checkbox"/></td><td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td><td>PLUG AND ABAN. <input checked="" type="checkbox"/></td></tr><tr><td>PULL OR ALTER CASING <input type="checkbox"/></td><td></td><td>CASING TEST AND CMT JOB <input type="checkbox"/></td><td></td></tr><tr><td>OTHER: <input type="checkbox"/></td><td></td><td>OTHER: <input type="checkbox"/></td><td></td></tr></table> |                                           |                                                                                                     | NOTICE OF INTENTION TO:                            |  | SUBSEQUENT REPORT OF: |  | PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> | TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABAN. <input checked="" type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |  | CASING TEST AND CMT JOB <input type="checkbox"/> |  | OTHER: <input type="checkbox"/> |  | OTHER: <input type="checkbox"/> |  |
| NOTICE OF INTENTION TO:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                           | SUBSEQUENT REPORT OF:                                                                               |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                                              | ALTER CASING <input type="checkbox"/>              |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| TEMPORARILY ABANDON <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                                    | PLUG AND ABAN. <input checked="" type="checkbox"/> |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| PULL OR ALTER CASING <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                           | CASING TEST AND CMT JOB <input type="checkbox"/>                                                    |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |
| OTHER: <input type="checkbox"/>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                           | OTHER: <input type="checkbox"/>                                                                     |                                                    |  |                       |  |                                                |                                           |                                        |                                       |                                              |                                       |                                                  |                                                    |                                               |  |                                                  |  |                                 |  |                                 |  |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 1-12 THRU 1-17-94  
PLUG #1, SET CIBP @ 6460', W/25 SX CMT ON TOP. (COVERS 5" SHOE)  
PLUG #2, 35 SX CMT F/5289-4853' (COVERS GLORIETTA)  
PLUG #3, PERF @ 3600, UNABLE TO PMP INTO PERFS. SPOT 25 SX CMT PLUG F/3804-3492 (OK'D BY CHARLIE PERRIN W/OCD) PLUG #4, 60 SX PLUG 1299-552.  
SET 10 SX SURFACE PLUG F/120-SURFACE  
PLACE 9.5 PPG MUD BETWEEN ALL PLUGS.  
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER  
CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 2/10/94

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Charles L. Rice TITLE Oil & Gas Director DATE APR 08 1994

CONDITIONS OF APPROVAL, IF ANY:

LEASE CDU Well No. 108 Pool DRINKARD  
 Location: 1980 FNL, 660 FEL 529-121527 County LEA State N.M.

GLE: 3470

KOB: 3476

H = 6

Initial Comp. Date: 3/27/36

Producing Formation: \_\_\_\_\_

13 "OD 30 90% LAPWLD Zone Comp. Date Date Abnd  
 Set @ 290 w/ 200 SX  
 Top of Cnt SURF by: CIRC.

8 3/4 "OD 28 # Grade SPANK  
 Set @ 1262 w/ 300 SX  
 Top of Cnt @ SURF by: CALC.

TOC.

7 "OD 24 # Grade SPANK  
 Set @ 3620 w/ 250 SX  
 Top of Cnt @ 1650 by: CALC.

TOC.

## ROD DETAIL

- 2' x 1 1/2" x 22' PUMP
- 171- 3/4" x 25' PL RODS
- 90- 7/8" x 26' EL RODS
- 1- 3/4" x 2' PONY ROD
- 1- 7/8" x 6' PONY ROD
- 1- 1 1/4" x 22' POLISHED ROD

211 JTS 2 3/4" OD 4.70"  
 J-55 10W 9RD TBS.

TBS. ANKLE @ 6403 w/10000" TIRACU

5 "OD 15 # Grade 1-55  
 Set @ 6576 w/ 200 SX  
 Top of Cnt @ 3735 by: CMC.  
 After 4/83 Square TOC 3410 by T'S

SN @ 6579  
 4' PERP ANKLE @ 6570  
 1 JT. 2 3/4" TBS.  
 STM OF TBS @ 6634

TO-6652

## Treatment History: (Current Zone)

(3-4-62) FRAC DRINKARD  
 W/ 2000 GALS LTNE ACID  
 AS SPECIFIED 20,000 GAL RT.  
 OIL, 35,000" SAND IN  
 9 STAGES AIR = 12.2 BPM  
 MAX PRES = 2600" MIN = 4000"  
 LSP = 2900"  
 (9-2-71) ACIDIZE W/ 1000  
 GAL 15% NEA  
 (1-14-72) ACIDIZE W/ 1000  
 GAL 15% NEA  
 8-9-73 - SCALE TREAT  
 5-17-74 - SCALE TREAT  
 6/9/83 - SQUEEZE ANNUAL FLOW  
 3621-3625 W/1000" CMT

## Producing History:

## Formations:

Month or Year Oil Water Gas

Last Test Dated: 1/15/83

9 BOPD 176 BWED TSTM MCF/G

FL: \_\_\_\_\_ Calc. Fpg. Eff: \_\_\_\_\_

Cu. Oil \_\_\_\_\_ Cum. Gas \_\_\_\_\_

## Remarks:

WELL ORIGINALLY TD @ 3800'  
 DEILED OUT TO 6652 IN 1947  
 & COMPLETED IN DRINKARD

(FORMERLY SUNSHY HARRY #1)

LVT 11/92

4/83 Port 1263' c  
 471 bbls of cmt.  
 Cmt to surface on  
 7", 8 5/8", & 13" CSG.