

GW - 49 - 0

**GENERAL
CORRESPONDENCE**

2007 - 2010

Prior to drilling on any proposed discharge location, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. De Energía, Minerías y Recursos) 1720 South Street, Suite 106, Santa Fe, New Mexico (N.M.) 87505-476-3461

GIVEN under the Seal of New Mexico, Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION
SEAL
Mark Fesmire, Director

In Section 23, Township 22 North, Range 77 East, NMPM, Eddy County, east of Otis, NM. Fresh water is injected into the subsurface at a depth of approximately 1,064 feet thereby solution trapped brine has an approximate dissolved solids concentration of 350,000 mg/l. The brine is above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 70 feet with a total dissolved solids concentration of 400 mg/l. The plan addresses how spills and leaks will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting a facility-specific mailing list for future notices may contact the Environmental Bureau Conservation Division at the address given above. The administrative completeness and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD website <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address shown above.

GIVEN under the Seal of New Mexico, Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 2009.

water pumped from the regional aquifer is injected into the subsurface at a depth of approximately 1,871 feet thereby solution trapped brine has an approximate dissolved solids concentration of 350,000 mg/l. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 70 feet with a total dissolved solids concentration of 400 mg/l. The plan addresses how spills and leaks will be managed in order to protect fresh water.

(BW-25) Basic Energy Services, LP, PO Box 10460, Midland, Texas 79702 has submitted an application for renewal of the discharge plan for their Indian Basin Gas Plant, 329 Marathon Road, Lakewood, N.M. located in the NE/4 Section 23, Township 21 South, Range 23 East, NMPM, Eddy County. The facility processes natural gas which requires this facility from Marathon Oil in July 2009. Approximately 200 bbls/day of produced water, 195 bbls/day of process effluents and 50 bbls/day of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 - 25 feet, with a total dissolved solids concentration of approximately 380 - 5900 mg/L.

(BW-27) Mesquite 1479, Cochise County, New Mexico 88221 has submitted an application for renewal of the discharge plan for the brine station located

plan for their Blanco A compressor station located in Section 11 & 14, Township 29 North, Range 11 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 17,000/gallons of engine oil, 908 gallons of inhibitors and 1000 gallons of gasoline are generated and stored in onsite. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 14 - 39 feet with a total dissolved solids concentration of approximately 640 - 6700 mg/L.

(GW-021) Oxy USA WTP Limited Partnership, 5 Greenway Plaza, Houston TX 77046 has submitted a renewal application for the previously approved discharge plan for their Indian Basin Gas Plant, 329 Marathon Road, Lakewood, N.M. located in the NE/4 Section 23, Township 21 South, Range 23 East, NMPM, Eddy County. The facility processes natural gas which requires this facility from Marathon Oil in July 2009. Approximately 200 bbls/day of produced water, 195 bbls/day of process effluents and 50 bbls/day of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 - 25 feet, with a total dissolved solids concentration of approximately 380 - 5900 mg/L.

(BW-8) Salty Dog Inc., PO Box 2724, Lubbock Texas 79408 has submitted an application for renewal of the discharge plan for their brine station located in Section 5, Township 19 South, Range 36 East, NMPM, Lea County, NM. Ground-

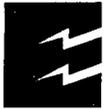
NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), a discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD), 1720 S. Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-397) DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a new discharge plan application for their Rambo Compressor Station located in NW/4 SE/4 of Section 9, Township 21 South, Range 27 East, NMPM, Eddy County. The facility provides natural gas compression for the locale gathering system. Approximately 210 bbls/month of produced water, 420 bbls/month of process effluents and 550 gallons of wash water and 800 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 1090 feet, with a total dissolved solids concentration of approximately 76.9 mg/L.

(GW-049) Mr. Richard Duarte, Principle Environmental Representative, El Paso Natural Gas Company, 8725 Alameda Park Drive NE, Albuquerque, N.M., has submitted a renewal application for the previously approved

Santa Fe New Mexican 10/13/09



Enterprise Products™

RECEIVED

7006 2760 0002 8305 4969
2007 DEC 10 PM 12:56
ENTERPRISE PRODUCTS PARTNERS LP ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER
ENTERPRISE PRODUCTS OPERATING LLC ENTERPRISE PRODUCTS OLPGP, INC., GENERAL PARTNER

December 1, 2007

7006 2760 0002 8305 4969
Return Receipt Requested

New Mexico Oil Conservation Division
Wayne Price, Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Release Notification – Enterprise Field Services LLC

Dear Mr. Price,

Enterprise Field Services LLC is hereby providing written notification in accordance to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC for one (1) release that occurred in San Juan County, New Mexico. Please find the enclosed C-141 Form for this event and the spill clean up report.

If you have questions or need additional information, please call Don Fernald, Environmental Scientist (505) 599-2141 or me directly at (713) 880-6518.

Yours truly,

Mary E. Hebert
Director, Field Environmental

/sjn
enclosures: C-141 / Spill Clean up report
cc: Mr. Brandon Powell, Deputy Inspector, NMOCD/Aztec, NM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Don Fernald
Address: 614 Reilly Avenue / Farmington, NM	Telephone No. 505-599-2124
Facility Name: Blanco Storage -Yard	Facility Type: Pipeline

Surface Owner:	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section 14	Township 29 N	Range 11 W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: 5 bbls	Volume Recovered: 0
Source of Release: Pipeline Strike by Contractor	Date and Hour of Occurrence 11/18/07 AM	Date and Hour of Discovery Upon occurrence
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*

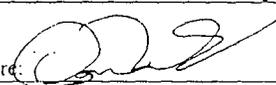
Contractor (Industrial Mechanical, Inc.) working for Kinder Morgan struck an Enterprise pipeline release approximately 5 bbls of liquid condensate and produced water into a pipeline trench. Impacted soils were removed and transported to a land farm for treatment.

Describe Area Affected and Cleanup Action Taken.*

The liquids were limited to the existing trench (4' x 50'). Soil removed and transported to land farm. Report attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor:	
Printed Name: Don Fernald	Approval Date:	Expiration Date:
Title: Environmental Scientist	Conditions of Approval:	
E-mail Address: dferald@eprod.com	Attached <input type="checkbox"/>	
Date: 11-30-07 Phone: 505-599-2124		

* Attach Additional Sheets If Necessary

ENVIROTECH INC.

PRAGMATICAL SOLUTIONS FOR A BETTER TOMORROW

November 30, 2007

Project No. 02025-008

IMI

Phone (505) 320-1189

Mr. Luis Munoz

P.O. Box 2408

Farmington, New Mexico 87499

**RE: SPILL CLEANUP MONITORING REPORT AT ENTERPRISE BLANCO STORAGE FACILITY,
BLOOMFIELD, SAN JUAN COUNTY, NEW MEXICO**

Dear Mr. Munoz:

Envirotech, Inc. has completed a spill cleanup monitoring at the Enterprise Blanco Storage Facility, Bloomfield, San Juan County, New Mexico; see *Figure 1, Vicinity Map*. The release occurred when an unmarked pipe was hit while installing a new pipeline. The following is a letter report documenting the spill cleanup efforts at the above referenced location.

SITE ACTIVITIES

Envirotech was contacted with a request to monitor a spill clean. On November 19, 2007, Envirotech was on site to conduct a site assessment, and initial sampling in the area that was affected by the release. Due to the proximity of groundwater the site was ranked by NMOCD standards to have a closure of 100 ppm Total Petroleum Hydrocarbons (TPH), and 100 ppm Organic Vapors (OV). Three (3) samples were collected, to determine the extent of contamination; see *Figure 2, Site Map*. The first two (2) samples were collected from the surface of the trench; one (1) 5-point composite from an area with a pink stain, and one (1) 5-point composite from the areas surrounding the stain. These samples were analyzed in the field for TPH using USEPA Method 418.1 and for OV using a Photo-ionization detector (PID). Both of these samples were above NMOCD standard of 100 ppm TPH and therefore an additional sample was collected with a hand auger at a depth of three (3) feet below ground surface (BGS) of the trench. This sample was slightly above the NMOCD standard; see *Appendix, Analytical Results*.

On November 20, 2007 Envirotech returned to the site for further sampling. Upon arriving on site the area of contamination had be excavated to a depth of approximately three (3) feet BGS of the trench or eight (8) feet BGS. Two (2) 5-point composite samples were collected; one (1) from the bottom and one (1) from the sidewalls. Samples were again analyzed in the field for TPH using USEPA Method 418.1 and for OV using a PID. These samples were below the NMOCD closure standard for this site; see *Appendix, Analytical Results*.

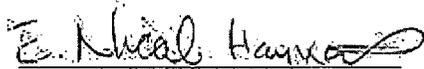
Final excavation of contaminated material was approximately five (5) feet by 45 feet by three (3) feet deep. Approximately 36 cubic yards of contaminated material was transported to IEI Crouch Mesa Landfarm.

CONCLUSION

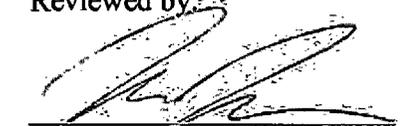
Envirotech has completed a spill cleanup monitoring at the Enterprise Blanco Storage Facility, Bloomfield, San Juan County, New Mexico. All contamination from this release has been removed to below NMOCD closure standards. Envirotech recommends no further action determination be granted with regards to this incident.

If you have any questions or comments regarding this spill cleanup, please feel free to contact us at (505) 632-0615.

Sincerely,
ENVIROTECH, INC.


E. Nicole Hayworth
Environmental Scientist
nhayworth@envirotech-inc.com

Reviewed by:

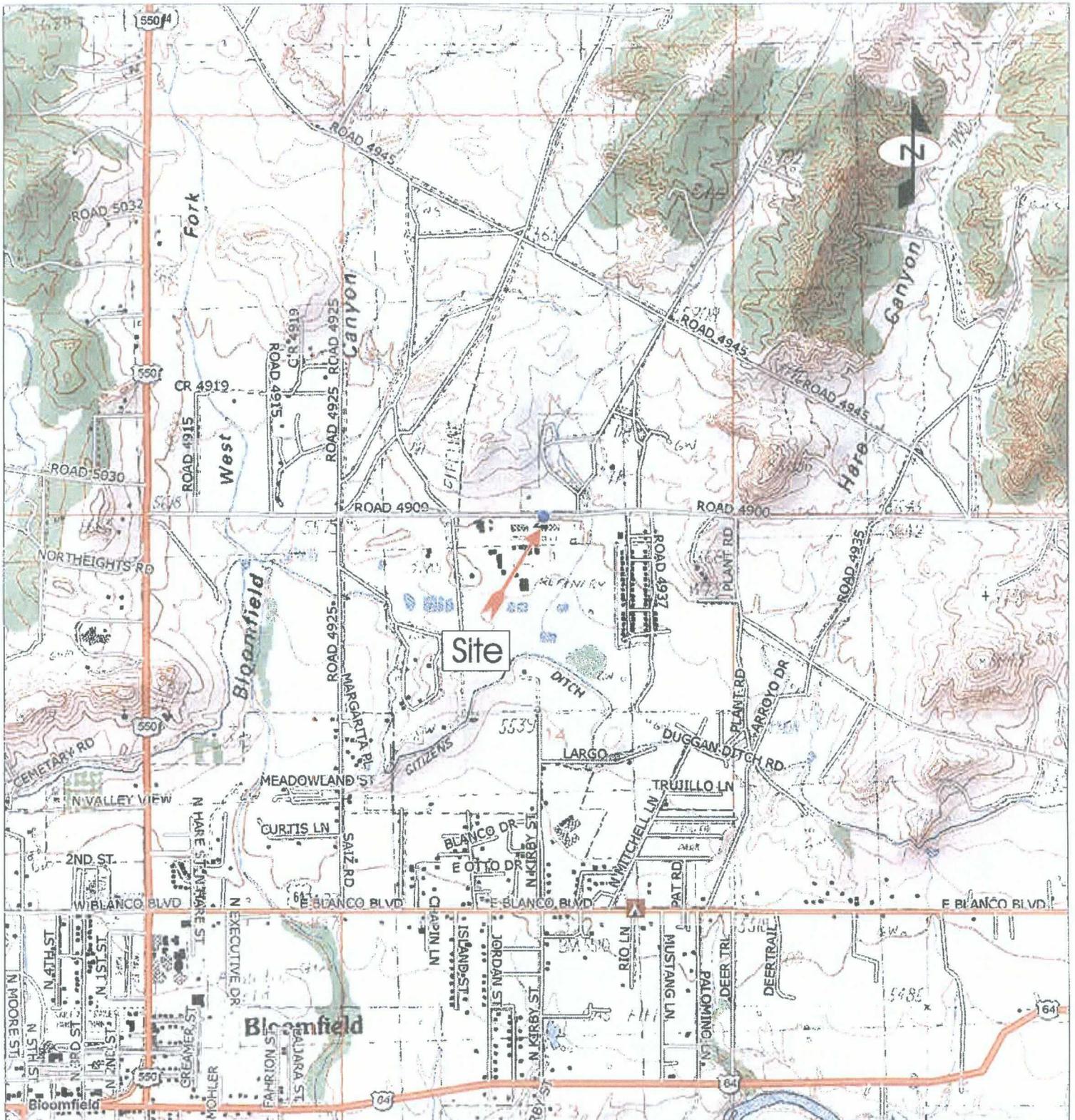

Kyle P. Kerr
Chief Environmental Scientist
NMCES #299
kp Kerr@envirotech-inc.com



Enclosures: Figures
Appendix, Analytical Results

Figures:

Figure 1, Vicinity Map
Figure 2, Site Map

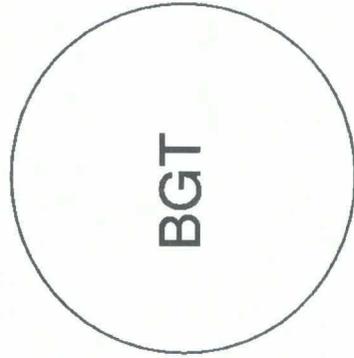


Source: Bloomfield, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map
 Scale: 1:24,000 1" = 2000'

<p>Spill Cleanup Monitoring for IMI at Enterprise Blanco Storage Facility Bloomfield, New Mexico</p>	<p>ENVIROTECH INC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401</p>	<p>Vicinity Map</p>	
<p>PROJECT No 02025-008</p>	<p>Date Drawn: 11/30/07</p>	<p>PHONE (505) 632-0615</p>	<p>Figure 1</p> <p>DRAWN BY: Nicole Hayworth</p> <p>PROJECT MANAGER: Kyle P. Kerr</p>

CONOCO PHILLIPS YARD

ENTERPRISE BLANCO STORAGE FACILITY



LEGEND

- UNMARKED PIPE - SOURCE
- NEW PIPELINE
- PIPELINE TRENCH
- EXCAVATION
- FENCE
- SAMPLE LOCATIONS

SITE MAP
 SPILL CLEANUP MONITORING
 FOR IMI LOCATED AT
 ENTERPRISE BLANCO STORAGE FACILITY
 BLOOMFIELD, NEW MEXICO

SCALE: 1" = 10'	PROJECT NO. 02025-008	FIGURE NO. 2	REV
REVISIONS			
NO.	DATE	BY	DESCRIPTION
MAP DRWN	ENH	1/30/07	BASE DRWN

ENVIROTECH
 ENVIRONMENTAL SCIENTISTS & ENGINEERS

5796 U.S. HIGHWAY 64, FARMINGTON, NM 87410 505-632-0615

Appendix:

Analytical Results

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	IMI	Project #:	02025-008
Sample No.:	1	Date Reported:	11/30/2007
Sample ID:	Pink Stain	Date Sampled:	11/19/2007
Sample Matrix:	Soil	Date Analyzed:	11/19/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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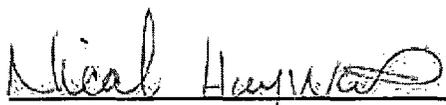
Total Petroleum Hydrocarbons	19,000	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Enterprise Blanco Storage Facility**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed:



Review

Greg Crabtree

Printed

ENVIROTECH INC.

PRAGMATICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	IMI	Project #:	02025-008
Sample No.:	2	Date Reported:	11/30/2007
Sample ID:	Surface Non-Stain	Date Sampled:	11/19/2007
Sample Matrix:	Soil	Date Analyzed:	11/19/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

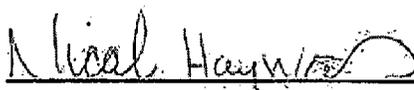
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	13,900	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Enterprise Blanco Storage Facility**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

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ENVIROTECH INC.

PRactical SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	IMI	Project #:	02025-008
Sample No.:	3	Date Reported:	11/30/2007
Sample ID:	3' BGS of Trench	Date Sampled:	11/19/2007
Sample Matrix:	Soil	Date Analyzed:	11/19/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

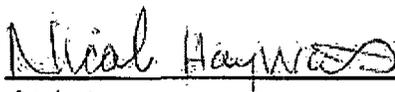
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	168	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Enterprise Blanco Storage Facility**

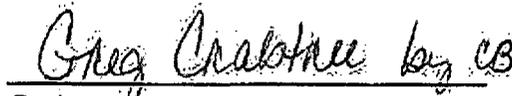
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

Printed

ENVIROTECH INC.

PRactical SOLUTIONS FOR A BETTER TOMORROW

CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date: 19-Nov-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	189
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayworth
Analyst

11/30/07
Date

Nicole Hayworth
Printed

Greg Crabtree
Review

11/30/07
Date

Greg Crabtree
Printed

ENVIROTECH INC.

Practical Solutions for a Better Tomorrow

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	IMI	Project #:	02025-008
Sample No.:	4	Date Reported:	11/30/2007
Sample ID:	Bottom @ 8' BGS	Date Sampled:	11/20/2007
Sample Matrix:	Soil	Date Analyzed:	11/2/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	32	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Enterprise Blanco Storage Facility**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Greg Crabtree

Printed



Review

Nicole Hayworth

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ENVIROTECH INC.

Practical Solutions for a Better Tomorrow

CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date: 20-Nov-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	193
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Greg Crabtree
Analyst

11/30/07
Date

Greg Crabtree
Printed

Nicole Hayworth
Review

11/30/07
Date

Nicole Hayworth
Printed

ENVIROTECH INC.

PRAGMATIC SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	IMI	Project #:	02025-008
Sample No.:	5	Date Reported:	11/30/2007
Sample ID:	Wall Composite	Date Sampled:	11/20/2007
Sample Matrix:	Soil	Date Analyzed:	11/2/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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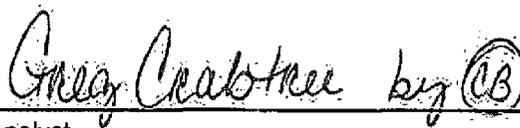
Total Petroleum Hydrocarbons	ND	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Enterprise Blanco Storage Facility**

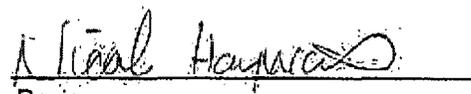
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Greg Crabtree

Printed



Review

Nicole Hayworth

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