MARTIN YATES, 111 1912-1985

FRANK W. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES

FRANK YATES, JR. PRESIDENT

PEYTON YATES

JOHN A. YATES, JR. DIRECTOR

JUL 3 1 2008 OCD-ARTESIA

July 30, 2008

Mr. Mike Bratcher NMOCD District II 1301 West Grand Artesia, NM 88210

Re: Saguaro Water Transfer 2RP-152 30-015-20396 Section 23, T20S-R24E Eddy County, New Mexico

Dear Mr. Bratcher,

Enclosed please find a Form C-141, Final Report for the above captioned site regarding the release on July 2, 2007, (30 B/PW with 20 B/PW recovered). Soils were remediated per October 17, 2007 Work Plan on location (soils excavated and placed on plastic and bermed, nitrogen fertilizer and water applied, the soils then mixed). Samples were taken on July 15, 2008 and sent to an OCD approved laboratory (analytical reports and sample diagram enclosed). Site ranking is zero (0), with the depth to ground water >100' (approximately 250'). RRAL's based on the site ranking of 0, BTEX (ppm) @ 50 and TPH (ppm) @ 5000, sample results are within these limits. Based on produced water recovered, soils remediated to below RRAL's and sample results, Yates Petroleum Corporation requests closure and no further remediation for this release. Upon approval remediated soils will be used as backfill, additional clean soils will be used to complete backfilling process.

If you have any questions, please call me at 505-748-4217.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher Environmental Regulatory Agent

/rca Enclosure(s) District 1 1625 N French Dr., Hobbs, NM 88240 District III 1301 W Grand Avenue, Artesia, NM 88210 District IIII 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

JUL 312008

Form C-141 Revised October 10, 2003

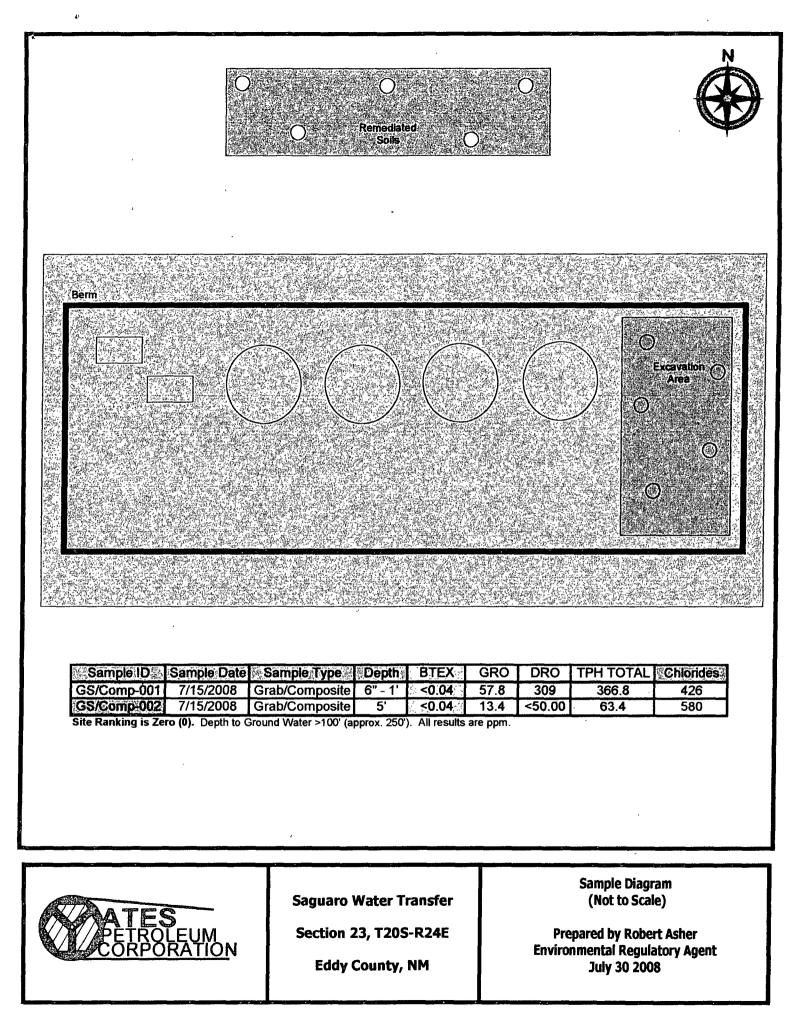
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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCDARTES Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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			Rei	ease Notifi			orrective A	cuon		_	
, 					PERA] Initia	l Report 🛛	Final Report
Name of Co				OGRID Nur		Contact	•				
Yates Petro Address	leum Corp	oration		25575		Robert Ash					
Address 104 S. 4^{TH} S	Straat					Telephone 1 575-748-14				•	
Facility Nat				API Number		Facility Typ	· · · · · · · · · · · · · · · · · · ·		Order N	lumbor	
Saguaro Wa		Per		30-015-2039	L L	Battery			2RP-15		
Juguaro wa					•	Dattery			2101-11		
Surface Ow	ner			Mineral C	Owner				Lease N		
Federal				Federal					NM-84	608]
					ATIO	N OF REI	FASE				
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	et Line	County	
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				Latitude_32.	.37331	_ Longitude	e <u>104.57860</u>				
				NAT	URE	OF RELI	EASE				
Type of Rele	ase					Volume of	Release	1	Volume F	lecovered	
Produced Wa						30 B/PW			20 B/PW		
Source of Re	lease					Date and Hour of Occurrence Date and Hour of Di					/
Water tank Was Immedia	ata Natioa (Siyon?				6/27/2007- If YES, To		(5/27/2007	- AM	
was minicula			Yes [] No 🔲 Not Re	eauired		ther, OCD, Distric	et H			
D Wl9						Date and H					
By Whom? Bob Asher, Y	ates Petrol	eum Cornorat	ion				(V/M and E-mail	n			
Was a Water							lume Impacting t		ourse	· · · · · · · · · · · · · · · · · · ·	
trus a trucer	004150 70040		Yes 🗵	No		N/A	iunie impueting t	ine matere			
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	*		•					
N/A							<u> </u>				
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				uck called, release				Darrel did	not close	causing water to	enter gun
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Describe Area										2	
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				x. 250'), Wellhea							RANKING
15 U. Dased (on enclosed	Information	(sons rei	nediated and ana	ilytical r	results), rate	s Petroleum Col	rporation	requests	closure.	
I hereby certif	fy that the in	nformation gi	ven above	is true and compl	lete to th	e best of my	knowledge and u	nderstand	that purs	uant to NMOCD r	ules and
regulations all	l operators a	are required to	o report ar	d/or file certain re	elease no	tifications an	d perform correct	tive action	s for rele	ases which may e	ndanger
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federal, state,				tance of a C-141 i	report do	bes not reneve	e the operator of r	esponsion	inty for co	mphance with an	y other
Tederal, state,			iutions.				OIL CONS	SERVA	TION	DIVISION	
(6.1	$\mathcal{A}(\mathcal{A})$							11011		
Signature:	All		•								
				•	A	Approved by I	District Superviso	or:			
Printed Name	: Robert As	her					•	TGum	by SB		
Title: Environ	mental Dea	ulatory Agen	r -			Approval Date	h.c.a	E	ہ piration E	Date: N/A	ļ
THE, ERVION	internal reg	ulatory Agen	L	· · · · · · · · · · · · · · · · · · ·		ippioval Dalt	11-9-08			/aic. • / •	
E-mail Addres	ss· boba@y	pcnm.com			C	Conditions of	Approval:			Attachad	J/A
							יא יי	la		Attached 2 RP-19	
Date: Wednes	day, July 30), 2008	Р	hone: 575-748-42	.17					2RP-19	520

* Attach Additional Sheets If Necessary

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Summary Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210

Report Date: July 24, 2008

Work Order: 8071617

Project Location:Eddy County, NMProject Name:Saguaro Water TransferProject Number:30-015-20396

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
167162	GS/Comp-001	soil	2008-07-15	09:15	2008-07-16
167163	GS/Comp-002	soil	2008-07-15	09:32	2008-07-16

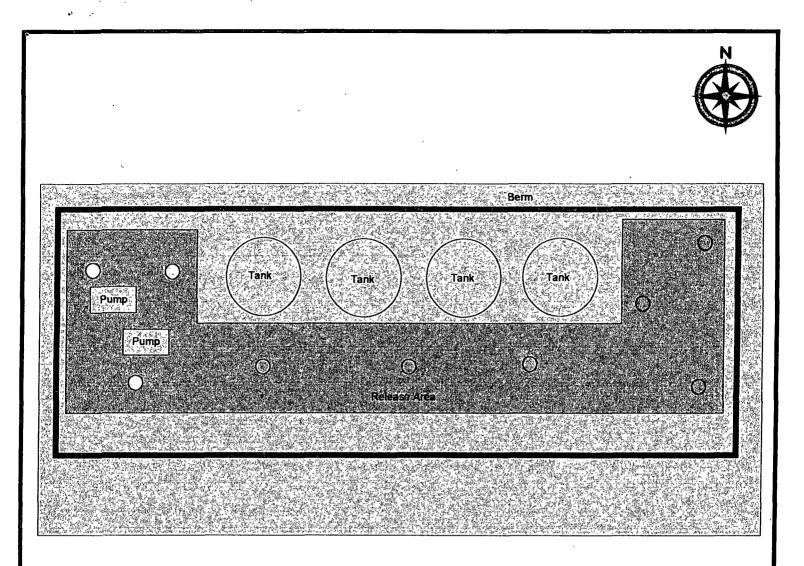
			TPH DRO	TPH GRO		
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
167162 - GS/Comp-001	< 0.0100	< 0.0100	< 0.0100	< 0.0100	309	57.8
167163 - GS/Comp-002	< 0.0100	< 0.0100	< 0.0100	< 0.0100	< 50.0	13.4

Sample: 167162 - GS/Comp-001

Param	Flag	Result	Units	\mathbf{RL}
Chloride		426	mg/Kg	2.00

Sample: 167163 - GS/Comp-002

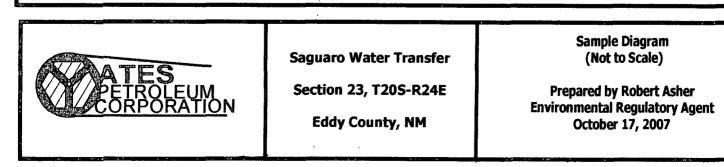
Param	Flag	Result	Units	\mathbf{RL}
Chloride		580	mg/Kg	2.00



Sample ID	Sample Date	Sample Type	Depth	Chlorides	BTEX	GRO	DRO	TPH TOTAL
Concept		Grab/Auger	1'	1200	0.3027	51.9	475	527
as showing a star		Grab/Auger	2'	752	55.0605	2280	7060	9,340
		Grab/Auger	3'	NA	40.838	1560	3730	5,290
CS/Pomp207		Grab/Auger	4'	NA	30.646	1480	5770	7,250
GS/Comp-003	7/25/2007	Grab/Auger	1'	861	ND	11.7	726	738
GS/Comp-004	7/25/2007	Grab/Auger	1'	484	ND	ND	165	165

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Site Ranking is Zero (0). Depth to Ground Water: >100' (approx. 250'). All results are ppm.



Analytical Report 286666

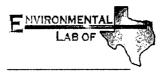
for

Yates Petroleum Corporation

Project Manager: Robert Asher

Saguaro Water Transfer 30-015-20396

07-AUG-07



12600 West I-20 East Odessa, Texas 79765

A Xenco Laboratories Company

NELAC certification numbers: Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America



07-AUG-07



Project Manager: **Robert Asher Yates Petroleum Corporation** 105 South Fourth St. Artesia, NM 88210

Reference: XENCO Report No: 286666 Saguaro Water Transfer Project Address: Eddy County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 286666. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 286666 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectful

Brent Barron Odessa Laboratory Director

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994. Certified and approved by numerous States and Agencies A Small Business and Minority Status Company that delivers SERVICE and QUALITY Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America



Project Id: 30-015-20396

Contact: Robert Asher

Project Location: Eddy County

Certificate of Analysis Summary 286666

Yates Petroleum Corporation, Artesia, NM

Project Name: Saguaro Water Transfer



Date Received in Lab: Fri Jul-27-07 10 10 am

Report Date: 07-AUG-07

oject Location: Eddy County								Report	Date.	0/ 1100 0/	
								Project Man	ager:	Brent Barron, II	
	Lab Id:	286666-0	01	286666-00	02	286666-0	003	286666-0	04		
Anglusis Deguarted	Field Id:	GS/Comp	-001	GS/Comp-	002	GS/Comp	-003	GS/Comp-	-004		
Analysis Requested	Depth:	1-1 ft		2-2 ft		l-1 ft		1-1 ft			
	Matrix:	SOIL		SOIL		SOIL	.	SOIL			
	Sampled:	Jul-25-07 1	3 50	Jul-25-07 14	4 28	Jul-25-07	14 45	Jul-25-07 1	5 16		
BTEX by EPA 8021B	Extracted:	Jul-27-07	13 35	Jul-27-07 1	3 35	Jul-27-07	13 35	Jul-27-07 1	3.35		
DIERBYEINOUTB	Analyzed:	Aug-01-07	10 07	Jul-28-07 0	2 40	Jul-31-07	14 26	Jul-31-07 1	4 46		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	1	
Benzene		ND	0 0302	0 6605	0 2326	ND	0 0293	ND	0 0294		
Toluene		ND	0 0302	4 082	0 2326	ND	0 0293	ND	0 0294		
Ethylbenzene		0 1325	0 0302	6 138	0 2326	ND	0 0293	ND	0 0294		
m,p-Xylene	1	0 1702	0 0604	32 88	0 4652	ND	0 0586	ND	0 0588		
o-Xylene		ND	0 0302	11 30	0 2326	ND	0 0293	ND	0 0294		
Total Xylenes		0 1702		44 18		ND		ND			
Total BTEX		0 3027		55 0605	1	ND		ND			
Inorganic Anions by EPA 300	Extracted:										
	Analyzed:	Jul-30-07	18 00	Jul-30-07 1	8 20	Jul-30-07	18 40	Jul-30-07	19 00		
_	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		1200	60 4	752	291	861	29 3	484	11 8		
Percent Moisture	Extracted:										
	Analyzed:	Jul-27-07	17 00	Jul-27-07 1	7 00	Jul-27-07	17 00	Jul-27-07	17 00		
	Units/RL:	%	RL	%	RL	%	RL	%	RL		
Percent Moisture		17 2	1 00	14 0	1 00	14 7	1 00	14 9	1 00		
TPH by SW 8015B	Extracted:	Jul-30-07	14 42	Jul-30-07 1	4 42	Jul-30-07	14 42	Jul-30-07	14 42		
11 H Uy SW 8015D	Analyzed:	Jul-30-07	18 32	Jul-30-07 1	8 57	Jul-30-07	19 22	Jul-30-07	19 47		
_	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL		
C6-C10 Gasoline Range Hydrocarbons		51 9	12 1	2280	116	11 7	11 7	ND	118		
C10-C28 Diesel Range Hydrocarbons		475	121	7060	116	726	117	165	11 8		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron

Odessa Laboratory Director



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- **F** RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL and above the SQL.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.

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Phone Fax (281) 589-0692 11381 Meadowglen Lane Suite L Houston, Tx 77082-2647 (281) 589-0695 9701 Harry Hines Blvd, Dallas, TX 75220 (214) 902 0300 (214) 351-9139 5332 Blackberry Drive, Suite 104, San Antonio, TX 78238 (210) 509-3334 (201) 509-3335 (813) 620-2000 2505 N Falkenburg Rd , Tampa, FL 33619 (813) 620-2033 5757 NW 158th St, Miami Lakes, FL 33014 (305) 823-8500 (305) 823-8555

En	vironment	al Lab o	f Te	xa	S							/est	-20	IN C East 7976	ı	cus	тор	Y R	EC	ORL) AI	νD	P	hor)e: 4	32-6	EQU 663-1 563-1	1800	9				
	Project Manager	Robert Asher									_		_					Pro	ject	Nan	ne j	Saç	uar	οV	Vate	er-Tr	ansf	fer					
	Company Name	Yales Petroleum C	orporation	n															Pr	ojeci	#	30-	015	-20	396	;							
	Company Address	105 South 4th Stre	et								_					_		F	roje	ot Li	DC]	Edd	y Co	unty	,								
	City/State/Zip	Artesia, NM 8821	с																	PC	,#	105	532										
	Telephone No	505-7,40-4217					Fax No		505-	-748-	466	2					R	eport	t For	mat	[x	Stan	idaro		Ε] 16	RRP	,) NP(DES	
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AB # (let use only)				Beginning Depth	Ending Depth	Date Sampled	Time Sampled	ield Fillered	fotal # of Contarters			ş		NaOH NA S.O.		(Specify)	DW-Driver J Water 3L-Studge	te Gerniy Cither	TPH 4181 B015M 8015	TPH TX 1005 TX 1006	DW C	Anons (Cl, SO4 Alkalinity)	SAR / ESP / CEC	Metals As Ag Ca Cd Cr "b Hg Se	Volatiles	Semivolatiles	BTEX 1021B/5030 of BTEX 5/50 RCI	NCRU	Chlorides			-Bchedula) 24,	Standard TAT
0		Comp-001		1'	1'	7/25/2007	1 50 PM	*	1	x	-+	+	1	+	+			s .	İx	H		-	7	-	Ť	_	x	T	X		\square		X
02	GS/	Comp-002		2'	2'	7/25/2007	2 28 PM		1	х								S	X								x	T	X	<u> </u>			х
03	GS/	Comp-003		1'	1'	7/25/2007	2 45 PM		1	x								s	X			_			_	_	x	\perp	X	<u>:</u>			×
04	GS/	Comp-004		1'	1'	7/25/2007	3 16 PM	$\left \cdot \right $	1	x	-+	+	-		╞			<u>s</u>	×		_	_	-	-+		-+	×	╀	-×	4	┝┤	\vdash	×
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Environmental Lab of Texas Variance/ Corrective Action Report- Sample Log-In

Client	Yates	
Date ⁷ Time	0101 10 10	
Lab ID #	186666	
Initials	Gi	

Sample Receipt Checklist

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#1	Temperature of container/ cooler?	Tes	No	7.0 °C
#2	Shipping container in good condition?	Yes.)	No	T
#3	Custody Seals intact on shipping container/ cooler?	Yes)	No	Not Present
#4	Custody Seals intact on sample bottles/ container?	Yes	No	Not Present
#5	Chain of Custody present?	Ves	No	
#6	Sample instructions complete of Chain of Custody?	(es)	No	
#7	Chain of Custody signed when relinquished/ received?	Kes)	No	
#8	Chain of Custody agrees with sample label(s)?	Yes)	No	ID written on Cont / Lid
#9	Container label(s) legible and intact?	(es)	No	Not Applicable
#†0	Sample matrix/ properties agree with Chain of Custody?	Yes	No	
#11	Containers supplied by ELOT?	Yes)	No	
#12	Samples in proper container/ bottle?	Yes	No	See Below
#*3	Samples properly preserved?	Yes	No	See Below
#14	Sample bottles intact?	Kes	No	
#15	Preservations documented on Chain of Custody?	Yes'	No	
#16	Containers documented on Chain of Custody?	Yes.)	No	
#17	Sufficient sample amount for indicated test(s)?	Yes)	No	See Below
#18	All samples received within sufficient hold time?	(Yes)	No	See Below
#19	Subcontract of sample(s)?	Yes	' No	Not Applicable
#20	VOC samples have zero headspace?	(Yes)	No	Not Applicable

Variance Documentation

.

Date/ Time

Contact Regarding

Corrective Action Taken

Check all that Apply

See attached e-mail/ fax

Contacted by

Client understands and would like to proceed with analysis Cooling process had begun shortly after sampling event Report Date: October 3, 2007 30-015-20396

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Summary Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210

Report Date: October 3, 2007

Work Order: 7092727

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Project Name:	Saguaro Water Transfer
Project Number:	30-015-20396

Project Location: Eddy County, NM

<i>a</i> 1	D		Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
137634	GS/Comp-001	soil	2007-09-26	10:51	2007-09-26
137635	GS/Comp-002	soil .	2007-09-26	11:09	2007-09-26

	BTEX				TPH DRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
137634 - GS/Comp-001	0.378	1.04	4.62	34.8	3730
137635 - GS/Comp-002	< 0.0500	0.356	4.29	26.0	5770

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296 This is only a summary. Please, refer to the complete report package for quality control data.