

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
DEC 12 2008
HOBBSOCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company CELERO ENERGY II, LP	Contact Lisa Hunt	
Address 400 W. Illinois, Ste. 1601 Midland, TX 79701	Telephone No. (432)686-1883	
Facility Name TD Pope 35 Tank Battery #3	Facility Type Tank Battery	
Surface Owner S & J Operating	Mineral Owner	Lease No. 303316

LOCATION OF RELEASE

API # 30 025 37175

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	35	14S	37E	1505	North	2120	East	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Oil & Water	Volume of Release 27BO/298BW	Volume Recovered 27BO/293BW
Source of Release Polyline	Date and Hour of Occurrence 12/10/08	Date and Hour of Discovery 12/10/08
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? 3:30 PM Maxey Brown	3:50 PM
By Whom? Lisa Hunt	Date and Hour 12/11/08 @ 2pm cst	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A 2" polyline burst on gas separator back to production tank. Discovered the spill quickly & was able to recover most of the fluids.

Describe Area Affected and Cleanup Action Taken.*

300' x 30' area. Fluid was sucked up with a vacuum truck. Scraping surface of soil now. Tetra Tech has been notified to take soil samples.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lisa Hunt</i>	OIL CONSERVATION DIVISION	
Printed Name: Lisa Hunt	Approved by District Supervisor: <i>J. Johnson</i> ENVIRONMENTAL ENGINEER	
Title: Regulatory Analyst	Approval Date: 12.18.08	Expiration Date: 2.18.09
E-mail Address: LHunt@celeroenergy.com	Conditions of Approval: SUMMIT REMEDIATION PLAN w/ DELINEATION SAMPLES FOR OCD APPROVAL	Attached <input type="checkbox"/> IRP # 2036
Date: 12/11/2008	Phone: (432)686-1883	

* Attach Additional Sheets If Necessary

FGRL 0835835085

USE THIS # ON
ALL PAPERWORK
REGARDING THIS
INCIDENT.