

GW - 107

**ANNUAL
MONITORING
REPORT**

02/11/2005



Via Federal Express

February 11, 2005

Mr. Edwin E. Martin
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

**RE: 2004 Annual Groundwater Remediation Report Jal No. 4 Plant Lea County,
New Mexico**

Dear Mr. Martin:

El Paso Natural Gas Company hereby submits the enclosed "2004 Annual Groundwater Remediation Report Jal No. 4 Plant Lea County, New Mexico". The Annual Report details remediation efforts for the year 2004.

If you have any questions concerning the Annual Report please call me (719) 520-4433 or Buddy Richardson at (918) 492-1600.

Sincerely,

A handwritten signature in cursive script, appearing to read "Scott T. Pope".

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Chris Williams, NMOCD, Hobbs - w / enclosures; **Via Federal Express**
Mr. Jimmy Doom, Landowner - w / enclosures
Mr. Darrell Campbell, EPNG - w / enclosures
Mr. Buddy Richardson, BI - w / enclosures
Mr. Ed Nichols, EPNG - ROW - w / o enclosures
Jal 4 file - w / enclosures

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**2004 ANNUAL
GROUNDWATER REMEDIATION
REPORT
JAL NO. 4 PLANT
LEA COUNTY, NEW MEXICO**

Prepared for:

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February 11, 2005

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JAL NO. 4 PLANT
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1.0 INTRODUCTION

The Benham Companies, LLC (Benham), formerly The Benham Companies, Inc., has been retained by El Paso Natural Gas Company (EPNG) to compile the 2004 Annual Groundwater Remediation Report for the Jal No. 4 Plant (Plant) located in Lea County, New Mexico. The remedial activities conducted at the Plant have been performed under EPNG's Project Work Plan, dated February 1995 (Plan). This Plan was approved by the New Mexico Oil Conservation Division (NMOCD) on April 27, 1995, with subsequent revisions approved on August 10, 1995, July 8, 1997 and July 30, 2002.

The Plant property is comprised of approximately 181 acres of land located west of State Highway 18, approximately 9 miles north of the town of Jal, New Mexico. The location of the Plant property and topographic features are shown on Figure 1. The Plant property occupies portions of Sections 31 and 32 of Township 23 South, Range 37 East, and Sections 5 and 6 of Township 24 South, Range 37 East, all in Lea County, New Mexico.

The Plant was constructed by EPNG in 1952 to treat, compress and transport natural gas to EPNG's main transmission lines. EPNG discontinued their use of the Plant in 1987, leasing portions of the Plant property to Christie Gas Corporation (Christie) that same year. EPNG eventually sold the Plant to Christie in 1991. In December 2002, Christie sold the Plant to Texas LPG Storage Company (Texas LPG).

1.1 Program Wells and Sampling Schedule

To assess brine and hydrocarbon impacts to the shallow groundwater system in the Plant area EPNG has installed 18 monitor wells, 1 piezometer, and 2 recovery wells on Plant property and adjoining properties to the east (located hydraulically downgradient). EPNG had designated fifteen (15) monitor wells as "***program monitor wells***" from

which groundwater samples are frequently collected and submitted to an analytical laboratory for analysis. The locations of these wells are shown on Figures 2 through 7.

On April 14, 2003 the NMOCD approved a modification to the groundwater sampling program for the Site. These modifications established the following sampling program:

- 1st Quarter - sample monitor wells ACW-13, ACW-14 and ACW-15 and analyze for: benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX), total dissolved solids (TDS), specific conductance, chloride and sodium.
- 2nd Quarter - sample monitor wells ACW-13, ACW-14 and ACW-15 and analyze for: BTEX, TDS, specific conductance, chloride and sodium.
- 3rd Quarter - sample monitor wells ACW-13, ACW-14 and ACW-15 and analyze for: BTEX, TDS, specific conductance, chloride and sodium.
- 4th Quarter - sample all program and non-program wells for and analyze for: BTEX, TDS, specific conductance, chloride and sodium.

A list of EPNG's program monitor wells and the calendar year 2004 sample collection schedule for each well is as follows:

Monitor Well	Sampled February, May, August and November	Sampled November Only
ACW-1		X
ACW-2A		X
ACW-3		X
ACW-4		X
ACW-5		X
ACW-6		X
ACW-7		X
ACW-8		X

Monitor Well	Sampled February, May, August and November	Sampled November Only
ACW-9		X
ACW-10		X
ACW-11		X
ACW-12		X
ACW-13	X	
ACW-14	X	
ACW-15	X	

1.2 Non-Program Wells and Sampling Schedule

In addition to these program monitoring wells, EPNG also collects groundwater samples from 2 non-program monitoring wells (ENSR-1 and ENSR-3), 1 piezometer (PTP-1), 1 upgradient water supply well (EPNG-1), and 2 downgradient active water supply wells (Oxy Production Well and Doom Production Well). Monitoring well ENSR-2 was converted into a groundwater recovery well and connected to the remediation system active at the Site in 2002 and was not sampled during sample year 2003. However, sampling of ENSR-2 resumed in 2004. The ENSR wells are located within the Plant process areas as shown on Figures 2 through 7. Water supply well EPNG-1 is located at the northwest corner of the Plant property. The Oxy Production Well is located approximately in the center of Section 5-T24S-R37E and provides potable water to Oxy's Myers Langlie Mattix Unit Water Injection Station. The locations of the Oxy injection station and supply well are shown on Figures 2 through 7. The Doom Production Well is a private water supply well that provides water to the residence of Jimmie J. and Rebecca J. Doom and is located in the approximate center of the northwest quarter of Section 8-T24S-R37E. The location of the Doom Production Well is not shown on the figures provided; however, the well is approximately 5,800 feet south of the Oxy water injection station.

A list of the non-program wells and their calendar year 2004 sample collection schedule is as follows:

Well	Sampled February, May, August and November	Sampled November Only
ENSR-1		X
ENSR-2		X
ENSR-3		X
EPNG-1		X
PTP-1		X
Oxy Production Well	X	
Doom Production Well	X	

1.3 Depth to Groundwater Measurements

During each quarterly sampling event and prior to disturbing the water columns within each well, EPNG personnel measured the static depths to groundwater within the well casings using an electronic water level indicator. All depths to groundwater were measured relative to the surveyed top of casing (TOC) datum so that groundwater elevations could be determined. Table 1 provides a summary of the depths to groundwater, TOC elevations, and groundwater elevations that have been compiled throughout EPNG's monitoring program.

1.4 Sampling Procedures

The groundwater samples were collected by EPNG personnel in accordance with EPA methods and quality assurance/quality control guidance. All monitor wells were purged thoroughly prior to sample collection using electric submersible pumps. Groundwater produced during purging operations was contained and disposed of within the Plant's lined Surface Impoundment #9.

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Upon collection, the groundwater samples were placed directly into laboratory-prepared containers, labeled as to source, packed on ice, and placed under chain-of-custody control for transfer to the laboratory. The results of the 2004 groundwater analyses and all previous analyses are summarized in Table 2. The complete 2004 laboratory analytical reports and chain-of-custody documents are provided in Appendix A.

2.0 RESULTS OF MONITORING ACTIVITIES

The following Sections summarize the field measurements and laboratory analytical results obtained throughout the 2004 quarterly sampling program. These data have been compared with historic data to assess any trends that may be apparent. To facilitate these comparisons, 45 trend graphs have been prepared that show the TDS, chloride, sodium and benzene concentrations that have been detected within the groundwater samples taken from the 15 program monitor wells. These graphs are presented in the section of this report tabbed "Graphs".

2.1 Field Measurements

The depth to groundwater measurements taken during each of the sampling events are summarized on Table 1. These data indicate that the depths to groundwater across the Plant are approximately 100 feet below ground surface and that the static groundwater elevations exhibit little seasonal variability. In 2004, the depth to groundwater elevations observed in monitor well ACW-4 appear to be influenced by groundwater withdrawals from recovery wells ENSR-2 and RW-1.

Groundwater potentiometric surface maps have been prepared for each sampling quarter. These maps are presented on Figures 2 through 5. As is shown on these figures, the groundwater flow direction across the Plant is, in general, from the northwest to the southeast (S46E). The hydraulic gradient across the Plant is approximately 0.002 feet per foot. Generally, the groundwater flow direction and hydraulic gradient at the Site appear to have changed little since 1997. A notable exception is those localized areas near the active recovery wells where the groundwater flow direction and hydraulic gradient have been altered by the extraction of groundwater from these wells.

2.2 Inorganic Constituents

The primary inorganic parameters being utilized to assess plume migration at the Plant include: TDS, chloride and sodium. Benham has reviewed the concentration trend graphs for these parameters in each of the program monitor wells. Based upon this review, it is Benham's opinion that certain trends are apparent in the levels of these parameters. The following table summarizes Benham's opinions of the trends that are observable in 2004 from the inorganic database provided herein. The trends observed in calendar year 2003 are shown in parentheses.

MONITOR WELL	CONCENTRATION TRENDS		
	TDS	CHLORIDE	SODIUM
ACW-1	↓ (↓)	↓ (↓)	↓ (↓)
ACW-2A	↓ (↓)	↓ (↓)	↓ (↓)
ACW-3	↓ (↔)	↓ (↓)	↓ (↓)
ACW-4	↓ (↓)	↓ (↓)	↓ (↓)
ACW-5	↓ (↓)	↔ (↔)	↔ (↔)
ACW-6	↓ (↓)	↓ (↓)	↓ (↓)
ACW-7	↔ (↑)	↑ (↑)	↑ (↑)
ACW-8	↓ (↓)	↓ (↓)	↓ (↓)
ACW-9	↑ (↑)	↔ (↔)	↑ (↑)
ACW-10	↑ (↑)	↑ (↑)	↔ (↔)
ACW-11	↑ (↑)	↑ (↑)	↑ (↑)
ACW-12	↔ (↔)	↔ (↑)	↔ (↔)
ACW-13	↑ (↔)	↔ (↔)	↔ (↔)
ACW-14	↔ (↔)	↔ (↔)	↔ (↔)
ACW-15	↔ (↔)	↔ (↓)	↔ (↔)

Key: ↔ denotes no observable trend, ↓ denotes a decreasing trend, ↑ denotes an increasing trend.

In general, these trends indicate that the overall levels of inorganic constituents are decreasing in six (6) wells, increasing in four (4) wells, and have no observable trends in five (5) wells. The wells and their overall trends for inorganic constituents can be grouped as follows:

Monitor Wells with Decreasing Overall Inorganic Levels

ACW-1	ACW-2A	ACW-3
ACW-4	ACW-6	ACW-8

Monitor Wells with Increasing Overall Inorganic Levels

ACW-7	ACW-9	ACW-10
ACW-11		

Monitor Wells with No Observable Trend in Overall Inorganic Levels

ACW-5	ACW-12	ACW-13
ACW-14	ACW-15	

Figure 6 presents an isopleth of the chloride concentrations detected in groundwater during the 2004 sampling program. New Mexico Administrative Code (NMAC) 20.6.2.3103 (B) has established a standard for Other Standards for Domestic Water Supply of 250 mg/L for chloride in groundwater containing TDS levels of 10,000 mg/L or less. On this isopleth, the value posted at each well location represents the highest chloride concentration detected in any groundwater sample taken from that well during the 2004 monitoring program.

Decreasing or stable chloride trends are evident in the monitoring wells immediately adjacent to RW-1 and ENSR-2 (i.e., monitoring wells ACW-2A, ACW-3, ACW-4 and ACW-8). These trends indicate the remediation system is effective in removing the highest levels of brine impact and that fresher groundwater is converging on these wells.

2.3 Organic Constituents

The primary organic constituent being utilized to assess plume migration at the Plant is benzene. NMAC regulation 20.6.2.3103 (A) has established a Human Health Standard

of 0.01 mg/L (10 µg/L) for benzene in groundwater containing TDS levels of 10,000 mg/L or less. Benham has reviewed the concentration trend graphs for benzene in each of the program monitor wells. Based upon this review it is Benham's opinion that certain trends are apparent in the levels of this compound. The following table summarizes Benham's opinions of the trends that are observable in 2004 from the benzene database provided herein. The trends observed in calendar year 2003 are shown in parentheses.

MONITOR WELL	BENZENE CONCENTRATION TREND
ACW-1	↔ (↔)
ACW-2A	↓ (↓)
ACW-3	↓ (↓)
ACW-4	↔ (↓)
ACW-5	↔ (↔)
ACW-6	↔ (↑)
ACW-7	↑ (↑)
ACW-8	↓ (↓)
ACW-9	↔ (↔)
ACW-10	↔ (↔)
ACW-11	↔ (↔)
ACW-12	↔ (↔)
ACW-13	↔ (↔)
ACW-14	↔ (↔)
ACW-15	↔ (↔)

Key: ↔ denotes no observable trend, ↓ denotes a decreasing trend, ↑ denotes an increasing trend.

In general, these trends indicate that benzene levels are decreasing or remaining constant across the Plant property (3 decreasing and 3 stable trends), and are predominantly stable off-site (8 stable and 1 increasing trends). The only increasing trend in an off-site well appears to be present in well ACW-7.

Figure 7 presents an isopleth of the benzene concentrations detected in groundwater during the 2004 sampling program. On this isopleth, the value posted at each well location represents the highest benzene concentration detected in any groundwater sample taken from that well during the 2004 monitoring program. As can be seen on Figure 7, benzene was detected in 10 on-site wells and 7 off-site wells. The highest benzene concentration observed in 2004 was detected in the groundwater sample taken from on-site monitoring well ACW-4 (189 µg/L). During 2004, the benzene levels detected in on-site wells ENSR-1 (10.8 µg/L), ENSR-2 (72.1 µg/L), ENSR-3 (12.0 µg/L), ACW-2A (47.9 µg/L), ACW-3 (13.7 µg/L), ACW-4 (189 µg/L), ACW-8 (25.3 µg/L), ACW-11 (19.3 µg/L), PTP-1 (13.6 µg/L), RW-1 (114 µg/L), and off-site well ACW-7 (14.0 µg/L) exceeded the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of benzene of 10 µg/L.

3.0 GROUNDWATER REMEDIATION SYSTEM

To date, EPNG has installed two (2) groundwater recovery wells to mitigate impacts to the shallow groundwater system. These wells are identified as RW-1 and RW-2 and the locations of these wells are shown on Figures 2 through 7. Due to chronic scaling problems that occurred within the electrical submersible pump in RW-1, monitoring well ENSR-2 was tested as a recovery well in 2000 and operated intermittently as a replacement well for RW-1 in 2001 and 2002. ENSR-2 was permitted as a stand-alone recovery well on January 27, 2003. As shown on Figures 2 through 7, ENSR-2 is located on Plant property in very close proximity to RW-1 and to areas that have likely been sources for brine and hydrocarbon impacts to groundwater. Whenever possible, groundwater is pumped from both on-site recovery wells RW-1 and ENSR-2 and from off-site recovery well RW-2. RW-2 is located hydraulically downgradient relative to recovery wells RW-1 and ENSR-2 and is approximately 780 feet east of the Plant property boundary. EPNG has installed a below-grade pipeline that connects recovery wells RW-1, RW-2, and ENSR-2 to a Class II water disposal well located immediately north of the Plant in the northwest quarter, of the southwest quarter, of Section 32-T23S-R37E. This well, referred to as the Shell State #13 SWD, was approved for disposal by NMOCD on October 23, 1979 and has a perforated injection interval of 3,866 to 3,982 feet below ground level. Shell State #13 SWD is currently owned and operated by Texas LPG. Texas LPG provides EPNG with access to the disposal well for the purpose of disposing of all groundwater recovered from the remediation system.

Groundwater recovery began from recovery well RW-1 in October 1999, RW-2 in January 2000, and ENSR-2 in August 2000. Table 3 provides a summary of the volumes of groundwater pumped from each of these wells in 2004.

Beginning in December 2003, high injection pressure temporarily ended the use of the Shell State #13 SWD disposal well and the operation of EPNG's groundwater remediation system. In May and June 2004 the disposal well was worked over (cleaned out and acidized) and injection resumed in June 2004. This workover appears to have greatly improved the wells capacity to dispose of water. Groundwater recoveries from

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recovery wells RW-1, RW-2 and ENSR-2 in calendar year 2004 totaled 1,241,510 gallons, 2,029,620 gallons and 1,130,850 gallons, respectively, and had an annual combined total of 4,401,980 gallons. This total volume is equivalent to 13.51 acre-feet of water. Groundwater permits for recovery wells RW-1 and RW-2, obtained in June 1997 from the New Mexico State Engineer's Office, established production limits of 35 acre-feet of water per year each source (70 acre-feet per year total). Current withdrawals from the aquifer are well below the permitted limits.

A summary of the amount of groundwater recovered from each of the recovery wells is presented on the following table. This table presents the total number of gallons recovered per well, per year. In addition, the total amount of water recovered per year is presented in gallons and in acre-feet.

Groundwater Recovery Volumes					
Year	RW-1 (gallons)	RW-2 (gallons)	ENSR-2 (gallons)	Total (gallons)	Total (acre-feet)
1999	319,280	0	0	319,280	1.0
2000	1,575,510	3,967,385	780,240	6,323,135	19.4
2001	0	1,672,990	566,126	2,239,116	6.9
2002	267,869	2,919,520	1,675,670	4,863,059	14.92
2003	501,640	1,598,630	1,629,400	3,729,670	11.45
2004	1,241,510	2,029,620	1,130,850	4,401,980	13.51
Cumulative Total	3,905,809	12,188,145	5,782,286	21,876,240	67.18

4.0 CONCLUSIONS

Based upon Benham's review of the data presented herein, the following conclusions are presented:

- The uppermost occurrence of groundwater in the Plant area occurs within a shallow groundwater system with saturation occurring at approximately 100 feet below ground surface.
- The groundwater elevations of the shallow groundwater system locally are quite stable.
- Groundwater flow directions at the Plant within the shallow groundwater system appear quite stable, with flows occurring from the northwest to the southeast (S46E) and a hydraulic gradient of approximately 0.002 feet per foot. A notable exception is those localized areas near the active recovery wells where the groundwater flow direction and hydraulic gradient have been altered by the extraction of groundwater from these wells.
- The shallow groundwater system beneath a portion of the Plant property has been impacted by oilfield brines. The groundwater analytical data indicate that a chloride plume has migrated hydraulically downgradient from the Plant area. During 2004, the groundwater samples taken from 11 on-site and 7 off-site monitoring recovery wells contained levels of chloride that exceed the EPA's Secondary Drinking Water Standard and New Mexico's Domestic Water Supply Standard of 250 mg/L.
- In general, chloride concentrations in groundwater appear to be decreasing along the eastern property boundary of the Plant but increasing in areas that are off-site and hydraulically downgradient of the Plant along a line between RW-1 and monitor well ACW-15.

- The shallow groundwater system beneath a portion of the Plant property has been impacted by petroleum hydrocarbons. The groundwater analytical data indicate that detectable levels of benzene are also present hydraulically downgradient of the Plant area. The levels of benzene detected in the groundwater taken from 10 on-site wells exceed the NMWQCC standard of 10 µg/L. Only the level of benzene observed in the groundwater sample taken from off-site monitoring well ACW-7 currently exceed this standard.
- In general, benzene concentrations in groundwater appear to be decreasing along the eastern property boundary of the Plant. Of all the on-site and off-site monitoring wells, only the benzene levels detected in monitoring well ACW-7 appear to have a slightly increasing trend.

5.0 RECOMMENDATIONS

Based upon a thorough review of the data contained within this report, Benham has formulated the following recommendations:

- Continue operation of the current groundwater remediation system at maximum design capacity. Each recovery well should be routinely monitored to identify groundwater recovery volumes, pumping rates, pumping times, and the quality of groundwater being discharged (via field measurements of specific conductance and chloride concentration).
- EPNG should continue to pursue ways to minimize the operational downtimes of the groundwater remediation system due to disposal well access. Changes to the disposal system made in 2004 (i.e., work over of the Shell State #13 disposal well and the installation of a valve and piping that will allow recovered groundwater to be diverted to Texas LPG's surface impoundments during the Plant's peak disposal periods) should greatly reduce system downtime. Approval to divert remediation groundwater to Texas LPG's surface impoundment is currently under OCD review.
- Remediation efforts should focus on capturing the most highly impacted groundwater. Particular emphasis should be placed upon evaluating vertical variations in brine concentrations that may be present within the groundwater system. Construction of future recovery wells should target those groundwater intervals containing the most highly affected groundwater.
- Drill and install an additional recovery well to enhance the effectiveness of the groundwater remediation system and prevent further downgradient movement of impacted groundwater. Results of groundwater modeling indicate that plume capture could be improved with the installation of an additional recovery well located near existing monitoring well ACW-8. A work plan for installing this additional recovery well was submitted to the OCD in June 2003 and permitting of the well is currently pending.

TABLES

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-01	110 to 130	3,300.87	02/19/97	106.65	3,194.22
			05/07/97	105.59	3,195.28
			08/19/97	105.61	3,195.26
			10/21/97	105.71	3,195.16
			02/24/98	105.62	3,195.25
			05/12/98	105.59	3,195.28
			08/11/98	105.61	3,195.26
			10/20/98	105.67	3,195.20
			02/23/99	105.72	3,195.15
			05/11/99	105.66	3,195.21
			08/11/99	105.68	3,195.19
			10/18/99	105.73	3,195.14
			02/22/00	105.81	3,195.06
			05/09/00	105.90	3,194.97
			08/07/00	105.99	3,194.88
			10/26/00	106.10	3,194.77
			02/20/01	106.19	3,194.68
			05/01/01	105.90	3,194.97
			08/01/01	105.89	3,194.98
			10/22/01	106.05	3,194.82
			02/20/02	106.30	3,194.57
			04/29/02	106.30	3,194.57
			09/24/02	106.04	3,194.83
			11/03/02	106.30	3,194.57
			03/31/03	106.22	3,194.65
			05/20/03	106.41	3,194.46
			08/18/03	106.39	3,194.48
			11/04/03	106.19	3,194.68
			02/25/04	106.19	3,194.68
			05/13/04	106.15	3,194.72
			08/25/04	106.46	3,194.41
			11/09/04	106.57	3,194.30
ACW-2a	98 to 118	3,300.88	05/12/99	106.00	3,194.88
			10/18/99	106.09	3,194.79
			05/08/00	107.27	3,193.61
			10/26/00	107.51	3,193.37
			05/02/01	106.31	3,194.57
			10/22/01	106.85	3,194.03
			04/30/02	106.82	3,194.06
			09/24/02	106.55	3,194.33
			11/03/02	107.00	3,193.88
			03/31/03	107.04	3,193.84
			05/20/03	106.87	3,194.01
			08/18/03	107.74	3,193.14
			11/04/03	106.57	3,194.31
			02/25/04	106.53	3,194.35
			05/13/04	106.46	3,194.42
			08/25/04	107.67	3,193.21
			11/09/04	107.77	3,193.11
ACW-03	112 to 132	3,300.34	05/08/00	105.98	3,194.36
			10/26/00	106.21	3,194.13
			05/01/01	105.94	3,194.40
			10/23/01	106.15	3,194.19
			04/30/02	106.30	3,194.04
			09/24/02	106.13	3,194.21
			11/03/02	106.44	3,193.90
			03/31/03	106.31	3,194.03
			05/20/03	106.42	3,193.92
			08/18/03	106.53	3,193.81
			11/03/03	106.19	3,194.15
			02/25/04	106.18	3,194.16
			05/13/04	106.12	3,194.22
			08/25/04	106.61	3,193.73
			11/09/04	106.69	3,193.65

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-04	154 to 169	3,299.48	05/08/00	113.57	3,185.91
			10/26/00	113.25	3,186.23
			05/02/01	106.00	3,193.48
			10/22/01	107.99	3,191.49
			04/30/02	107.88	3,191.60
			09/24/02	107.71	3,191.77
			11/02/02	107.90	3,191.58
			03/31/03	107.90	3,191.58
			05/20/03	107.76	3,191.72
			08/18/03	113.13	3,186.35
			11/04/03	107.34	3,192.14
			02/25/04	107.18	3,192.30
			05/13/04	107.07	3,192.41
			08/25/04	110.90	3,188.58
			11/09/04	110.51	3,188.97
ACW-05	105 to 115	3,294.75	02/19/97	103.08	3,191.67
			05/07/97	103.06	3,191.69
			08/19/97	103.07	3,191.68
			10/22/97	103.06	3,191.69
			02/24/98	103.10	3,191.65
			05/13/98	103.10	3,191.65
			08/11/98	103.15	3,191.60
			10/21/98	103.22	3,191.53
			02/23/99	103.26	3,191.49
			05/13/99	103.17	3,191.58
			08/11/99	103.17	3,191.58
			10/21/99	103.25	3,191.50
			02/22/00	103.30	3,191.45
			05/10/00	103.32	3,191.43
			08/07/00	103.40	3,191.35
			10/26/00	103.50	3,191.25
			02/20/01	103.62	3,191.13
			05/06/01	103.57	3,191.18
			08/01/01	103.46	3,191.29
			10/24/01	103.70	3,191.05
			02/20/02	103.70	3,191.05
			04/30/02	103.70	3,191.05
			09/24/02	103.57	3,191.18
			11/06/02	103.81	3,190.94
			03/31/03	103.72	3,191.03
			05/20/03	103.85	3,190.90
			08/18/03	103.79	3,190.96
			11/05/03	103.70	3,191.05
			02/25/04	103.77	3,190.98
			05/13/04	103.73	3,191.02
			08/25/04	103.88	3,190.87
			11/12/04	103.97	3,190.78
ACW-06	110 to 120	3,300.53	02/19/97	107.53	3,193.00
			05/08/97	107.50	3,193.03
			08/18/97	107.51	3,193.02
			10/22/97	107.57	3,192.96
			02/24/98	107.54	3,192.99
			05/13/98	107.55	3,192.98
			08/11/98	107.57	3,192.96
			10/21/98	107.70	3,192.83
			02/23/99	107.68	3,192.85
			05/13/99	107.62	3,192.91
			08/11/99	107.60	3,192.93
			10/21/99	107.68	3,192.85
			02/22/00	107.72	3,192.81
			05/10/00	107.75	3,192.78

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-06 (cont.)			08/07/00	107.84	3,192.69
			10/26/00	107.90	3,192.63
			02/20/01	108.00	3,192.53
			05/06/01	107.95	3,192.58
			08/01/01	107.87	3,192.66
			10/24/01	108.09	3,192.44
			02/20/02	108.07	3,192.46
			04/29/02	108.08	3,192.45
			09/24/02	107.94	3,192.59
			11/04/02	108.16	3,192.37
			03/31/03	108.08	3,192.45
			05/20/03	108.20	3,192.33
			08/18/03	108.08	3,192.45
			11/05/03	108.15	3,192.38
			02/25/04	108.12	3,192.41
			05/13/04	108.09	3,192.44
ACW-07	105 to 115	3,295.36	08/25/04	108.24	3,192.29
			11/12/04	108.28	3,192.25
			05/12/99	102.62	3,192.74
			10/21/99	102.75	3,192.61
			05/10/00	102.92	3,192.44
			10/26/00	103.20	3,192.16
			05/06/01	103.08	3,192.28
			10/24/01	103.35	3,192.01
			04/30/02	103.35	3,192.01
			09/24/02	103.21	3,192.15
			11/05/02	103.45	3,191.91
			03/31/03	103.36	3,192.00
			05/20/03	103.47	3,191.89
			08/18/03	103.42	3,191.94
			11/05/03	103.25	3,192.11
			02/25/04	103.28	3,192.08
ACW-08	140 to 173	3,297.27	05/13/04	103.21	3,192.15
			08/25/04	103.57	3,191.79
			11/12/04	103.71	3,191.65
			05/11/99	104.17	3,193.10
			10/18/99	104.29	3,192.98
			05/09/00	104.40	3,192.87
			10/26/00	104.64	3,192.63
			05/01/01	104.48	3,192.79
			10/24/01	104.60	3,192.67
			04/29/02	104.81	3,192.46
			09/24/02	104.51	3,192.76
			11/04/02	104.72	3,192.55
			03/31/03	104.71	3,192.56
			05/20/03	104.85	3,192.42
			08/18/03	104.82	3,192.45
			11/03/03	104.62	3,192.65
ACW-09	140 to 160	3,302.47	02/25/04	104.70	3,192.57
			05/13/04	104.62	3,192.65
			08/25/04	104.92	3,192.35
			11/09/04	104.97	3,192.30
			02/19/97	110.24	3,192.23
			05/08/97	110.25	3,192.22
			08/19/97	110.26	3,192.21
			10/23/97	110.28	3,192.19
			02/24/98	110.29	3,192.18
			05/13/98	110.30	3,192.17
			08/11/98	110.32	3,192.15
			10/21/98	110.40	3,192.07

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-09 (cont.)			02/23/99	110.54	3,191.93
			05/13/99	110.45	3,192.02
			08/11/99	110.45	3,192.02
			10/22/99	110.50	3,191.97
			02/22/00	111.18	3,191.29
			05/12/00	111.89	3,190.58
			08/07/00	111.22	3,191.25
			10/26/00	112.20	3,190.27
			02/20/01	112.41	3,190.06
			05/04/01	110.85	3,191.62
			08/01/01	110.70	3,191.77
			10/25/01	112.17	3,190.30
			02/20/02	111.98	3,190.49
			05/01/02	111.29	3,191.18
			09/24/02	111.08	3,191.39
			11/06/02	112.11	3,190.36
			03/31/03	111.56	3,190.91
			05/20/03	111.90	3,190.57
			08/18/03	111.17	3,191.30
			11/06/03	110.99	3,191.48
			02/25/04	111.01	3,191.46
			05/13/04	110.99	3,191.48
			08/25/04	112.52	3,189.95
			11/10/04	112.42	3,190.05
ACW-10	140 to 160	3,297.57	02/19/97	106.31	3,191.26
			05/08/97	106.32	3,191.25
			08/19/97	106.33	3,191.24
			10/23/97	106.35	3,191.22
			02/24/98	106.38	3,191.19
			05/14/98	106.38	3,191.19
			08/11/98	106.41	3,191.16
			10/22/98	106.54	3,191.03
			02/23/99	106.52	3,191.05
			05/14/99	106.45	3,191.12
			08/11/99	106.47	3,191.10
			10/22/99	106.52	3,191.05
			02/22/00	106.39	3,191.18
			05/12/00	106.63	3,190.94
			08/07/00	106.77	3,190.80
			10/26/00	106.89	3,190.68
			02/20/01	106.99	3,190.58
			05/06/01	106.82	3,190.75
			08/01/01	106.76	3,190.81
			10/25/01	107.01	3,190.56
			02/20/02	107.08	3,190.49
			05/01/02	107.05	3,190.52
			09/24/02	106.91	3,190.66
			11/08/02	107.09	3,190.48
			03/31/03	107.07	3,190.50
			05/20/03	107.17	3,190.40
			08/18/03	107.09	3,190.48
			11/06/03	107.08	3,190.49
			02/25/04	107.02	3,190.55
			05/13/04	106.98	3,190.59
			08/25/04	107.21	3,190.36
			11/11/04	107.32	3,190.25

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-11	140 to 160	3,299.33	02/19/97	106.01	3,193.32
			05/06/97	105.95	3,193.38
			08/19/97	106.00	3,193.33
			10/21/97	106.02	3,193.31
			02/24/98	106.02	3,193.31
			05/12/98	106.00	3,193.33
			08/11/98	106.07	3,193.26
			10/20/98	106.17	3,193.16
			02/23/99	106.20	3,193.13
			05/12/99	106.07	3,193.26
			08/11/99	106.15	3,193.18
			10/20/99	106.16	3,193.17
			02/22/00	106.27	3,193.06
			05/09/00	106.31	3,193.02
			08/07/00	106.54	3,192.79
			10/26/00	106.65	3,192.68
			02/20/01	106.70	3,192.63
			05/01/01	106.45	3,192.88
			08/01/01	106.40	3,192.93
			10/23/01	106.57	3,192.76
			02/20/02	106.79	3,192.54
			04/29/02	106.78	3,192.55
			09/24/02	106.60	3,192.73
			11/06/02	106.80	3,192.53
			03/31/03	106.75	3,192.58
			05/20/03	106.92	3,192.41
			08/18/03	106.85	3,192.48
			11/04/03	106.72	3,192.61
			02/25/04	106.76	3,192.57
			05/13/04	106.69	3,192.64
			08/25/04	106.93	3,192.40
			11/10/04	106.92	3,192.41
ACW-12	150 to 170	3,299.56	02/19/97	109.32	3,190.24
			05/08/97	109.32	3,190.24
			08/20/97	99.29	3,200.27
			10/23/97	109.39	3,190.17
			02/24/98	109.38	3,190.18
			05/14/98	109.35	3,190.21
			08/11/98	109.40	3,190.16
			10/22/98	109.51	3,190.05
			02/23/99	109.54	3,190.02
			05/14/99	109.44	3,190.12
			08/11/99	109.54	3,190.02
			10/22/99	109.52	3,190.04
			02/22/00	109.50	3,190.06
			05/11/00	109.57	3,189.99
			08/07/00	109.65	3,189.91
			10/26/00	109.78	3,189.78
			02/20/01	109.90	3,189.66
			05/03/01	109.75	3,189.81
			08/01/01	109.76	3,189.80
			10/25/01	109.99	3,189.57
			02/20/02	109.97	3,189.59
			05/01/02	109.98	3,189.58
			09/24/02	109.77	3,189.79
			11/07/02	109.91	3,189.65
			03/31/03	109.99	3,189.57
			05/20/03	110.13	3,189.43
			08/18/03	110.03	3,189.53
			11/06/03	110.02	3,189.54
			02/25/04	110.00	3,189.56
			05/13/04	109.98	3,189.58
			08/25/04	110.13	3,189.43
			11/11/04	110.20	3,189.36

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-13	153 to 173	3,289.46	02/20/97	99.28	3,190.18
			05/08/97	99.29	3,190.17
			08/20/97	99.29	3,190.17
			10/23/97	99.27	3,190.19
			02/24/98	99.31	3,190.15
			05/14/98	99.31	3,190.15
			08/11/98	99.36	3,190.10
			10/22/98	99.40	3,190.06
			02/23/99	99.45	3,190.01
			05/14/99	99.38	3,190.08
			08/11/99	99.44	3,190.02
			10/22/99	99.44	3,190.02
			02/23/00	99.48	3,189.98
			05/11/00	99.47	3,189.99
			08/07/00	99.53	3,189.93
			10/26/00	99.50	3,189.96
			02/20/01	99.65	3,189.81
			05/06/01	99.62	3,189.84
			08/01/01	99.61	3,189.85
			10/25/01	99.61	3,189.85
			02/20/02	99.72	3,189.74
			05/01/02	99.73	3,189.73
			09/24/02	99.61	3,189.85
			11/07/02	99.80	3,189.66
			03/28/03	99.79	3,189.67
			05/19/03	99.83	3,189.63
			08/19/03	99.83	3,189.63
			11/06/03	99.86	3,189.60
			02/26/04	99.84	3,189.62
			05/12/04	99.81	3,189.65
			08/24/04	99.87	3,189.59
			11/11/04	99.94	3,189.52
ACW-14	157 to 177	3,291.18	02/19/97	NM	NM
			05/06/97	NM	NM
			08/20/97	100.41	3,190.77
			10/22/97	100.38	3,190.80
			02/24/98	100.47	3,190.71
			05/13/98	100.42	3,190.76
			08/11/98	100.47	3,190.71
			10/21/98	100.54	3,190.64
			02/23/99	100.57	3,190.61
			05/13/99	100.49	3,190.69
			08/09/99	100.49	3,190.69
			10/21/99	100.55	3,190.63
			02/22/00	100.56	3,190.62
			05/10/00	100.52	3,190.66
			08/07/00	100.61	3,190.57
			10/26/00	100.62	3,190.56
			02/20/01	100.75	3,190.43
			05/03/01	100.72	3,190.46
			08/01/01	100.75	3,190.43
			10/24/01	100.75	3,190.43
			02/19/02	100.80	3,190.38
			04/30/02	100.80	3,190.38
			09/24/02	100.71	3,190.47
			11/04/02	100.80	3,190.38
			03/26/03	100.89	3,190.29
			05/20/03	100.97	3,190.21

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-14 (cont.)			08/20/03	100.95	3,190.23
			11/05/03	100.96	3,190.22
			02/26/04	100.94	3,190.24
			05/12/04	100.86	3,190.32
			08/24/04	100.93	3,190.25
			11/12/04	100.99	3,190.19
ACW-15	150 to 170	3,290.54	10/23/99	102.39	3,188.15
			02/23/00	102.41	3,188.13
			05/11/00	102.42	3,188.12
			08/07/00	102.45	3,188.09
			10/26/00	102.42	3,188.12
			02/20/01	102.55	3,187.99
			05/06/01	102.51	3,188.03
			08/01/01	102.58	3,187.96
			10/25/01	102.56	3,187.98
			02/19/02	102.57	3,187.97
			05/02/02	102.65	3,187.89
			09/24/02	102.55	3,187.99
			11/07/02	102.68	3,187.86
			03/28/03	102.74	3,187.80
			05/19/03	102.72	3,187.82
			08/19/03	102.75	3,187.79
			11/07/03	102.78	3,187.76
			02/26/04	102.75	3,187.79
			05/12/04	102.76	3,187.78
			08/24/04	102.78	3,187.76
			11/11/04	102.75	3,187.79
ENSR-1	123 to 148	3,305.40	02/25/04	108.63	3,196.77
			05/13/04	108.60	3,196.80
			08/25/04	108.57	3,196.83
			11/10/04	108.40	3,197.00
ENSR-3	123 to 148	3,303.80	02/25/04	108.11	3,195.69
			05/13/04	108.07	3,195.73
			08/25/04	108.14	3,195.66
			11/10/04	108.10	3,195.70
PTP-1	110 to 130	3,304.41	02/25/04	108.67	3,195.74
			05/13/04	108.65	3,195.76
			08/25/04	108.72	3,195.69
			11/10/04	108.60	3,195.81

Notes:

1. TOC : Top of Casing
2. AMSL : Above Mean Sea Level
3. NM : No Measurement Taken
4. BGL: Below Ground Level

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l		
ACW #01	ACW #01	5-Mar-93	---	---	---	---	---	---	---	---	---	14,350	---	8,505	4,045	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	15-Sep-93	---	---	---	---	---	---	---	---	---	10,360	---	6,016	2,915	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	10-Nov-93	---	---	---	---	---	---	---	---	---	11,780	---	7,340	3,683	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	20-Apr-94	---	---	---	---	---	---	---	---	---	16,520	---	8,430	5,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	27-Oct-94	---	---	---	---	---	---	---	---	---	14,630	---	8,440	3,700	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	16-May-95	<5	<10	<5	<5	<5	<5	<15	---	---	14,000	8.3	8,200	4,100	240	---	1.8	25	<2.0	---	---	---	---	---	0.9	66	---	---	---	<-0.025	
ACW #01	ACW #01	27-Jun-95	4.6	4.6	<2.5	---	---	---	140	---	---	1,400	8.4	8,400	6,700	260	---	1.9	22	<2.0	---	---	---	---	---	1.0	74	---	---	---	<-0.025	
ACW #01	ACW #01	29-Aug-95	6	<10	<5	---	---	---	<15	---	---	21,000	8.2	12,000	3,300	210	---	2.2	18	<20	---	---	---	---	---	0.8	67	---	---	---	<-0.025	
ACW #01	ACW #01	6-Feb-96	6.1	3	1.9	---	---	---	<2.8	---	---	16,000	8.3	9,700	5,200	280	---	2.1	0.88	0.02	---	---	---	---	---	1.0	78	---	---	---	<-0.006	
ACW #01	ACW #01	6-Feb-96	5.6	2.7	3	---	---	---	<7.5	---	---	16,170	8.2	9,440	5,770	293	---	2.06	2.1	<1.25	---	---	---	---	---	1.1	84	---	---	---	<-0.1	
ACW #01	ACW #01	8-May-96	6.3	2.03	<1.0	---	---	---	<3.0	---	---	14,620	8.2	8,190	4,130	268	---	<1.25	2.2	<1.25	---	---	---	---	---	1.0	93	---	---	---	0.01	
ACW #01	ACW #01	13-Aug-96	3.5	1.2	<1.0	---	---	---	<2.0	---	---	12,000	8.1	7,400	3,500	270	---	1.9	4.9	<0.05	---	---	---	---	---	1.1	110	---	---	---	0.019	
ACW #01	ACW #01	5-Nov-96	5.6	2.5	<1.0	---	---	---	1.3	---	---	11,000	8.1	7,200	3,700	250	---	2	4.4	<0.05	---	---	---	---	---	1.0	81	---	---	---	<-0.007	
ACW #01	ACW #01	6-May-97	14	15	<5.0	---	---	---	5.7	---	---	14,800	---	8,800	5,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #01	ACW #01	21-Nov-97	6.1	4.8	<0.5	---	---	---	2.4	---	---	20,800	8.4	12,000	7,800	320	---	<2	2.1	<0.5	---	---	---	---	---	1.0	83	---	---	---	<-0.01	
ACW #01D	ACW #01D	21-Nov-97	6.7	5.7	<0.5	---	---	---	2.1	---	---	20,700	8.2	12,000	7,500	320	---	2	2.2	<0.5	---	---	---	---	---	0.9	76	---	---	---	<-0.01	
S98-0170	ACW #01	12-May-98	6.8	11	4.4	---	---	---	3.4	---	---	16,000	---	9,600	5,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0458	ACW #01	20-Oct-98	7	4	<2 Jm	---	---	---	<2 Jm	---	---	20,300	8.18	12,900	6,100	260	---	<5	2.3	<0.05	---	---	---	---	---	1.1	100	---	---	---	<-0.0025	
M99-0005	ACW #01	11-May-99	---	---	---	---	---	---	---	---	---	16,900	---	8,500	5,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0187	ACW #01	19-Oct-99	7.5	3.6	<2	---	---	---	<4	---	---	14,800	8.02	7,800	5,500	210	---	<4	2.2	<0.05	---	---	---	---	---	1.2	<-0.002	160	<-0.005	<-0.005	<-0.0025	
M00-0081	ACW #01	9-May-00	---	---	---	---	---	---	---	---	---	19,300	---	11,300	7,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0219	ACW #01	26-Oct-00	<2	<2	<2	---	---	---	8.3	---	---	15,500	8.13	9,900	5,500	300	---	<2	2.3	<1	---	---	---	---	---	1.0	<-0.01	120	<-0.01	---	<-0.005	
M01-0133	ACW #01	1-May-01	---	---	---	---	---	---	---	---	---	14,200	---	7,640	5,300	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0469	ACW #01	22-Oct-01	<2	<2	<2	---	---	---	11.0	---	---	12,400	7.92	6,580	4,400	380	---	<5	2.5	<2.5	---	---	---	---	---	0.92	<-0.005	82	<-0.01	<-0.01	<-0.005	
2002040220-03	ACW #01	29-Apr-02	---	---	---	---	---	---	---	---	---	12,400	---	6,730	4,800	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-6	ACW #01	3-Nov-02	<5.0	<5.0	<5.0	<10	<5.0	<15	<15	---	---	6,400	7.65 H	4,000	1,900	420	---	1.4	<-0.40	<-0.20	---	---	---	---	---	1.1	180	---	---	---	---	
2003101363-9	ACW #01	4-Nov-03	2.2	<2.0	<2.0	---	---	---	<6.0	---	---	5,530	7.2	1,510	2,480	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-3	ACW #01	9-Nov-04	<1.0	1.7	<1.0	---	---	---	<2.0	---	---	5,780	7.5	5,140	2,570	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #02A	ACW #02A	6-May-97	140	100	<50	---	---	---	<100	---	---	26,800	---	17,000	11,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #02A	ACW #02A	20-Oct-97	89	100	13	---	---	---	26	---	---	24,400	9.2	16,000	8,600	<10	---	5	7.6	<0.5	---	---	---	---	---	1.1	---	3	---	---	<-0.01	
S98-0167	ACW #02A	11-May-98	120	210	20	---	---	---	33	---	---	26,000	---	16,000	8,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0455	ACW #02A	19-Oct-98	180	340	38	---	---	---	72	---	---	25,200	9.40	20,200	7,800	17	---	<5	12	<-0.05	---	---	---	---	---	1.4	---	3.0	---	---	<-0.0025	
M99-0013	ACW #02A	12-May-99	---	---	---	---	---	---	---	---	---	24,400	---	12,000	7,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0181	ACW #02A	18-Oct-99	17 P	42 P	8.1 P	---	---	---	14 P	---	---	24,000	9.42	13,000	7,600	25	---	<4	16	<-0.05	---	---	---	---	---	3.6	0.48	4.2	<-0.005	0.0041	0.0086	
M00-0078	ACW #02A	8-May-00	---	---	---	---	---	---	---	---	---	21,500	---	13,600	7,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0215	ACW #02A	26-Oct-00	35	78	16	---	---	---	32	---	---	19,100	9.75	12,800	6,500	28	---	<2	11	<1	---	---	---	---	---	1.2	0.018	6.4	0.018	---	0.034	
M01-0136	ACW #02A	2-May-01	---	---	---	---	---	---	---	---	---	18,500	9.88	10,900	5,400	---	---	<10	11	<5	---	---	---	---	---	---	---	---	---	---	---	---
M01-0468	ACW #02A	22-Oct-01	39	34	30	---	---	---	57	---	---	19,900	9.88	12,100	4,600	6.5	---	<10	11	<5	---	---	---	---	---	1.4	0.016	3.3	<-0.01	<-0.01	<-0.005	
2002040220-11	ACW #02A	30-Apr-02	---	---	---	---	---	---	---	---	---	22,300	---	14,000	6,300	---	---	---	---	---	---	---	---	---	---							

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
ACW #01	ACW #01	5-Mar-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	15-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	10-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	20-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	27-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	16-May-95	0.38	---	72	0.062	---	---	---	12	---	33	---	2,600	---	<0.020	700	---	---	470
ACW #01	ACW #01	27-Jun-95	0.59	---	92	0.077	---	---	---	15	---	35	---	3,200	---	<0.02	710	---	---	510
ACW #01	ACW #01	29-Aug-95	0.18	---	78	0.069	---	---	---	11	---	28	---	2,400	---	<0.02	820	---	---	590
ACW #01	ACW #01	6-Feb-96	0.56	---	100	0.069	---	---	---	16	---	36	---	4,300	---	<0.010	830	---	---	620
ACW #01	ACW #01	6-Feb-96	0.7	---	102	0.1	---	---	---	17	---	41	---	3,900	---	<0.1	759	---	---	630
ACW #01	ACW #01	8-May-96	0.6	---	118	0.09	---	---	---	18	---	54	---	3,070	---	<0.05	310	---	---	718
ACW #01	ACW #01	13-Aug-96	0.68	---	100	0.078	---	---	---	8.6	---	41	---	2,400	---	0.008	730	---	---	690
ACW #01	ACW #01	5-Nov-96	0.59	---	98	0.062	---	---	---	11	---	16	---	3,000	---	0.011	810	---	---	610
ACW #01	ACW #01	6-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	21-Nov-97	0.6	---	110	0.06	---	---	---	20	---	14	---	3,900	---	0.04	680	---	---	---
ACW #01D	ACW #01D	21-Nov-97	0.5	---	100	0.07	---	---	---	20	---	13	---	4,000	---	0.03	670	---	---	---
S98-0170	ACW #01	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0458	ACW #01	20-Oct-98	0.74	---	110	0.062	---	---	---	16	---	15	---	3,800	---	<0.05	840	<25	<25	700
M99-0005	ACW #01	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0187	ACW #01	19-Oct-99	1.6	<0.005	110	0.13	<0.0002	0.013	<0.02	13	---	24	<0.005	3,100	<0.005	<0.05	780	<25	<25	870
M00-0081	ACW #01	9-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0219	ACW #01	26-Oct-00	3.6	<0.05	82	0.21	<0.0002	---	---	9.5	<0.1	25	<0.02	2,600	---	<0.1	720	<25	<25	640
M01-0133	ACW #01	1-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0469	ACW #01	22-Oct-01	2.3	<0.05	60	0.18	<0.0002	<0.01	<0.04	11	<0.1	26	<0.02	3,000	<0.005	<0.1	600	<25	<25	450
2002040220-03	ACW #01	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-6	ACW #01	3-Nov-02	6.9	---	120	0.33	---	---	---	18	---	45	---	1,500	---	---	500	<2.0	<2.0	930
2003101363-9	ACW #01	4-Nov-03	---	---	---	---	---	---	---	---	---	---	---	958	---	---	---	---	---	---
2004111601-3	ACW #01	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	696	---	---	---	---	---	---
ACW #02A	ACW #02A	6-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #02A	ACW #02A	20-Oct-97	0.2	---	<1	<0.01	---	---	---	12	---	10	---	6,000	---	<0.02	2,200	---	---	---
S98-0167	ACW #02A	11-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0455	ACW #02A	19-Oct-98	0.37	---	0.96	<0.0025	---	---	---	12	---	12	---	6,400	---	<0.05	2,400	1500	<25	11
M99-0013	ACW #02A	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0181	ACW #02A	18-Oct-99	0.30	<0.005	1.1	0.0041	0.00051	0.085	0.041	14	---	26	<0.005	6,100	0.037	<0.05	2,700	1700	<50	15
M00-0078	ACW #02A	8-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0215	ACW #02A	26-Oct-00	1.0	<0.05	1.0	0.011	0.0002	---	---	8.5	<0.1	28	<0.02	3,600	---	<0.1	870	<25	<25	18
M01-0136	ACW #02A	2-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0468	ACW #02A	22-Oct-01	0.4	<0.05	0.23	0.0062	0.00066	0.053	<0.04	8.9	<0.1	36	<0.02	5,200	0.027	<0.1	3,700	1,300	<125	9.2
2002040220-11	ACW #02A	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-4	ACW #02A	3-Nov-02	0.81	---	<2.0	<0.010	---	---	---	25	---	36	---	5,800	---	---	3,500	1,300	<2.0	<13
2003101363-11	ACW #02A	4-Nov-03	---	---	---	---	---	---	---	---	---	---	---	4,160	---	---	---	---	---	---
2003101363-12	ACW #02A-D	4-Nov-03	---	---	---	---	---	---	---	---	---	---	---	4,280	---	---	---	---	---	---
2004111601-4	ACW #02A	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	3,950	---	---	---	---	---	---
ACW #03	ACW #03	6-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #03	ACW #03	20-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0157	ACW #03	11-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0456	ACW #03	19-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0011	ACW #03	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0185	ACW #03	19-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0077	ACW #03	8-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l		
M00-0217	ACW #03	26-Oct-00	---	---	---	---	---	---	---	---	---	17,500	---	11,900	7,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0132	ACW #03	1-May-01	---	---	---	---	---	---	---	---	---	19,200	---	9,900	9,500	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0474	ACW #03	23-Oct-01	---	---	---	---	---	---	---	---	---	18,800	---	10,600	7,100	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-13	ACW #03	30-Apr-02	---	---	---	---	---	---	---	---	---	18,500	---	10,600	6,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-3	ACW #03	3-Nov-02	37	<10	28	<20	<10	<30	---	---	---	13,000	7.56 H	13,000	4,700	13	---	2.2	<0.40	<0.20 H	---	---	0.043	---	---	1.0	---	220	---	---	---	
2003101363-3	ACW #03	3-Nov-03	7.7	4.0	8.3	---	---	2.9 J	---	---	---	11,080	6.8	8,310	4,070	---	21.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2004111601-8	ACW #03	9-Nov-04	13.7	5.4	7.0	---	---	6.60	---	---	---	12,290	6.3	8,580	4,980	---	21.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #04	ACW #04	6-May-97	29	12	<5.0	---	---	<10	---	---	---	48,500	---	25,000	21,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #04	ACW #04	20-Oct-97	170	150	<5.0	---	---	110	---	---	---	172,000	7.3	94,000	58,000	2,100	---	33	<0.5	<0.5	---	---	---	---	0.7	---	580	---	---	<0.01		
S98-0168	ACW #04	12-May-98	190	170	60	---	---	100	---	---	---	160,000	---	99,000	74,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0454	ACW #04	19-Oct-98	190	140	49	---	---	90	---	---	---	121,000	6.74	83,100	56,000	1,800	17.6	<20	0.51	<0.5	---	---	---	---	---	1.1	---	610	---	---	<0.0025	
M99-0012	ACW #04	12-May-99	---	---	---	---	---	---	---	---	---	131,000	---	84,800	45,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0184	ACW #04	19-Oct-99	240	160	44	---	---	81	---	---	---	95,000	6.95	46,300	44,000	1,300	20.7	<20	0.64	<0.05	---	<0.025	0.092	0.15	1.4	<0.002	650	<0.005	0.018	0.0080		
M00-0079	ACW #04	8-May-00	---	---	---	---	---	---	---	---	---	106,000	---	72,300	47,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0216	ACW #04	26-Oct-00	63	17	41	---	---	190	---	---	---	25,600	7.73	16,300	10,000	88	15.1	<2	12	<1	---	---	---	---	---	---	---	---	---	---	<0.005	
M01-0137	ACW #04	2-May-01	---	---	---	---	---	---	---	---	---	29,600	---	17,400	12,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0467	ACW #04	22-Oct-01	12	3	32	---	---	100	---	---	---	35,300	7.15	21,400	13,000	200	20.2	<20	8.2	<10	---	<0.05	0.31	0.81	1.5	<0.005	290	<0.01	<0.01	<0.005		
2002040220-12	ACW #04	30-Apr-02	---	---	---	---	---	---	---	---	---	35,600	---	24,500	15,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-5	ACW #04	3-Nov-02	84	17	27	34	11	45	---	---	---	33,000	7.71 H	24,000	11,000	450	---	1.9	1.3	0.69	---	---	0.21	---	1.1	---	440	---	---	---	---	
2003101363-10	ACW #04	4-Nov-03	44.8	5.5	15.0	---	---	26.5	---	---	---	22,400	6.9	20,900	14,200	---	21.7	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-7	ACW #04	9-Nov-04	189 R	42.9	69.8	---	---	101	---	---	---	54,400	7.0	19,700 (20,000)	10,800	---	20.8	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	10-Mar-93	---	---	---	---	---	---	---	---	---	10,400	---	6,110	2,544	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	17-Jun-93	---	---	---	---	---	---	---	---	---	4,480	---	323	1,228	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	16-Sep-93	---	---	---	---	---	---	---	---	---	4,140	---	3,064	650	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	9-Nov-93	---	---	---	---	---	---	---	---	---	4,390	---	3,202	720	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	21-Apr-94	---	---	---	---	---	---	---	---	---	4,131	---	3,300	800	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	28-Oct-94	---	---	---	---	---	---	---	---	---	4,500	---	3,112	550	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	31-Jan-95	---	---	---	---	---	---	---	---	---	4,050	---	2,848	499	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	16-May-95	<5	<10	<5	<5	<5	<15	---	---	---	3,900	7.0	2,800	530	1,100	---	1.3	<1.0	3.5	---	---	---	---	0.9	---	270	---	---	<0.025		
ACW #05	ACW #05	27-Jun-95	<2.5	<2.5	<2.5	---	---	<5.0	<5.0	---	---	3,800	7.3	2,800	460	800	---	1.1	<1.0	3.4	---	---	---	---	1.0	---	270	---	---	<0.025		
ACW #05	ACW #05	30-Aug-95	<5	<10	<5	---	---	<15	<15	---	---	3,900	7.0	2,700	510	890	---	1	<1.0	<20	---	---	---	---	1.1	---	240	---	---	<0.025		
ACW #05	ACW #05	6-Feb-96	<1.0	<1.0	<1.0	---	---	<2.0	<2.0	---	---	3,800	7.5	2,200	510	920	---	0.92	0.12	4.7	---	---	---	---	1.4	---	240	---	---	<0.006		
ACW #05	ACW #05	6-Feb-96	<2.5	<2.5	<2.5	---	---	<7.5	<7.5	---	---	3,090	7.3	2,745	506	835	---	<1.25	0.29	4.9	---	---	---	---	1.4	---	240	---	---	<0.1		
ACW #05	ACW #05	8-May-96	<1.0	<1.0	<1.0	---	---	<3.0	<3.0	---	---	3,650	7.2	2,460	519	653	---	4.5	0.42	5	---	---	---	---	0.8	---	167	---	---	0.01		
ACW #05	ACW #05	13-Aug-96	<1.0	1.2	<1.0	---	---	<2.0	<2.0	---	---	3,400	7.3	2,500	500	710	---	1	0.7	5.4	---	---	---	---	2.0	---	200	---	---	<0.006		
ACW #05	ACW #05	6-Nov-96	1.1	1.4	1.2	---	---	<2.0	<2.0	---	---	3,300	7.5	2,300	500	710	---	1.2	0.57	<0.05	---	---	---	---	1.9	---	180	---	---	<0.007		
ACW #05	ACW #05	7-May-97	0.84	1.2	0.93	---	---	<1.0	<1.0	---	---	3,020	---	2,000	430	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #05	ACW #05	22-Oct-97	0.9	1.6	0.8	---	---	1.9	---	---	---	3,160	7.7	2,000	470	320	---	1.7	0.6	6	---	---	---	---	1.3	---	170	---	---	<0.01		
ACW #05	ACW #05	13-May-98	0.79	1.5	0.77*	---	---	12*	---	---	---	3,100	---	2,800	570	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0470	ACW #05	21-Oct-98	---	---	---	---	---	---	---	---	---	2,930	---	1,910	440	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0020	ACW #05	13-May-99	---	---	---	---	---	---	---	---	---	3,190	---	1,960	450	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
M00-0217	ACW #03	26-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0132	ACW #03	1-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0474	ACW #03	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-13	ACW #03	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-3	ACW #03	3-Nov-02	10	---	98	0.48	---	---	---	28	---	55	---	4200	---	---	960	<2.0	<2.0	960
2003101363-3	ACW #03	3-Nov-03	---	---	---	---	---	---	---	---	---	---	---	2,830	---	---	---	---	---	---
2004111601-8	ACW #03	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	2,800	---	---	---	---	---	---
ACW #04	ACW #04	6-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #04	ACW #04	20-Oct-97	0.2	---	360	6.1	---	---	---	250	---	13	---	33,000	---	<0.02	500	---	---	---
S98-0168	ACW #04	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0454	ACW #04	19-Oct-98	0.14	---	370	7.0	---	---	---	170	---	10	---	37,000	---	<0.05	480	<25	<25	3100
M99-0012	ACW #04	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #04	ACW #04	19-Oct-99	0.23	<0.005	370	12	<0.0002	0.0076	<0.02	170	---	14	<0.005	42,000	0.14	<0.05	500	<25	<25	3200
M00-0079	ACW #04	8-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0216	ACW #04	26-Oct-00	1.7	<0.05	28	0.50	<0.0002	---	---	23	<0.1	25	<0.02	3,600	---	<0.1	1600	<25	<25	260
M01-0137	ACW #04	2-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #04	ACW #04	22-Oct-01	1.5	<0.05	110	0.58	0.00086	0.032	<0.04	32	<0.1	30	<0.02	7,300	0.0066	<0.1	970	<25	<25	1200
2002040220-12	ACW #04	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-5	ACW #04	3-Nov-02	1.6	---	150	1.2	---	---	---	96	---	37	---	8,400	---	---	560	<2.0	<2.0	1700
2003101363-10	ACW #04	4-Nov-03	---	---	---	---	---	---	---	---	---	---	---	7,300	---	---	---	---	---	---
2004111601-7	ACW #04	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	22,000	---	---	---	---	---	---
ACW #05	ACW #05	10-Mar-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	17-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	16-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	9-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	21-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	28-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	16-May-95	0.46	---	39	0.026	---	---	---	6.6	---	57	---	540	---	<0.020	320	---	---	980
ACW #05	ACW #05	27-Jun-95	0.34	---	40	0.02	---	---	---	6.9	---	56	---	530	---	<0.020	320	---	---	240
ACW #05	ACW #05	30-Aug-95	<0.10	---	36	<0.015	---	---	---	8.7	---	44	---	550	---	<0.020	310	---	---	810
ACW #05	ACW #05	6-Feb-96	1.5	---	32	0.026	---	---	---	6.5	---	64	---	580	---	0.015	260	---	---	740
ACW #05	ACW #05	6-Feb-96	2	---	32	0.1	---	---	---	8.1	---	66	---	580	---	<0.1	284	---	---	730
ACW #05	ACW #05	8-May-96	0.2	---	24	<0.05	---	---	---	8	---	35	---	506	---	<0.05	190	---	---	515
ACW #05	ACW #05	13-Aug-96	0.024	---	28	<0.007	---	---	---	6.3	---	58	---	520	---	0.033	320	---	---	620
ACW #05	ACW #05	6-Nov-96	0.3	---	25	0.008	---	---	---	6	---	27	---	520	---	0.022	350	---	---	560
ACW #05	ACW #05	7-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	22-Oct-97	0.5	---	24	<0.01	---	---	---	5	---	26	---	480	---	<0.02	320	---	---	---
ACW #05	ACW #05	13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0470	ACW #05	21-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0020	ACW #05	13-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0196	ACW #05	21-Oct-99	0.15	<0.005	24	0.011	<0.0002	<0.005	<0.02	6.3	---	26.0	<0.005	540	0.0055	0.81	270	<25	<25	560
M00-0092	ACW #05	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0234	ACW #05	2-Nov-00	1.6	<0.05	23	0.032	<0.0002	---	---	6.1	<0.1	34	<0.02	450	---	<0.1	280	<25	<25	590
M01-0157	ACW #05	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0481	ACW #05	24-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-17	ACW #05	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-20	ACW #05	6-Nov-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2003101363-19	ACW #05	5-Nov-03	0.89	---	23	0.014	---	---	---	13	---	51	---	490	---	---	320	<2.0	<2.0	490
2004111601-26	ACW #05	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	411	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l		
ACW #06	ACW #06	18-Jun-93	---	---	---	---	---	---	---	---	---	8,220	---	5,027	2,108	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	16-Sep-93	---	---	---	---	---	---	---	---	---	11,130	---	6,656	2,737	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	8-Nov-93	---	---	---	---	---	---	---	---	---	8,540	---	5,646	2,154	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	21-Apr-94	---	---	---	---	---	---	---	---	---	11,080	---	6,930	3,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	28-Oct-94	---	---	---	---	---	---	---	---	---	11,988	---	6,910	2,100	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	31-Jan-95	---	---	---	---	---	---	---	---	---	11,530	---	6,755	2,873	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	16-May-95	<5	<10	<5	<5	<5	<5	<15	---	---	10,000	8.1	6,400	2,800	110	---	1.4	31	<2.0	---	---	---	---	---	---	---	---	---	---	---	<0.025
ACW #06	ACW #06	27-Jun-95	14	<2.5	<2.5	---	---	---	<5.0	---	---	10,000	9.0	8,600	3,500	110	---	1.8	44	<2.0	---	---	---	---	---	---	---	---	---	---	---	<0.025
ACW #06	ACW #06	29-Aug-95	7	<10	<5	---	---	---	<15	---	---	12,000	8.4	7,100	3,000	110	---	1.8	26	<20	---	---	---	---	---	---	---	---	---	---	---	<0.025
ACW #06	ACW #06	6-Feb-96	6.6	3.2	<1.0	---	---	---	<2.0	---	---	11,000	8.0	6,600	2,600	72	---	1.3	3.8	<0.0071	---	---	---	---	---	---	---	---	---	---	---	<0.006
ACW #06	ACW #06	6-Feb-96	<2.5	<2.5	<2.5	---	---	---	<7.5	---	---	10,320	7.8	5,630	3,180	79	---	1.52	10	<1.25	---	---	---	---	---	---	---	---	---	---	---	<0.1
ACW #06	ACW #06	8-May-96	4.08	1.58	<1.0	---	---	---	<3.0	---	---	10,620	7.7	6,460	2,880	48	---	<1.25	6.4	<1.25	---	---	---	---	---	---	---	---	---	---	---	0.02
ACW #06	ACW #06	14-Aug-96	4.2	2.6	<2.0	---	---	---	<2.0	---	---	11,000	7.9	7,100	2,900	88	---	1.8	21	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.006
ACW #06	ACW #06	6-Nov-96	4.5	1.5	<1.0	---	---	---	<2.0	---	---	12,000	8.6	7,700	3,400	74	---	1.3	18	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.007
ACW #06	ACW #06	6-Nov-96	4.6	1.5	<1.0	---	---	---	<2.0	---	---	12,000	8.6	7,700	3,600	62	---	1.3	18	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.007
ACW #06	ACW #06	8-May-97	8.2	2.8	2.6	---	---	---	2.7	---	---	8,450	---	5,500	2,300	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #06	ACW #06	22-Oct-97	10	3.8	1.4	---	---	---	1.2	---	---	10,200	8.2	6,500	2,900	100	---	3	16.5	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.01
ACW #06D	ACW #06D	22-Oct-97	9.5	3.1	1.2	---	---	---	1.2	---	---	10,700	8.3	6,200	2,900	98	---	3	17.2	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.01
S98-0181	ACW #06	13-May-98	15	12	<0.50	---	---	---	3.8	---	---	12,000	---	10,000	3,300	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.0025
S98-0469	ACW #06	21-Oct-98	11	6	3	---	---	---	3	---	---	11,600	8.00	6,530	3,000	74	20.1	<5	25	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.0025
M99-0019	ACW #06	13-May-99	---	---	---	---	---	---	---	---	---	11,200	---	6,620	2,900	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0195	ACW #06	21-Oct-99	<20	<20	<20	---	---	---	<40	---	---	11,500	8.54	6,170	2,800	230	19.1	<4	28	<0.05	---	0.083	1.7	0.35	1.3	0.0061	69	0.0045	0.0084	<0.0025	<0.0025	
M00-0089	ACW #06	10-May-00	---	---	---	---	---	---	---	---	---	10,300	---	6,290	3,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	0.016
M00-0232	ACW #06	2-Nov-00	<5	<5	<5	---	---	---	<10	---	---	8,520	8.2	4,350	3,100	340	18.4	---	22.9	<0.05	---	---	---	---	---	---	---	---	---	---	---	---
M01-0156	ACW #06	6-May-01	---	---	---	---	---	---	---	---	---	9,020	---	5,240	2,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0480	ACW #06	24-Oct-01	5.6	<2	<2	---	---	---	18	---	---	8,350	8.2	4,730	2,400	220	19.5	<10	22	<2.5	---	0.180	0.58	0.21	1.3	<0.005	57	<0.01	<0.01	<0.005	<0.005	
2002040220-10	ACW #06	29-Apr-02	---	---	---	---	---	---	---	---	---	8,910	---	4,800	2,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-15	ACW #06	5-Nov-02	18	<10	<10	<20	<10	<30	<30	---	---	7,300	8.49 H	4,400	1,800	150	---	1.5	19	<0.20	---	---	---	---	---	---	---	---	---	---	---	---
2003101363-17	ACW #06	5-Nov-03	8.9	2.9	2.2	---	---	---	3.0 J	---	---	6,960	8.0	2,180	1,490	---	22.4	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-28	ACW #06	12-Nov-04	<10	<10	<10	---	---	---	<20	---	---	5,970	7.5	3,430	1,060	---	21.1	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-29	ACW #06D	12-Nov-04	<10	<10	<10	---	---	---	<20	---	---	---	---	3,490	1,230	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #07	ACW #07	7-May-97	7.3	2.5	3.1	---	---	---	1.7	---	---	13,200	---	8,100	3,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #07	ACW #07	22-Oct-97	6.4	3.4	3	---	---	---	3	---	---	13,800	7.3	7,500	4,400	50	---	4	4	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.01
S98-0182	ACW #07	13-May-98	7.0	3.2	2.1*	---	---	---	1.7*	---	---	14,000	---	11,000	4,300	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0467	ACW #07	21-Oct-98	8	3	2	---	---	---	<2	---	---	14,000	7.05	8,290	4,400	130	20.3	<5	3.8	<0.05	---	---	---	---	---	---	---	---	---	---	---	<0.0025
M99-0017	ACW #07	12-May-99	---	---	---	---	---	---	---	---	---	14,300	---	7,420	4,900	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0194	ACW #07	21-Oct-99	7.2	5.3	2.4	---	---	---	<4	---	---	14,700	7.05	8,010	4,800	160	18.7	<4	3.4	<0.05	---	0.11	0.091	1.2	0.79	<0.002	270	<0.005	<0.005	<0.0025	<0.0025	
M00-0088	ACW #07	10-May-00	---	---	---	---	---	---	---	---	---	14,900	---	8,900	7,100	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0231	ACW #07	2-Nov-00	<5	<5	<5	---	---	---	<10	---	---	12,500	7.1	8,400	5,100	200	19.0	<20	3.0	<0.05	---	---	<0.1	0.94	0.75	<0.01	240	0.01				

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
ACW #06	ACW #06	18-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	16-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	8-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	21-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	28-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	16-May-95	3.9	---	19	0.079	---	---	---	<5.0	---	48	---	2,200	---	<0.020	1,300	---	---	200	
ACW #06	ACW #06	27-Jun-95	5.8	---	16	0.082	---	---	---	<5.0	---	44	---	3,000	---	<0.080	1,500	---	---	130	
ACW #06	ACW #06	29-Aug-95	0.54	---	16	0.04	---	---	---	<5.0	---	42	---	2,500	---	<0.020	1,500	---	---	200	
ACW #06	ACW #06	6-Feb-96	4.6	---	23	0.12	---	---	---	3.6	---	62	---	2,700	---	0.029	1,400	---	---	320	
ACW #06	ACW #06	6-Feb-96	5	---	21	0.1	---	---	---	3.6	---	50	---	2,400	---	<0.1	1,315	---	---	275	
ACW #06	ACW #06	8-May-96	4.1	---	21	0.14	---	---	---	4	---	40	---	2,380	---	<0.05	1,396	---	---	175	
ACW #06	ACW #06	14-Aug-96	4.5	---	23	0.13	---	---	---	3.4	---	60	---	2,900	---	0.024	1,400	---	---	310	
ACW #06	ACW #06	6-Nov-96	5.3	---	27	0.16	---	---	---	3.8	---	32	---	2,800	---	0.032	1,600	---	---	360	
ACW #06	ACW #06	6-Nov-96	4	---	22	0.13	---	---	---	3.6	---	27	---	2,400	---	0.019	1,600	---	---	310	
ACW #06	ACW #06	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06	22-Oct-97	2.6	---	19	0.11	---	---	---	3	---	21	---	2,200	---	<0.02	1,400	---	---	---	
ACW #06D	ACW #06D	22-Oct-97	2.3	---	19	0.11	---	---	---	3	---	21	---	2,200	---	<0.02	1,400	---	---	---	
S98-0181	ACW #06	13-May-98	---	---	---	---	---	---	---	---	---	0.56	---	---	---	---	---	---	---	---	
S98-0469	ACW #06	21-Oct-98	2.4	---	23	0.099	---	---	---	2.7	---	22	---	2,640	---	<0.05	1,600	<25	<25	250	
M99-0019	ACW #06	13-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0195	ACW #06	21-Oct-99	2.2	<0.005	19	0.087	<0.0002	0.080	0.030	2.3	---	29	<0.005	2,900	<0.005	<0.05	1,500	1,400	<25	250	
M00-0089	ACW #06	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0232	ACW #06	2-Nov-00	9.7	<0.05	22	0.13	<0.0002	---	---	6.9	<0.1	30	<0.02	710	---	<0.1	1,200	1,200	14	<25	300
M01-0156	ACW #06	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0480	ACW #06	24-Oct-01	1.8	<0.05	16	0.081	<0.0002	0.052	<0.04	2.9	<0.1	35	<0.02	1,900	<0.005	<0.1	1,100	1,100	<25	210	
2002040220-10	ACW #06	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-15	ACW #06	5-Nov-02	9.0	---	13	0.12	---	---	---	11	---	110	---	2,100	---	---	1400	1400	<2.0	<2.0	320
2003101363-17	ACW #06	5-Nov-03	---	---	---	---	---	---	---	---	---	---	---	1,440	---	---	---	---	---	---	
2004111601-28	ACW #06	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	1,190	---	---	---	---	---	---	
2004111601-29	ACW #06D	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	1,260	---	---	---	---	---	---	
ACW #07	ACW #07	7-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #07	ACW #07	22-Oct-97	14.4	---	80	0.2	---	---	---	3	---	18	---	2,500	---	<0.2	730	---	---	---	
S98-0182	ACW #07	13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0467	ACW #07	21-Oct-98	15	---	91	0.15	---	---	---	4.3	---	23	---	3,100	---	<0.05	830	830	<25	<25	920
M99-0017	ACW #07	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0194	ACW #07	21-Oct-99	14	<0.005	93	0.13	<0.0002	0.025	<0.02	3.8	---	23	<0.005	3,300	<0.005	<0.05	870	870	<25	<25	1000
M00-0088	ACW #07	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0231	ACW #07	2-Nov-00	12	<0.05	87	0.11	<0.0002	---	---	4.2	<0.1	31	<0.02	710	---	<0.1	840	840	<25	<25	960
M01-0152	ACW #07	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0153	ACW #07D	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0477	ACW #07	24-Oct-01	15	0.075	100	0.11	<0.0002	0.025	<0.04	4.2	<0.1	43	<0.02	3,600	<0.005	<0.1	820	820	<25	<25	990
2002040220-14	ACW #07	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-16	ACW #07	5-Nov-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2003101363-18	ACW #07	5-Nov-03	13	---	100	0.12	---	---	---	15	---	51	---	3,600	---	---	870	870	<2.0	<2.0	1,100
2004111601-27	ACW #07	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	3,140	---	---	---	---	---	---	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l		
ACW #08	ACW #08	6-May-97	99	10	4.1	---	---	---	3.9	---	---	89,200	---	50,000	29,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #08	ACW #08	21-Nov-97	36	3.9	2	---	---	---	14	---	---	49,200	7.0	29,000	17,000	800	---	<5	0.6	<0.5	---	---	---	---	---	0.6	---	440	---	---	<0.01	
S98-0173	ACW #08	12-May-98	37	4.5	2.9	---	---	---	1.6	---	---	48,000	---	28,000	34,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0459	ACW #08	20-Oct-98	140	13	6	---	---	---	6	---	---	44,200	6.79	28,700	24,000	740	17.9	<10	0.82	<0.05	---	---	---	---	---	0.62	---	370	---	---	<0.0025	
M99-0010	ACW #08	11-May-99	---	---	---	---	---	---	---	---	---	52,500	---	29,800	21,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0186	ACW #08	19-Oct-99	32	6.2	3.7	---	---	---	<4	---	---	36,400	7.09	17,700	15,000	580	20.5	<10	0.86	<0.05	---	<0.025	<0.005	0.11	0.83	<0.002	500	<0.005	<0.0025	<0.0025	<0.0025	
M00-0086	ACW #08	9-May-00	---	---	---	---	---	---	---	---	---	62,900	---	41,800	32,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.005
M00-0218	ACW #08	26-Oct-00	15	<2	2.1	---	---	---	10	---	---	36,300	6.85	26,000	17,000	740	15.0	<2	0.92	<1	---	---	<0.1	0.15	0.79	<0.01	440	<0.01	---	---	<0.005	
M01-0134	ACW #08	1-May-01	---	---	---	---	---	---	---	---	---	51,300	---	28,200	25,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0475	ACW #08	23-Oct-01	41	5	3.1	---	---	---	<2	---	---	33,400	7.02	20,000	11,000	590	21.6	<20	1.1	<10	---	<0.05	<0.1	0.12	0.62	<0.005	410	<0.01	<0.01	<0.005	<0.005	
2002040220-08	ACW #08	29-Apr-02	---	---	---	---	---	---	---	---	---	69,400	---	53,400	30,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-10	ACW #08	4-Nov-02	10	1.5	1.2	<2.0	<1.0	<1.0	<3.0	---	---	11,000	7.60 H	6,200	3,900	260	---	<0.50	<0.40	0.93 H	---	---	0.0055	---	0.27	---	140	---	---	---	---	
2003101363-4	ACW #08	3-Nov-03	7.0	<2.0	<2.0	---	---	---	<6.0	---	---	12,330	6.7	8,670	5,350	---	21.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-9	ACW #08	9-Nov-04	25.3	2.1	1.6	---	---	---	1.2 J	---	---	16,200	6.9	10,100	6,280	---	21.4	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	17-Jun-93	---	---	---	---	---	---	---	---	---	5,900	---	4,435	2,288	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	14-Sep-93	---	---	---	---	---	---	---	---	---	3,100	---	2,119	915	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	9-Nov-93	---	---	---	---	---	---	---	---	---	3,670	---	2,300	1,184	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	22-Apr-94	---	---	---	---	---	---	---	---	---	3,900	---	2,508	1,150	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	1-Dec-94	---	---	---	---	---	---	---	---	---	5,450	---	3,510	1,650	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	31-Jan-95	---	---	---	---	---	---	---	---	---	7,110	---	4,240	2,083	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	17-May-95	<5	22	<5	<5	<5	<5	<15	---	---	11,000	6.6	6,800	5,600	440	---	2.1	<1.0	<2.0	---	---	---	---	0.4	---	820	---	---	<0.025	<0.025	
ACW #09	ACW #09	28-Jun-95	<2.5	<2.5	<2.5	---	---	---	<5.0	---	---	9,100	7.0	6,200	3,500	360	---	1.9	<1.0	<2.0	---	---	---	---	0.4	---	770	---	---	<0.025	<0.025	
ACW #09	ACW #09	30-Aug-95	<5	<10	<5	---	---	---	<15	---	---	7,150	6.5	4,500	2,500	370	---	1.5	<1.0	<2.0	---	---	---	---	0.4	---	640	---	---	<0.025	<0.025	
ACW #09	ACW #09	7-Feb-96	1.8	<1.0	<1.0	---	---	---	<2.0	---	---	7,500	7.7	5,400	2,400	320	---	1.5	0.16	0.039	---	---	---	---	0.4	---	570	---	---	<0.006	<0.006	
ACW #09	ACW #09	7-Feb-96	<2.5	<2.5	<2.5	---	---	---	<7.5	---	---	7,450	6.8	4,620	2,300	341	---	1.85	0.36	<1.25	---	---	---	---	<0.5	---	600	---	---	<0.1	<0.1	
ACW #09	ACW #09	8-May-96	<1.0	<1.0	<1.0	---	---	---	<3.0	---	---	7,530	6.8	4,210	2,210	322	---	3	0.35	<1.25	---	---	---	---	0.4	---	508	---	---	0.01	<0.006	
ACW #09	ACW #09	14-Aug-96	1.4	1.6	<1.0	---	---	---	<2.0	---	---	4,400	7.4	3,600	1,200	180	---	1.2	1.4	0.13	---	---	---	---	0.4	---	490	---	---	<0.006	<0.006	
ACW #09	ACW #09	7-Nov-96	2.3	2.2	<1.0	---	---	---	<2.0	---	---	4,200	7.3	3,100	1,200	---	---	---	1.1	0.055	---	---	---	---	---	0.3	---	360	---	---	<0.007	<0.007
ACW #09	ACW #09	19-Feb-97	1.3	4.0	10	---	---	---	4.2	---	---	4,110	---	2,500	1,260	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	8-May-97	2.6	2.6	1.4	---	---	---	1.7	---	---	2,800	---	2,100	830	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	23-Oct-97	<0.5	<0.5	<0.5	<0.5	<1.0	---	<1.0	---	---	3,380	7.2	1,600	880	130	---	1.3	1.2	<0.05	---	---	---	---	0.2	---	270	---	---	<0.01	<0.01	
S98-0185	ACW #09	13-May-98	<0.50	<0.50	<0.50	<0.50	<1.0	---	<1.0	---	---	5,100	---	4,500	1,600	---	---	<5	0.40	<0.05	---	---	---	---	---	0.49	---	1,200	---	---	<0.0025	<0.0025
S98-0472	ACW #09	21-Oct-98	6	<2	<2	---	---	---	<2	---	---	11,100	6.49	8,980	4,100	440	20.8	<5	0.71	<0.05	---	0.030	0.0066	0.13	0.43	<0.002	820	<0.005	<0.005	<0.0025	<0.0025	
M99-0022	ACW #09	13-May-99	---	---	---	---	---	---	<2	---	---	11,100	---	6,400	3,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0199	ACW #09	22-Oct-99	<2	<2	<2	---	---	---	<2	---	---	8,580	6.78	5,950	2,900	280	19.6	<4	0.71	<0.05	---	---	---	---	---	---	---	---	---	---	---	
M00-0100	ACW #09	12-May-00	---	---	---	---	---	---	---	---	---	7,830	---	4,810	2,500	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0101	ACW #09D	12-May-00	---	---	---	---	---	---	---	---	---	7,960	---	4,930	3,100	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0237	ACW #09	3-Nov-00	<2	<2	<2	---	---	---	<4	---	---	7,630	6.8	5,860	3,000	230	19.0	<20	0.68	<0.05	---	---	<0.1	0.14	0.57	<0.01	500	<0.01	---	0.0062	0.0062	
M00-0238	ACW #09D	3-Nov-00	<2	<2	<2	---	---	---	<4	---	---	7,620	6.8	11,200	2,900	260	19.1															

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
ACW #08	ACW #08	6-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #08	ACW #08	21-Nov-97	1.3	---	210	2.2	---	---	---	57	---	19	---	9,300	---	<0.02	520	---	---	---	---
S98-0173	ACW #08	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0459	ACW #08	20-Oct-98	1.5	---	200	1.7	---	---	---	46	---	19	---	11,000	---	<0.05	430	<25	<25	<25	1,700
M99-0010	ACW #08	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0186	ACW #08	19-Oct-99	2.7	<0.005	230	2.4	<0.0002	0.031	<0.02	99	---	16	<0.005	12,000	0.048	<0.05	490	<25	<25	<25	2,300
M00-0086	ACW #08	9-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0218	ACW #08	26-Oct-00	3.3	<0.05	220	2.1	<0.0002	---	---	69	<0.1	24	<0.02	3,600	---	<0.1	410	<25	<25	<25	2,000
M01-0134	ACW #08	1-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0475	ACW #08	23-Oct-01	2.6	0.12	200	1.9	<0.0002	<0.01	<0.04	58	<0.1	26	<0.02	11,000	0.037	<0.1	350	<25	<25	<25	1,800
2002040220-08	ACW #08	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-10	ACW #08	4-Nov-02	1.5	---	53	0.48	---	---	---	51	---	23	---	3,000	---	---	210	<2.0	<2.0	<2.0	570
2003101363-4	ACW #08	3-Nov-03	---	---	---	---	---	---	---	---	---	---	---	2,850	---	---	---	---	---	---	---
2004111601-9	ACW #08	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	2,420	---	---	---	---	---	---	---
ACW #09	ACW #09	17-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	14-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	9-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	22-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	1-Dec-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	17-May-95	0.17	---	280	1	---	---	---	16	---	49	---	910	---	0.025	320	---	---	---	4,500
ACW #09	ACW #09	28-Jun-95	0.28	---	250	0.98	---	---	---	15	---	51	---	1,000	---	<0.020	300	---	---	---	2,700
ACW #09	ACW #09	30-Aug-95	0.19	---	220	0.86	---	---	---	14	---	43	---	880	---	<0.040	240	---	---	---	2,000
ACW #09	ACW #09	7-Feb-96	0.48	---	180	0.71	---	---	---	14	---	47	---	810	---	<0.010	300	---	---	---	2,200
ACW #09	ACW #09	7-Feb-96	0.4	---	175	0.7	---	---	---	16	---	56	---	810	---	<0.1	291	---	---	---	2,220
ACW #09	ACW #09	8-May-96	0.4	---	183	0.49	---	---	---	17	---	60	---	687	---	<0.05	209	---	---	---	2,020
ACW #09	ACW #09	14-Aug-96	0.66	---	160	0.65	---	---	---	13	---	53	---	730	---	0.027	220	---	---	---	1,900
ACW #09	ACW #09	7-Nov-96	0.4	---	110	0.44	---	---	---	10	---	---	---	510	---	0.029	---	---	---	---	---
ACW #09	ACW #09	19-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	23-Oct-97	0.6	---	84	0.31	---	---	---	10	---	17	---	320	---	0.05	200	---	---	---	---
ACW #09	ACW #09	13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0185	ACW #09	21-Oct-98	0.63	---	---	---	---	---	---	25	---	31	---	1,400	---	<0.05	340	<25	<25	<25	4,600
M99-0022	ACW #09	13-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0199	ACW #09	22-Oct-99	0.96	<0.005	230	0.80	<0.0002	0.0062	<0.02	22	---	29	<0.005	990	0.032	<0.05	270	<25	<25	<25	3,000
M00-0100	ACW #09	12-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0101	ACW #09D	12-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0237	ACW #09	3-Nov-00	1.4	<0.05	160	0.43	<0.0002	---	---	18	<0.1	32	<0.02	670	---	<0.1	500	<25	<25	<25	1,900
M00-0238	ACW #09D	3-Nov-00	1.4	<0.05	150	0.42	<0.0002	---	---	18	<0.1	31	<0.02	630	---	<0.1	510	<25	<25	<25	1,900
M01-0147	ACW #09	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0483	ACW #09	25-Oct-01	1.2	0.058	89	0.22	<0.0002	<0.01	<0.04	14	<0.1	36	<0.02	1,200	0.034	<0.1	460	<25	<25	<25	1,100
M01-0484	ACW #09D	25-Oct-01	1.3	0.067	96	0.23	<0.0002	<0.01	<0.04	14	<0.1	36	<0.02	1,300	0.036	<0.1	440	<25	<25	<25	1,100
2002040220-19	ACW #09	1-May-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-20	ACW #09D	1-May-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-21	ACW #09	6-Nov-02	1.9	---	97	0.19	---	---	---	33	---	48	---	1,400	---	---	600	<2.0	<2.0	<2.0	1,000
2003101363-23	ACW #09	6-Nov-03	---	---	---	---	---	---	---	---	---	---	---	1,430	---	---	---	---	---	---	---
2004111601-17	ACW #09	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	1,220	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l										Toluene, µg/l										Ethylbenzene, µg/l										m-Xylene, µg/l										p-Xylene, µg/l										o-Xylene, µg/l										Total Xylene, µg/l										MTBE, µg/l										Gasoline Range Organics, mg/l										Specific Conductance, µmho/cm										pH, s.u.										Total Dissolved Solids, mg/L										Chloride, mg/l										Sulfate, mg/l										pH Temperature °C										Bromide, mg/l										Fluoride, mg/l										Nitrate-N, mg/l										Nitrate as NO ₃ , mg/l										Aluminum, mg/l										Arsenic, mg/l										Barium, mg/l										Boron, mg/l										Cadmium, mg/l										Calcium, mg/l										Chromium, mg/l										Cobalt, mg/l										Copper, mg/l																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
			Benzene, µg/l										Toluene, µg/l										Ethylbenzene, µg/l										m-Xylene, µg/l										p-Xylene, µg/l										o-Xylene, µg/l										Total Xylene, µg/l										MTBE, µg/l										Gasoline Range Organics, mg/l										Specific Conductance, µmho/cm										pH, s.u.										Total Dissolved Solids, mg/L										Chloride, mg/l										Sulfate, mg/l										pH Temperature °C										Bromide, mg/l										Fluoride, mg/l										Nitrate-N, mg/l										Nitrate as NO ₃ , mg/l										Aluminum, mg/l										Arsenic, mg/l										Barium, mg/l										Boron, mg/l										Cadmium, mg/l										Calcium, mg/l										Chromium, mg/l										Cobalt, mg/l										Copper, mg/l																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
ACW #10	ACW #10	18-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
ACW #10	ACW #10	18-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #10	ACW #10	14-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #10	ACW #10	9-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #10	ACW #10	22-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #10	ACW #10	28-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #10	ACW #10	1-Feb-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #10	ACW #10	17-May-95	0.12	---	110	0.037	---	---	---	8	---	43	---	170	---	<0.020	190	---	---	---	1,300
ACW #10	ACW #10	28-Jun-95	0.28	---	94	0.029	---	---	---	7.5	---	46	---	160	---	<0.020	190	---	---	---	1,200
ACW #10	ACW #10	30-Aug-95	<0.20	---	95	0.034	---	---	---	52	---	42	---	150	---	<0.040	180	---	---	---	1,100
ACW #10	ACW #10	7-Feb-96	0.24	---	110	0.032	---	---	---	8.4	---	36	---	190	---	0.011	200	---	---	---	1,200
ACW #10	ACW #10	7-Feb-96	0.4	---	107	<0.1	---	---	---	9.4	---	54	---	190	---	<0.1	194	---	---	---	1,240
ACW #10	ACW #10	8-May-96	0.1	---	92	<0.05	---	---	---	8	---	62	---	127	---	<0.5	137	---	---	---	893
ACW #10	ACW #10	14-Aug-96	0.14	---	71	0.019	---	---	---	7	---	47	---	140	---	0.037	170	---	---	---	810
ACW #10	ACW #10	7-Nov-96	0.22	---	70	0.017	---	---	---	7.4	---	20	---	150	---	0.025	170	---	---	---	800
ACW #10	ACW #10	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.02	200	---	---	---	---
ACW #10	ACW #10	23-Oct-97	0.2	---	71	0.02	---	---	---	6	---	20	---	140	---	<0.05	180	---	<25	<25	1,200
S98-0187	ACW #10	14-May-98	0.099	---	---	---	---	---	---	9.0	---	27	---	180	---	<0.05	180	---	<25	<25	---
S98-0473	ACW #10	22-Oct-98	---	---	110	0.0068	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0023	ACW #10	13-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0201	ACW #10	22-Oct-99	0.26	<0.005	84	0.020	<0.0002	<0.005	<0.02	7.9	---	19	<0.005	170	0.013	<0.05	160	<25	<25	<25	1,000
M00-0099	ACW #10	11-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0243	ACW #10	6-Nov-00	0.27	<0.05	140	0.026	<0.0002	---	---	16	<0.1	30	<0.02	330	---	<0.1	180	<25	<25	<25	1,800
M01-0158	ACW #10	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0487	ACW #10	25-Oct-01	0.19	0.068	95	0.021	<0.0002	<0.01	<0.04	9.6	<0.1	35	<0.02	180	0.028	<0.1	160	<25	<25	<25	1,100
2002040220-21	ACW #10	1-May-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-25	ACW #10	8-Nov-02	0.22	---	110	0.016	---	---	---	15	---	55	---	270	---	---	180	---	---	---	---
2003101363-21	ACW #10	6-Nov-03	---	---	---	---	---	---	---	---	---	---	---	182	---	---	---	---	<2.0	<2.0	1,200
2004111601-21	ACW #10	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	176	---	---	---	---	---	---	---
ACW #11	ACW #11	19-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	15-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	9-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	21-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	27-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	27-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	1-Feb-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	17-May-95	0.36	---	260	0.23	---	---	---	16	---	42	---	1,200	---	<0.020	230	---	---	---	3,300
ACW #11	ACW #11	27-Jun-95	0.29	---	270	0.2	---	---	---	16	---	45	---	980	---	<0.020	210	---	---	---	2,800
ACW #11	ACW #11	29-Aug-95	0.17	---	210	0.088	---	---	---	16	---	44	---	880	---	<0.020	220	---	---	---	2,700
ACW #11	ACW #11	7-Feb-96	0.38	---	230	0.13	---	---	---	26	---	47	---	1,500	---	<0.010	210	---	---	---	2,600
ACW #11	ACW #11	7-Feb-96	0.5	---	224	0.1	---	---	---	31	---	46	---	1,400	---	<0.1	200	---	---	---	2,590
ACW #11	ACW #11	8-May-96	0.3	---	220	0.09	---	---	---	29	---	50	---	1,160	---	<0.05	111	---	---	---	2,110
ACW #11	ACW #11	13-Aug-96	0.28	---	190	0.061	---	---	---	24	---	47	---	1,700	---	0.12	160	---	---	---	2,100
ACW #11	ACW #11	5-Nov-96	0.25	---	430	0.14	---	---	---	35	---	21	---	5,100	---	0.068	170	---	---	---	4,700
ACW #11	ACW #11	6-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #11	ACW #11	21-Nov-97	0.4	---	330	0.22	---	---	---	27	---	18	---	2,700	---	0.21	170	---	---	---	---
ACW #11	ACW #11	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0174	ACW #11	20-Oct-98	0.68	---	520	0.35	---	---	---	41.0	---	22	---	5,100	---	<0.05	180	<25	<25	<25	5,900
M99-0014	ACW #11	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0192	ACW #11	20-Oct-99	0.68	<0.005	280	0.17	<0.0002	0.0045	<0.02	27	---	19	<0.005	2,300	0.013	<0.05	140	<25	<25	<25	3,900

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l		
M00-0087	ACW #11	9-May-00	--	--	--	--	--	--	--	--	--	31,500	--	21,000	18,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M00-0227	ACW #11	1-Nov-00	16	<2	<2	--	--	--	<4	--	--	25,700	6.82	21,900	10,000	490	13.1	<2	<0.4	<1	--	--	<0.1	0.37	0.46	<0.01	1,730	<0.01	--	--	<0.005	
M01-0135	ACW #11	1-May-01	--	--	--	--	--	--	--	--	--	32,800	--	20,000	15,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M01-0476	ACW #11	23-Oct-01	59	<2	<2	--	--	--	<2	--	--	47,800	6.55	32,900	17,000	800	21.5	<20	0.41	<10	--	<0.05	<0.1	0.26	0.36	<0.005	2,500	<0.01	<0.01	<0.005		
2002040220-09	AC W #11	29-Apr-02	--	--	--	--	--	--	--	--	--	34,200	--	25,500	15,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002110896-19	ACW #11	6-Nov-02	13	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	11,000	6.98 H	9,700	4,600	320	--	1.5	<0.40	1.4	--	--	0.0083	--	0.33	--	1,200	--	--	--	--	
2003101363-8	ACW #11	4-Nov-03	2.7	<2.0	<2.0	--	--	<6.0	<6.0	--	--	7,950	6.8	3,470	4,520	--	19.5	--	--	--	--	--	0.0266	--	--	<0.0040	--	<0.010	--	<0.025		
2004111601-14	ACW #11	10-Nov-04	19.3	<1.0	0.53 J	--	--	<2.0	<2.0	--	--	21,200	6.6	18,300 (14,700)	7,950	--	21.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
ACW #12	ACW #12	19-Feb-97	<0.5	<0.5	1.5	--	--	--	<1.0	--	--	1,610	--	950	380	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
ACW #12D	ACW #12D	19-Feb-97	2.9	<0.5	<0.5	--	--	--	<1.0	--	--	1,630	--	960	390	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
ACW #12	ACW #12	8-May-97	3	0.89	<0.5	--	--	--	<1.0	--	--	1,240	--	900	290	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
ACW #12	ACW #12	20-Aug-97	1.2	<0.5	<0.5	--	--	--	<1.0	--	--	1,120	8.1	740	260	85	--	0.6	1.3	0.2	--	--	--	--	--	--	84	--	--	<0.01		
ACW #12D	ACW #12D	20-Aug-97	1.4	<0.5	<0.5	--	--	--	<1.0	--	--	1,150	8.1	740	280	90	--	0.7	1.3	0.3	--	--	--	--	--	--	91	--	--	<0.01		
ACW #12	ACW #12	23-Oct-97	1.4	0.58	<0.5	--	--	--	<1.0	--	--	1,810	7.5	850	380	120	--	1	1	0.34	--	--	--	--	--	--	150	--	--	<0.01		
S98-0058	ACW #12	24-Feb-98	7.3	<0.50	<0.50	--	--	--	<1.0	--	--	2,050	7.9	1,200	470	150	--	0.8	2.2	0.4	--	--	--	--	--	--	170	--	--	--	--	
S98-0059	ACW #12D	24-Feb-98	6.7	<0.50	<0.50	--	--	--	<1.0	--	--	2,090	7.9	1,220	490	160	--	0.9	2.1	0.5	--	--	--	--	--	--	210	--	--	--	--	
S98-0188	ACW #12	1-Jun-98	<0.50	1.2	<0.50	--	--	--	<1.0	--	--	2,000	7.5	1,500	--	--	--	--	--	--	0.41	--	--	--	--	--	200	--	--	--	--	--
S98-0189	ACW #12D	1-Jun-98	4.4	2.5	6.1	--	--	--	<2.5	--	--	2,300	7.4	1,700	540	150	--	0.74	1.3	0.54	--	--	--	--	--	--	200	--	--	--	--	--
S98-0294	ACW #12	11-Aug-98	2	<2	<2	<2	<2	<2	<6	--	--	1,790	7.61	1,240	440	130	19.8	<2	1.3	1.4	--	--	--	--	--	--	180	--	--	--	--	--
S98-0295	ACW #12D	11-Aug-98	2	<2	<2	<2	<2	<2	<6	--	--	2,020	7.51	1,300	520	140	19.3	<1	1.1	<2.5	--	--	--	--	--	--	180	--	--	--	--	--
S98-0474	ACW #12	22-Oct-98	6	<2	<2	<2	<2	<2	<6	--	--	2,280	7.39	1,520	610	170	20.0	<2	0.99	0.44	--	--	--	--	0.27	--	210	--	--	--	<0.0025	
S98-0475	ACW #12D	22-Oct-98	6	<2	<2	<2	<2	<2	<6	--	--	2,310	7.36	1,690	600	170	20.1	<2	0.90	0.51	--	--	--	--	0.26	--	200	--	--	--	<0.0025	
S99-0083	ACW #12	23-Feb-99	6	<2	<2	<2	<2	<2	<6	--	--	2,020	7.68	1,240	500	120	12.3	<2	1.2	0.18	--	--	--	--	--	--	200	--	--	--	--	--
S99-0084	ACW #12D	23-Feb-99	5	<2	<2	<2	<2	<2	<6	--	--	2,050	7.67	1,280	480	140	12.8	<2	1.1	0.23	--	--	--	--	--	--	190	--	--	--	--	--
M99-0024	ACW #12	14-May-99	4	<2	<2	<2	<2	<2	<6	--	<0.25	2,390	7.47	1,440	500	120	23.8	<2	0.86	0.14	--	--	--	--	0.28	--	210	--	--	0.0063		
M99-0026	ACW #12D	14-May-99	4	<2	<2	<2	<2	<2	<6	--	<0.25	2,350	7.42	1,410	590	150	23.9	<2	0.86	0.18	--	--	--	--	0.26	--	210	--	--	0.0044		
M99-0087	ACW #12	11-Aug-99	5.3	<2	<2	<2	<2	<2	<6	--	--	2,650	7.35	1,750	750	160	21.7	<2	0.85	0.45	--	--	--	--	--	--	270	--	--	--	--	--
M99-0088	ACW #12D	11-Aug-99	2.4	<2	<2	<2	<2	<2	<6	--	--	2,630	7.33	1,880	810	160	21.1	<1	0.85	0.53	--	--	--	--	--	--	280	--	--	--	--	--
M99-0202	ACW #12	22-Oct-99	4.7	<2	<2	<2	<2	<2	<6	--	--	2,180	7.50	1,620	650	130	19.8	<2	0.98	0.41	--	0.034	0.0094	0.13	0.26	<0.002	220	<0.005	<0.005	<0.0025		
M99-0204	ACW #12D	22-Oct-99	4.4	<2	<2	<2	<2	<2	<6	--	--	2,170	7.48	1,390	560	140	19.8	<2	0.95	0.32	--	0.031	0.0084	0.13	0.26	<0.002	230	<0.005	<0.005	<0.0025		
M00-0024	ACW #12	22-Feb-00	<2	<2	<2	--	--	--	<2	--	--	1,950	7.38	1,260	680	130	16.4	<1.0	1.1	<0.5	--	--	--	--	--	--	210	--	--	--	--	--
M00-0098	ACW #12	11-May-00	<5	<5	<5	--	--	--	<10	--	--	1,590	7.88	989	470	100	18.5	0.47	1.2	0.15	--	--	--	--	--	--	150	--	--	--	--	--
M00-0197	ACW #12	7-Aug-00	<2	<2	<2	--	--	--	<4	--	--	1,800	7.63	1,270	460	110	25.4	0.47	1.1	0.087	--	--	--	--	--	--	140	--	--	--	--	--
M00-0240	ACW #12	3-Nov-00	<2	<2	<2	--	--	--	<4	--	--	2,520	7.5	1,780	890	130	19.2	<20	1.1	0.30	--	--	<0.1	0.14	0.29	<0.01	200	<0.01	--	0.0059		
M01-0011	ACW #12	20-Feb-01	<2	<2	<2	--	--	--	<4	<5	--	2,230	7.44 H	1,210	670	140	21.5	0.74	0.88	0.28	--	--	--	--	--	--	190	--	--	--	--	--
M01-0145	ACW #12	3-May-01	2.4	<2	<2	--	--	--	<2	<5	--	2,100	7.4	1,060	570	110	22.2	1.4	1.00	<1	--	--	--	--	--	--	160	--	--	--	--	--
M01-0146	ACW #12D	3-May-01	2.1	<2	<2	--	--	--	<2	<5	--	2,120	7.44	1,150	510	110	22.5	1.3	0.97	<1	--	--	--	--	--	--	160	--	--	--	--	--
M01-0405	ACW #12	1-Aug-01	<2	<2	<2	--	--	--	<2	--	--	2,080	7.34	1,290	490	120	24.6	<2	0.97	<1	--	--	--	--	--	--	180	--	--	--	--	--
M01-0486	ACW #12	25-Oct-01	<2																													

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
M00-0087	ACW #11	9-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0227	ACW #11	1-Nov-00	1.1	<0.05	560	0.37	0.00028	---	---	33	<0.1	26	<0.02	4,440	---	<0.1	190	190	<25	<25	6,600
M01-0135	ACW #11	1-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0476	ACW #11	23-Oct-01	1.4	0.53	840	0.38	0.00049	<0.01	<0.04	57	<0.1	31	<0.01	9,500	0.068	<0.1	160	160	<25	<25	9,700
2002040220-09	AC W #11	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-19	ACW #11	6-Nov-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2003101363-8	ACW #11	4-Nov-03	---	<0.010	---	---	---	---	<0.040	---	---	---	<0.010	3,000	---	---	220	220	<2.0	<2.0	4,800
2004111601-14	ACW #11	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	2,270	---	---	---	---	---	---	---
ACW #12	ACW #12	19-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #12D	ACW #12D	19-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #12	ACW #12	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #12	ACW #12	20-Aug-97	0.5	---	31	0.05	---	---	---	23	---	18	---	100	---	<0.02	130	---	---	---	---
ACW #12D	ACW #12D	20-Aug-97	0.4	---	34	0.05	---	---	---	22	---	19	---	100	---	<0.02	120	---	---	---	---
ACW #12	ACW #12	23-Oct-97	0.2	---	54	0.03	---	---	---	13	---	20	---	120	---	<0.02	160	---	---	---	---
S98-0058	ACW #12	24-Feb-98	---	---	60	---	---	---	---	10	---	21	---	120	---	---	160	---	---	---	---
S98-0059	ACW #12D	24-Feb-98	---	---	60	---	---	---	---	10	---	21	---	120	---	---	150	---	---	---	---
S98-0188	ACW #12	1-Jun-98	---	---	73	---	---	---	---	9	---	23	---	130	---	---	150	150	---	---	---
S98-0189	ACW #12D	1-Jun-98	---	---	71	---	---	---	---	9	---	22	---	130	---	---	150	150	---	---	---
S98-0294	ACW #12	11-Aug-98	---	---	62	---	---	---	---	9.8	---	21	---	130	---	---	140	140	<25	<25	710
S98-0295	ACW #12D	11-Aug-98	---	---	61	---	---	---	---	9.7	---	24	---	130	---	---	160	160	<25	<25	700
S98-0474	ACW #12	22-Oct-98	0.17	---	80	0.032	---	---	---	10	---	23	---	140	---	<0.05	150	150	<25	<25	850
S98-0475	ACW #12D	22-Oct-98	0.17	---	72	0.029	---	---	---	10	---	24	---	130	---	<0.05	150	150	<25	<25	810
S99-0083	ACW #12	23-Feb-99	---	---	73	---	---	---	---	8.8	---	25	---	160	---	---	160	160	<25	<25	810
S99-0084	ACW #12D	23-Feb-99	---	---	68	---	---	---	---	8.5	---	26	---	160	---	---	160	160	<25	<25	750
S99-0024	ACW #12	14-May-99	0.16	---	74	0.026	---	---	---	9.5	---	23	---	150	---	<0.05	150	150	<25	<25	840
M99-0026	ACW #12D	14-May-99	0.16	---	73	0.025	---	---	---	9.0	---	26	---	140	---	<0.05	150	150	<25	<25	810
M99-0067	ACW #12	11-Aug-99	---	---	96	---	---	---	---	9.0	---	29	---	160	---	---	140	140	<25	<25	1100
M99-0088	ACW #12D	11-Aug-99	---	---	98	---	---	---	---	9.2	---	36	---	160	---	---	140	140	<25	<25	1100
M99-0202	ACW #12	22-Oct-99	0.14	<0.005	0.77	0.024	<0.0002	0.0043	<0.02	8.4	---	21	<0.005	140	0.0088	<0.05	140	140	<25	<25	860
M99-0204	ACW #12D	22-Oct-99	0.16	<0.005	79	0.024	<0.0002	<0.005	<0.02	8.7	---	20	<0.005	140	0.0086	<0.05	140	140	<25	<25	890
M00-0024	ACW #12	22-Feb-00	---	---	71	---	---	---	---	9.2	---	22	---	130	---	---	130	130	<25	<25	800
M00-0098	ACW #12	11-May-00	---	---	51	---	---	---	---	9.3	---	28	---	120	---	---	140	140	<25	<25	590
M00-0197	ACW #12	7-Aug-00	---	---	45	---	---	---	---	10	---	33	---	110	---	---	140	140	<25	<25	520
M00-0240	ACW #12	3-Nov-00	1.9	<0.05	71	0.053	<0.0002	---	---	16	<0.1	29	<0.02	280	---	<0.1	140	140	<25	<25	800
M01-0011	ACW #12	20-Feb-01	---	---	68	---	---	---	---	11	---	31	---	170	---	---	150	150	<25	<25	750
M01-0145	ACW #12	3-May-01	---	---	56	---	---	---	---	9.2	---	32	---	150	---	---	140	140	<25	<25	630
M01-0146	ACW #12D	3-May-01	---	---	57	---	---	---	---	8.9	---	31	---	150	---	---	150	150	<25	<25	630
M01-0405	ACW #12	1-Aug-01	---	---	64	---	---	---	---	9.6	---	28	---	140	---	---	140	140	<25	<25	710
M01-0486	ACW #12	25-Oct-01	0.29	<0.05	56	0.032	<0.0002	<0.01	<0.04	9.3	<0.1	34	<0.02	120	0.011	<0.1	140	140	<25	<25	630
M02-0046	ACW #12	20-Feb-02	---	---	64	---	---	---	---	8.6	---	36	---	140	---	---	140	140	<25	<25	750
M02-0046	ACW #12 R	20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-22	ACW #12	1-May-02	---	---	61	---	---	---	---	8.9	---	35	---	130	---	---	140	140	<25	<25	670
2002040220-23	ACW #12D	1-May-02	---	---	54	---	---	---	---	8.8	---	33	---	110	---	---	150	150	<25	<25	600
2002110896-24	ACW #12	7-Nov-02	0.24	---	63	0.020	---	---	---	11	---	44	---	150	---	---	150	150	<2.0	<2.0	640
2003101363-22	ACW #12	6-Nov-03	---	---	---	---	---	---	---	---	---	---	---	126	---	---	---	---	---	---	---
2004111601-22	ACW #12	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	137	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l			
ACW #13		20-Feb-97	<0.5	<0.5	1.5	—	—	—	<1.0	—	—	681	—	440	53	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—		
ACW #13		8-May-97	0.61	0.58	<0.5	—	—	—	<1.0	—	—	643	—	460	57	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—		
ACW #13D		8-May-97	0.65	0.62	<0.5	—	—	—	<1.0	—	—	630	—	460	52	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—		
ACW #13		20-Aug-97	<0.5	<0.5	<0.5	—	—	—	<1.0	—	—	654	8.3	440	55	96	—	0.4	1.3	0.99	—	—	—	—	—	—	39	—	—	<0.01			
ACW #13		23-Oct-97	<0.5	0.76	<0.5	—	—	—	<1.0	—	—	728	8.3	400	50	95	—	0.4	1.3	1	—	—	—	—	—	—	34	—	—	<0.01			
S98-0060		24-Feb-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	727	8.4	450	59	100	—	0.5	1.6	1.2	—	—	—	—	—	—	31	—	—	—	—		
S98-0190		1-Jun-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	700	8.0	450	—	—	—	—	—	1.2	—	—	—	—	—	—	40	—	—	—	—		
S98-0296		11-Aug-98	<2	<2	<2	<2	<2	<2	<6	—	—	679	7.93	467	48	110	19.7	<5	1.6	3.3	—	—	—	—	—	43	—	—	—	—	—		
S98-0476		22-Oct-98	<2	<2	<2	<2	<2	<2	<6	—	—	686	7.94	439	47	93	12.6	<5	1.3	1.3	—	—	—	—	—	44	—	—	—	—	<0.0025		
S98-0085		23-Feb-99	<2	<2	<2	<2	<2	<2	<6	—	—	792	8.18	493	74	92	19.9	<5	1.3	1.3	—	—	—	—	—	44	—	—	—	—	—		
S98-0085		14-May-99	<2	<2	<2	<2	<2	<2	<6	—	<0.25	693	7.96	403	45	96	24.1	0.4	1.3	1.4	—	—	—	—	0.25	46	—	—	—	—	0.0062		
M99-0027		11-Aug-99	<2	<2	<2	<2	<2	<2	<6	—	—	676	7.95	359	41	97	21.9	1.2	1.4	1.4	—	—	—	—	—	49	—	—	—	—	—		
M99-0089		22-Oct-99	<2	<2	<2	<2	<2	<2	<6	—	—	674	7.98	436	48	93	20.0	0.36	1.4	1.3	—	0.11	0.013	0.057	0.23	<0.002	49	0.0055	<0.005	<0.0025			
M99-0205		23-Feb-00	<2	<2	<2	—	—	—	<2	—	—	697	7.84	479	53	98	16.9	<1.0	1.5	1.5	—	—	—	—	—	44	—	—	—	—	—		
M00-0096		11-May-00	<5	<5	<5	—	—	—	<10	—	—	697	8.00	459	47	120	18.2	0.33	1.3	1.3	—	—	—	—	—	48	—	—	—	—	—		
M00-0198		8-Aug-00	<2	<2	<2	—	—	—	<4	—	—	676	7.90	363	41	100	25.6	0.31	1.3	1.2	—	—	—	—	—	49	—	—	—	—	—		
M00-0199		8-Aug-00	<2	<2	<2	—	—	—	<4	—	—	662	7.94	381	44	95	25.7	0.30	1.4	1.2	—	—	—	—	—	50	—	—	—	—	—		
M00-0242		6-Nov-00	<2	<2	<2	—	—	—	<4	—	—	1,330	7.7	947	360	110	21.6	<2	1.4	1.0	—	—	—	—	—	55	<0.01	55	<0.01	<0.005			
M01-0013		20-Feb-01	<2	<2	<2	—	—	—	<4	<5	—	893	7.81 H	518	110	90	21.6	0.39	1.3	1.4	—	—	<0.1	0.061	0.26	<0.01	48	<0.01	<0.01	<0.005			
M01-0159		7-May-01	<2	<2	<2	—	—	—	<2	<5	—	685	7.79 H	444	57	110	26.6	0.34	1.3	1.5	—	—	—	—	—	47	—	—	—	—	—		
M01-0406		1-Aug-01	<2	<2	<2 Jc	—	—	—	<2	—	—	694	7.73	402	42	98	23.3	<2	1.4	1.6	—	—	—	—	—	46	—	—	—	—	—		
M01-0407		1-Aug-01	<2	<2	<2 Jc	—	—	—	<2	—	—	690	7.73	439	45	98	23.6	<2	1.3	1.6	—	—	—	—	—	42	—	—	—	—	—		
M01-0490		25-Oct-01	<2	<2	<2	<2	<2	<2	<6	—	—	690	7.75	422	42	96	20.0	<1	1.4	1.5	—	<0.05	<0.1	0.046	0.22	<0.005	45	<0.01	<0.01	<0.005			
M02-0047		20-Feb-02	<2.0	2.1	<2.0	—	—	—	<2.0	—	—	680	7.67	389	44	88	—	—	—	—	—	—	—	—	—	—	44	—	—	—	—	—	
M02-0047		20-Feb-02	<2.0 H	<2.0 H	<2.0 H	—	—	—	<2.0 H	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	
2002040220-24		1-May-02	<2.0	<2.0	<2.0	—	—	—	<2.0	<5.0	—	760	7.73 H	407	54	140	—	<1	1.5	1.4	—	—	—	—	—	52	—	—	—	—	—	—	
2		25-Sep-02	<2.0	<2.0	<2.0	—	—	—	<4.0	<5.0	—	807	7.76 H	643	50	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	
3		25-Sep-02	<2.0	<2.0	<2.0	—	—	—	<4.0	<5.0	—	789	7.73 H	603	130	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002110896-23		7-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	—	—	740	7.59 H	450	45	140	—	<0.50	1.4	1.6	—	—	0.010	—	0.23	—	53	—	—	—	—	—	
2003030318/74112-1		28-Mar-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	772	7.6 H	502	46.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2003050551-3		19-Aug-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	747	7.5 H	502	47.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2003080979-3		19-Aug-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	661	6.89	460	41.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2003101363-20		6-Nov-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	759	6.8	490	43.8	—	18.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004020197-6		26-Feb-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	724	7.0	476	43.0	—	18.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004050647-4		12-May-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	759	7.0	492	43.0	—	22.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004081157-4		24-Aug-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	660	7.4	496	45.0	—	22.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004111601-20		11-Nov-04	0.50 J	<1.0	<1.0	—	—	—	<2.0	—	—	987	7.2	558	50.0	—	18.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
ACW #14		20-Feb-97	<0.5	<0.5	<0.5	—	—	—	<1.0	—	—	830	—	570	86	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
ACW #14		7-May-97	0.88	1.1	0.52	—	—	—	<1.0	—	—	746	—	480	72	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
ACW #14		20-Aug-97	<0.5	<0.5	<0.5	—	—	—	<1.0	—	—	691	7.8	460	80	82	—	0.4	1.6	0.94	—	—	—	—	—	45	—	—	—	—	<0.01		
ACW #14		22-Oct-97	<0.5	1.2	<0.5	—	—	—	1.5	—	—	747	8.1	440	71	95	—	0.5	1.5	0.9	—	—	—	—	—	46	—	—	—	—	<0.01		
S98-0173		24-Feb-98	<0.50	<0.50	<0.50	—	—	—	0.58 J	—	—	755	8.2	470	40	130	—	0.5	2	1.8	—	—	—	—	—	46	—	—	—	—	—	—	
S98-0184		13-May-98	0.75	<0.50	<0.50	—	—	—	<1.0	—	—	880	7.9	530	58	110	—	<2	1.7	1.7	—	—	—	—	—	47	—	—	—	—	—	—	—
S98-0293		11-Aug-98	<2	<2	<2	<2	<2	<2	<6	—	—	730	7.76	496	160	110	19.2	<5	1.9	2.5	—	—	—	—	—	48	—	—	—	—	—	—	
S98-0471		21-Oct-98	<2	<2	<2	<2	<2	<2	<6	—	—	771	7.70	466	71	100	20.2	<2	1.9	1.7	—	—	—	—	—	52	—	—	—	—	—	0.0026	
S99-0080		23-Feb-99	<2	<2	<2	<2	<2	<2	<6	—	—	859	7.92	524	88	92	12.2	0.3	1.8	1.9	—	—	—	—	—	47	—	—	—	—	—	—	
M99-0021		13-May-99	<2	<2	<2	<2	<2	<2	<6	—	<0.25	764	7.89	500	62	100	23.5	0.4	1.6	2.0	—	—	—	—	—	49	—	—	—	—	—	0.016	
M99-0086		9-Aug-99	<2	<2	<2	<2	<2	<2	<6	—	—	791	7.80	471	58	120	21.3	0.3	1.6	1.8	—	—	—	—	—	52	—	—	—	—	—	—	
M99-0197		21-Oct-99	<2	<2	<2	<2	<2	<2	<6	—	—	753	7.79	469	68	100	20.4	0.37	1.8	2.0	—	0.078	0.013	0.046	0.24	<0.002	48	<0.005	<0.005	<0.0025			

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
ACW #13	ACW #13	20-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #13	ACW #13	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #13D	ACW #13D	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #13	ACW #13	20-Aug-97	0.3	---	14	0.02	---	---	---	10	---	20	---	79	---	<0.02	160	---	---	---	---
ACW #13	ACW #13	23-Oct-97	0.2	---	14	<0.01	---	---	---	15	---	21	---	84	---	<0.02	170	---	---	---	---
S98-0060	ACW #13	24-Feb-98	---	---	14	---	---	---	---	17	---	21	---	87	---	---	170	---	---	---	---
S98-0190	ACW #13	1-Jun-98	---	---	14	---	---	---	---	10	---	21	---	85	---	---	170	---	---	---	---
S98-0296	ACW #13	11-Aug-98	---	---	14	---	---	---	---	9.4	---	15	---	85	---	---	170	---	<25	<25	170
S98-0476	ACW #13	22-Oct-98	0.37	---	16	0.017	---	---	---	7.5	---	23	---	87	---	<0.05	170	---	<25	<25	190
S99-0085	ACW #13	23-Feb-99	---	---	15	---	---	---	---	7.0	---	23	---	110	---	---	180	---	<25	<25	170
M99-0027	ACW #13	14-May-99	0.17	---	15	0.0084	---	---	---	5.3	---	28	---	86	---	<0.05	170	---	<25	<25	180
M99-0089	ACW #13	11-Aug-99	---	---	16	---	---	---	---	5.0	---	26	---	86	---	---	170	---	<25	<25	190
M99-0205	ACW #13	22-Oct-99	0.23	<0.005	15	0.018	<0.0002	0.0044	<0.02	5.9	---	19	<0.005	89	<0.005	<0.05	160	---	<25	<25	190
M00-0028	ACW #13	23-Feb-00	---	---	14	---	---	---	---	6.3	---	14	---	82	---	---	160	---	<25	<25	170
M00-0096	ACW #13	11-May-00	---	---	16	---	---	---	---	6.6	---	30	---	88	---	---	170	---	<25	<25	190
M00-0198	ACW #13	8-Aug-00	---	---	15	---	---	---	---	5.8	---	<2.0	---	82	---	---	160	---	<25	<25	180
M00-0199	ACW #13D	8-Aug-00	---	---	16	---	---	---	---	6.0	---	37	---	84	---	---	160	---	<25	<25	180
M00-0242	ACW #13	6-Nov-00	0.34	<0.05	19	0.024	<0.0002	---	---	7.5	<0.1	34	<0.02	130	---	<0.1	170	---	<25	<25	220
M01-0013	ACW #13	20-Feb-01	---	---	16	---	---	---	---	7.5	---	34	---	88	---	---	160	---	<25	<25	190
M01-0159	ACW #13	7-May-01	---	---	6	---	---	---	---	4.6	---	33	---	88	---	---	180	---	<25	<25	180
M01-0406	ACW #13	1-Aug-01	---	---	16	---	---	---	---	6.1	---	29	---	86	---	---	170	---	<25	<25	180
M01-0407	ACW #13D	1-Aug-01	---	---	14	---	---	---	---	6	---	30	---	80	---	---	160	---	<25	<25	160
M01-0490	ACW #13	25-Oct-01	0.17	<0.05	15	0.02	<0.0002	<0.01	<0.04	6	<0.1	34	<0.02	78	<0.005	<0.1	170	---	<25	<25	170
M02-0047	ACW #13	20-Feb-02	---	---	14	---	---	---	---	5.0	---	36	---	78	---	---	160	---	<25	<25	180
M02-0047	ACW #13 R	20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-24	ACW #13	1-May-02	---	---	18	---	---	---	---	5.0	---	33	---	78	---	---	170	---	<25	<25	200
2	ACW #13	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	80	---	---	---	---	---	---	---
3	ACW #13D	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	83	---	---	---	---	---	---	---
2002110896-23	ACW #13	7-Nov-02	0.21	---	19	<0.010	---	---	---	6.6	---	10	---	96	---	---	180	---	<2.0	<2.0	210
2003030318/T4112-1	ACW #13	28-Mar-03	---	---	---	---	---	---	---	---	---	---	---	57,000	---	---	---	---	---	---	---
2003050551-3	ACW #13	19-May-03	---	---	16,200	---	---	---	---	---	---	---	---	69,800	---	---	182	---	---	---	190
2003080979-3	ACW #13	19-Aug-03	---	---	17,800	---	---	---	---	---	---	---	---	78,600	---	---	193	---	---	---	204
2003101363-20	ACW #13	6-Nov-03	---	---	---	---	---	---	---	---	---	---	---	77,400	---	---	---	---	---	---	---
2004020197-6	ACW #13	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	80,500	---	---	---	---	---	---	---
2004050647-4	ACW #13	12-May-04	---	---	---	---	---	---	---	---	---	---	---	76,500	---	---	---	---	---	---	---
2004081157-4	ACW #13	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	77,700	---	---	---	---	---	---	---
2004111601-20	ACW #13	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	79.1	---	---	---	---	---	---	---
ACW #14	ACW #14	20-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #14	ACW #14	7-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #14	ACW #14	20-Aug-97	0.5	---	15	0.03	---	---	---	5	---	20	---	81	---	0.03	150	---	---	---	---
ACW #14	ACW #14	22-Oct-97	0.3	---	16	0.01	---	---	---	5	---	20	---	81	---	<0.02	180	---	---	---	---
S98-0173	ACW #14	24-Feb-98	---	---	16	---	---	---	---	5	---	22	---	87	---	---	180	---	---	---	---
S98-0184	ACW #14	13-May-98	---	---	18	---	---	---	---	6	---	24	---	97	---	---	170	---	---	---	---
S98-0293	ACW #14	11-Aug-98	---	---	16	---	---	---	---	5.5	---	25	---	90	---	---	170	---	<25	<25	190
S98-0471	ACW #14	21-Oct-98	0.20	---	19	0.014	---	---	---	6.2	---	25	---	97	---	<0.05	170	---	<25	<25	210
S99-0080	ACW #14	23-Feb-99	---	---	17	---	---	---	---	6.0	---	25	---	110	---	---	180	---	<25	<25	190
M99-0021	ACW #14	13-May-99	0.17	---	18	0.011	---	---	---	5.7	---	28	---	95	---	<0.05	170	---	<25	<25	200
M99-0086	ACW #14	9-Aug-99	---	---	19	---	---	---	---	5.3	---	24	---	91	---	---	170	---	<25	<25	210
M99-0197	ACW #14	21-Oct-99	0.21	<0.005	18	0.012	<0.0002	<0.005	<0.02	5.8	---	21	<0.005	98	0.0062	<0.05	170	---	<25	<25	200

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
M00-0023	ACW #14	22-Feb-00	---	---	22	---	---	---	---	5.4	---	46	---	97	---	---	160	160	<25	<25	250
M00-0093	ACW #14	10-May-00	---	---	19	---	---	---	---	6.6	---	34	---	110	---	---	170	170	<25	<25	200
M00-0195	ACW #14	7-Aug-00	---	---	18	---	---	---	---	6.0	---	39	---	95	---	---	170	170	<25	<25	200
M00-0230	ACW #14	1-Nov-00	0.27	<0.05	23	0.037	<0.0002	---	---	14	<0.1	25	<0.02	300	---	<0.1	170	170	<25	<25	260
M01-0017	ACW #14	21-Feb-01	---	---	18	---	---	---	---	7.2	---	33	---	110	---	---	170	170	<25	<25	190
M01-0144	ACW #14	3-May-01	---	---	20	---	---	---	---	6.8	---	35	---	100	---	---	160	160	<25	<25	220
M01-0411	ACW #14	2-Aug-01	---	---	17	---	---	---	---	5.8	---	35	---	89	---	---	160	160	<25	<25	180
M01-0482	ACW #14	24-Oct-01	0.26	<0.05	16	0.012	<0.0002	<0.01	<0.04	6.0	<0.1	34	<0.02	82	0.0085	<0.1	160	160	<25	<25	190
M02-0042	ACW #14	19-Feb-02	---	---	16	---	---	---	---	5.9	---	9.8	---	82	---	---	170	170	<25	<25	180
M02-0042	ACW #14 R	19-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-18	ACW #14	30-Apr-02	---	---	21	---	---	---	---	6.3	---	31	---	90	---	---	180	180	<25	<25	230
1	ACW #14	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	81	---	---	180	180	<25	<25	230
2002110896-11	ACW #14	4-Nov-02	0.38	---	22	0.018	---	---	---	7.6	---	50	---	97	---	---	180	180	<2.0	<2.0	240
2002110896-12	ACW #14D	4-Nov-02	0.40	---	23	0.018	---	---	---	7.7	---	51	---	99	---	---	180	180	<2.0	<2.0	240
2003030318/T4096-3	ACW #14	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	62,200	---	---	---	---	---	---	---
2003050551-6	ACW #14	20-May-03	---	---	20,800	---	---	---	---	---	---	---	---	77,800	---	---	186	---	---	---	224
2003050551-7	ACW #14D	20-May-03	---	---	20,100	---	---	---	---	---	---	---	---	75,600	---	---	195	---	---	---	216
2003080979-6	ACW #14	20-Aug-03	---	---	20,300	---	---	---	---	---	---	---	---	88,400	---	---	197	---	---	---	216
2003080979-7	ACW #14D	20-Aug-03	---	---	20,300	---	---	---	---	---	---	---	---	88,900	---	---	198	---	---	---	216
2003101363-14	ACW #14	5-Nov-03	---	---	---	---	---	---	---	---	---	---	---	87,500	---	---	---	---	---	---	---
2004020197-7	ACW #14	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	89,800	---	---	---	---	---	---	---
2004020197-8	ACW #14D	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	89,100	---	---	---	---	---	---	---
2004050647-5	ACW #14	12-May-04	---	---	---	---	---	---	---	---	---	---	---	87,300	---	---	---	---	---	---	---
2004081157-5	ACW #14	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	85,500	---	---	---	---	---	---	---
2004111601-25	ACW #14	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	88.7	---	---	---	---	---	---	---
M99-0206	ACW #15	23-Oct-99	0.75	<0.005	20	0.051	<0.0002	0.040	<0.02	28	---	30	<0.005	130	<0.0005	0.096	130	<25	<25	<25	250
M00-0026	ACW #15	23-Feb-00	---	---	15	---	---	---	---	5.7	---	27	---	81	---	---	170	170	<25	<25	220
M00-0027	ACW #15D	23-Feb-00	---	---	15	---	---	---	---	5.8	---	24	---	82	---	---	180	180	<25	<25	210
M00-0095	ACW #15	11-May-00	---	---	14	---	---	---	---	4.9	---	29	---	76	---	---	170	170	<25	<25	170
M00-0200	ACW #15	8-Aug-00	---	---	14	---	---	---	---	9.1	---	34	---	77	---	---	170	170	<25	<25	160
M00-0236	ACW #15	2-Nov-00	0.22	<0.05	18	0.026	<0.0002	---	---	16	<0.1	27	<0.02	250	---	<0.1	180	180	<25	<25	210
M01-0014	ACW #15	20-Feb-01	---	---	14	---	---	---	---	8.6	---	31	---	100	---	---	160	160	<25	<25	160
M01-0015	ACW #15D	20-Feb-01	---	---	13	---	---	---	---	7.5	---	31	---	96	---	---	180	180	<25	<25	150
M01-0160	ACW #15	7-May-01	---	---	14	---	---	---	---	5.8	---	32	---	80	---	---	180	180	<25	<25	160
M01-0161	ACW #15D	7-May-01	---	---	14	---	---	---	---	6.2	---	32	---	81	---	---	180	180	<25	<25	160
M01-0410	ACW #15	2-Aug-01	---	---	13	---	---	---	---	9.2	---	35	---	76	---	---	170	170	<25	<25	150
M01-0489	ACW #15	25-Oct-01	0.17	<0.05	13	0.0073	0.0003	<0.01	<0.04	72	<0.1	34	<0.02	72	<0.005	<0.1	170	170	<25	<25	150
M02-0043	ACW #15	19-Feb-02	---	---	12	---	---	---	---	18	---	18	---	74	---	---	170	170	<25	<25	140
M02-0044	ACW #15D R	19-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0044	ACW #15	19-Feb-02	---	---	15	---	---	---	---	9.6	---	18	---	49	---	---	160	160	<25	<25	190
200240220-27	ACW #15	2-May-02	---	---	15	---	---	---	---	5.8	---	33	---	77	---	---	180	180	<25	<25	170
4	ACW #15	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	72	---	---	---	---	---	---	---
2002110896-26	ACW #15	8-Nov-02	0.16	---	16	<0.010	---	---	---	6.1	---	50	---	85	---	---	190	190	<2.0	<2.0	180
2002110896-27	ACW #15D	8-Nov-02	0.15	---	15	<0.010	---	---	---	5.9	---	53	---	81	---	---	180	180	<2.0	<2.0	180
2003030318/T4112-2	ACW #15	26-Mar-03	---	---	16,300	---	---	---	---	---	---	---	---	55,200	---	---	---	---	---	---	---
2003050551-5	ACW #15	19-May-03	---	---	16,500	---	---	---	---	---	---	---	---	66,000	---	---	182	---	---	---	180
2003080979-4	ACW #15	19-Aug-03	---	---	---	---	---	---	---	---	---	---	---	77,000	---	---	196	---	---	---	179
2003101363-26	ACW #15	7-Nov-03	---	---	---	---	---	---	---	---	---	---	---	71,000	---	---	---	---	---	---	---
2004020197-5	ACW #15	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	74,500	---	---	---	---	---	---	---
2004050647-3	ACW #15	12-May-04	---	---	---	---	---	---	---	---	---	---	---	70,700	---	---	---	---	---	---	---
2004081157-3	ACW #15	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	73,700	---	---	---	---	---	---	---
2004111601-24	ACW #15	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	73.5	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	
M00-0241	RW #1	3-Nov-00	130	40	73	---	---	---	120	---	---	62,000	8.3	43,900	32,000	790	19.3	<200	6.0	0.10	---	---	---	0.82	0.47	---	<0.05	760	<0.05	---	<0.025
2004111601-5	RW #1	9-Nov-04	114 R	24.1	70.3	---	---	---	62.1	---	---	67,670	8.2	39,900	23,700	---	20.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0239	RW #2	3-Nov-00	<5	<5	<5	---	---	---	<10	---	---	7,340	6.8	5,660	2,800	240	19.3	<20	0.44	0.11	---	---	---	<0.1	0.18	---	<0.01	610	0.012	---	<0.005
M01-0485	RW #2	25-Oct-01	---	---	---	---	---	---	---	---	---	8,380	---	5,050	2,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-22	RW #2	6-Nov-02	1.5	<1.0	<1.0	<2.0	---	<1.0	<3.0	---	---	8,700	6.78 H	5,800	3,500	260	---	2.0	<0.40	<0.20	---	---	0.014	---	---	---	730	---	---	---	
2004111601-16	RW #2	10-Nov-04	2.1	0.48 J	<1.0	---	---	<2.0	<2.0	---	---	5,870	6.4	7,000	2,850	---	21.3	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #1	ENSR #1	7-May-97	7.3	3.7	2.4	---	---	---	2	---	---	8,620	---	5,200	3,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #1	ENSR #1	21-Oct-97	13	6.3	4.2	---	---	---	5.6	---	---	13,800	---	7,600	4,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0172	ENSR #1	12-May-98	13	4.6	4.0	---	---	---	4.4	---	---	12,000	---	6,700	3,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0457	ENSR #1	20-Oct-98	---	---	---	---	---	---	---	---	---	12,400	---	7,590	4,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0004	ENSR #1	11-May-99	---	---	---	---	---	---	---	---	---	14,700	---	8,450	5,500	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0188	ENSR #1	20-Oct-99	---	---	---	---	---	---	---	---	---	12,400	---	6,290	4,100	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0082	ENSR #1	9-May-00	---	---	---	---	---	---	---	---	---	12,800	---	7,420	6,200	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0220	ENSR #1	27-Oct-00	---	---	---	---	---	---	---	---	---	10,200	---	6,690	3,800	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0221	ENSR #1D	27-Oct-00	---	---	---	---	---	---	---	---	---	10,600	---	7,140	4,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0141	ENSR #1	2-May-01	---	---	---	---	---	---	---	---	---	19,200	---	10,200	7,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0470	ENSR #1	23-Oct-01	---	---	---	---	---	---	---	---	---	15,300	---	8,050	5,100	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0471	ENSR #1D	23-Oct-01	---	---	---	---	---	---	---	---	---	11,400	---	6,070	3,600	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-04	ENSR #1	29-Apr-02	---	---	---	---	---	---	---	---	---	9,480	---	4,770	3,800	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-7	ENSR #1	4-Nov-02	18	<10	<10	<20	---	<10	<30	---	---	12,000	7.28 H	7,600	4,500	34	20.8	1.0	3.0	0.25 H	---	---	0.046	---	---	0.76	140	---	---	---	---
2003101363-13	ENSR #1	4-Nov-03	13.1	1.2 J	3.1	---	---	---	3.1 J	---	---	6,510	7.1	2,260	2,600	---	21.7	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-11	ENSR #1	10-Nov-04	10.8	1.1	2.8	---	---	---	2.0	---	---	5,800	7.1	3,900	1,920	---	20.1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-12	ENSR #1D	10-Nov-04	11.4 R	1.3	2.4	---	---	---	1.7 J	---	---	---	---	3,150	1,420	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #2	ENSR #2	6-May-97	250	230	110	---	---	---	190	---	---	50,000	---	27,000	17,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #2	ENSR #2	20-Oct-97	130	160	77	---	---	---	120	---	---	57,900	---	30,000	17,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0169	ENSR #2	12-May-98	---	---	---	---	---	---	---	---	---	38,000	---	21,000	13,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0453	ENSR #2	19-Oct-98	---	---	---	---	---	---	---	---	---	44,800	---	30,000	18,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0009	ENSR #2	11-May-99	---	---	---	---	---	---	---	---	---	49,100	---	31,200	18,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0183	ENSR #2	19-Oct-99	---	---	---	---	---	---	---	---	---	28,900	---	16,600	9,400	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0080	ENSR #2	9-May-00	---	---	---	---	---	---	---	---	---	42,900	---	26,700	18,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0495	ENSR #2	29-Oct-01	---	---	---	---	---	---	---	---	---	42,000	---	25,100	13,000	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-6	ENSR #2	9-Nov-04	72.1 R	28.4	18.1	---	---	---	93.8	---	---	35,500	9.1	22,500	12,900	---	21.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #3	ENSR #3	7-May-97	7.6	3.3	2.9	---	---	---	3	---	---	2,050	---	1,500	650	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #3D	ENSR #3D	7-May-97	6.8	3.1	2.8	---	---	---	2.9	---	---	1,990	---	1,400	480	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #3	ENSR #3	21-Oct-97	5	2.5	3	---	---	---	4.1	---	---	2,230	---	1,300	580	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0175	ENSR #3	12-May-98	9.5	3.4	1.9	---	---	---	2.7	---	---	2,400	---	1,400	610	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0176	ENSR #3D	12-May-98	14	4.4	2.3	---	---	---	4.4	---	---	2,200	---	1,300	550	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0461	ENSR #3	20-Oct-98	---	---	---	---	---	---	---	---	---	2,260	---	1,580	590	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0462	ENSR #3D	20-Oct-98	---	---	---	---	---	---	---	---	---	2,240	---	1,290	540	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0006	ENSR #3	11-May-99	---	---	---	---	---	---	---	---	---	2,490	---	1,370	500	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0007	ENSR #3D	11-May-99	---	---	---	---	---	---	---	---	---	2,480	---	1,380	610	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0189	ENSR #3	20-Oct-99	---	---	---	---	---	---	---	---	---	2,390	---	1,630	60																

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	
S98-0063	Oxy Production Well	24-Feb-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	802	8.1	480	120	68	—	0.7	1.3	0.9	—	—	—	—	—	—	60	—	—	—	
S98-0186	Oxy Production Well	13-May-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	800	7.8	480	120	61	—	<2	1.1	0.93	—	—	—	—	—	—	66	—	—	—	
S98-0299	Oxy Production Well	11-Aug-98	<2	<2	<2	<2	<2	<6	<6	—	—	762	7.78	604	120	58	20.2	<1	<0.4	0.85/<0.05	3.7	—	—	—	—	72	—	—	—	—	
S98-0465	Oxy Production Well	20-Oct-98	<2	<2	<2	<2	<2	<2	<6	—	—	734	7.79	488	100	55	17.3	<2	1.1	0.76	—	—	—	—	—	—	—	—	—	—	
S98-0082	Oxy Production Well	23-Feb-99	<2	<2	<2	—	—	—	<2	—	—	810	7.99	407	120	45	14.5	0.5	1.0	0.71	—	—	—	—	—	80	—	—	—	—	
M99-0025	Oxy Production Well	13-May-99	<2	<2	<2	—	—	—	<2	—	—	808	7.91	468	120	59	23.6	0.6	0.96	0.27	—	—	—	—	0.20	74	—	—	—	<0.0025	
M99-0093	Oxy Production Well	11-Aug-99	<2	<2	<2	—	—	—	<2	—	—	831	7.67	466	140	59	20.5	0.5	1.0	0.78	—	<0.025	0.011	0.10	0.18	75	72	<0.005	<0.005	0.022	
M99-0203	Oxy Production Well	22-Oct-99	<2	<2	<2	—	—	—	<4	—	—	788	7.86	490	130	56	19.2	0.53	1.0	0.41	—	—	—	—	—	—	—	—	—	—	
M00-0025	Oxy Production Well	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	—	—	630	7.85	392	38	77	17.6	<1.0	1.1	1.2	—	—	—	—	—	—	41	—	—	—	
M00-0097	Oxy Production Well	11-May-00	<5	<5	<5	—	—	—	<10	—	—	835	7.96	504	120	63	19.6	0.50	0.99	0.84	—	—	—	—	—	71	—	—	—	—	
M00-0196	Oxy Production Well	7-Aug-00	<2	<2	<2	—	—	—	<4	—	—	802	7.96	433	120	59	25.9	0.44	0.99	0.71	—	—	—	—	—	74	—	—	—	—	
M00-0235	Oxy Production Well	2-Nov-00	<2	<2	<2	—	—	—	<4	—	—	862	7.8	475	120	60	18.6	<2	1.1	0.70	—	<0.1	0.095	0.21	<0.01	76	<0.01	<0.005	<0.005	<0.005	
M01-0016	Oxy Production Well	20-Feb-01	<2	<2	<2	—	—	—	<4	<5	—	805	7.83 H	442	130	58	22.6	0.57	0.99	0.70	—	—	—	—	—	67	—	—	—	—	
M01-0165	Oxy Production Well	7-May-01	<2	<2	<2	—	—	—	<2	<5	—	781	7.7 H	481	140	58	24.9	0.61	1.0	0.82	—	—	—	—	—	69	—	—	—	—	
M01-0408	Oxy Production Well	1-Aug-01	<2	<2	<2 Jc	—	—	—	<2	<5	—	807	7.7	532	120	57	22.5	<2	1.0	1.0	—	<0.05	<0.1	0.095	0.18	<0.005	67	<0.01	<0.01	<0.01	<0.005
M01-0488	Oxy Production Well	25-Oct-01	<2	<2	<2	—	—	—	<2	—	—	822	7.69	500	120	62	20.3	1.1	1.1	0.9	—	—	—	—	—	—	—	—	—	—	—
5	Oxy Production Well	25-Sep-02	<2.0	<2.0	<2.0	—	—	—	<4.0	<5.0	—	827	7.41 H	552	34	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002110896-18	Oxy Production Well	6-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	—	—	820	7.58 H	580	140	65	—	0.57	1.0	0.73	—	—	0.0085	—	0.18	—	89	—	—	—	—
2003030318/14096-4	Oxy Supply	26-Mar-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	870	7.6 H	556	162	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2003050551-4	Oxy Supply	19-May-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	863	7.5 H	544	190	—	—	—	—	—	—	—	—	—	—	—	64.600	—	—	—	—
2003080979-5	Oxy Supply	19-Aug-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	786	6.86	500	126	—	—	—	—	—	—	—	—	—	—	—	71.200	—	—	—	—
2003101363-7	Oxy Supply	3-Nov-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	822	7.2	572	154	—	22.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004020197-1	Oxy Supply	25-Feb-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	830	6.5	548	136	—	18.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004050647-6	Oxy Supply	13-May-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	851	7.0	922	157	—	23.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004050647-7	Oxy Supply-D	13-May-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	—	—	568	162	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004081157-6	Oxy Supply	25-Aug-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	849	7.1	654	193	—	23.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004081157-7	Oxy Supply	25-Aug-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	—	—	650	200	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004111601-23	Oxy Supply	11-Nov-04	<1.0	<1.0	<1.0	—	—	—	<2.0	—	—	984	7.3	588	135	—	19.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Production Well #1	Production Well #1	8-May-97	0.56	0.55	<0.5	—	—	—	<1.0	—	—	718	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Production Well #1	Production Well #1	23-Oct-97	<0.5	<0.5	<0.5	—	—	—	<1.0	—	—	890	—	470	91	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0193	Production Well #1	14-May-98	—	—	—	—	—	—	—	—	—	850	—	500	67	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0194	Production Well #1D	14-May-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	860	—	520	67	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0479	Production Well #1	22-Oct-98	<2	<2	<2	<2	<2	<6	<6	—	—	994	—	659	56	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M99-0030	Production Well #1	14-May-99	—	—	—	—	—	—	—	—	—	846	—	469	70	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M99-0210	Production Well #1	23-Oct-99	<2	<2	<2	<2	<2	<6	<6	—	—	891	—	540	2.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M00-0224	Production Well #1	27-Oct-00	—	<2	<2	—	—	—	—	—	—	850	—	603	94	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M01-0496	Production Well #1	29-Oct-01	—	—	—	—	—	—	—	—	—	890	—	523	65	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002110896-30	EPNG #1	8-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	—	—	940	7.20 H	600	60	130	—	<0.50	1.3	1.5	—	0.010	—	0.24	—	98	—	—	—	—	—
2003101363-27	EPNG #1	7-Nov-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	733	6.8	600	62.0	—	16.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004111601-30	EPNG #1	12-Nov-04	<1.0	<1.0	<1.0	—	—	—	<2.0	—	—	963	7.1	516	68.0	—	17.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0057	Production Well Dooms	24-Feb-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	634	8.1	410	38	85	—	0.3	1.1	1.2	—	—	—	—	—	46	—	—	—	—	—
S98-0180	Production Well Dooms	13-May-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	640	7.8	410	30	81	—	<2	1.2	1.2	—	—	—	—	—	—	—	—	—	—	—
S98-0292	Production Well Dooms	10-Aug-98	<2	<2	<2	<2	<2	<6	<6	—	—	629	7.76	450	34	83	20.2	<1	<0.4	1.2/<0.05	5.3	—	—	—	—	53	—	—	—	—	—
S98-0464	Production Well Dooms	20-Oct-98	<2	<2	<2	<2	<2	<6	<6	—	—	636	7.71	464	35	80	18.0	<2	1.0	0.89	—	—	—	—	0.22	52	—	—	—	—	<0.0025
S99-0081	Production Well Dooms	23-Feb-99	<2	<2	<2	—	—	—	<2	—	—	627	7.86	364	31	73	14.9	0.3	0.89	0.89	—	—	—	—	—	48	—	—	—	—	—
M99-0018	Production Well Dooms	13-May-99	<2	<2	<2	—	—	—	<2	—	—	630	7.76	381	34	80	23.6	0.4	0.84	0.82	—	—	—	—	0.24	51	—	—	—	—	<0.0025
M99-0092	Production Well Dooms	11-Aug-99	<2	<2	<2	—	—	—	<2	—	—	629	7.69	372	30	74	19.8	0.2	0.83	1.1	—	—	—	—	—	51	—	—	—	—	—
M99-0193	Production Well Dooms	21-Oct-99	<2	<2	<2	—	—	—	<4	—	—	617	7.74	400	32	79	19.2	0.29	0.86	0.72	—	0.042	0.0096	0.047	0.23	<0.002	51	<0.005	<0.005	0.0021	
M00-0022	Production Well Dooms	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	—	—	814	7.92	506	130	54	17.4	0.58	1.1	0.71	—	—	—	—	—	68	—	—	—	—	—
M00-0094	Production Well Dooms	10-May-00	<5	<5	<5	—	—	—	<10	—	—	619	7.69	417	31	77	21.														

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
S98-0063	Oxy Production Well	24-Feb-98	---	---	18	---	---	---	---	4	---	24	---	60	---	---	160	---	---	---	---
S98-0186	Oxy Production Well	13-May-98	---	---	20	---	---	---	---	5	---	27	---	65	---	---	150	---	---	---	---
S98-0299	Oxy Production Well	11-Aug-98	---	---	20	---	---	---	---	5.0	---	28	---	67	---	---	150	<25	<25	<25	260
S98-0465	Oxy Production Well	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	160	<25	<25	<25	240
S99-0082	Oxy Production Well	23-Feb-99	---	---	24	---	---	---	---	6.2	---	24	---	82	---	---	160	<25	<25	<25	300
M99-0025	Oxy Production Well	13-May-99	0.74	---	22	0.015	---	---	---	5.1	---	32	---	71	---	0.28	150	<25	<25	<25	280
M99-0093	Oxy Production Well	11-Aug-99	---	---	22.0	---	---	---	---	4.7	---	27	---	72	---	---	140	<25	<25	<25	280
M99-0203	Oxy Production Well	22-Oct-99	2.8	0.0057	21	0.078	<0.0002	0.0049	<0.02	4.8	---	21	<0.005	73	<0.005	0.50	140	<25	<25	<25	270
M00-0025	Oxy Production Well	23-Feb-00	---	---	16	---	---	---	---	4.1	---	23	---	71	---	---	190	<25	<25	<25	180
M00-0097	Oxy Production Well	11-May-00	---	---	21	---	---	---	---	5.0	---	35	---	72	---	---	150	<25	<25	<25	260
M00-0196	Oxy Production Well	7-Aug-00	---	---	21	---	---	---	---	5.2	---	48	---	68	---	---	150	<25	<25	<25	280
M00-0235	Oxy Production Well	2-Nov-00	0.93	<0.05	22	0.019	<0.0002	---	---	5.8	<0.1	31	<0.02	71	---	0.32	150	<25	<25	<25	280
M01-0016	Oxy Production Well	20-Feb-01	---	---	20	---	---	---	---	5.8	---	33	---	68	---	---	140	<25	<25	<25	250
M01-0165	Oxy Production Well	7-May-01	---	---	20	---	---	---	---	4.8	---	34	---	65	---	---	160	<25	<25	<25	250
M01-0408	Oxy Production Well	1-Aug-01	---	---	21	---	---	---	---	4.3	---	32	---	66	---	---	150	<25	<25	<25	260
M01-0488	Oxy Production Well	25-Oct-01	0.31	<0.05	20	0.0088	<0.0002	<0.01	<0.04	5.1	<0.1	47	<0.02	64	<0.005	0.21	140	<25	<25	<25	250
5	Oxy Production Well	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	60	---	---	---	---	---	---	---
2002110896-18	Oxy Production Well	6-Nov-02	2.2	---	21	0.086	---	---	---	5.7	---	40	---	73	---	---	150	<2.0	<2.0	<2.0	260
2003030318/74096-4	Oxy Supply	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	52.700	---	---	---	---	---	---	---
2003050551-4	Oxy Supply	19-May-03	---	---	18.600	---	---	---	---	---	---	---	---	61.400	---	---	148	---	---	---	238
2003080979-5	Oxy Supply	19-Aug-03	---	---	21.100	---	---	---	---	---	---	---	---	64.200	---	---	173	---	---	---	265
2003101363-7	Oxy Supply	3-Nov-03	---	---	---	---	---	---	---	---	---	---	---	61.800	---	---	---	---	---	---	---
2004020197-1	Oxy Supply	25-Feb-04	---	---	---	---	---	---	---	---	---	---	---	69.800	---	---	---	---	---	---	---
2004050647-6	Oxy Supply	13-May-04	---	---	---	---	---	---	---	---	---	---	---	70.000	---	---	---	---	---	---	---
2004050647-7	Oxy Supply-D	13-May-04	---	---	---	---	---	---	---	---	---	---	---	66.600	---	---	---	---	---	---	---
2004081157-6	Oxy Supply	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	71.800	---	---	---	---	---	---	---
2004081157-7	Oxy Supply-D	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	73.300	---	---	---	---	---	---	---
2004111601-23	Oxy Supply	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	65.6	---	---	---	---	---	---	---
Production Well #1	Production Well #1	8-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Production Well #1	Production Well #1	23-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0193	Production Well #1	14-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0194	Production Well #1D	14-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0479	Production Well #1	22-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0030	Production Well #1	14-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0210	Production Well #1	23-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0224	Production Well #1	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0496	Production Well #1	29-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-30	EPNG #1	8-Nov-02	2.8	---	30	0.12	---	---	---	8.4	---	57	---	91	---	---	330	<2.0	<2.0	<2.0	370
2003101363-27	EPNG #1	7-Nov-03	---	---	---	---	---	---	---	---	---	---	---	80.900	---	---	---	---	---	---	---
2004111601-30	EPNG #1	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	87.7	---	---	---	---	---	---	---
S98-0057	Production Well Dooms	24-Feb-98	---	---	16	---	---	---	---	4	---	25	---	64	---	---	200	---	---	---	---
S98-0180	Production Well Dooms	13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	190	---	---	---	---
S98-0292	Production Well Dooms	10-Aug-98	---	---	17	---	---	---	---	4.3	---	27	---	71	---	---	200	<25	<25	<25	200
S98-0464	Production Well Dooms	20-Oct-98	0.060	---	17	<0.0025	---	---	---	4.1	---	29	---	69	---	<0.05	190	<25	<25	<25	200
S99-0081	Production Well Dooms	23-Feb-99	---	---	16	---	---	---	---	4.1	---	26	---	72	---	---	190	<25	<25	<25	190
M99-0018	Production Well Dooms	13-May-99	0.14	---	17	0.039	---	---	---	4.0	---	33	---	72	---	0.089	180	<25	<25	<25	200
M99-0092	Production Well Dooms	11-Aug-99	---	---	17	---	---	---	---	3.8	---	27	---	73	---	---	190	<25	<25	<25	200
M99-0193	Production Well Dooms	21-Oct-99	0.16	<0.001	18	0.0093	<0.0002	0.0048	<0.02	4.7	---	24	<0.005	77	0.0055	0.11	180	<25	<25	<25	200
M00-0022	Production Well Dooms	23-Feb-00	---	---	20	---	---	---	---	4.9	---	12	---	69	---	---	140	<25	<25	<25	250
M00-0094	Production Well Dooms	10-May-00	---	---	15	---	---	---	---	4.2	---	29	---	72	---	---	190	<25	<25	<25	170
M00-0204	Production Well Dooms	14-Aug-00	---	---	16	---	---	---	---	70	---	30	---	4.2	---	---	180	<25	<25	<25	190
M00-0233	Production Well Dooms	2-Nov-00	0.28	<0.05	18	0.013	<0.0002	---	---	5.0	<0.1	32	<0.02	79	---	0.19	190	<25	<25	<25	210

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	
M01-0010	Production Well Dooms	20-Feb-01	<2	<2	<2	—	—	—	<4	<5	—	619	7.75 H	372	33	66	23.0	0.35	0.85	1.1	—	—	—	—	—	—	46	—	—	—	
M01-0143	Production Well Dooms	3-May-01	<2	<2	<2	—	—	—	<2	<5	—	615	7.75	419	30	74	22.7	0.51	0.91	1	—	—	—	—	—	—	49	—	—	—	
M01-0409	Production Well Dooms	1-Aug-01	<2	<2	<2	—	—	—	<2	<5	—	618	7.72	374	28	75	22.7	<2	0.92	1.2	—	—	—	—	—	44	—	—	—	—	
M01-0497	Production Well Dooms	29-Oct-01	<2	<2	<2	<2	<2	<2	<6	—	—	622	7.80	396	28	74	22.7	<2	0.96	1.2	<0.05	<0.1	0.037	0.21	<0.005	44	<0.01	<0.01	<0.01	<0.005	
M02-0050	Production Well Dooms R	20-Feb-02	<2.0	19	3.9	—	—	—	24	—	—	620	7.68 H	373	31	64	—	0.33	0.92	0.97	—	—	—	—	—	45	—	—	—	—	
M02-0050	Production Well Dooms R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	—	—	—	<2.0 H	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M02-0062-01	Production Well Dooms	27-Mar-02	<2.0	<2.0	<2.0	—	—	—	<2.0	<5.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002040220-29	Production Well Dooms	2-May-02	<2.0	<2.0	<2.0	—	—	—	<2.0	<5.0	—	624	7.70 H	351	30	74	—	<1.0	0.92	<1.0	—	—	—	—	—	45	—	—	—	—	—
6	Production Well Dooms	25-Sep-02	<2.0	<2.0	<2.0	—	—	—	<4.0	<5.0	—	626	7.73 H	411	68	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002110896-17	Production Well Dooms	5-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	—	—	620	7.85 H	470	29	86	—	<0.50	1.1	1.0	—	—	0.010	—	0.21	—	43	—	—	—	—
2003030318/T4096-5	Doom Supply	26-Mar-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	585	7.7 H	386	30.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2003050551-8	Doom Supply	20-May-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	602	7.9 H	410	36.0	—	—	—	—	—	—	—	—	—	—	—	48,000	—	—	—	—
2003080979-8	Doom Supply	20-Aug-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	561	7.14	366	30.8	—	—	—	—	—	—	—	—	—	—	—	43,900	—	—	—	—
2003101363-24	Doom Supply	6-Nov-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	588	6.7	406	28.3	—	16.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2003101363-25	Doom Supply-D	6-Nov-03	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	—	—	398	28.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004020197-2	Doom Supply	25-Feb-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	583	7.6	388	28.0	—	18.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004050647-8	Doom Supply	13-May-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	609	7.9	396	2.6	—	23.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004081157-8	Doom Supply	25-Aug-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	567	7.2	390	43.0	—	23.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004111601-33	Doom Supply	15-Nov-04	<2.0	<2.0	<2.0	—	—	—	<6.0	—	—	602	6.9	1,00 (404)	28.0	—	17.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—
PTP #1	PTP #1	7-May-97	38	0.51	22	—	—	—	8.4	—	—	2,420	—	1,500	490	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
PTP #1	PTP #1	21-Oct-97	7.9	<0.5	18	—	—	—	3.1	—	—	2,250	—	1,400	470	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0177	PTP #1	12-May-98	62	1.6	21	—	—	—	13	—	—	2,300	—	1,400	480	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0463	PTP #1	20-Oct-98	—	—	—	—	—	—	—	—	—	2,090	—	1,410	380	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M99-0008	PTP #1	11-May-99	—	—	—	—	—	—	—	—	—	2,250	—	1,240	330	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M99-0191	PTP #1	20-Oct-99	—	—	—	—	—	—	—	—	—	2,300	—	1,630	460	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M00-0085	PTP #1	9-May-00	—	—	—	—	—	—	—	—	—	2,210	—	1,400	510	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M00-0223	PTP #1	27-Oct-00	—	—	—	—	—	—	—	—	—	2,050	—	1,570	530	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M01-0140	PTP #1	2-May-01	—	—	—	—	—	—	—	—	—	2,370	—	1,240	520	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
M01-0473	PTP #1	23-Oct-01	—	—	—	—	—	—	—	—	—	2,370	—	1,280	550	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002040220-07	PTP #1	29-Apr-02	—	—	—	—	—	—	—	—	—	2,390	—	1,400	500	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2002110896-9	PTP #1	4-Nov-02	50	<10	15	24	<10	<10	24	—	—	2,000	7.20 H	690	480	3.9	—	2.7	0.97	<0.20 H	—	—	0.020	—	0.62	—	220	—	—	—	—
2003101363-5	PTP #1	3-Nov-03	21.8	<2.0	13.5	—	—	—	8.8	—	—	2,130	6.8	1,380	469	—	22.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004111601-15	PTP #1	10-Nov-04	13.6	<1.0	18.7	—	—	—	9.6	—	—	2,300	7.0	1,560	496	—	22.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2004111601-10	Injection Well	9-Nov-04	80.7	14.0	25.6	—	—	—	25.1	—	—	—	—	20,300	11,300	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
S98-0451	Bailer Blank	19-Oct-98	<2	<2	<2	<2	<2	<2	<6	—	—	1.13	5.95	<25	<0.1	<0.1	17.8	<0.2	<0.4	<0.05	—	—	—	—	<0.01	—	0.49	—	—	<0.0025	—
S98-0066	Bailer Blank Pre Sample	24-Feb-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	3	5.7	<20	<0.2	<1	—	<0.2	<0.1	<0.2	—	—	—	—	—	—	<1	—	—	—	—
S98-0158	Bailer Blank Pre Sample	11-May-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	9.6	5.8	<20	<0.2	<1	—	<0.2	<0.1	<0.05	—	—	—	—	—	—	—	—	—	—	—
S98-0290	Bailer Blank Pre Sample	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	—	—	4.45	5.08	30	<0.1	<2.0	18.8	<0.1	<0.10	<1.25	—	—	—	—	—	<0.25	—	—	—	—	—
S98-0178	Bailer Blank-Middle Sample	12-May-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	24	5.6	<20	<0.2	<1	<0.1	<0.2	<0.4	<0.05	—	—	—	—	—	—	—	—	—	—	—
S98-0466	Bailer Blank-Middle Sample	21-Oct-98	<2	<2	<2	<2	<2	<2	<6	—	—	16.9	7.34	<25	<0.1	<0.1	21.0	<0.2	<0.4	<0.05	—	—	—	<0.01	—	3.2	—	—	<0.0025	—	
S98-0061	Bailer Blank Post Sample	24-Feb-98	<0.50	<0.50	<0.50	—	—	—	<1.0	—	—	1	6.0	<20	<0.2	<1	—	<0.2	<0.1	<0.2	—	—	—	—	—	<1	—	—	—	—	—
S98-0191	Bailer Blank Post Sample	14-May-98	0.66	<0.50	<0.50	—	—	—	<1.0	—	—	15	5.6	<20	<0.2	<1	—	<0.2	<0.1	<0.05	—	—	—	—	—	<1	—	—	—	—	—
S98-0225	Bailer Blank Post Sample	1-Jun-98	12	<0.50	<0.50	—	—	—	<1.0	—	—	12	5.5	<20	<0.2	<1	—	<0.2	<0.1	<0.05	—	—	—	—	—	<1	—	—	—	—	—
S98-0297	Bailer Blank Post Sample	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	—	—	3.83	5.16	31	<0.1	<2.0	19.9	<0.1	<0.10	<2.5	—	—	—	—	—	<0.25	—	—	—	—	—
S98-0478	Bailer Blank Post Sample	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	—	—	1.22	5.77	<25	<0.1	<0.1	21.2	<0.2	<0.4	<0.05	—	—	—	—	0.01	<0.25	—	—	<0.0025	—	—
S99-0078	Bailer Blank Before	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	—	—	2.17	5.83	<25	<0.1	<0.1	14.3	<0.2	<0.4	0.09	—	—	—	—	—	<0.25	—	—	—	—	—
S99-0087	Bailer Blank After Sampling	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	—	—	1.35	5.78	<25	<0.1	<0.1	16.9	<0.2	<0.4	<0.05	—	—	—	—	—	<0.25	—	—	—	—	—
M99-0002	Bailer Blank Before Sampling	10-May-99	<2	<2	<2	<2	<2	<2	<6	—	—	1.63	5.86	32	0.1	0.1	22.7	<0.2	<0.4	<0.05	—	—	—	<0.01	—	<0.25	—	—	<0.0025	—	—
M99-0016	Bailer Blank Middle	12-May-99	—	—	—	—	—	—	—	—	—	1.21	—	<25	<0.1	—	—	—	—	—	—	—	—	—	—	—	<0.25	—	—	—	—
M99-0029	Bailer Blank After Sampling	14-May-99	<2	<2	<2																										

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
M01-0010	Production Well Dooms	20-Feb-01	--	--	15	--	--	--	--	4.8	--	35	--	67	--	--	190	<25	<25	180
M01-0143	Production Well Dooms	3-May-01	--	--	16	--	--	--	--	3.8	--	34	--	73	--	--	180	<25	<25	190
M01-0409	Production Well Dooms	1-Aug-01	--	--	15	--	--	--	--	5.0	--	26	--	66	--	--	190	<25	<25	170
M01-0497	Production Well Dooms	29-Oct-01	0.10	<0.05	15	0.018	<0.0002	<0.01	<0.04	3.7	<0.1	38	<0.02	64	0.0084	<0.1	180	<25	<25	170
M02-0050	Production Well Dooms R	20-Feb-02	--	--	15	--	--	--	--	3.7	--	40	--	65	--	--	190	<25	<25	170
M02-0050	Production Well Dooms R	20-Feb-02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M02-0062-01	Production Well Dooms	27-Mar-02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002040220-29	Production Well Dooms	2-May-02	--	--	15	--	--	--	--	4.1	--	34	--	65	--	--	180	<25	<25	170
6	Production Well Dooms	25-Sep-02	--	--	--	--	--	--	--	--	--	--	--	63	--	--	--	--	--	--
2002110896-17	Production Well Dooms	5-Nov-02	0.27	--	15	<0.010	--	--	--	4.4	--	53	--	70	--	--	190	<2.0	<2.0	170
2003030318/T4096-5	Doom Supply	26-Mar-03	--	--	--	--	--	--	--	--	--	--	--	50.700	--	--	--	--	--	--
2003050551-8	Doom Supply	20-May-03	--	--	15.800	--	--	--	--	--	--	--	--	62.600	--	--	--	--	--	185
2003080979-8	Doom Supply	20-Aug-03	--	--	14.800	--	--	--	--	--	--	--	--	65.500	--	--	191	--	--	171
2003101363-24	Doom Supply	6-Nov-03	--	--	--	--	--	--	--	--	--	--	--	64.800	--	--	213	--	--	--
2003101363-25	Doom Supply-D	6-Nov-03	--	--	--	--	--	--	--	--	--	--	--	62.700	--	--	--	--	--	--
2004020197-2	Doom Supply	25-Feb-04	--	--	--	--	--	--	--	--	--	--	--	67.100	--	--	--	--	--	--
2004050647-8	Doom Supply	13-May-04	--	--	--	--	--	--	--	--	--	--	--	62.700	--	--	--	--	--	--
2004081157-8	Doom Supply	25-Aug-04	--	--	--	--	--	--	--	--	--	--	--	63.800	--	--	--	--	--	--
2004111601-33	Doom Supply	15-Nov-04	--	--	--	--	--	--	--	--	--	--	--	61.8	--	--	--	--	--	--
PTP #1	PTP #1	7-May-97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
PTP #1	PTP #1	21-Oct-97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S98-0177	PTP #1	12-May-98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S98-0463	PTP #1	20-Oct-98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M99-0008	PTP #1	11-May-99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M99-0191	PTP #1	20-Oct-99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M00-0085	PTP #1	9-May-00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M00-0223	PTP #1	27-Oct-00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M01-0140	PTP #1	2-May-01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M01-0473	PTP #1	23-Oct-01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002040220-07	PTP #1	29-Apr-02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002110896-9	PTP #1	4-Nov-02	10	--	61	0.37	--	--	--	6.9	--	26	--	170	--	--	520	<2.0	<2.0	810
2003101363-5	PTP #1	3-Nov-03	--	--	--	--	--	--	--	--	--	--	--	190	--	--	--	--	--	--
2004111601-15	PTP #1	10-Nov-04	--	--	--	--	--	--	--	--	--	--	--	167	--	--	--	--	--	--
2004111601-10	Injection Well	9-Nov-04	--	--	--	--	--	--	--	--	--	--	--	6,010	--	--	--	--	--	--
S98-0451	Bailer Blank	19-Oct-98	<0.05	--	<0.25	<0.0025	--	--	--	<1	--	<0.25	--	1.1	--	<0.05	<25	<25	<25	1.2
S98-0066	Bailer Blank Pre Sample	24-Feb-98	--	--	<1	--	--	--	--	<1	--	<0.05	--	<1	--	--	<5	--	--	--
S98-0158	Bailer Blank Pre Sample	11-May-98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<5	--	--	--
S98-0290	Bailer Blank Pre Sample	10-Aug-98	--	--	<0.25	--	--	--	--	<0.25	--	<10	--	0.68	--	--	<25	<25	<25	<1
S98-0178	Bailer Blank-Middle Sample	12-May-98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<5	<5	--	--
S98-0466	Bailer Blank-Middle Sample	21-Oct-98	<0.05	--	<0.25	<0.0025	--	--	--	<1	--	<0.25	--	0.30	--	<0.05	<25	<25	<25	7.9
S98-0061	Bailer Blank Post Sample	24-Feb-98	--	--	<1	--	--	--	--	<1	--	<0.05	--	<1	--	--	<5	--	--	--
S98-0191	Bailer Blank Post Sample	14-May-98	--	--	<1	--	--	--	--	<1	--	<0.05	--	<1	--	--	<5	--	--	--
S98-0225	Bailer Blank Post Sample	1-Jun-98	--	--	<1	--	--	--	--	<1	--	0.16	--	--	--	--	<5	--	--	--
S98-0297	Bailer Blank Post Sample	11-Aug-98	--	--	<0.25	--	--	--	--	<0.25	--	<10	--	<0.25	--	--	<25	<25	<25	<1
S98-0478	Bailer Blank Post Sample	22-Oct-98	<0.05	--	<0.25	<0.0025	--	--	--	<1	--	<0.25	--	0.25	--	<0.05	<25	<25	<25	<0.5
S99-0078	Bailer Blank Before	23-Feb-99	--	--	<0.25	--	--	--	--	<1	--	<1	--	0.27	--	--	<25	<25	<25	<1
S99-0087	Bailer Blank After Sampling	23-Feb-99	--	--	<0.25	--	--	--	--	<1	--	<1	--	<0.25	--	--	<25	<25	<25	<1
M99-0002	Bailer Blank Before Sampling	10-May-99	<0.05	--	<0.25	<0.0025	--	--	--	<1	--	<0.2	--	<0.25	--	<0.05	<25	<25	<25	<1
M99-0016	Bailer Blank Middle	12-May-99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M99-0029	Bailer Blank After Sampling	14-May-99	<0.05	--	<0.25	<0.0025	--	--	--	<1	--	<0.2	--	0.41	--	<0.05	<25	<25	<25	<1
M99-0085	Bailer Blank Before Sampling	9-Aug-99	--	--	22	--	--	--	--	5.2	--	21	--	80	--	--	110	<25	<25	330

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
M99-0090	Bailer Blank After Sampling	11-Aug-99	---	---	<0.25	---	---	---	---	1.4	---	10	---	140	---	---	220	220	2	<25	2.6
M99-0182	Bailer Blank Before Sampling	18-Oct-99	0.060	<0.005	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	---	<1	<0.005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1
M99-0198	Bailer Blank Middle	22-Oct-99	<0.05	<0.005	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	---	<1	<0.005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1
M99-0208	Bailer Blank After Sampling	23-Oct-99	<0.05	<0.005	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	---	<1	<0.005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1
M00-0021	Bailer Blank Before Sampling	22-Feb-00	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M00-0030	Bailer Blank After Sampling	23-Feb-00	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M00-0076	Bailer Blank Before Sampling	8-May-00	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M00-0091	Bailer Blank Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0102	Bailer Blank After Sampling	12-May-00	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M00-0194	Bailer Blank Before Sampling	7-Aug-00	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M00-0201	Bailer Blank After Sampling	8-Aug-00	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M00-0214	Bailer Blank Before Sampling	26-Oct-00	<0.1	<0.05	<0.5	<0.005	<0.0002	---	---	<2	<0.1	1.3	<0.02	1.9	---	<0.1	<25	<25	<25	<25	<2
M00-0229	Bailer Blank Middle of Sampling	1-Nov-00	0.19	<0.05	<0.5	<0.005	<0.0002	---	---	<2	<0.1	1.1	<0.02	2.3	---	<0.1	<25	<25	<25	<25	<2
M00-0245	Bailer Blank After Sampling	6-Nov-00	<0.1	<0.05	<0.5	<0.005	<0.0002	---	---	<2	<0.1	1.3	<0.02	2.4	---	<0.1	<25	<25	<25	<25	<2
M01-0012	Bailer Blank Before Sampling	20-Feb-01	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M01-0018	Bailer Blank After Sampling	21-Feb-01	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M01-0131	Bailer Blank Before Sampling	2-May-01	---	---	0.49	---	---	---	---	0.52	---	<1	---	2.4	---	---	<25	<25	<25	<25	<2
M01-0155	Bailer Blank Middle of Sampling Wells	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0163	Bailer After Sampling Wells	7-May-01	---	---	<0.5	---	---	---	---	<2	---	11	---	140.0	---	---	240	<25	<25	<25	<2
M01-0404	Bailer Blank Before Sampling	1-Aug-01	---	---	<0.5	---	---	---	---	<2	<1	<1	---	<0.5	---	---	<25	<25	<25	<25	<2
M01-0412	Bailer After Sampling Wells	2-Aug-01	---	---	<0.5	---	---	---	---	<2	---	<1	---	6.7	---	---	<25	<25	<25	<25	<2
M01-0466	Bailer Blank Before Sampling	22-Oct-01	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	<0.5	<0.005	<0.1	<25	<25	<25	<25	<2
M01-0479	Bailer Blank Middle of Sampling Wells	24-Oct-01	<0.1	<0.05	<0.5	0.0067	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	1.5	<0.005	<0.1	<25	<25	<25	<25	<5
M01-0493	Bailer After Sampling Wells	29-Oct-01	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	1.6	<0.005	<0.1	<25	<25	<25	<25	<5
M02-0041	Bailer Blank Before Sampling Wells	19-Feb-02	---	---	<0.50	---	---	---	---	<2.0	---	<0.25	---	1.4	---	---	<25	<25	<25	<25	<2.0
M02-0041	Bailer Blank Before Sampling Wells R	19-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0049	Bailer Blank After Sampling Wells	20-Feb-02	---	---	<0.50	---	---	---	---	<2.0	---	<1.0	---	1.3	---	---	<25	<25	<25	<25	<2.0
M02-0049	Bailer Blank After Sampling Wells R	20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-05	Bailer Blank After Sampling Wells	27-Mar-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-2	Bailer Blank Before Sampling Wells	29-Apr-02	---	---	<0.50	---	---	---	---	<2.0	---	<1.0	---	3.8	---	---	<25	<25	<25	<25	<2.0
2002040220-16	Bailer Blank During Sampling Wells	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2202040220-26	Bailer Blank After Sampling Wells	2-May-02	---	---	<0.50	---	---	---	---	<2.0	---	<1.0	---	<0.50	---	---	<25	<25	<25	<25	<2.0
8	Bailer Blank After Sampling Wells	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	<2.0	---	---	---	---	---	---	---
2002110896-1	Bailer Blank Before Sampling Wells	3-Nov-02	<0.050	---	<2.0	<0.010	---	---	---	<2.0	---	<0.21	---	<2.0	---	---	<6.0	<2.0	<2.0	<2.0	<13
2002110896-13	Bailer Blank During Sampling Wells	5-Nov-02	<0.050	---	<2.0	<0.010	---	---	---	<2.0	---	<0.21	---	<2.0	---	---	<6.0	2.0	<2.0	<2.0	<13
2002110896-28	Bailer Blank After Sampling Wells	8-Nov-02	<0.050	---	<2.0	<0.010	---	---	---	<2.0	---	<0.21	---	<2.0	---	---	<6.0	<2.0	<2.0	<2.0	<13
2003030318/74096-2	Bailer Blank	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	1.460	---	---	---	---	---	---	---
2003050551-1	Bailer Blank	19-May-03	---	---	<0.130	---	---	---	---	---	---	---	---	1.340	---	---	<1.0	---	---	---	<1.0
2003080979-2	Bailer Blank	19-Aug-03	---	---	<5.000	---	---	---	---	---	---	---	---	<5.000	---	---	<1.0	---	---	---	<6.6
2003101363-2	Bailer Blank	3-Nov-03	---	---	---	---	---	---	---	---	---	---	---	67.500	---	---	---	---	---	---	---
2003101363-16	Bailer Blank	5-Nov-03	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	---	---
2003101363-28	Bailer Blank	7-Nov-03	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	---	---
2004020197-4	Bailer Blank	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	---	---
2004050647-2	Bailer Blank	12-May-04	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	---	---
2004081157-2	Bailer Blank	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	---	---
2004111601-2	Bailer Blank	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	---	---
2004111601-19	Bailer Blank	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	---	---
2004111601-31	Bailer Blank	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	Gasoline Range Organics, µg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l			
S98-0477	EMP #3 Post Purge	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	662	8.26	424	100	50	20.1	<5	1.6	<0.05	---	---	---	---	---	---	---	45	---	---	<0.0025		
S98-0452	EMP #3 Pre Purge Blank	19-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	631	8.26	369	100	50	17.1	<2	1.6	<0.05	---	---	---	---	---	<0.01	<0.25	---	---	---	<0.0025		
S98-0179	EMP #3 Pump Blank Middle Sample	12-May-98	30	20	6.5	---	---	---	1.1	---	720	7.9	390	87	57	---	<2	1.7	<0.05	---	---	---	---	---	---	50	---	---	---	---		
S98-0468	EMP #3 Pump Blank Middle Sample	21-Oct-98	2	3	2	<2	<2	<2	<6	---	649	8.23	373	110	48	19.8	2.0	1.5	<0.05	---	---	---	---	---	0.19	40	---	---	---	<0.0025		
S98-0062	EMP #3 Pump Blank Post Sample	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	738	8.2	420	98	60	---	0.7	2	<0.2	---	---	---	---	---	---	51	---	---	---	---		
S98-0192	EMP #3 Pump Blank Post Sample	14-May-98	3.0	3.4	1.4	---	---	---	2.8	---	670	8.1	400	88	57	---	0.63	1.8	0.05	---	---	---	---	---	---	48	---	---	---	---		
S98-0224	EMP #3 Pump Blank Post Sample	1-Jun-98	<0.50	0.83	<0.50	---	---	---	<1.0	---	690	8.0	420	91	53	---	0.64	1.7	<0.05	---	---	---	---	---	---	50	---	---	---	---		
S98-0298	EMP #3 Pump Blank Post Sample	11-Aug-98	<0.50	<2	<2	<2	<2	<2	<6	---	641	8.13	392	95	54	19.8	<5	1.8	<2.5	---	---	---	---	---	---	47	---	---	---	---		
S98-0065	EMP #3 Pump Blank Pre Sample	24-Feb-98	<0.50	1.1	0.74	---	---	---	1.1	---	746	8.2	432	99	62.2	---	0.7	1.9	<0.2	---	---	---	---	---	---	52	---	---	---	---		
S98-0156	EMP #3 Pump Blank Pre Sample	11-May-98	6.7	1.7	<0.50	---	---	---	6.0	---	970	7.7	630	98	200	---	<2	1.8	<0.05	---	---	---	---	---	---	91	---	---	---	---		
S98-0289	EMP #3 Pump Blank Pre Sample	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	676	7.84	458	96	57	19.9	<2.5	1.9	<1.25	---	---	---	---	---	---	47.1m	---	---	---	---		
S98-0076	EMP #3 Pump Blank Pre Sample	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	1,170	8.44	681	210	42	14.1	<2	1.7	<0.05	---	---	---	---	---	---	52	---	---	---	---		
S99-0086	EMP #3 Pump Blank Before	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	1,610	8.66	981	350	45	13.5	<2	1.8	<0.05	---	---	---	---	---	---	51	---	---	---	---		
M99-0003	EMP #3 Pump Blank After	10-May-99	<2	<2	<2	<2	<2	<2	<6	---	1,120	7.86	646	210	51	22.3	0.6	1.5	<0.05	---	---	---	---	0.22	50	---	---	---	---	<0.0025		
M99-0015	EMP #3 Middle	12-May-99	---	---	---	---	---	---	---	---	609	---	379	73	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0028	EMP #3 After Purging	14-May-99	<2	3	<2	<2	<2	<2	<6	<0.25	599	8.27	356	66	53	24.0	0.5	1.8	<0.05	---	---	---	---	0.21	44	---	---	---	---	0.0060		
M99-0084	EMP #3 Pump Blank Before	9-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	578	8.30	305	49	1.1	20.1	<0.2	<0.4	0.70	---	---	---	---	---	---	0.79	---	---	---	---		
M99-0091	EMP #3 Pump Blank After	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	588	8.32	305	70	53	22.1	2.1	1.7	<0.05	---	---	---	---	---	---	45	---	---	---	---		
M99-0180	EMP #3 Before Purging Wells	18-Oct-99	14	31	2.0	---	---	---	4.0	---	1,070	7.37	673	140	200	20.7	0.65	1.7	0.29	---	0.043	0.0076	0.053	0.22	<0.002	88	<0.005	<0.005	0.0035	---		
M99-0200	EMP #3 Middle	22-Oct-99	2.6	7.7	2.6	---	---	---	4.1	---	624	8.22	397	110	50	19.4	0.60	1.6	<0.05	---	0.033	0.0086	0.075	0.20	<0.002	44	<0.005	<0.005	<0.0025	---		
M00-0020	EMP #3 After Purging	23-Oct-99	<2	7.4	2.6	---	---	---	4.4	---	640	8.29	367	96	54	21.4	0.58	1.6	<0.05	---	0.059	0.0062	0.092	0.20	<0.002	50	<0.005	<0.005	<0.0025	---		
M00-0029	EMP #3 Pump Blank Before Purging	22-Feb-00	<2	<2	<2	---	---	---	7.5	---	683	6.90	490	86	54	16.6	<1	1.8	<0.5	---	---	---	---	---	---	46	---	---	---	---		
M00-0075	EMP #3 After Purging Wells	23-Feb-00	<2	<2	<2	---	---	---	2.5	---	681	6.99	460	82	52	17.0	0.63	1.8	<0.5	---	---	---	---	---	---	46	---	---	---	---		
M00-0075	EMP #3 Before Purging Wells	8-May-00	<5	<5	<5	---	---	---	<10	---	653	7.16	482	83	51	21.8	0.46	1.7	<1	---	---	---	---	---	---	---	---	---	---	---		
M00-0100	EMP #3 Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	648	---	373	98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0103	EMP #3 Pump Blank After Sampling	12-May-00	<5	<5	<5	---	---	---	<10	---	670	8.22	405	91	52	18.5	0.54	1.6	<0.1	---	---	---	---	---	---	49	---	---	---	---	---	
M00-0193	EMP #3 Before Purging Wells	7-Aug-00	<2	<2	<2	---	---	---	<4	---	552	7.49	369	81	38	25.8	0.29	1.1	<0.05	---	---	---	---	---	---	30	---	---	---	---	---	
M00-0202	EMP #3 Pump Blank After Purging	8-Aug-00	<2	<2	<2	---	---	---	<4	---	600	8.18	317	58	45	25.9	0.50	1.7	0.21	---	---	---	---	---	---	44	---	---	---	---	---	
M00-0213	EMP #3 Before Purging Wells	26-Oct-00	<2	<2	<2	---	---	---	6.3	---	3,030	7.11	1,920	1,300	80	14.5	<2	1.7	<1	---	---	<0.1	0.13	0.23	<0.01	62	<0.01	<0.01	---	0.0055	---	
M00-0228	EMP #3 Middle of Sampling	1-Nov-00	<2	<2	<2	---	---	---	<4	---	9,200	8.03	6,080	3,300	240	14.4	<2	1.9	<1	---	---	<0.1	0.25	0.31	<0.01	120	<0.01	<0.01	---	0.0061	---	
M00-0244	EMP #3 After Purging Wells	6-Nov-00	<2	<2	<2	---	---	---	<4	---	4,400	8.1	3,500	2,100	160	16.7	<4	1.9	<2	---	---	<0.1	0.14	0.28	<0.01	72	<0.01	<0.01	---	<0.005	---	
M01-0009	EMP # 3 Pump Blank Before Sampling	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	1,380	8.17 H	736	340	52	21.5	0.56	1.7	<0.1	---	---	---	---	---	---	36	---	---	---	---	---	
M01-0019	EMP #3 After Purging Wells	21-Feb-01	<2	<2	<2	---	---	---	<4	<5	1,120	8.24 H	592	240	52	21.9	0.53	1.8	0.19	---	---	---	---	---	---	36	---	---	---	---	---	
M01-0130	EMP #3 Pump Blank Before Purging Wells	2-May-01	<2	<2	<2	---	---	---	3.8	<5	565	7.67	321	67	<2	18.9	<1	0.99	<0.5	---	---	---	---	---	---	34	---	---	---	---	---	
M01-0154	EMP #3 Pump Blank Middle of Purging Wells	6-May-01	---	---	---	---	---	---	---	---	733	---	426	110	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0162	EMP #3 After Purging Wells	7-May-01	<2	<2	<2	---	---	---	5.2	<5	724	8.19 H	426	130	62	25.6	0.60	1.8	<1	---	---	---	---	---	---	34	---	---	---	---	---	
M01-0403	EMP #3 Before Purging Wells	1-Aug-01	<2	<2	<2	---	---	---	4.6	---	622	7.4	418	71	35	23.3	<2	1.7	<1	---	---	---	---	---	---	35	---	---	---	---	---	
M01-0413	EMP #3 After Purging Wells	2-Aug-01	<2	<2	<2	---	---	---	<2	---	516	8.2	303	74	52	22.9	0.48	1.7	<0.05	---	---	---	---	---	---	34	---	---	---	---	---	
M01-0465	EMP #3 Pump Blank Before Purging Wells	22-Oct-01	<2	<2	<2	---	---	---	3	---	501	7.27	375	66	24	21.5	<2	1.8	<1	---	<0.05	<0.1	0.045	0.20	<0.005	32	<0.01	<0.01	<0.005	<0.005	---	
M01-0478	EMP #3 Middle of Purging Wells	24-Oct-01	<2	<2	<2	---	---	---	3.2	---	565	8.22 H	310	76	44	20.3	<2	1.7	<0.5	---	0.067	<0.1	0.059	0.19	<0.005	40	<0.01	<0.01	<0.005	<0.005	---	
M01-0492	EMP #3 After Purging Wells	29-Oct-01	2.2	<2	<2	---	---	---	6.2	---	572	8.01 H	343	59	47	23.3	<2	1.8	<0.5	---	0.400	<0.1	0.051	0.23	<0.005	38	<0.01	<0.01	<0.005	<0.005	---	
M02-0040	EMP #3 Before Purging Wells	19-Feb-02	<2.0	5.8	2.1	---	---	---	12	---	533	8.14 H	290	42	44	---	0.38	1.9	<0.10	---	---	---	---	---	---	43	---	---	---	---	---	
M02-0048	EMP #3 Before Purging Wells R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0048	EMP #3 After Purging Wells	20-Feb-02	<2.0	<2.0	<2.0	---	---	---	<2.0 H	---	550	8.14 H	270	42	43	---	<2.5	1.9	0.080	---	---	---	---	---	---	43	---	---	---	---	---	
M02-0048	EMP #3 After Purging Wells R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-01	EMP #3 Pump Blank Before Purging Wells	20-Apr-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	842	7.33 H	550	51	160	---	<1	2.1	<1.0	---	---	---	---	---	---	74	---	---	---	---	---	
2002040220-15	EMP #3 Pump Blank During Purging Wells	2-May-02	---	---	<2.0	---	---	---	<2.0	---	1,050	---	684	69	---	---	<1.0	2.2	1.1	---	---	---	---	---	---	98	---	---	---	---	---	
2202040220-25	EMP #3 Pump Blank After Purging Wells	2-May-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	1,040	8.26 H	685	41	150	---	<1.0	2.2	1.1	---	---	---	---	---	---	---	---	---	---	---	---	
7	EMP #3 Pump Blank After Purging Wells	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	1,060	7.92 H	805	61	---	---	<0.50	2.3	0.88 H	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-2	EMP #3 Pump Blank Before Purging Wells	3-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<3.0	<3.0	---	1,000	7.71 H	730	61	270	---	<0.50	2.6	1.4	---	---	0.011	---	0.26	---	93	---	---	---	---	---	
2002110896-14	EMP #3 Pump Blank Before Purging Wells	5-Nov-02	4.4	3.4	3.4	4.2	1.1	5.3	1.1	---	970	7.99 H	760	64	280	---	<0															

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
S98-0477	EMP #3 Post Purge	22-Oct-98	0.77	---	13	0.050	---	---	---	4.0	---	15	---	75	---	---	<0.05	130	<25	<25	160
S98-0452	EMP #3 Pre Purge Blank	19-Oct-98	<0.05	---	<0.25	<0.0025	---	---	---	<1	---	13	---	<0.25	---	---	<0.05	110	<25	<25	<1
S98-0179	EMP #3 Pump Blank Middle Sample	12-May-98	---	---	13	---	---	---	---	4	---	18	---	75	---	---	---	150	150	---	---
S98-0468	EMP #3 Pump Blank Middle Sample	21-Oct-98	0.77	---	12	0.047	---	---	---	4.0	---	14	---	95	---	<0.05	130	<25	<25	150	
S98-0062	EMP #3 Pump Blank Post Sample	24-Feb-98	---	---	14	---	---	---	---	4	---	14	---	72	---	---	160	---	---	---	
S98-0192	EMP #3 Pump Blank Post Sample	14-May-98	---	---	12	---	---	---	---	4	---	17	---	72	---	---	140	140	---	---	
S98-0224	EMP #3 Pump Blank Post Sample	1-Jun-98	---	---	13	---	---	---	---	4	---	16	---	76	---	---	150	150	---	---	
S98-0298	EMP #3 Pump Blank Post Sample	11-Aug-98	---	---	12	---	---	---	---	4.1	---	17	---	78	---	---	130	<25	<25	170	
S98-0065	EMP #3 Pump Blank Pre Sample	24-Feb-98	---	---	14	---	---	---	---	4	---	13	---	75	---	---	161.8	---	---	---	
S98-0156	EMP #3 Pump Blank Pre Sample	11-May-98	---	---	23	---	---	---	---	5	---	13	---	74	---	---	110	110	---	---	
S98-0289	EMP #3 Pump Blank Pre Sample	10-Aug-98	---	---	12	---	---	---	---	4.2	---	19	---	79	---	---	140	<25	<25	170	
S99-0079	EMP #3 Pump Blank Before	23-Feb-99	---	---	14	---	---	---	---	4.2	---	18	---	190	---	---	180	170	6	<25	180
S99-0086	EMP #3 Pump Blank After	23-Feb-99	---	---	14	---	---	---	---	4.7	---	18	---	270	---	---	180	160	16	<25	190
M99-0003	EMP #3 Before Purging Wells	10-May-99	0.45	---	14	0.040	---	---	---	4.3	---	22	---	170	---	0.15	160	<25	<25	180	
M99-0015	EMP #3 Middle	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0028	EMP #3 After Purging	14-May-99	0.76	---	11	0.054	---	---	---	4.2	---	19	---	65	---	<0.05	150	<25	<25	150	
M99-0084	EMP #3 Pump Blank Before	9-Aug-99	---	---	<0.25	---	---	---	---	<1	---	11	---	140	---	---	220	220	2	<25	2.8
M99-0091	EMP #3 Pump Blank After	11-Aug-99	---	---	11	---	---	---	---	3.9	---	18	---	77	---	---	130	<25	<25	160	
M99-0180	EMP #3 Before Purging Wells	18-Oct-99	0.69	<0.005	21	0.051	<0.0002	0.0062	<0.02	5.6	---	25	<0.005	92	<0.005	0.11	96	<25	<25	310	
M99-0200	EMP #3 Middle	22-Oct-99	0.72	<0.005	12	0.051	<0.0002	0.0069	<0.02	4.3	---	17	<0.005	80	<0.005	<0.05	120	<25	<25	160	
M99-0207	EMP #3 After Purging	23-Oct-99	0.89	<0.005	13	0.058	<0.0002	0.0083	<0.02	4.4	---	20	<0.005	80	<0.005	<0.05	130	<25	<25	180	
M00-0020	EMP #3 Pump Blank Before Purging	22-Feb-00	---	---	12	---	---	---	---	5.0	---	19	---	74	---	---	87	87	<25	<25	170
M00-0029	EMP #3 After Purging Wells	23-Feb-00	---	---	12	---	---	---	---	5.2	---	13	---	76	---	---	95	<25	<25	160	
M00-0075	EMP #3 Before Purging Wells	8-May-00	---	---	12	---	---	---	---	4.7	---	25	---	73	---	---	130	<25	<25	160	
M00-0090	EMP #3 Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0103	EMP #3 Pump Blank After Sampling	12-May-00	---	---	13	---	---	---	---	4.4	---	22	---	72	---	---	150	<25	<25	170	
M00-0193	EMP #3 Before Purging Wells	7-Aug-00	---	---	9.5	---	---	---	---	3.1	---	21	---	78	---	---	140	<25	<25	110	
M00-0202	EMP #3 Pump Blank After Purging	8-Aug-00	---	---	12	---	---	---	---	4.1	---	21	---	72	---	---	130	<25	<25	150	
M00-0213	EMP #3 Before Purging Wells	26-Oct-00	2.9	<0.05	20	0.13	<0.0002	---	---	19	<0.1	26	<0.02	540	---	<0.1	140	<25	<25	240	
M00-0228	EMP #3 Middle of Sampling	1-Nov-00	3.0	<0.05	45	0.29	<0.0002	---	---	65	<0.1	19	<0.02	800	---	<0.1	140	<25	<25	480	
M00-0244	EMP #3 After Purging Wells	6-Nov-00	1.2	<0.05	27	0.15	<0.0002	---	---	40	<0.1	23	<0.02	600	---	<0.1	150	<25	<25	290	
M01-0009	EMP # 3 Pump Blank Before Sampling	20-Feb-01	---	---	12	---	---	---	---	11	---	23	---	220	---	---	140	<25	<25	140	
M01-0019	EMP #3 After Purging Wells	21-Feb-01	---	---	12	---	---	---	---	9.1	---	22	---	180	---	---	150	<25	<25	140	
M01-0130	EMP #3 Pump Blank Before Purging Wells	2-May-01	---	---	13	---	---	---	---	3.2	---	22	---	76	---	---	160	<25	<25	140	
M01-0154	EMP #3 Pump Blank Middle of Purging Wells	6-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0162	EMP #3 After Purging Wells	7-May-01	---	---	11	---	---	---	---	5.5	---	21	---	93	---	---	150	<25	<25	130	
M01-0403	EMP #3 Before Purging Wells	1-Aug-01	---	---	9.7	---	---	---	---	5.3	---	26	---	75	---	---	150	<25	<25	130	
M01-0413	EMP #3 After Purging Wells	2-Aug-01	---	---	8.3	---	---	---	---	4.7	---	25	---	59	---	---	130	<25	<25	120	
M01-0465	EMP #3 Pump Blank Before Purging Wells	22-Oct-01	1.4	<0.05	7.9	0.056	<0.0002	<0.01	<0.04	4.1	<0.1	25	<0.02	58	<0.005	<0.1	130	<25	<25	110	
M01-0478	EMP #3 Middle of Purging Wells	24-Oct-01	0.64	<0.05	9.8	0.043	<0.0002	<0.01	<0.04	4.0	<0.1	25	<0.02	61	<0.005	<0.1	140	<25	<25	140	
M01-0492	EMP #3 After Purging Wells	29-Oct-01	0.41	<0.05	9.8	0.032	<0.0002	0.01	<0.04	3.7	<0.1	25	<0.02	59	<0.005	<0.1	140	<25	<25	140	
M02-0040	EMP #3 Before Purging Wells	19-Feb-02	---	---	11	---	---	---	---	3.4	---	12	---	55	---	---	140	<25	<25	150	
M02-0040	EMP #3 Before Purging Wells R	19-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0048	EMP #3 After Purging Wells	20-Feb-02	---	---	10	---	---	---	---	3.3	---	28	---	52	---	---	150	<25	<25	150	
M02-0048	EMP #3 After Purging Wells R	20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-01	EMP #3 Pump BlankBefore Purging Wells	29-Apr-02	---	---	23	---	---	---	---	4.2	---	31	---	64	---	---	160	<25	<25	280	
2002040220-15	EMP #3 Pump Blank During Purging Wells	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2202040220-25	EMP #3 Pump Blank After Purging Wells	2-May-02	---	---	37	---	---	---	---	5.2	---	32	---	82	---	---	190	<25	<25	400	
7	EMP #3 Pump Blank After Purging Wells	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	77	---	---	---	---	---	---	---
2002110896-2	EMP #3 Pump Blank Before Purging Wells	3-Nov-02	1.8	---	33	0.15	---	---	---	8.3	---	46	---	86	---	---	180	<2.0	<2.0	370	
2002110896-14	EMP #3 Pump Blank During Purging Wells	5-Nov-02	1.2	---	33	0.085	---	---	---	5.8	---	48	---	80	---	---	180	<2.0	<2.0	370	
2002110896-29	EMP #3 Pump Blank After Purging Wells	8-Nov-02	0.88	---	35	0.071	---	---	---	6.3	---	49	---	89	---	---	180	<2.0	<2.0	390	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l		
2003030318/T4096-1	Pump Blank	26-Mar-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	910	7.5 H	634	55.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2003050551-2	Pump Blank	19-May-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	957	7.4 H	686	58.0	--	--	--	--	--	--	--	--	--	--	--	--	--	79,200	--	--	
2003080979-1	Pump Blank	19-Aug-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	640	57.2	--	--	--	--	--	--	--	--	--	--	--	--	--	85,900	--	--	
2003101363-1	Pump Blank	3-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	<10	0.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2003101363-15	Pump Blank	5-Nov-03	2.0	1.7 J	2.2	--	--	--	3.1 J	--	--	--	--	688	26.3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2003101363-29	Pump Blank	7-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	666	50.9	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2004020197-3	Pump Blank	26-Feb-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	654	53.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2004050647-1	Pump Blank	12-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	660	53.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2004081157-1	Pump Blank	24-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	732	53.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2004111601-1	Pump Blank	9-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	--	--	653	59.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2004111601-18	Pump Blank	11-Nov-04	6.2	1.6	2.9	--	--	--	3.60	--	--	--	--	732	52.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2004111601-32	Pump Blank	12-Nov-04	<10 R	<10 R	<10 R	--	--	--	<20 R	--	--	--	--	744	58.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
S98-0064	Field Blank	24-Feb-98	<0.50	0.93	<0.50	--	--	--	2.3	--	--	2	5.8	<20	<0.2	<1	--	<0.2	<0.1	<0.2	<0.05	--	--	--	--	--	--	<1	--	--	--	
S98-0171	Field Blank	12-May-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	54	5.7	<20	<0.2	<1	--	<0.2	<0.1	<0.05	--	--	--	--	--	--	--	<1	--	--	--	
S98-0223	Field Blank	1-Jun-98	17	100	<0.50	--	--	--	120	--	--	3.2	6.0	<20	0.33	<1	--	<0.2	<0.1	<0.05	--	--	--	--	--	--	--	<1	--	--	--	
S98-0291	Field Blank	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	--	--	20.7	9.56	31	<0.1	<2.0	19.3	<0.1	<0.10	<1.25	--	--	--	--	--	--	--	3.6	--	--	--	
S98-0480	Field Blank	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	--	1.23	5.67	59	<0.1	<0.1	21.8	<0.2	<0.4	<0.05	--	--	--	--	--	0.016	<0.25	<0.25	<0.0025	<0.0025	<0.0025	
S99-0077	Field Blank	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	--	--	2.46	5.35	<25	<0.1	<0.1	14.8	<0.2	<0.4	<0.05	--	--	--	--	--	--	--	<0.25	<0.25	<0.0025	<0.0025	
M99-0001	Field Blank	10-May-99	<2	<2	<2	<2	<2	<2	<6	--	--	1.32	6.18	41	<0.1	<0.1	21.5	<0.2	<0.4	<0.05	--	--	--	--	--	<0.01	<0.01	<0.0025	<0.0025	<0.0025	<0.0025	
M99-0209	Field Blank	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	--	--	3.70	5.94	<15	0.32	<0.5	21.7	<0.2	<0.4	0.080	--	<0.025	<0.005	<0.0025	<0.01	<0.002	0.33	<0.005	<0.005	<0.0025	<0.0025	
M00-0031	Field Blank	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	--	--	1	6.04	<15	<0.1	<0.1	17.4	<0.2	<0.4	<0.1	--	--	--	--	--	--	--	<0.5	--	--	--	
M00-0104	Field Blank	12-May-00	<5	<5	<5	--	--	--	<10	--	--	6	5.47	17	<0.1	<0.1	18.6	<0.2	<0.4	<0.1	--	--	--	--	--	--	--	<0.5	--	--	--	
M00-0203	Field Blank	8-Aug-00	<2	<2	<2	<2	<2	<2	<4	--	--	2.0	6.20	<15	<0.1	<0.1	25.8	<0.2	<0.4	<0.05	--	--	--	--	<0.005	0.12	<0.01	<0.5	<0.01	<0.01	0.10	
M00-0246	Field Blank	6-Nov-00	<2	<2	<2	--	--	--	<4	--	--	11.0	5.4	<15	3.3	<0.1	17.2	<0.2	<0.4	<0.1	--	--	--	--	<0.005	<0.005	<0.5	<0.01	<0.01	<0.005	<0.005	
M01-0020	Field Blank	21-Feb-01	<2	<2	<2	<2	<2	<2	<4	<5	--	1.0	6.14 H	<15	<0.1	<0.1	22.0	<0.2	<0.4	<0.1	--	--	--	--	--	--	<0.5	<0.5	<0.01	<0.01	<0.005	
M01-0164	Field Blank	7-May-01	<2	<2	<2	--	--	--	<2	<5	--	577.0	8.19 H	342	84	<2	25.2	0.17	<0.4	0.630	--	--	--	--	--	--	--	<0.5	<0.5	<0.01	<0.01	<0.005
M01-0414	Field Blank	2-Aug-01	<2	<2	<2	--	--	--	<2	<5	--	33.2	6.04	28	6.5	1	22.8	0.13	<0.4	0.62	--	--	--	--	--	--	--	0.51	--	--	--	
M01-0491	Field Blank	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	1.3	6.38	<15	<0.1	<0.1	19.6	<0.2	<0.4	<0.05	--	<0.05	<0.1	<0.005	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.005	
M01-0494	Field Blank	29-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	1.73	6.25 H	<15	<0.1	<0.1	22.8	<0.2	<0.4	<0.05	--	<0.05	<0.1	<0.005	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.005	
M02-0045	Field Blank	20-Feb-02	<2.0	3.1	2.1	--	--	--	9.0	--	--	3.8	6.06 H	<30.0	0.11	<0.10	--	<0.10	<0.40	<0.10	--	--	--	--	--	--	--	<0.50	--	--	--	
M02-0045	Field Blank R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M02-0062-03	Field Blank	27-Mar-02	<2.0	<2.0	<2.0	--	--	--	<2.0	<5.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M02-0062-04	Field Blank w/o HCl	27-Mar-02	<2.0	<2.0	<2.0	--	--	--	<2.0	<5.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2202040220-28	Field Blank	2-May-02	<2.0	<2.0	<2.0	--	--	--	<2.0	<5.0	--	26.0	6.33 H	<15.0	3.6	0.28	--	<0.10	<0.40	0.12	--	--	--	--	--	--	--	<0.50	--	--	--	
2002110896-31	Field Blank	8-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	1.0	5.88 H	<10	<2.0	<2.0	--	<0.50	<0.40	<0.20	--	--	<0.0050	--	--	--	<0.050	<2.0	--	--	--	
	Trip Blank	7-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	12-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	13-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	24-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	25-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	10-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	11-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	12-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	15-Nov-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
2003030318/T4096-1	Pump Blank	26-Mar-03	--	--	--	--	--	--	--	--	--	--	--	51.800	--	--	--	--	--	--	315
2003050551-2	Pump Blank	19-May-03	--	--	28.600	--	--	--	--	--	--	--	--	65.100	--	--	191	--	--	--	347
2003080979-1	Pump Blank	19-Aug-03	--	--	32.200	--	--	--	--	--	--	--	--	74.800	--	--	202	--	--	--	--
2003101363-1	Pump Blank	3-Nov-03	--	--	--	--	--	--	--	--	--	--	--	<5.000	--	--	--	--	--	--	--
2003101363-15	Pump Blank	5-Nov-03	--	--	--	--	--	--	--	--	--	--	--	72.200	--	--	--	--	--	--	--
2003101363-29	Pump Blank	7-Nov-03	--	--	--	--	--	--	--	--	--	--	--	67.500	--	--	--	--	--	--	--
2004020197-3	Pump Blank	26-Feb-04	--	--	--	--	--	--	--	--	--	--	--	73.600	--	--	--	--	--	--	--
2004050647-1	Pump Blank	12-May-04	--	--	--	--	--	--	--	--	--	--	--	69.800	--	--	--	--	--	--	--
2004081157-1	Pump Blank	24-Aug-04	--	--	--	--	--	--	--	--	--	--	--	68.800	--	--	--	--	--	--	--
2004111601-1	Pump Blank	9-Nov-04	--	--	--	--	--	--	--	--	--	--	--	69.8	--	--	--	--	--	--	--
2004111601-18	Pump Blank	11-Nov-04	--	--	--	--	--	--	--	--	--	--	--	81.7	--	--	--	--	--	--	--
2004111601-32	Pump Blank	12-Nov-04	--	--	--	--	--	--	--	--	--	--	--	75.3	--	--	--	--	--	--	--
S98-0064	Field Blank	24-Feb-98	--	--	<1	--	--	--	--	<1	--	<0.05	--	<1	--	--	<5	--	--	--	--
S98-0171	Field Blank	12-May-98	--	--	<1	--	--	--	--	<1	--	<0.05	--	<1	--	--	<5	--	--	--	--
S98-0223	Field Blank	1-Jun-98	--	--	<1	--	--	--	--	<1	--	<0.05	--	<1	--	--	<5	--	--	--	--
S98-0291	Field Blank	10-Aug-98	--	--	<0.25	--	--	--	--	<0.25	--	<10	--	<0.25	--	--	<25	<25	<25	<25	9.0
S98-0480	Field Blank	22-Oct-98	<0.05	--	<0.25	<0.0025	--	--	--	<0.25	--	<0.25	--	<0.25	--	--	<25	<25	<25	<25	<0.5
S99-0077	Field Blank	23-Feb-99	--	--	<0.25	--	--	--	--	<1	--	<1	--	<0.25	--	--	<25	<25	<25	<25	<1
M99-0001	Field Blank	10-May-99	<0.05	--	<0.25	<0.0025	--	--	--	<1	--	<0.2	--	<0.25	--	--	<25	<25	<25	<25	<1
M99-0209	Field Blank	23-Oct-99	<0.05	0.0062	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	--	<1	<0.005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1
M00-0031	Field Blank	23-Feb-00	--	--	<0.5	--	--	--	--	<2	--	<1	--	<0.5	--	--	<25	<25	<25	<25	<2
M00-0104	Field Blank	12-May-00	--	--	<0.5	--	--	--	--	<2	--	<1	--	<0.5	--	--	<25	<25	<25	<25	<2
M00-0203	Field Blank	8-Aug-00	--	--	<0.5	--	--	--	--	<2	--	<1	--	<0.5	--	--	<25	<25	<25	<25	<2
M00-0246	Field Blank	6-Nov-00	<0.1	<0.05	<0.5	<0.005	<0.0002	--	--	<2	<0.1	1.2	<0.02	1.5	--	<0.1	<25	<25	<25	<25	<2
M01-0020	Field Blank	21-Feb-01	--	--	<0.5	--	--	--	--	<2	--	<1	--	<0.5	--	--	<25	<25	<25	<25	<2
M01-0164	Field Blank	7-May-01	--	--	<0.5	--	--	--	--	<2	--	11	--	140.0	--	--	240	240	<25	<25	<2
M01-0414	Field Blank	2-Aug-01	--	--	<0.5	--	--	--	--	<2	--	<1	--	6.0	--	--	<25	<25	<25	<25	<2
M01-0491	Field Blank	25-Oct-01	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	<0.5	<0.005	<0.1	<25	<25	<25	<25	<2
M01-0494	Field Blank	29-Oct-01	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	--	<2	<0.1	<1	<0.02	1.4	<0.005	<0.1	<25	<25	<25	<25	<5
M02-0045	Field Blank	20-Feb-02	--	--	<0.50	--	--	--	--	<2.0	--	<1.0	--	<0.50	--	--	<25	<25	<25	<25	<2.0
M02-0045	Field Blank R	20-Feb-02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M02-0062-03	Field Blank	27-Mar-02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
M02-0062-04	Field Blank w/o HCl	27-Mar-02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2202040220-28	Field Blank	2-May-02	--	--	<0.50	--	--	--	--	<2.0	--	<1.0	--	<0.50	--	--	<25	<25	<25	<25	<2.0
2002110896-31	Field Blank	8-Nov-02	<0.050	--	<2.0	<0.0010	--	--	--	<2.0	--	0.24	--	<2.0	--	--	<6.0	2	<2.0	<2.0	<13
	Trip Blank	7-Nov-03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	12-May-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	13-May-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	24-Aug-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	25-Aug-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	10-Nov-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	11-Nov-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	12-Nov-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	Trip Blank	15-Nov-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Notes:

1. < : Denotes a sample value of less than the laboratory reporting limit.
2. -- : No analysis performed.
3. Jm : Estimated value--possible matrix effect.
4. Jc: This concentration may be biased because the continuing calibration verification (CCV) standard did not meet QC requirements for this analyte.
However, overall CCV standard recoveries meet method requirements and analytical results are in control.
5. * : Method blank had detectable levels of this compound.
6. 1.2/<0.05 : NEL Lab result/Montgomery Watson Lab result.
7. P : Denotes sample was received with a pH greater than 2.
8. H: Sample was analyzed outside the EPA technical holding time.
9. R : Denotes a reanalyzed sample.
10. J : Indicates an estimated value.
11. 1.00 (404) : Result in parenthesis is from a re-analysis conducted outside the EPA technical holding time.

Table 3 : Summary of 2004 Groundwater Recovery/Disposal Volumes
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Month	CP-37 thru CP-42 Comb-S (RW1)			CP-37 thru CP-42 Comb-S (RW2)			ENSR #2		
	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)
	Present	Previous		Present	Previous		Present	Previous	
	2003 Annual Subtotal	2,627,850	501,640	2003 Annual Subtotal	9,425,490	1,598,630	2003 Annual Subtotal	4,471,430	1,629,400
Jan-04	2,627,850	2,627,850	0	9,425,490	9,425,490	0	4,471,430	4,471,430	0
Feb-04	2,627,850	2,627,850	0	9,425,490	9,425,490	0	4,471,430	4,471,430	0
Mar-04	2,627,850	2,627,850	0	9,425,490	9,425,490	0	4,471,430	4,471,430	0
Apr-04	2,627,850	2,627,850	0	9,425,490	9,425,490	0	4,471,430	4,471,430	0
May-04	2,627,850	2,627,850	0	9,425,490	9,425,490	0	4,471,430	4,471,430	0
Jun-04	2,630,040	2,627,850	2,190	9,530,200	9,425,490	104,710	4,471,430	4,471,430	0
Jul-04	2,776,740	2,630,040	146,700	9,902,950	9,530,200	372,750	4,604,620	4,471,430	133,190
Aug-04	2,988,640	2,776,740	211,900	10,300,050	9,902,950	397,100	4,797,150	4,604,620	192,530
Sep-04	3,201,500	2,988,640	212,860	10,642,800	10,300,050	342,750	5,017,480	4,797,150	220,330
Oct-04	3,438,160	3,201,500	236,660	11,016,180	10,642,800	373,380	5,247,170	5,017,480	229,690
Nov-04	3,655,500	3,438,160	217,340	11,187,290	11,016,180	171,110	5,447,910	5,247,170	200,740
Dec-04	3,869,360	3,655,500	213,860	11,435,560	11,187,290	267,820	5,602,280	5,447,910	154,370
	2004 Annual Subtotal	1,241,510	2,029,620	2004 Annual Subtotal	2,029,620	2,029,620	2004 Annual Subtotal	2004 Annual Subtotal	1,130,850
							2004 Annual Totals		4,401,980
									13,5083 acre-ft
									104,809 barrels

Notes:

1. Well designations CP-37 through CP-42 combined - S(RW-1) and (RW-2) denote permit file numbers issued by the New Mexico State Engineer's Office on June 24, 1997.
2. During December 2004 the meter located at recovery well RW-2 was inoperative. The volume of water recovered by recovery well RW-2 during this period has been estimated from the total flow of the remediation system and the meter readings from recovery wells RW-1 and ENSR #2.

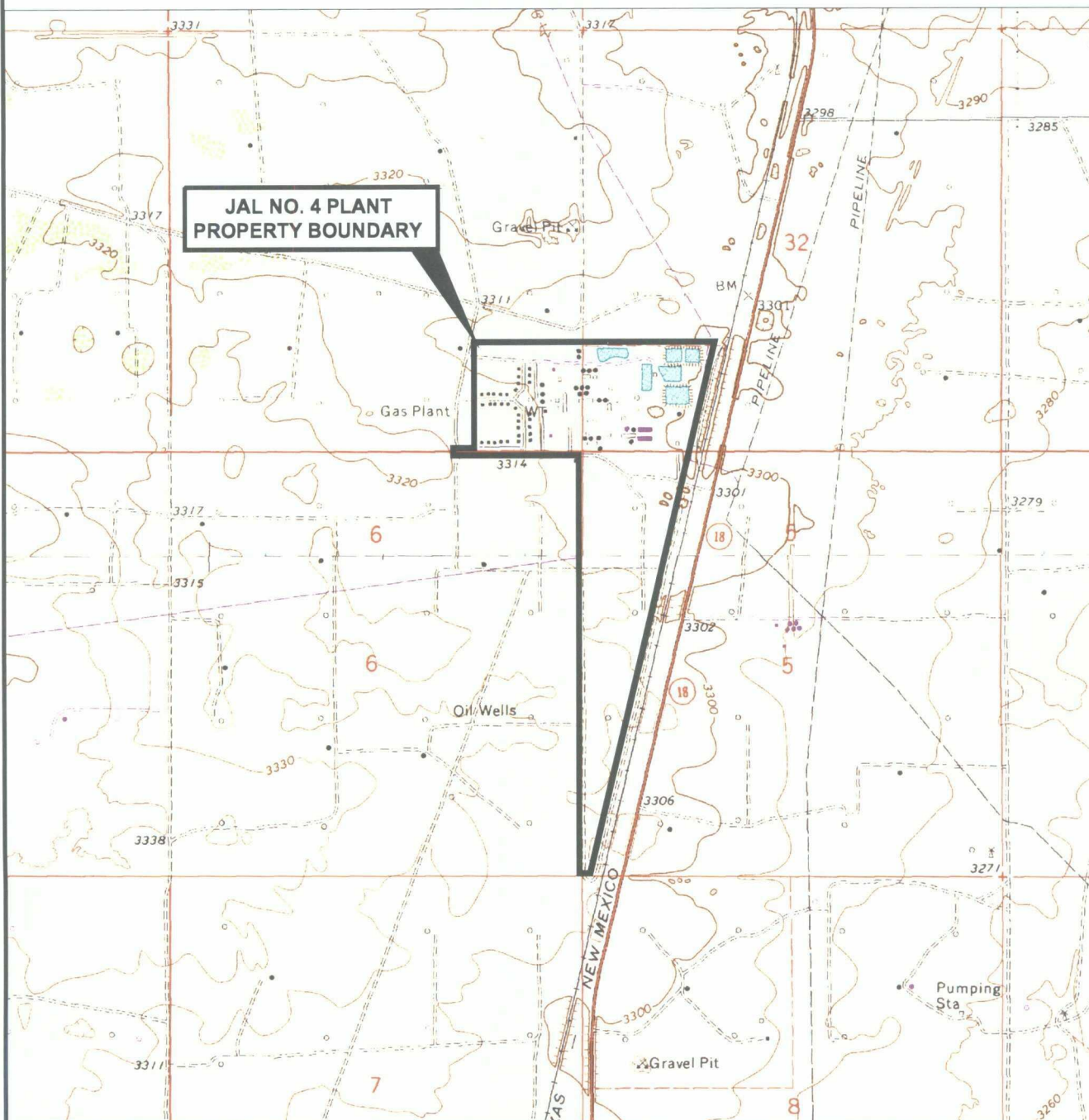
FIGURES

R 37 E

T 2 3 S

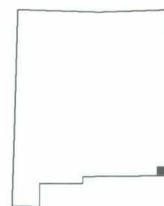
T 2 4 S

JAL NO. 4 PLANT
PROPERTY BOUNDARY



SOURCE: U.S.G.S. 7.5 MIN. TOPO. QUAD., RATTLESNAKE CANYON, N.M. 1979
AND JAL NW, N.M., 1979

NEW MEXICO



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One West Third Street, Suite 100
Tulsa, Oklahoma 74103
(918) 492-1600

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FIGURE TITLE

**PLANT LOCATION AND
TOPOGRAPHIC FEATURES**

DOCUMENT TITLE

**2004 ANNUAL GROUNDWATER
REMEDATION REPORT**

CLIENT

EL PASO NATURAL GAS COMPANY

LOCATION

**JAL #4 PLANT
LEA COUNTY, NEW MEXICO**

DATE 2/11/05

SCALE AS SHOWN

DESIGNED BY BEM

APPROVED BY BEM

DRAWN BY SKG

PROJECT NUMBER

4100417106

FIGURE NUMBER

1



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FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST
DOCUMENT TITLE	2004 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

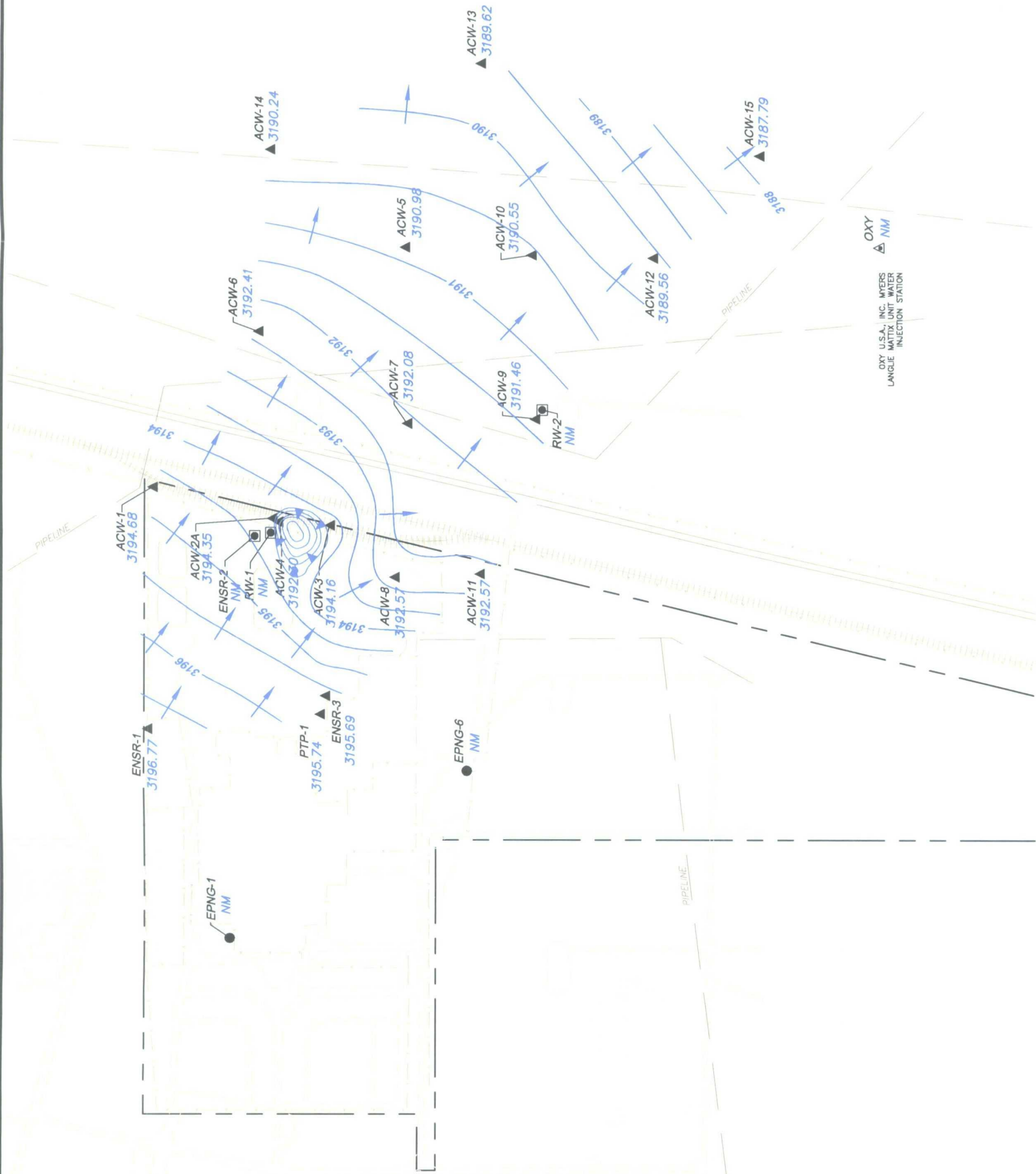
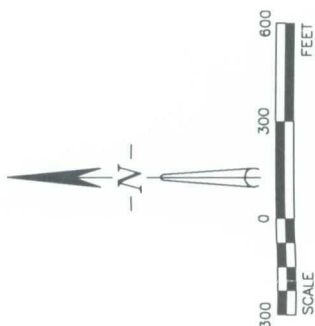
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SCALE	1"=600'
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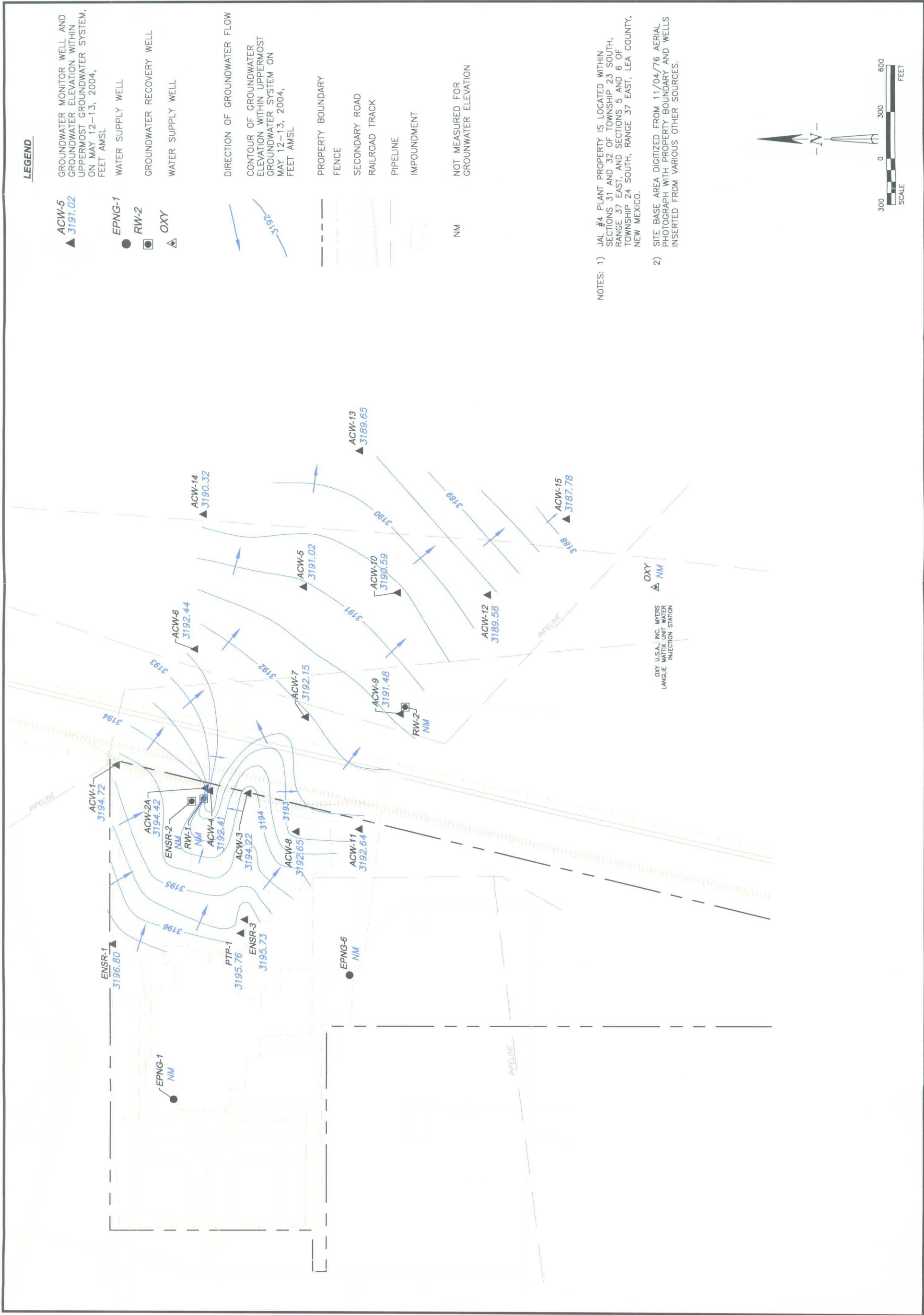
PROJECT NUMBER	4100417106
FIGURE NUMBER	2

LEGEND

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- EPNG-1
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- RW-2
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- OXY
▲
- GROUNDWATER MONITOR WELL AND
GROUNDWATER ELEVATION WITHIN
UPPERMOST GROUNDWATER SYSTEM,
ON FEBRUARY 25-26, 2004,
FEET AMSL
- WATER SUPPLY WELL
- GROUNDWATER RECOVERY WELL
- WATER SUPPLY WELL
- DIRECTION OF GROUNDWATER FLOW
- CONTOUR OF GROUNDWATER
ELEVATION WITHIN UPPERMOST
GROUNDWATER SYSTEM ON
FEBRUARY 25-26, 2004,
FEET AMSL
- PROPERTY BOUNDARY
- FENCE
- SECONDARY ROAD
- RAILROAD TRACK
- PIPELINE
- IMPOUNDMENT
- NM
NOT MEASURED FOR
GROUNDWATER ELEVATION

- NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN
SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH,
RANGE 37 EAST, AND SECTIONS 5 AND 6 OF
TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY,
NEW MEXICO.
- 2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL
PHOTOGRAPH WITH PROPERTY BOUNDARY AND WELLS
INSERTED FROM VARIOUS OTHER SOURCES.





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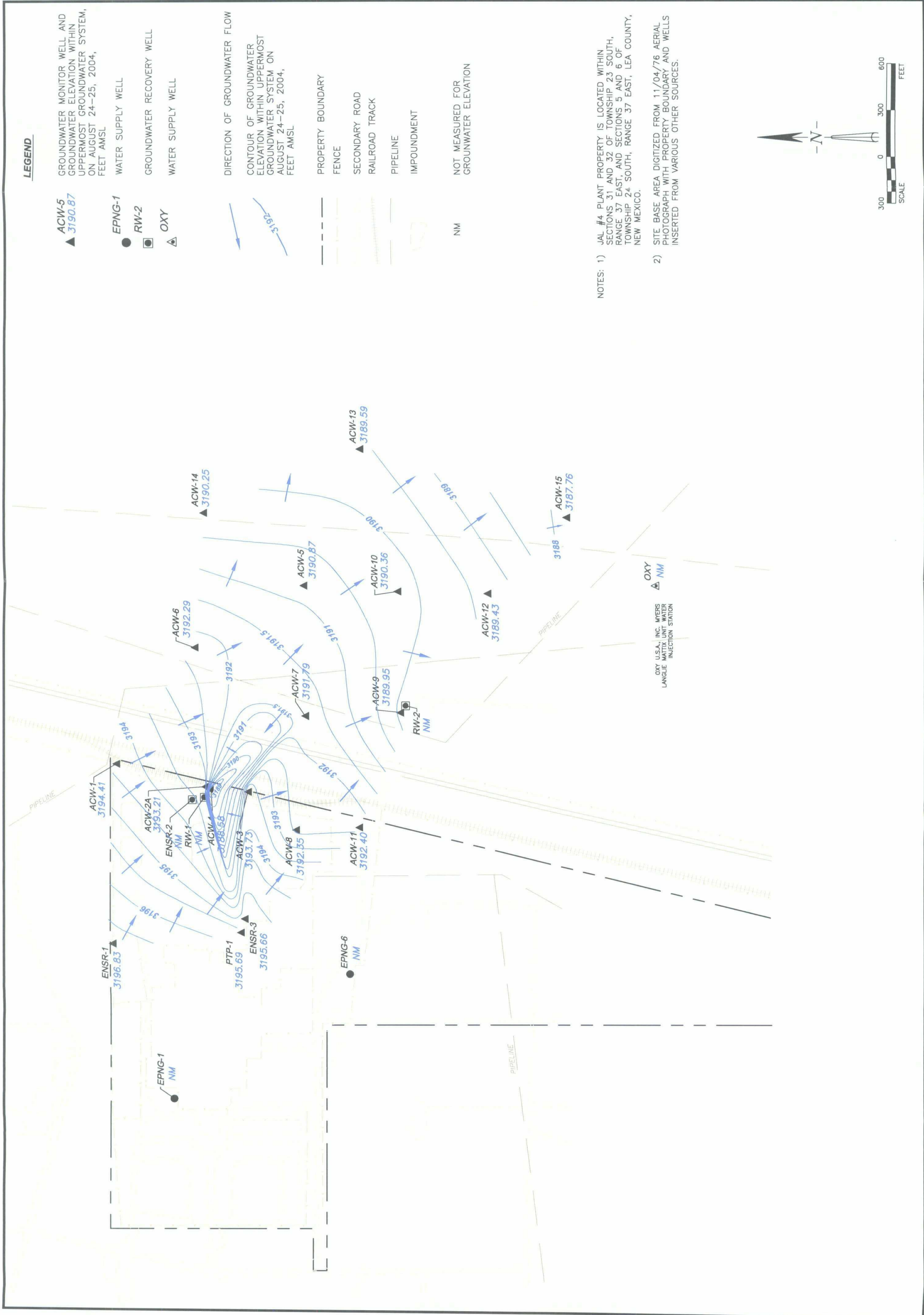
PROJECT NUMBER
4100417106
FIGURE NUMBER

3

FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST GROUNDWATER SYSTEM - MAY 12-13, 2004	
DOCUMENT TITLE	2004 ANNUAL GROUNDWATER REMEDIATION REPORT	
CLIENT	EL PASO NATURAL GAS COMPANY	
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO	

 **BENHAM**
infrastructure & environment

The Benham Companies, LLC
One West Third Street, Suite 100
Tulsa, Oklahoma 74103
(918) 492-1600
www.benham.com



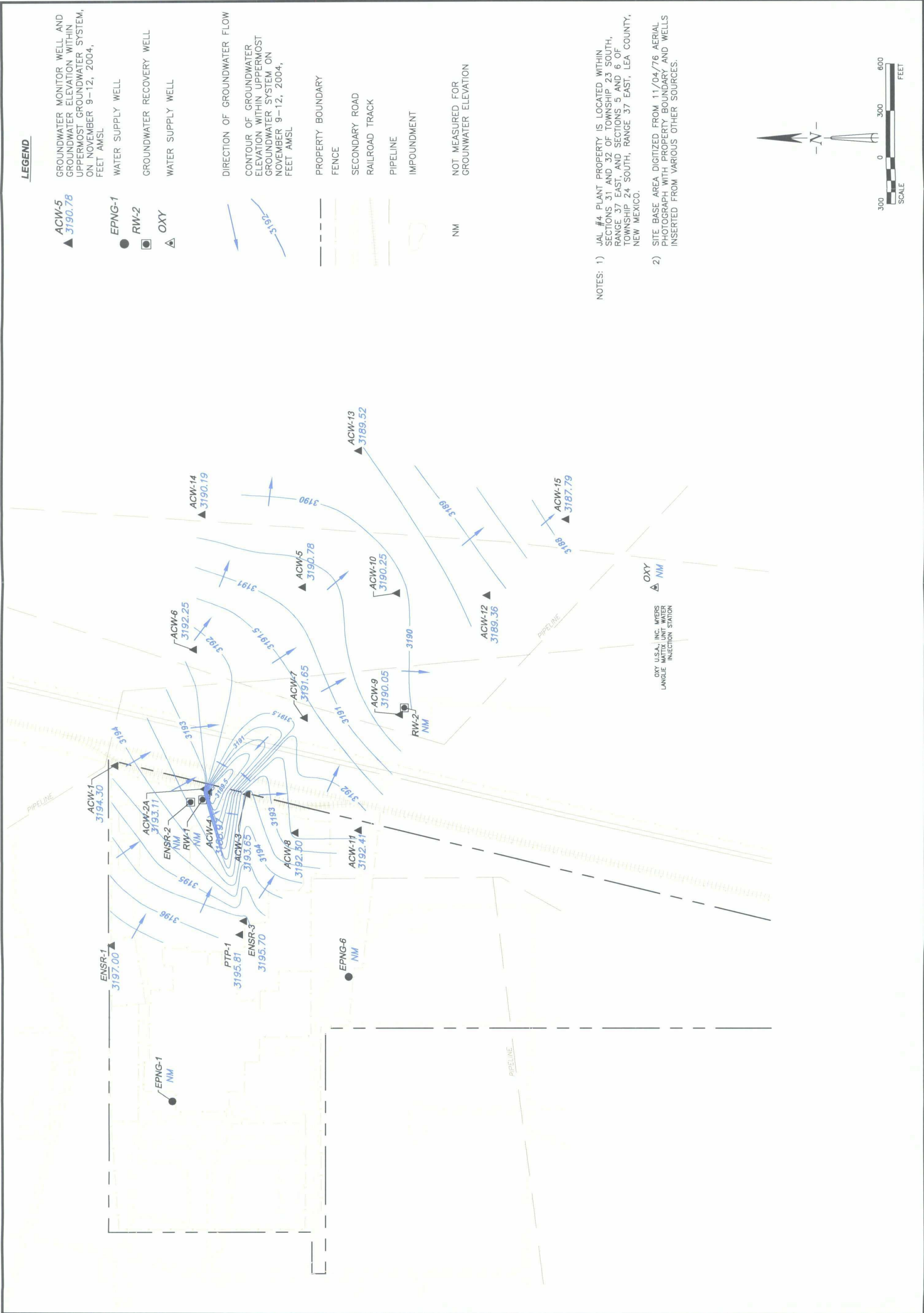


FIGURE TITLE	GROUNDWATER POTENTIAL SURFACE OF UPPERMOST GROUNDWATER SYSTEM - NOVEMBER 9-12, 2004
DOCUMENT TITLE	2004 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/11/05
SCALE	1"=600'
DESIGNED BY	BEM
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417106
FIGURE NUMBER	5

BENHAM



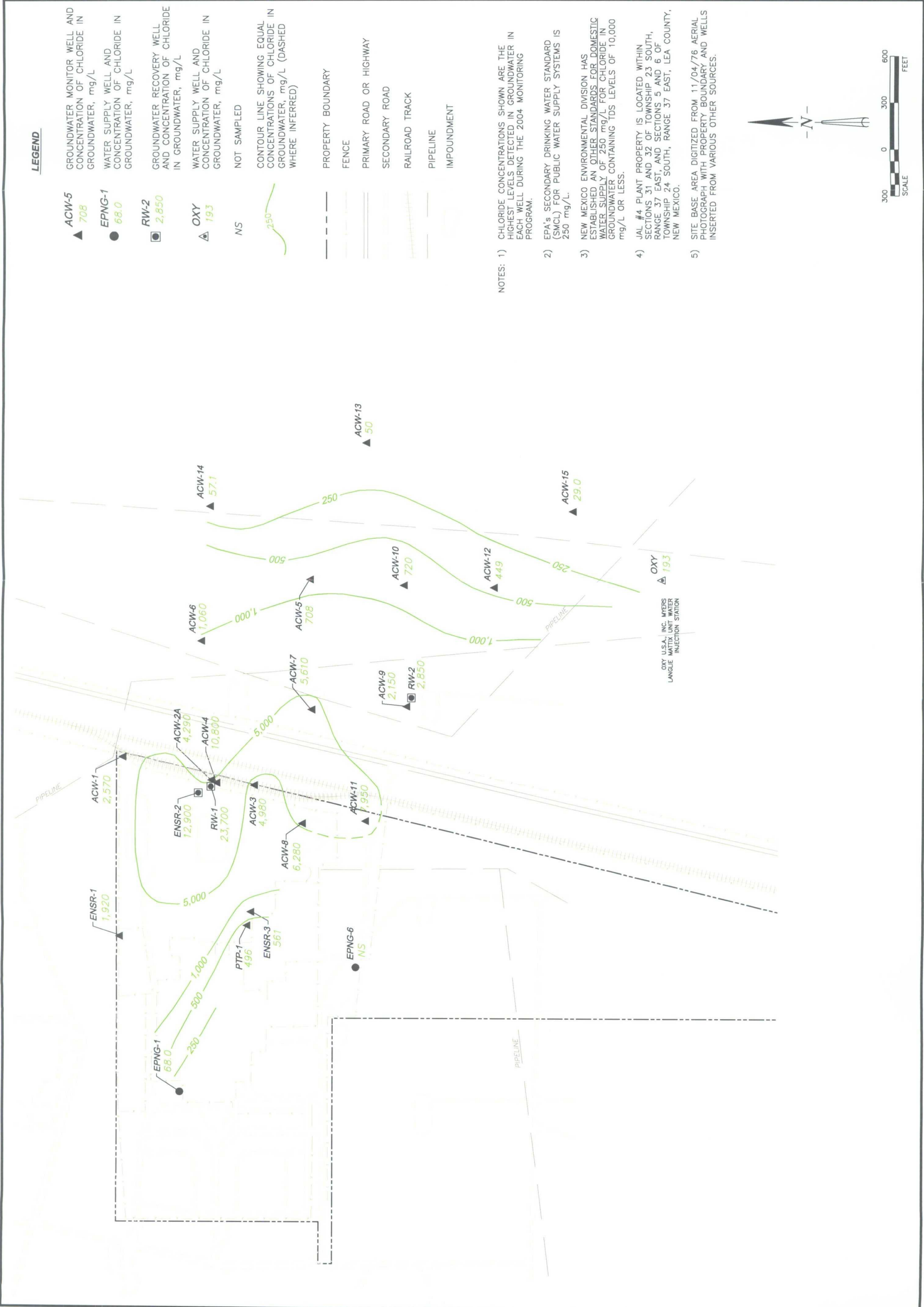
The Benham Companies, LLC
One West Third Street, Suite 100
Tulsa, Oklahoma 74103
(918) 492-1600

www.benham.com

FIGURE TITLE	ISOPLETH OF CHLORIDE CONCENTRATIONS		
DOCUMENT TITLE	2004 ANNUAL GROUNDWATER REMEDIATION REPORT		
CLIENT	EL PASO NATURAL GAS COMPANY		
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO		

DATE	2/11/05
SCALE	1"=600'
DESIGNED BY	BEM
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417106
FIGURE NUMBER	
	6



NS

NOT SAMPLED

250

CONTOUR LINE SHOWING EQUAL CONCENTRATIONS OF CHLORIDE IN GROUNDWATER, mg/L (DASHED WHERE INFERRED)

PROPERTY BOUNDARY

FENCE

=====

PRIMARY ROAD OR HIGHWAY

=====

SECONDARY ROAD

=====

RAILROAD TRACK

=====

PIPELINE

=====

IMPOUNDMENT

NOTES: 1) CHLORIDE CONCENTRATIONS SHOWN ARE THE HIGHEST LEVELS DETECTED IN GROUNDWATER IN EACH WELL DURING THE 2004 MONITORING PROGRAM.

2) EPA's SECONDARY DRINKING WATER STANDARD (SMCL) FOR PUBLIC WATER SUPPLY SYSTEMS IS 250 mg/L.

3) NEW MEXICO ENVIRONMENTAL DIVISION HAS ESTABLISHED AN OTHER STANDARDS FOR DOMESTIC WATER SUPPLY OF 250 mg/L FOR CHLORIDE IN GROUNDWATER CONTAINING TDS LEVELS OF 10,000 mg/L OR LESS.

4) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.

5) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.

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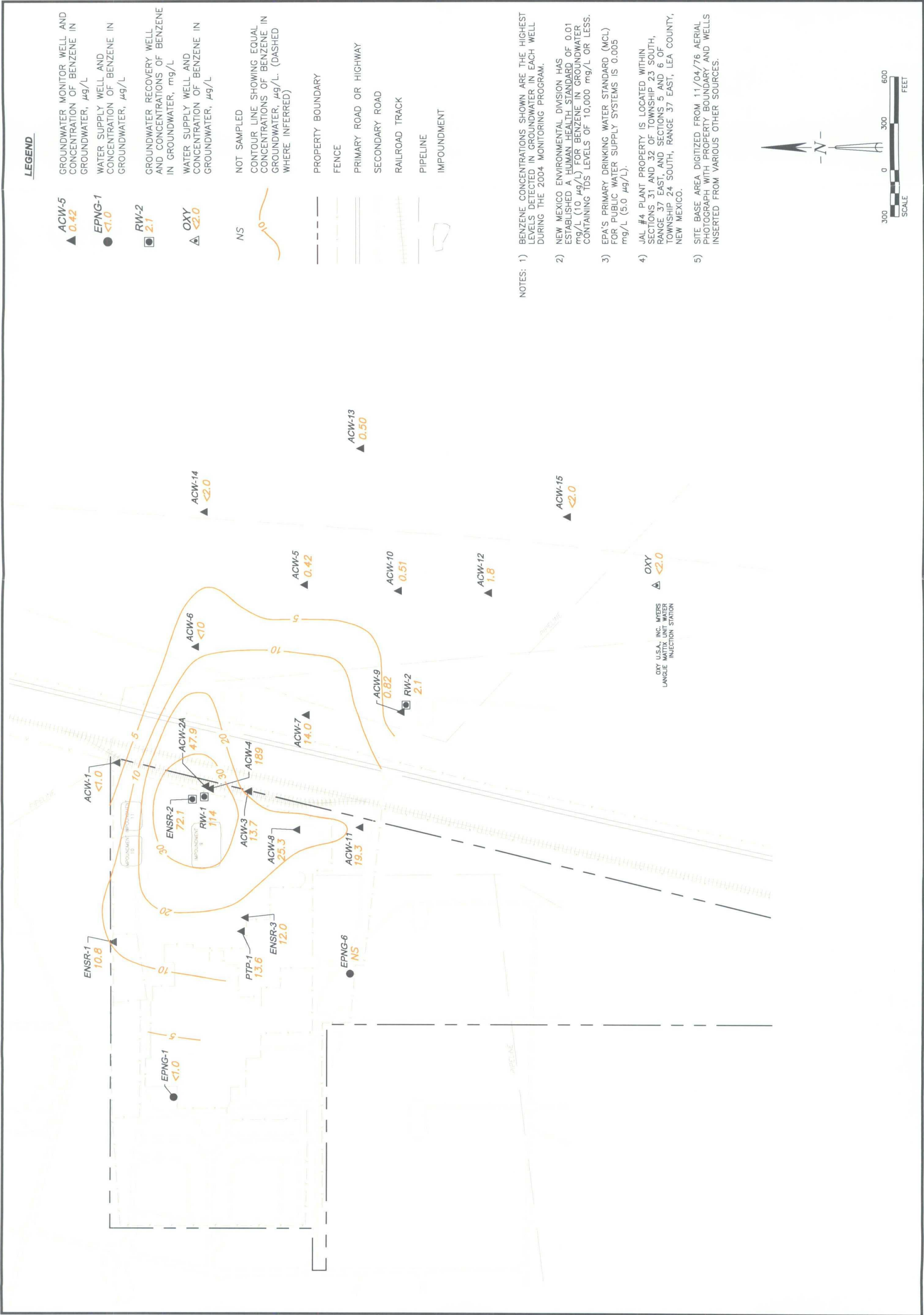


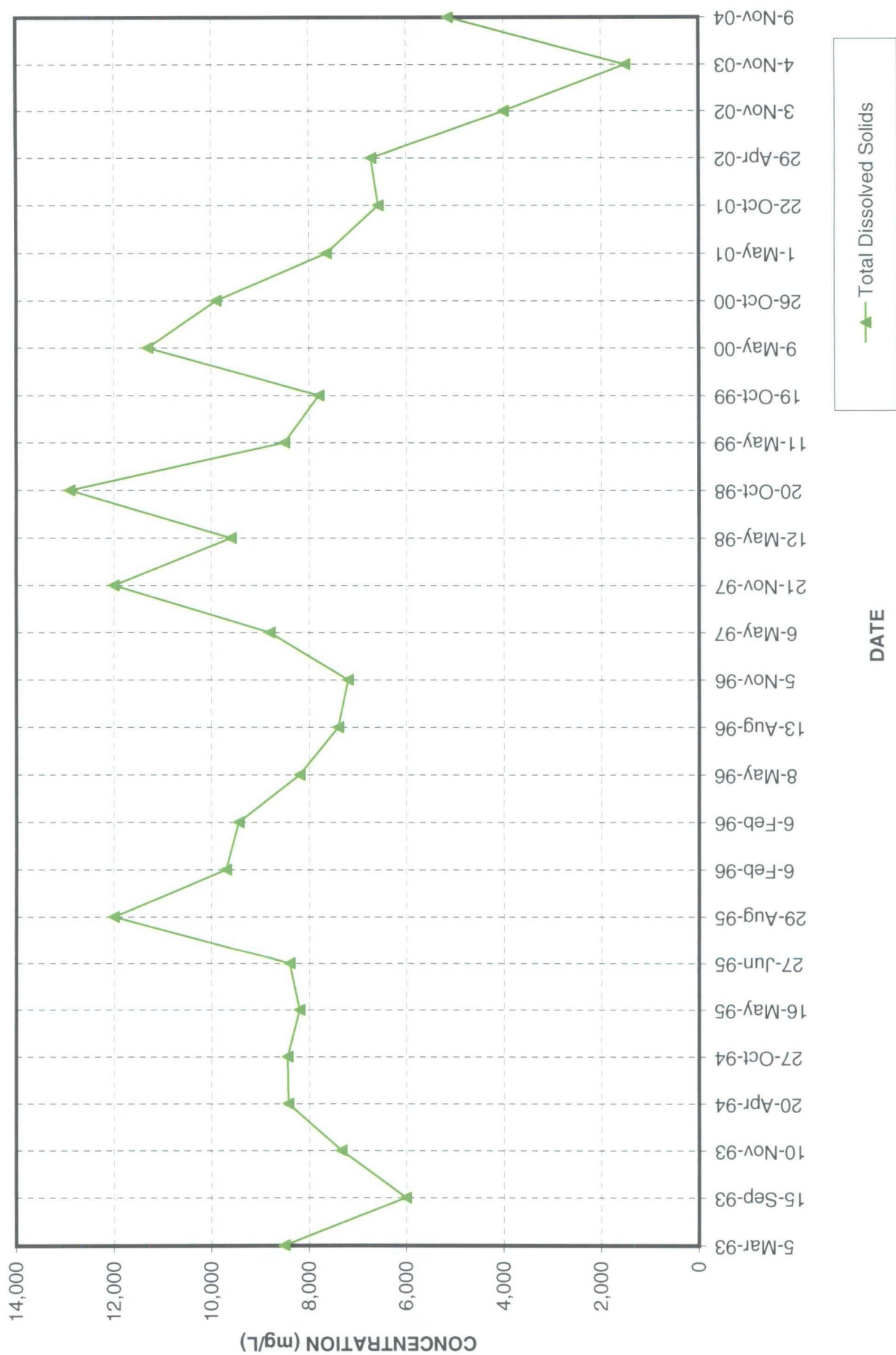
FIGURE TITLE	DOCUMENT TITLE	CLIENT	LOCATION
ISOPLET OF BENZENE CONCENTRATIONS IN GROUNDWATER IN 2004	2004 ANNUAL GROUNDWATER REMEDIATION REPORT	EL PASO NATURAL GAS COMPANY	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/1/05
SCALE	1"=600'
DESIGNED BY	BEM
APPROVED BY	BEM
DRAWN BY	SKG

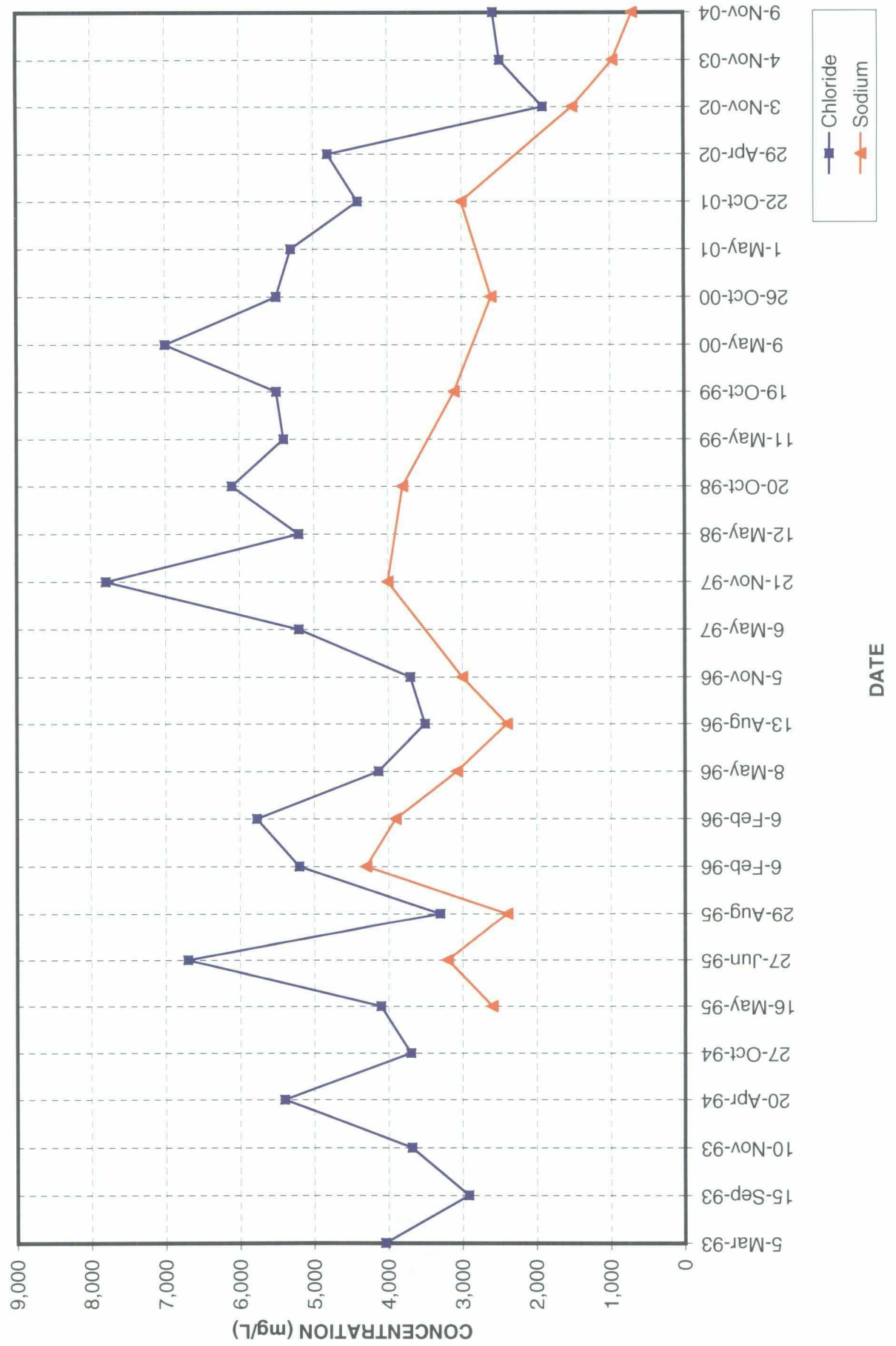
PROJECT NUMBER
4100417106
FIGURE NUMBER
7

GRAPHS

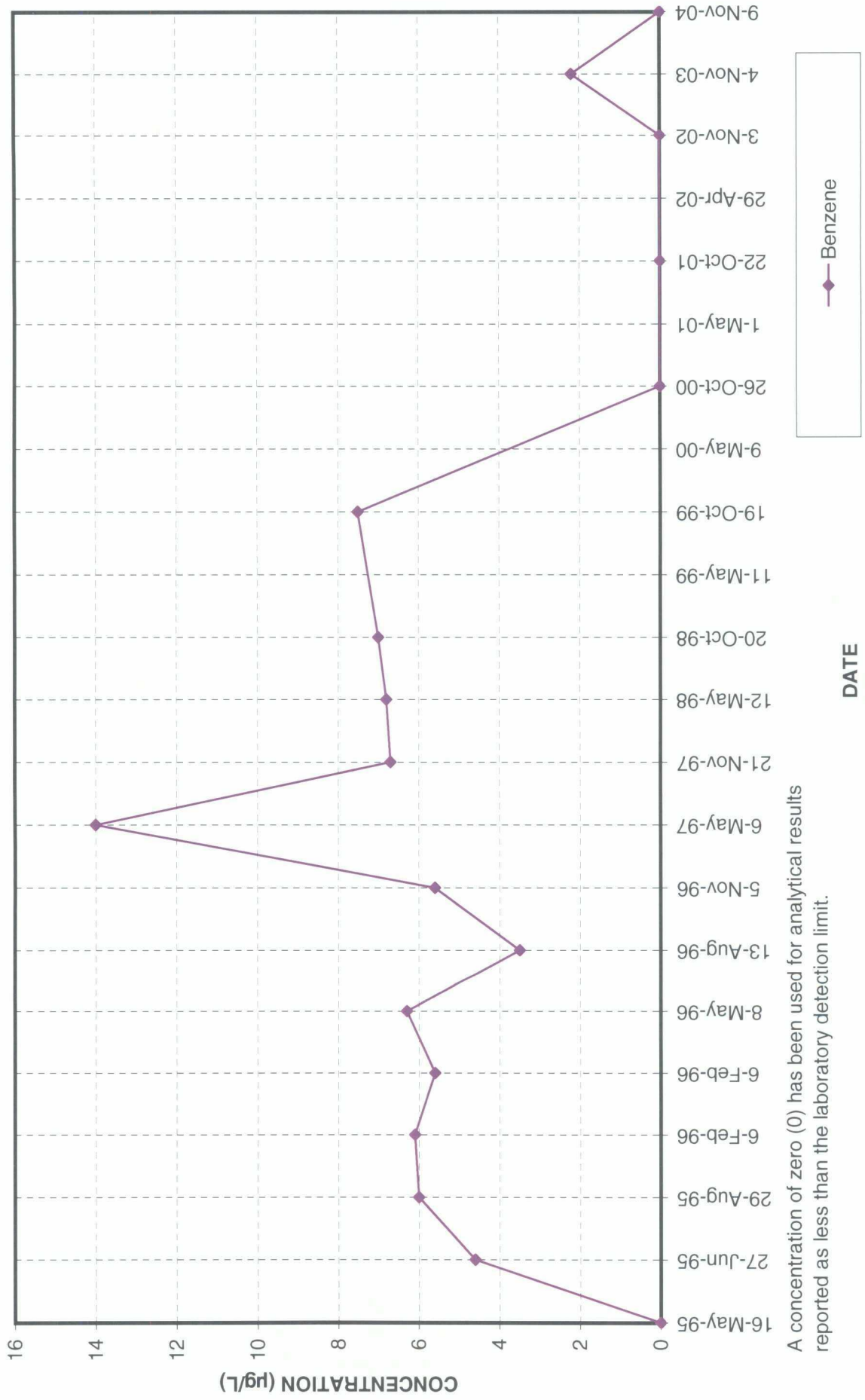
MONITOR WELL ACW-01



MONITOR WELL ACW-01

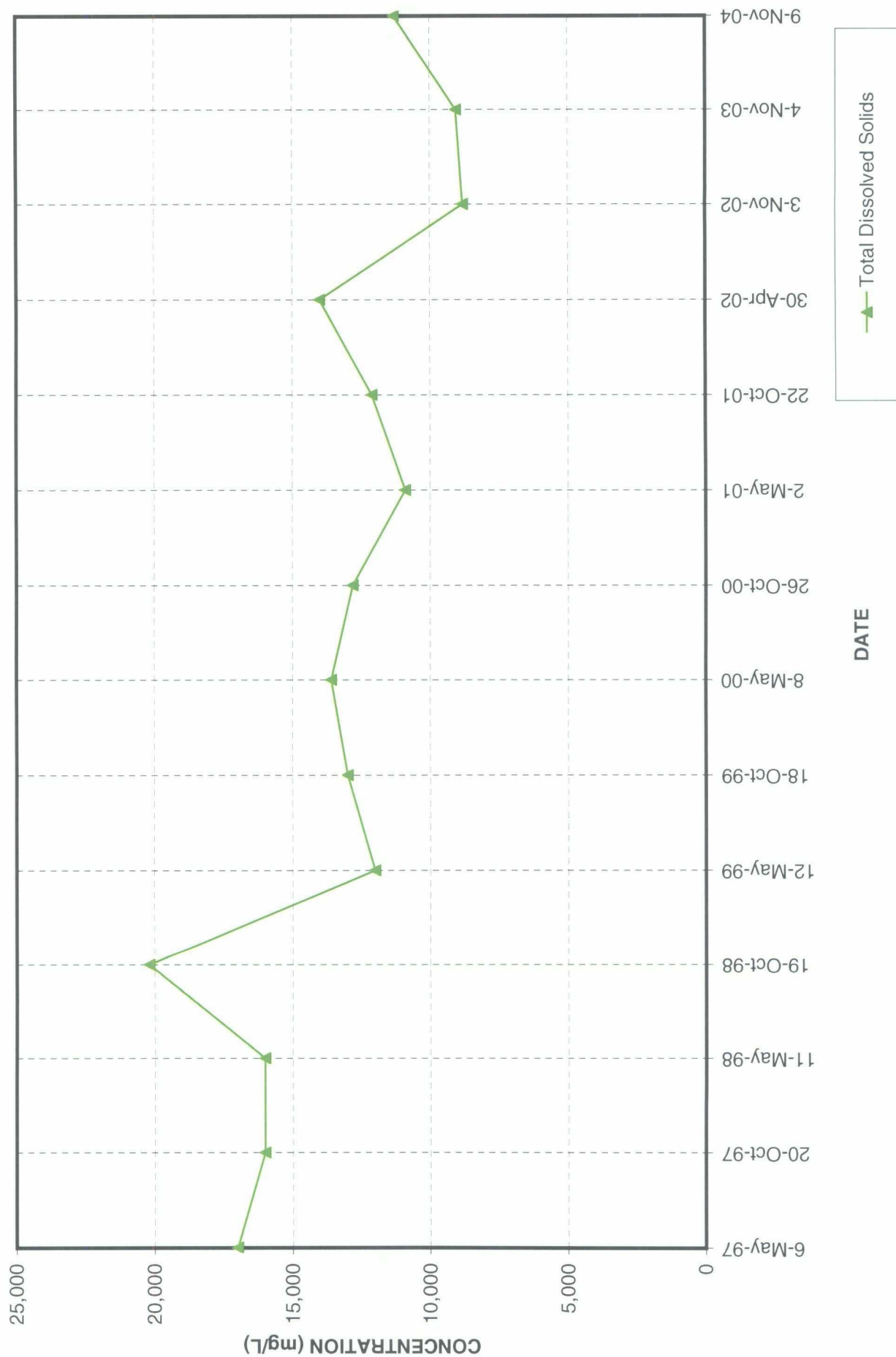


MONITOR WELL ACW-01

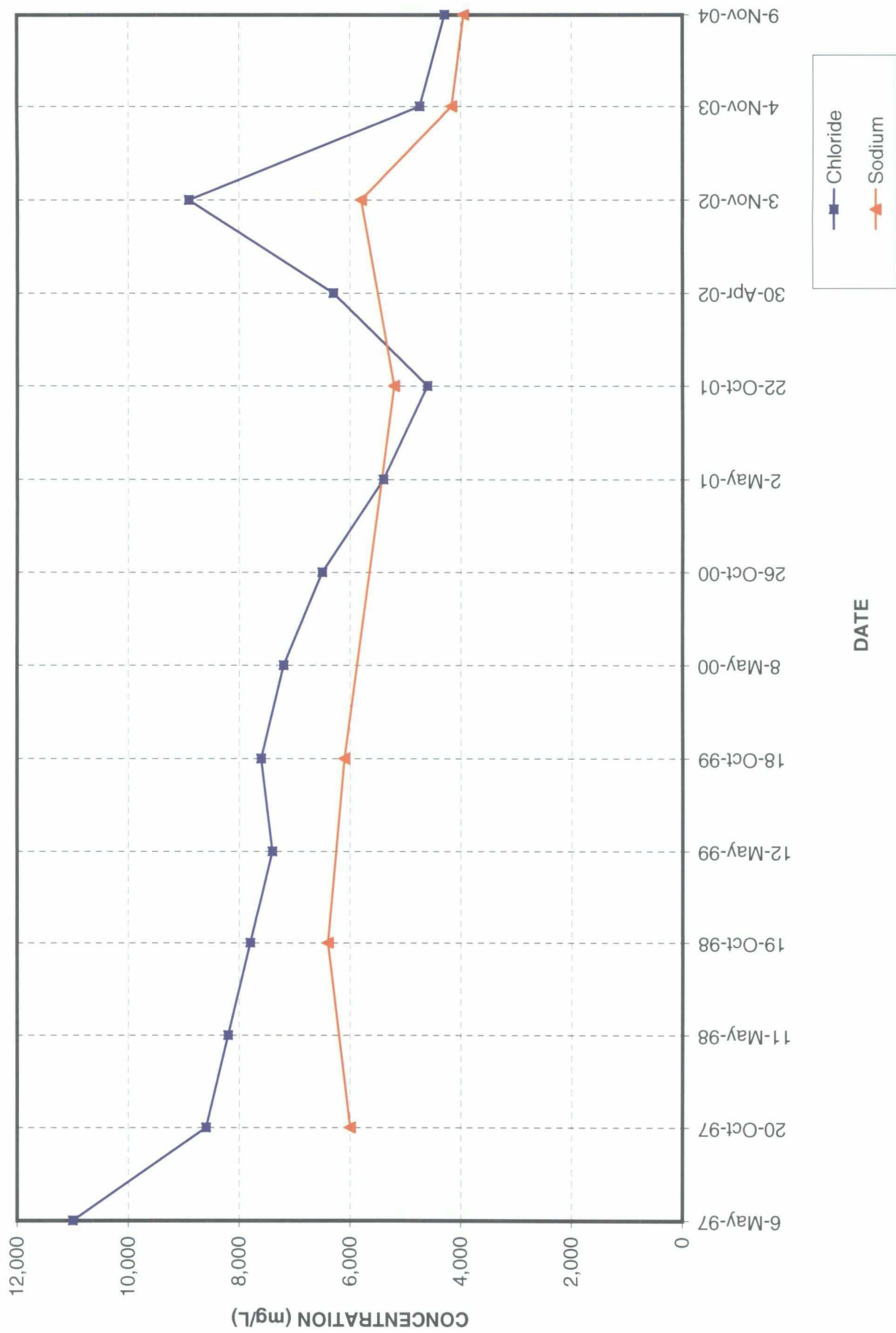


A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

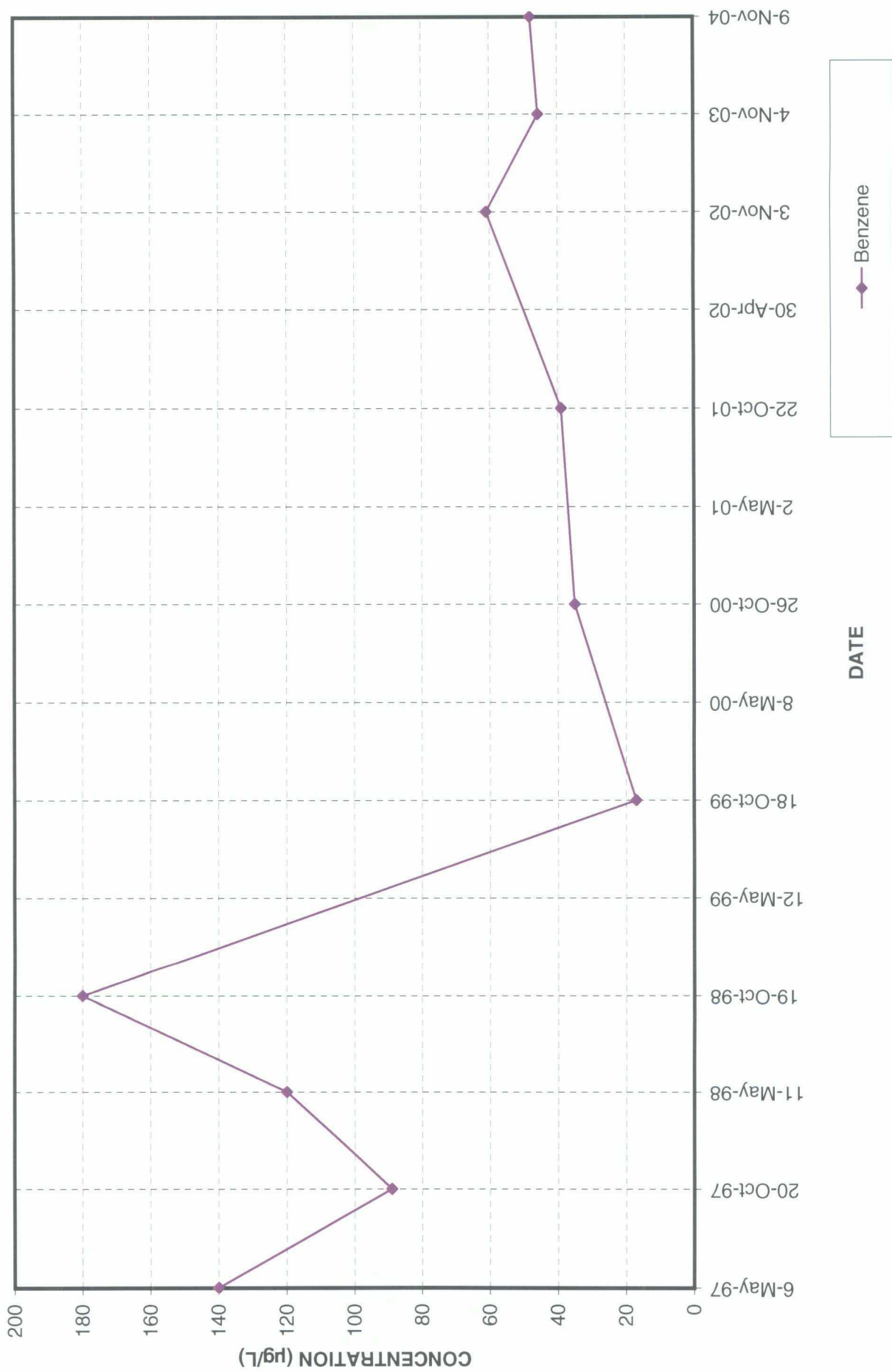
MONITOR WELL ACW-02A



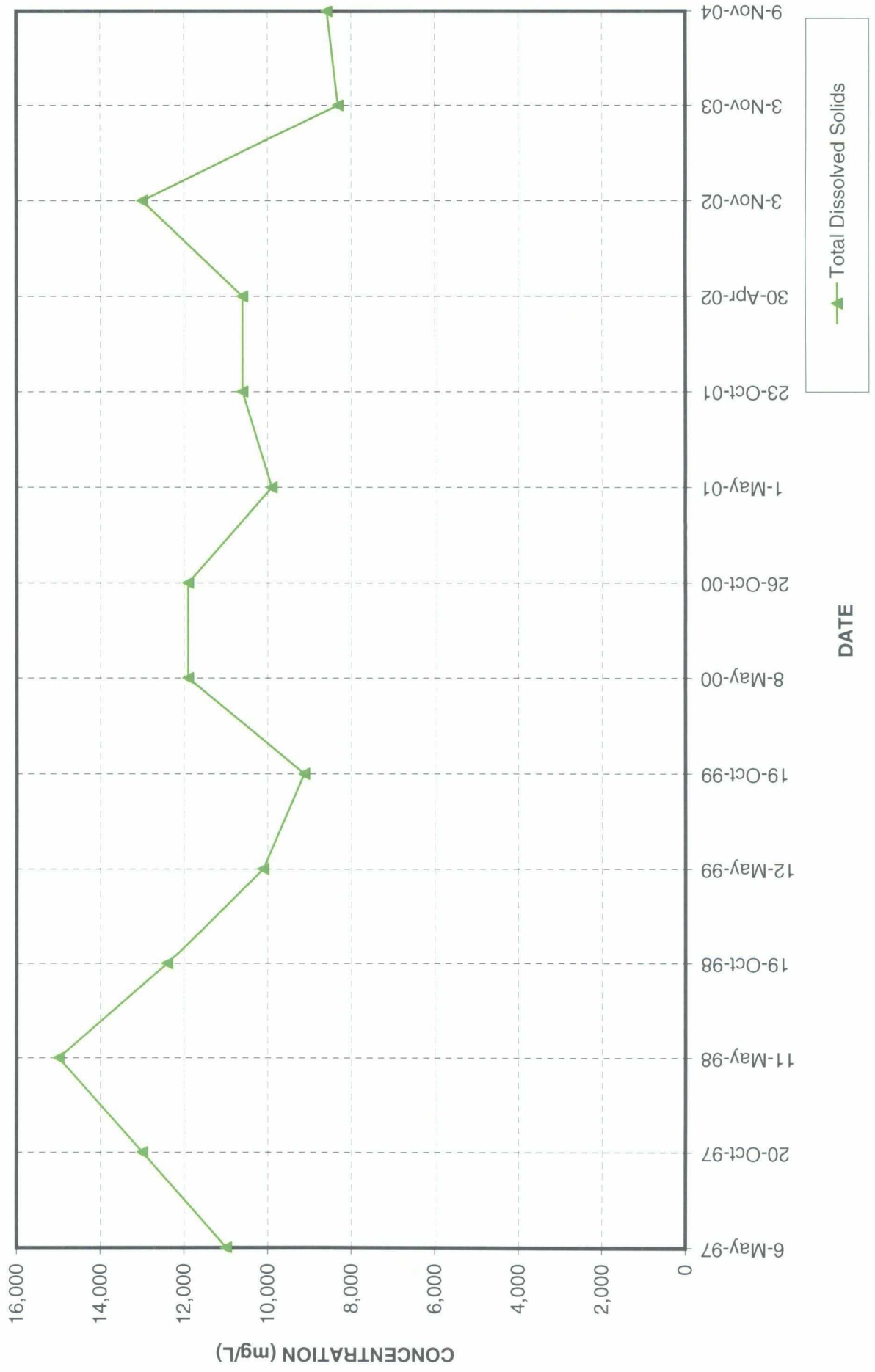
MONITOR WELL ACW-02A



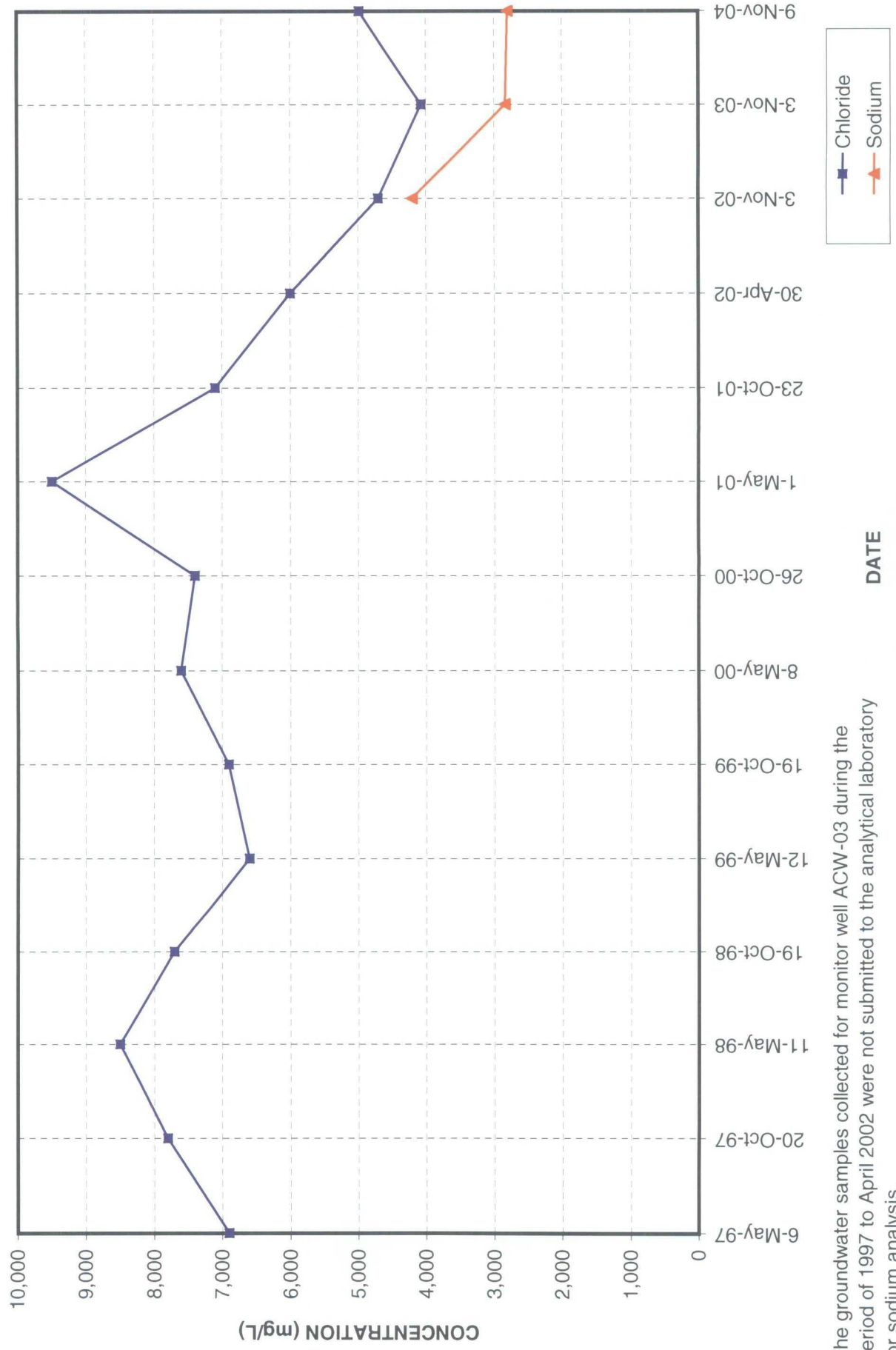
MONITOR WELL ACW-02A



MONITOR WELL ACW-03

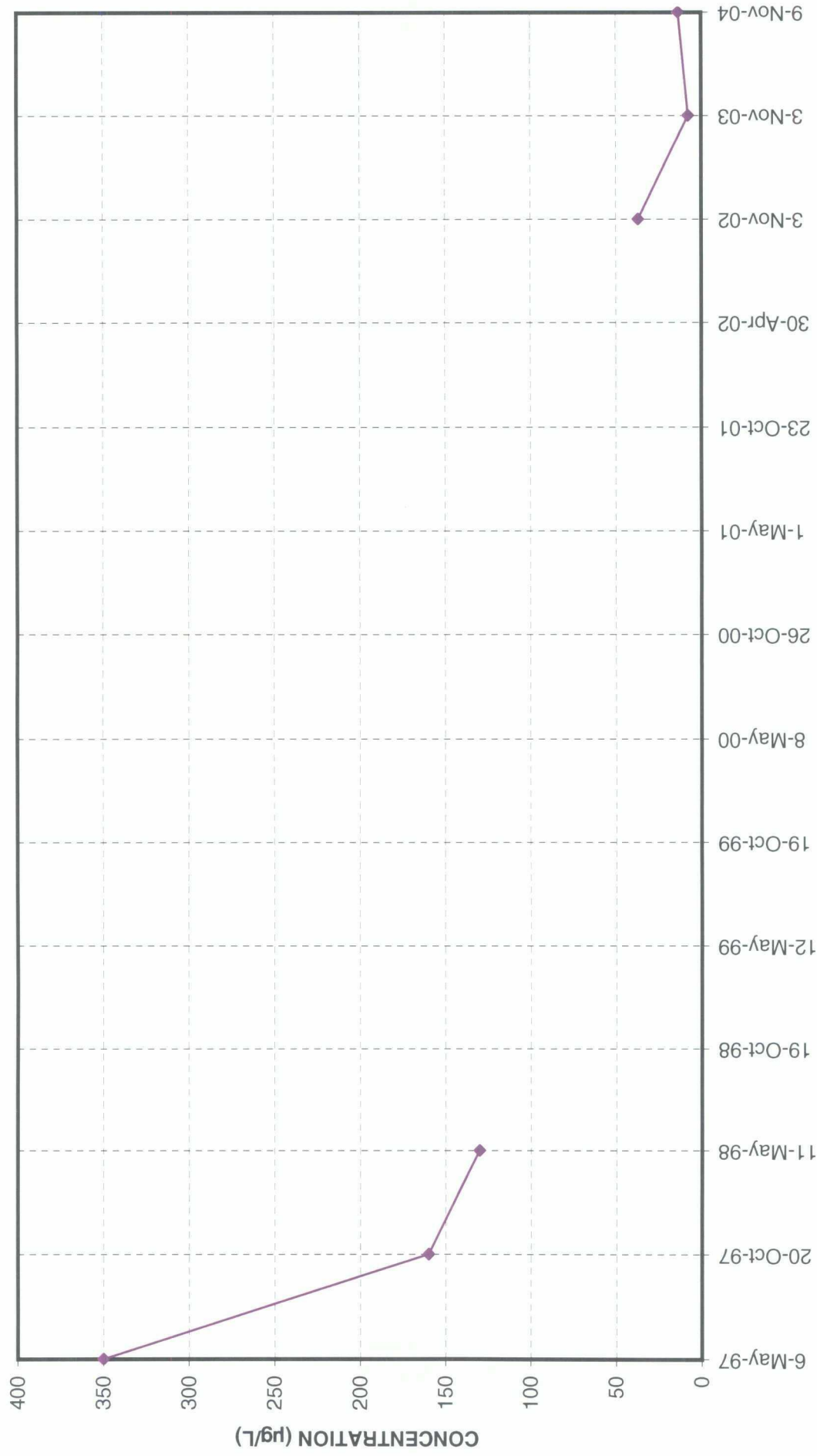


MONITOR WELL ACW-03



The groundwater samples collected for monitor well ACW-03 during the period of 1997 to April 2002 were not submitted to the analytical laboratory for sodium analysis.

MONITOR WELL ACW-03



The groundwater samples collected for monitor well ACW-03 during the period of 1998 to April 2002 were not submitted to the analytical laboratory for benzene analysis.

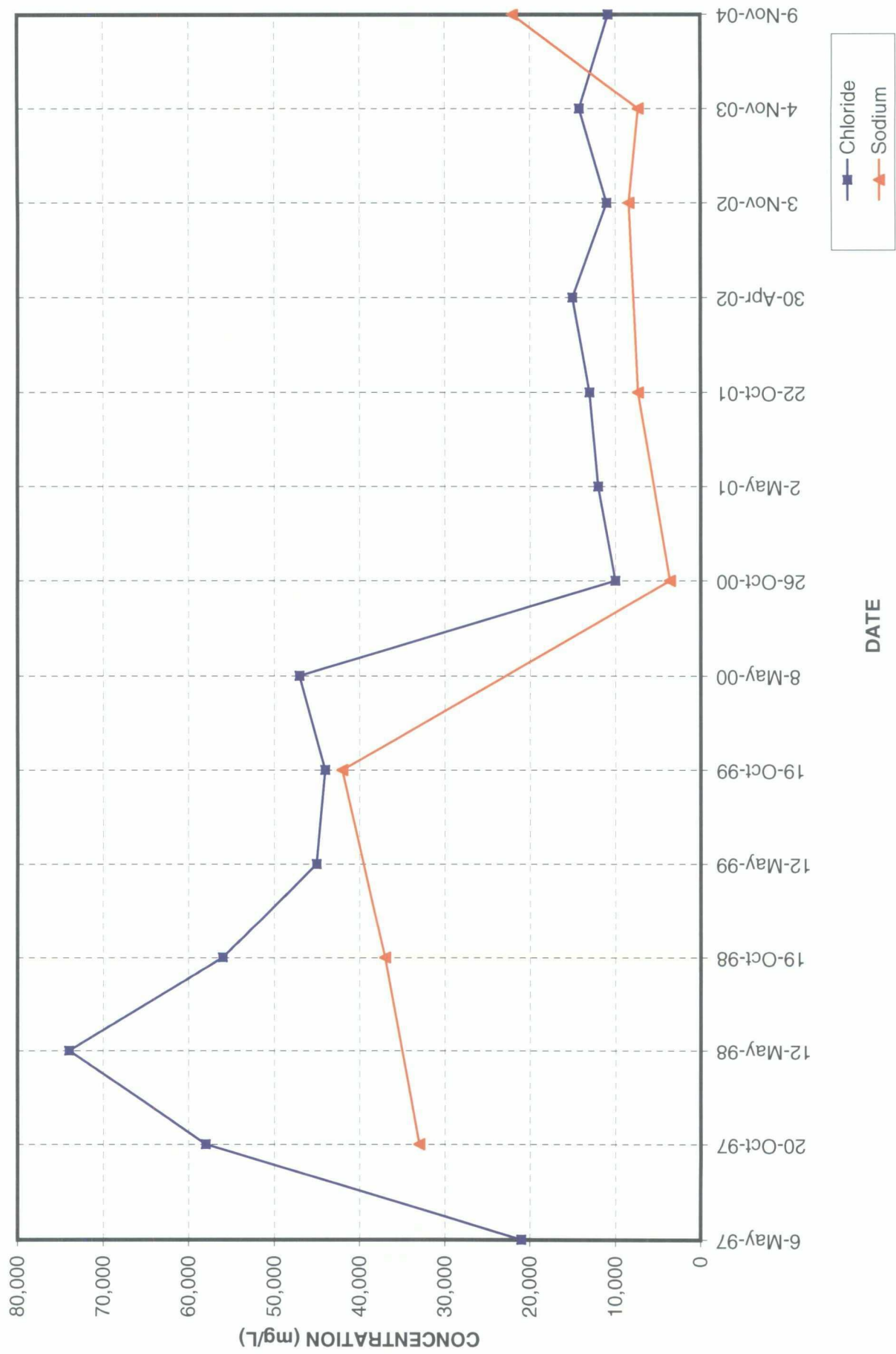
DATE

—◆— Benzene

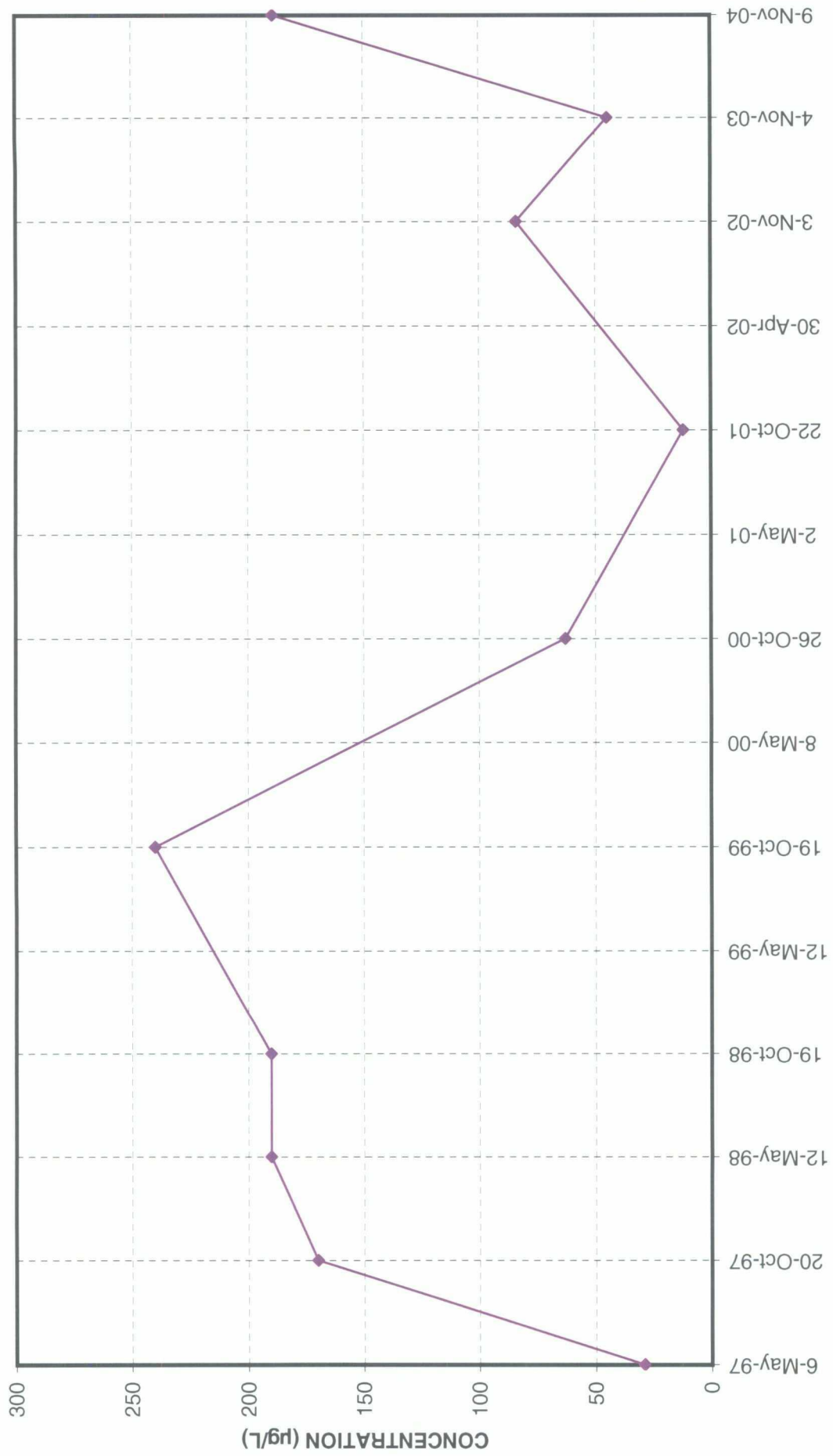
MONITOR WELL ACW-04



MONITOR WELL ACW-04



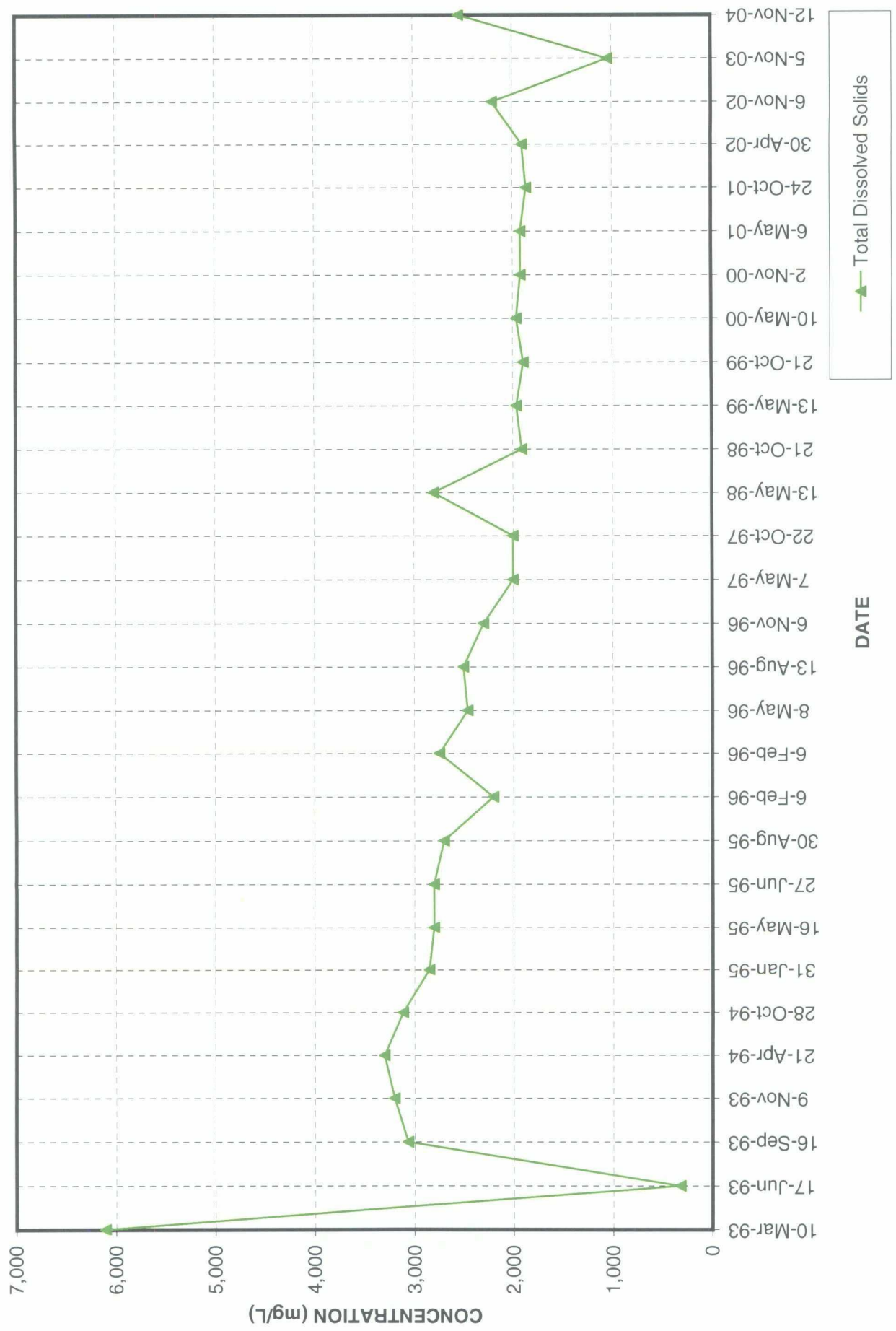
MONITOR WELL ACW-04



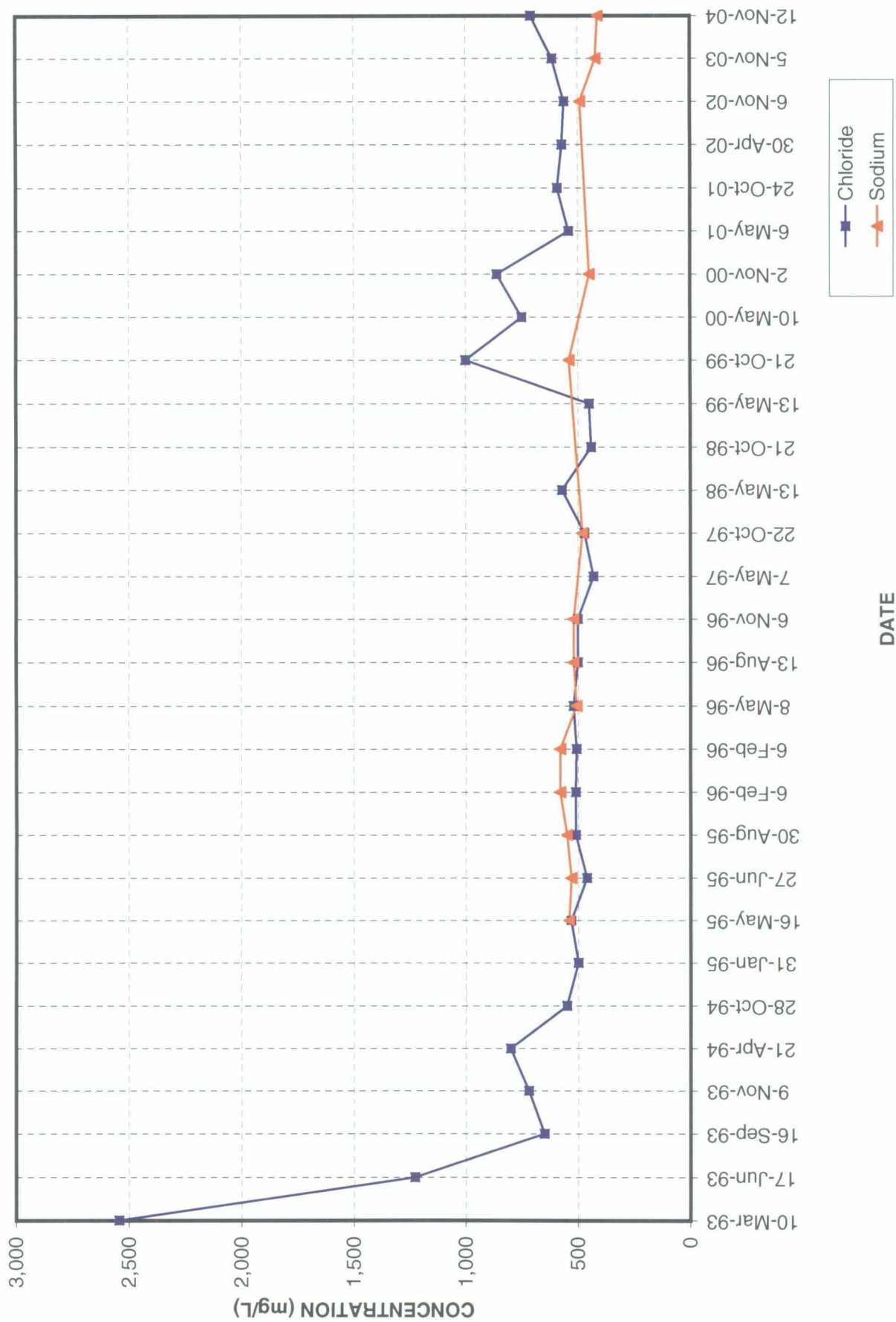
—◆— Benzene

DATE

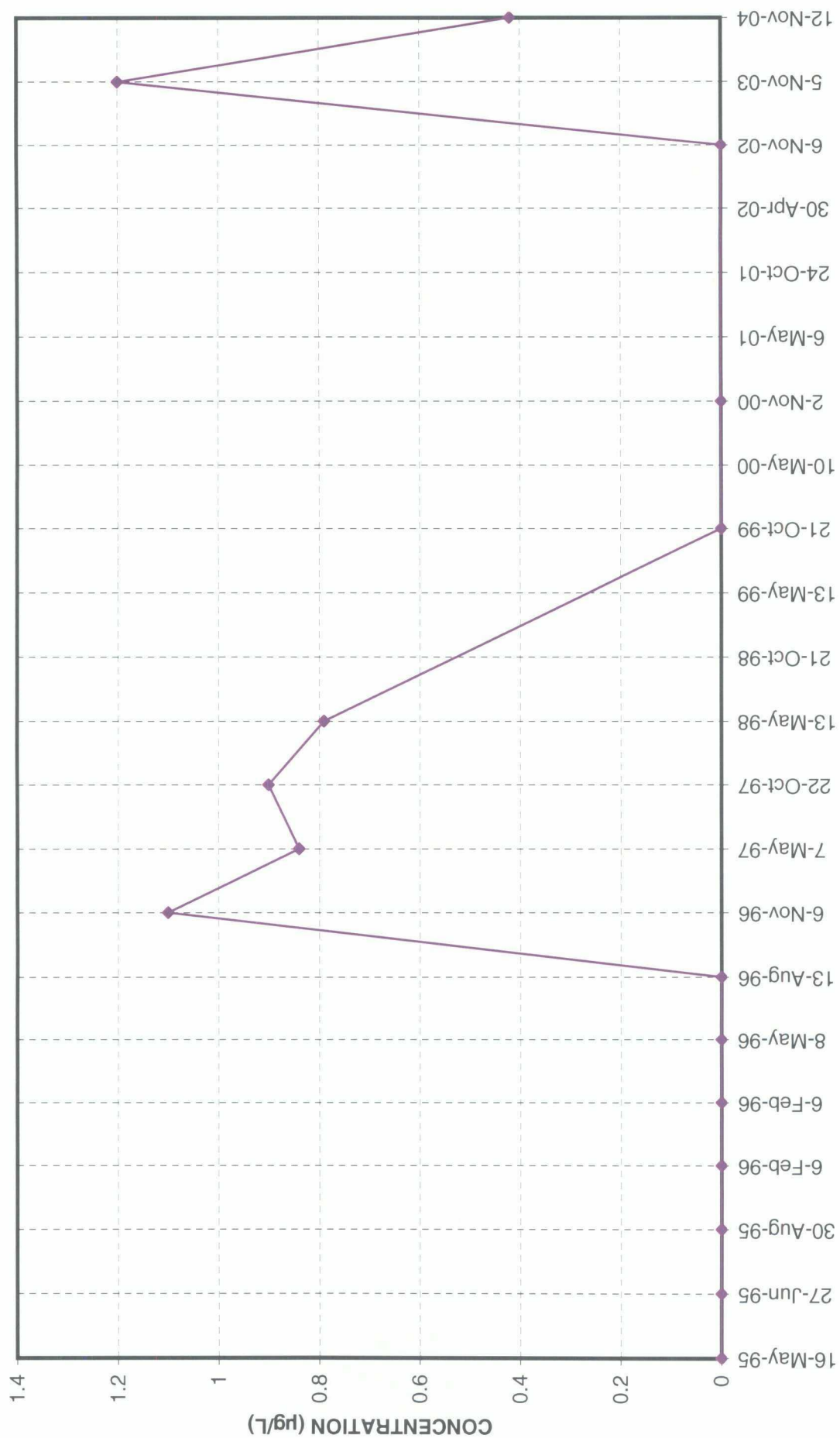
MONITOR WELL ACW-05



MONITOR WELL ACW-05



MONITOR WELL ACW-05



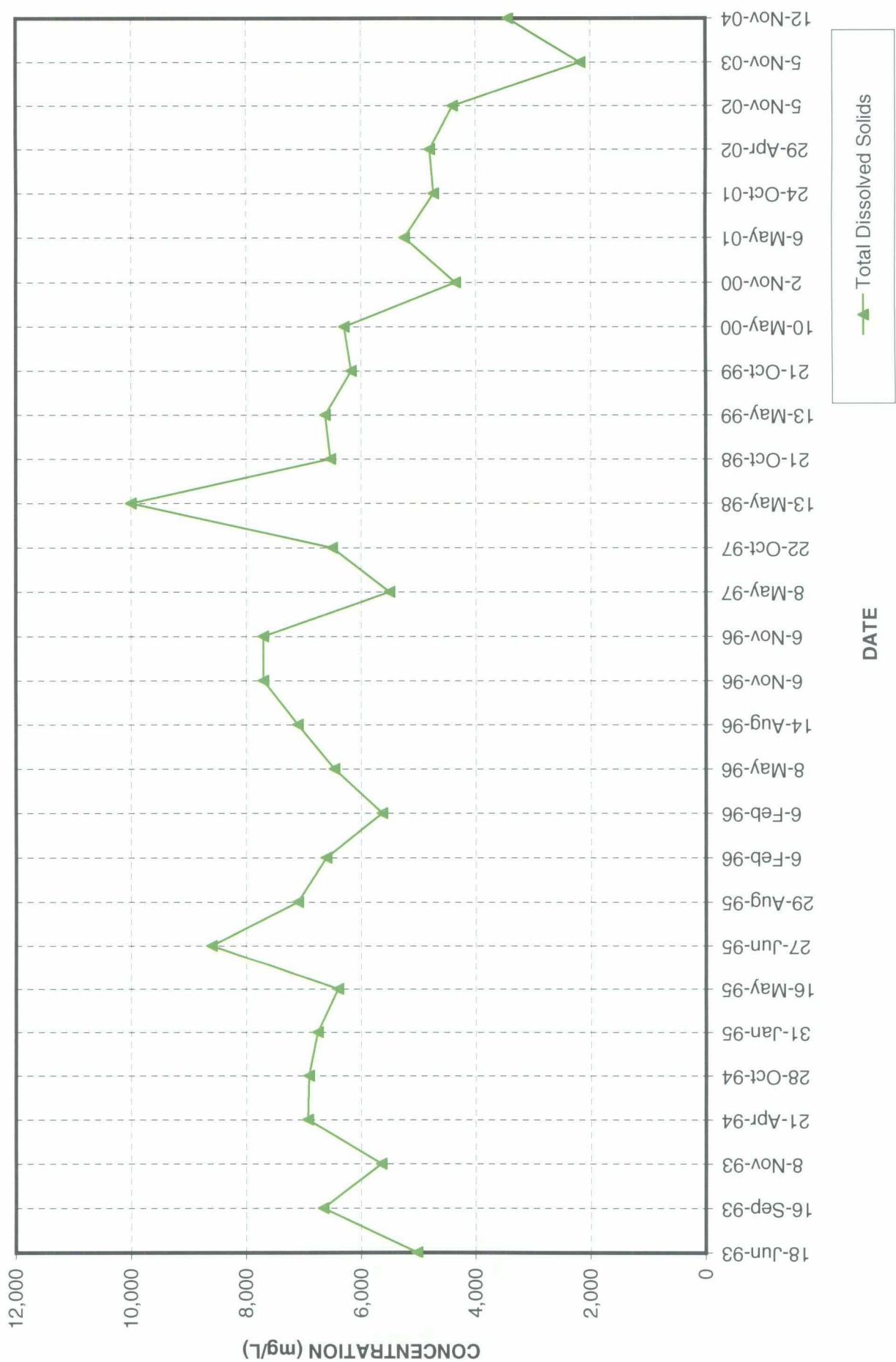
A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

DATE

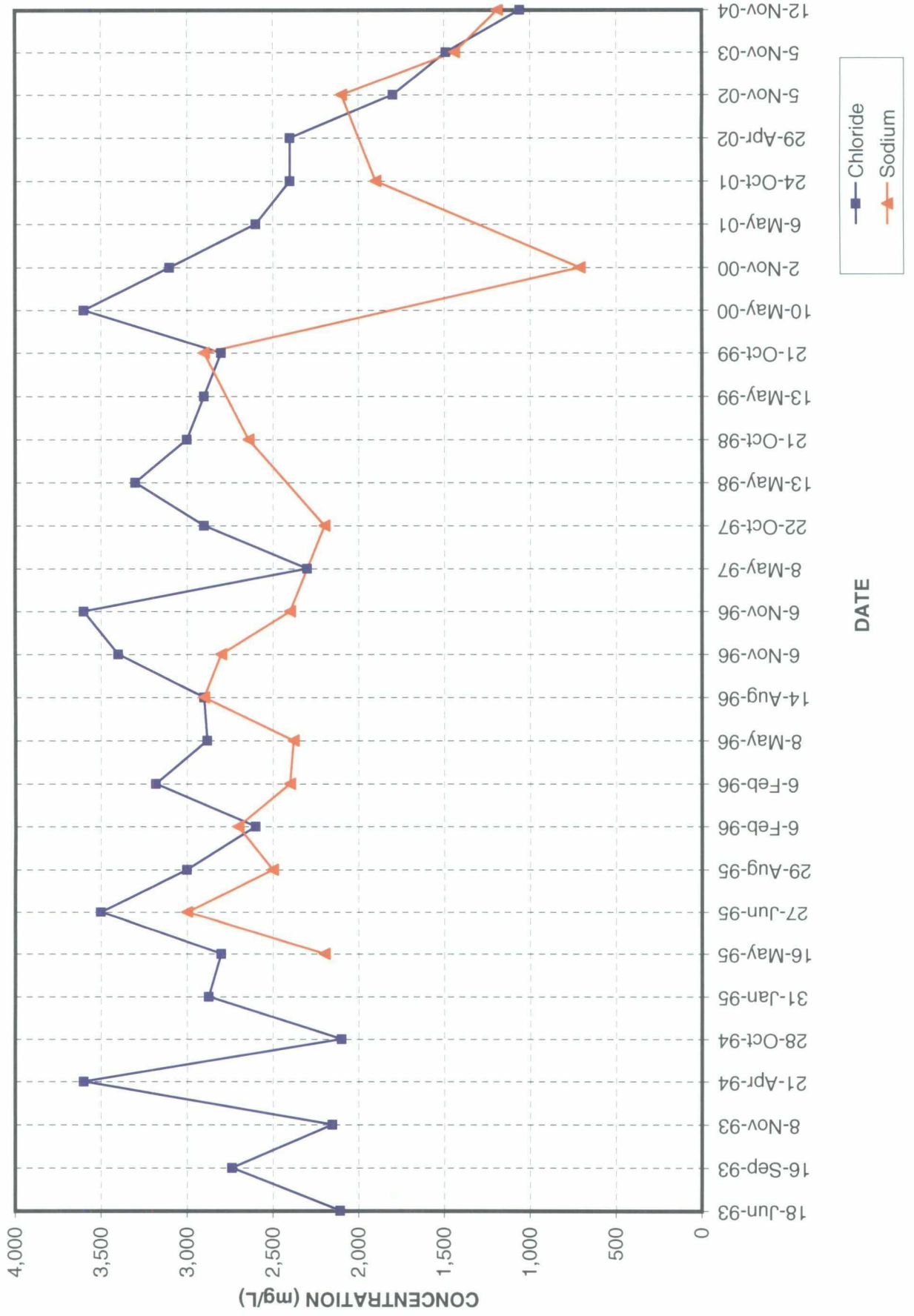
◆ Benzene

The graph displays the concentration of Total Dissolved Solids (TDS) in mg/L over time from June 1993 to November 2004. The y-axis represents concentration, ranging from 0 to 12,000 mg/L in increments of 2,000. The x-axis represents time, with dates labeled every few months. The data is plotted as a green line with downward-pointing triangle markers. The concentration shows significant variability, with notable peaks around 10,500 mg/L in May 1998 and 10,000 mg/L in November 2003, and a low point around 4,500 mg/L in June 1993.

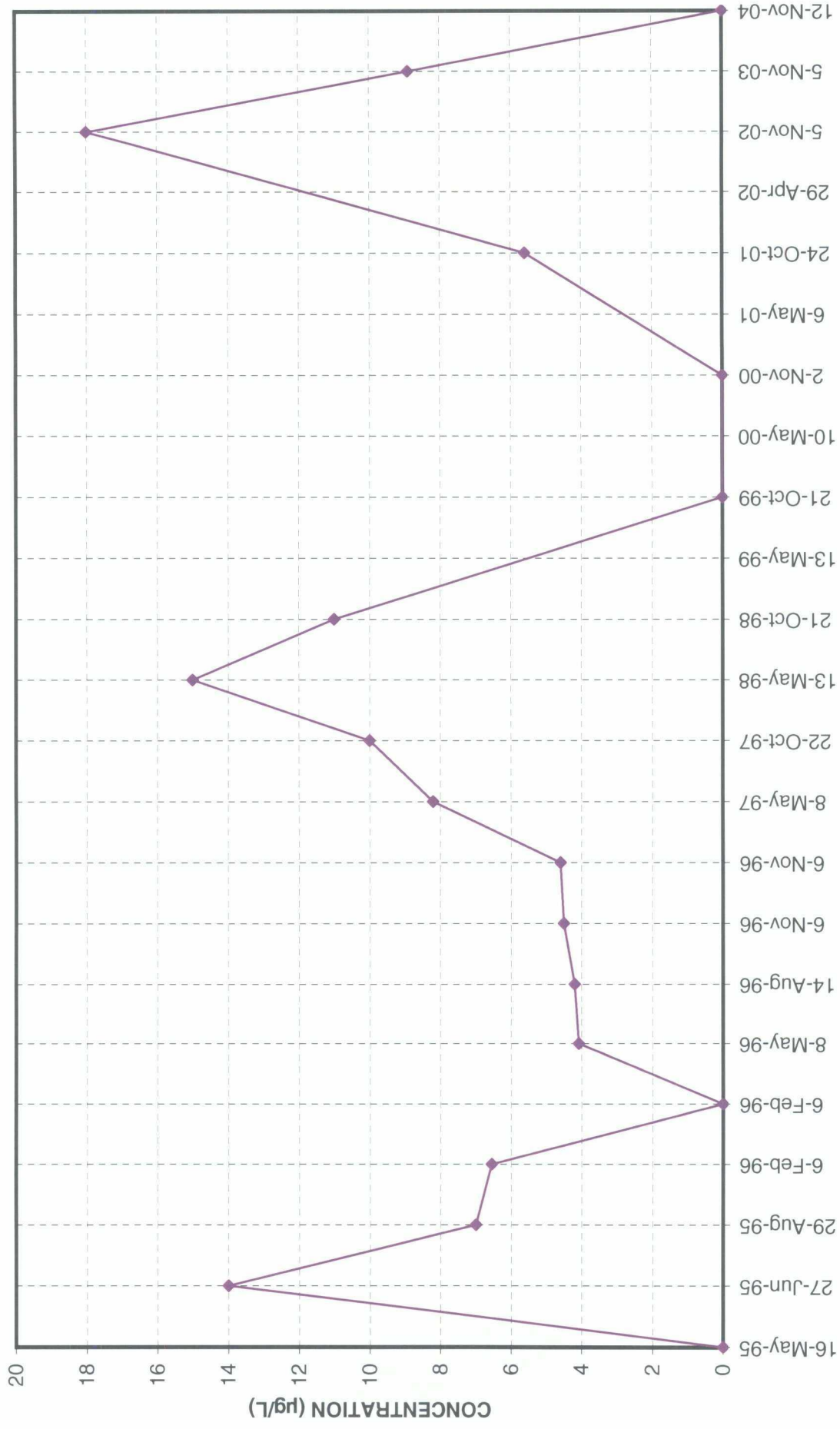
DATE	CONCENTRATION (mg/L)
18-Jun-93	4,500
16-Sep-93	6,500
8-Nov-93	5,500
21-Apr-94	6,000
28-Oct-94	6,500
31-Jan-95	6,800
16-May-95	6,500
27-Jun-95	8,500
29-Aug-95	7,000
6-Feb-96	6,500
6-Feb-96	7,000
6-Feb-96	7,500
14-Aug-96	7,000
6-Nov-96	7,500
6-Nov-96	7,500
8-May-97	6,500
22-Oct-97	7,000
13-May-98	10,500
21-Oct-98	7,000
13-May-99	6,500
21-Oct-99	6,000
10-May-00	5,500
2-Nov-00	4,500
6-May-01	5,000
24-Oct-01	5,500
29-Apr-02	5,000
5-Nov-02	4,500
5-Nov-03	2,000
12-Nov-04	4,500



MONITOR WELL ACW-06



MONITOR WELL ACW-06

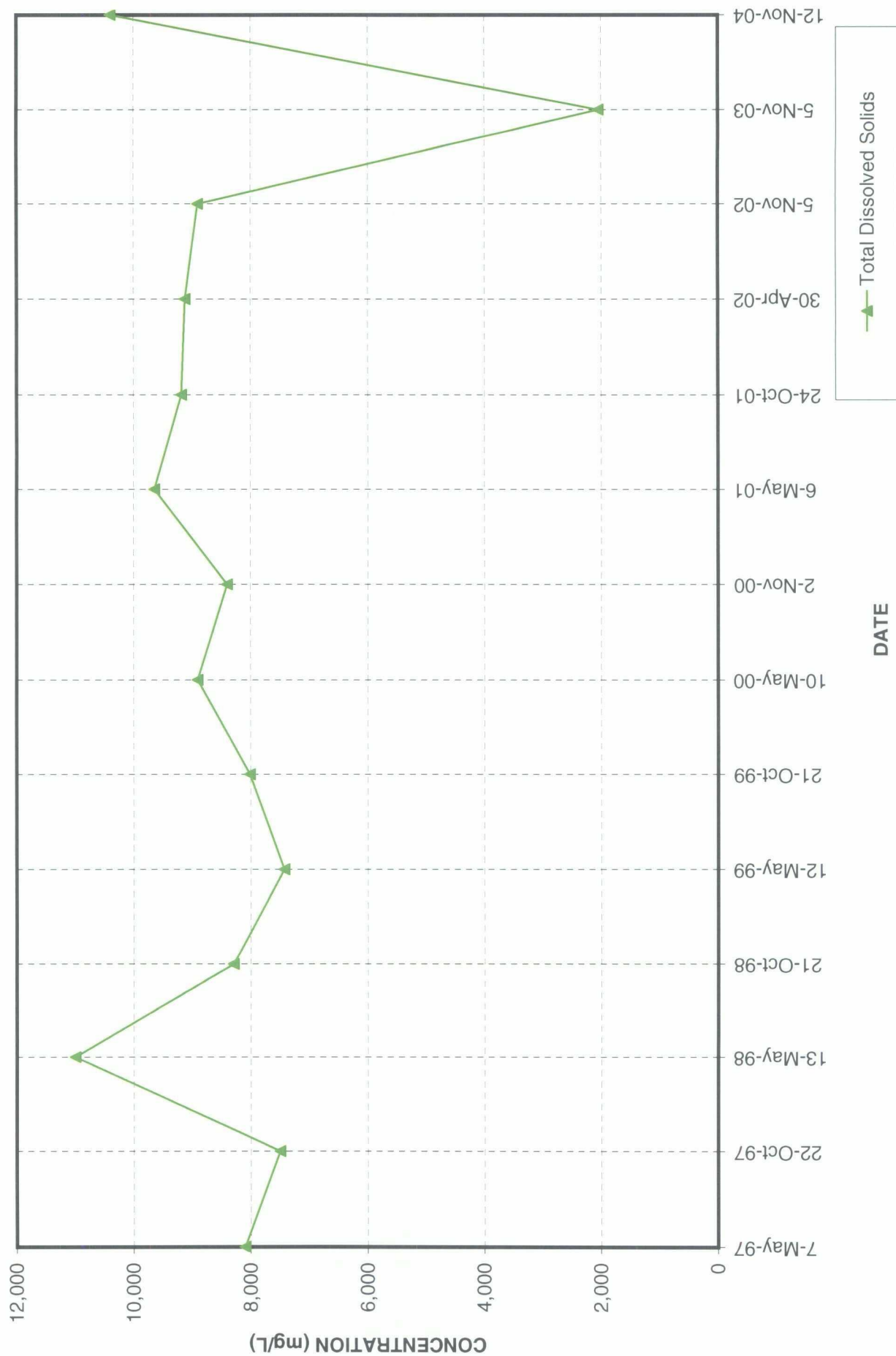


A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

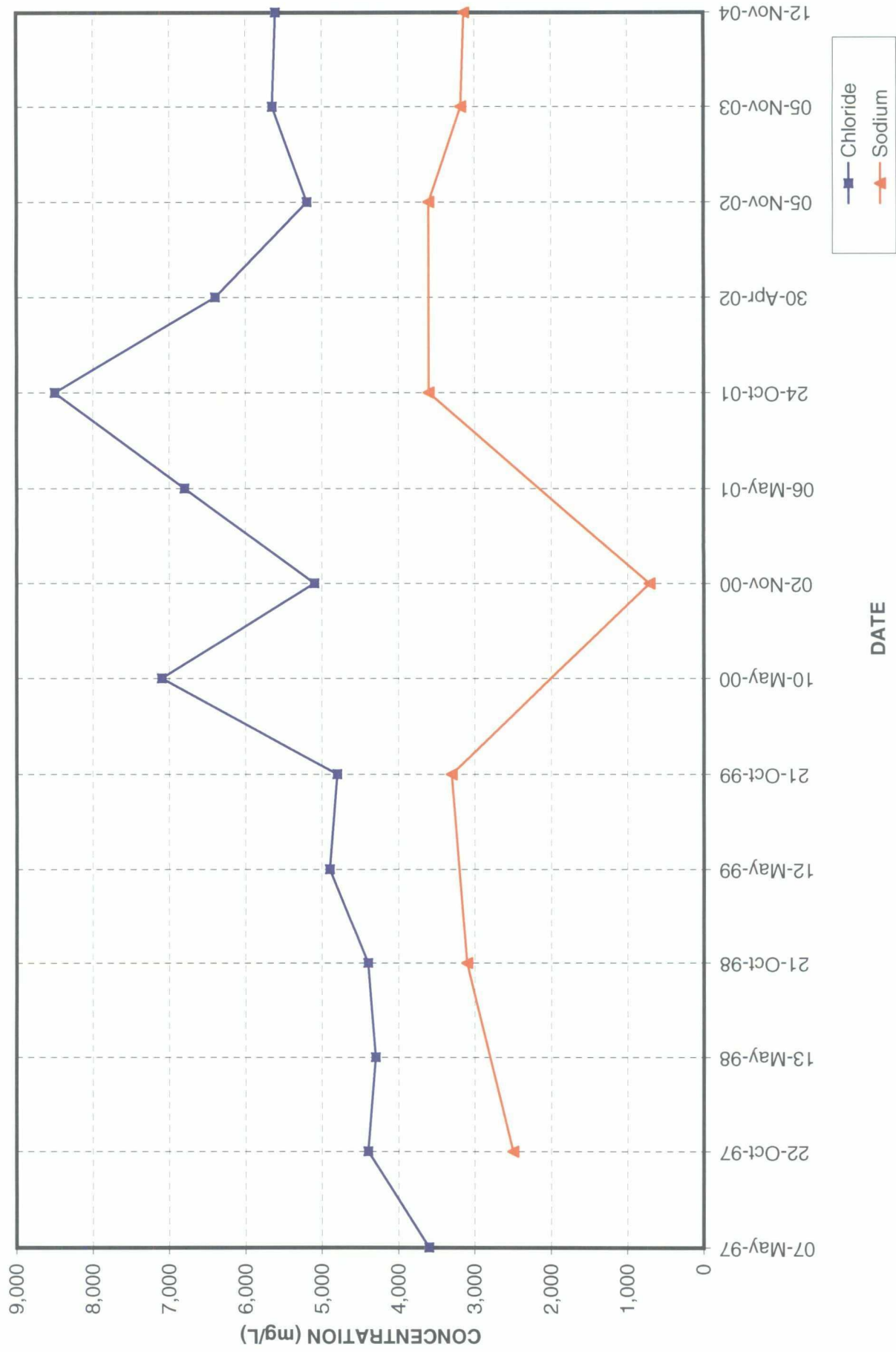
DATE

—◆— Benzene

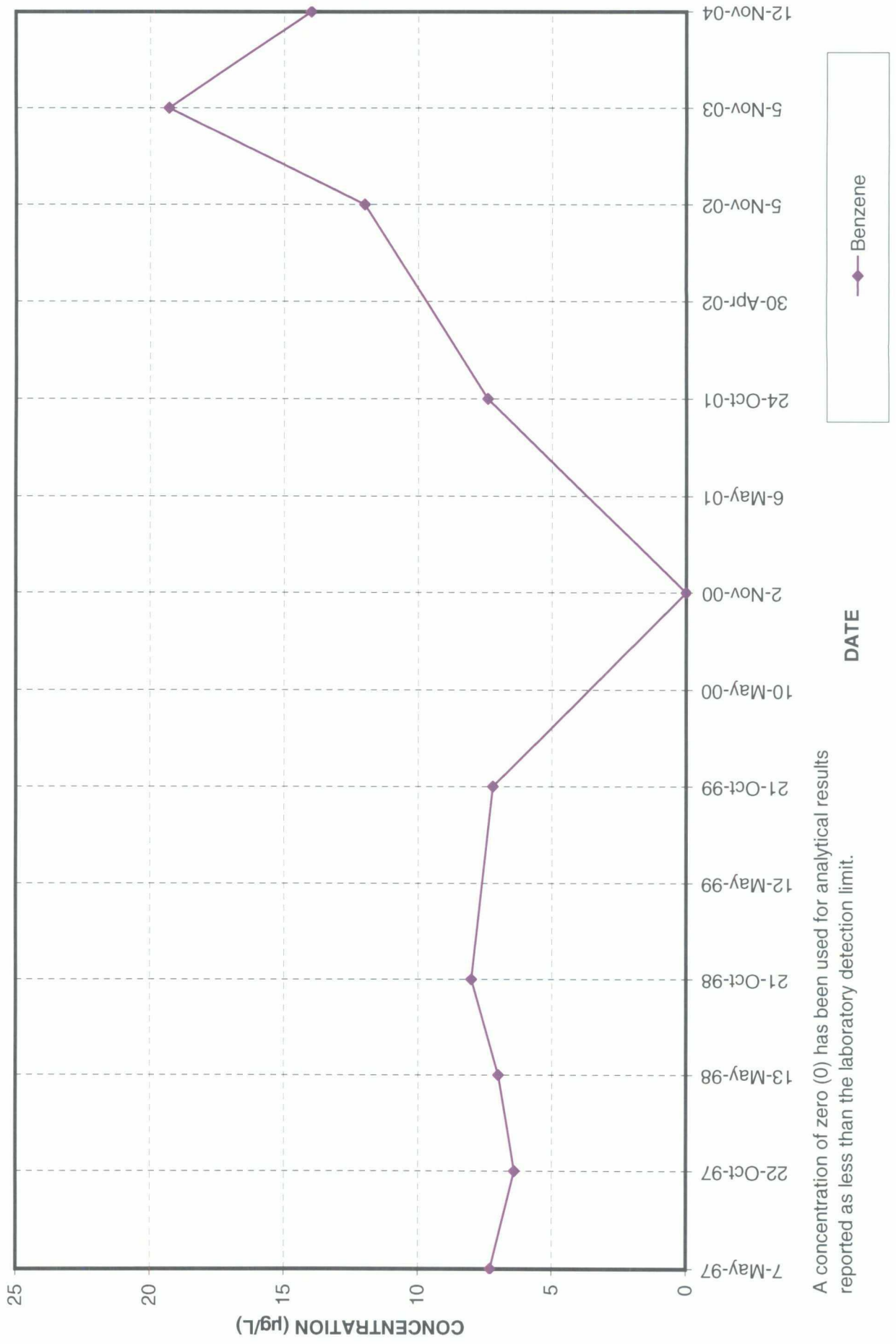
MONITOR WELL ACW-07



MONITOR WELL ACW-07

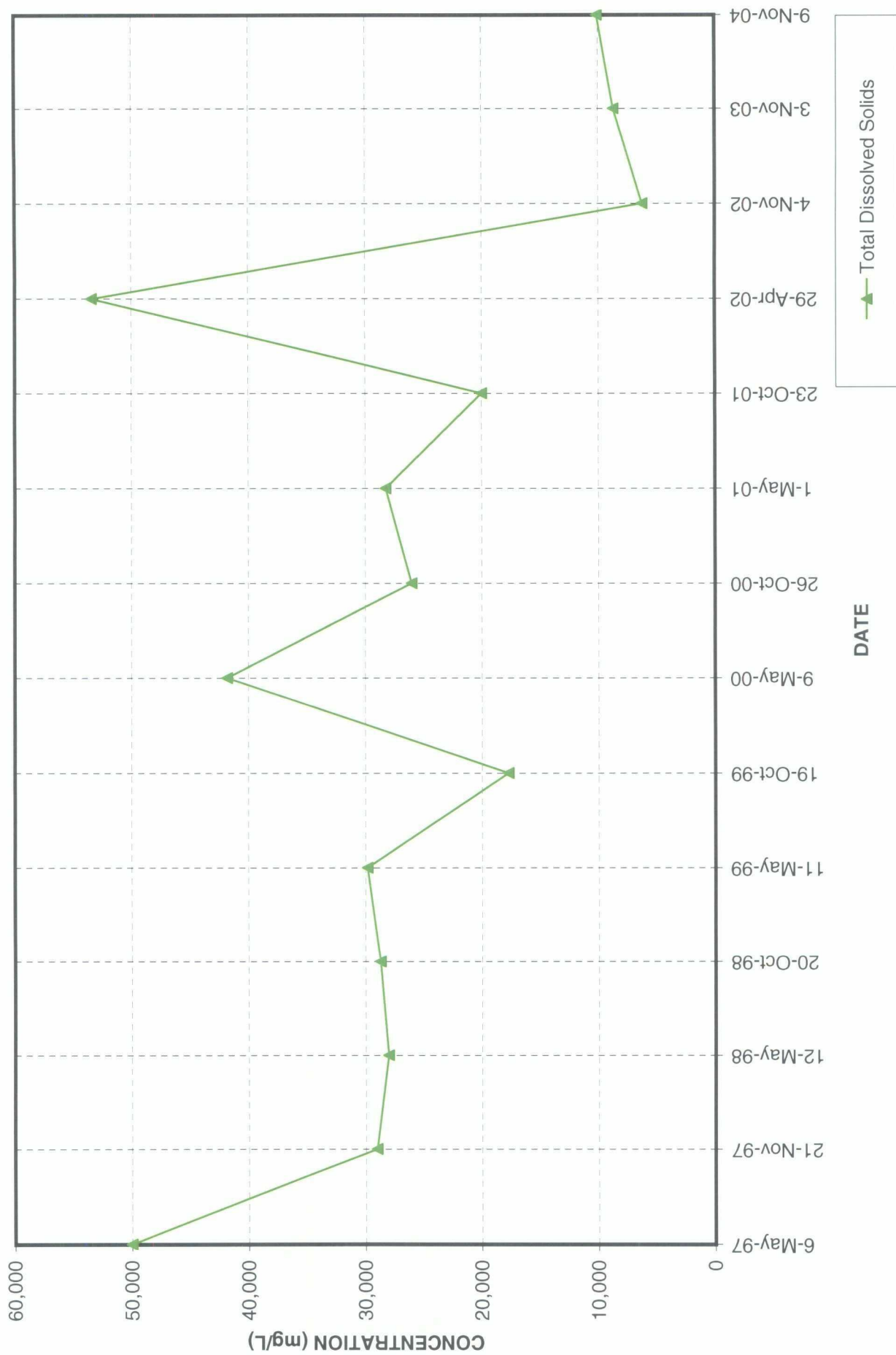


MONITOR WELL ACW-07

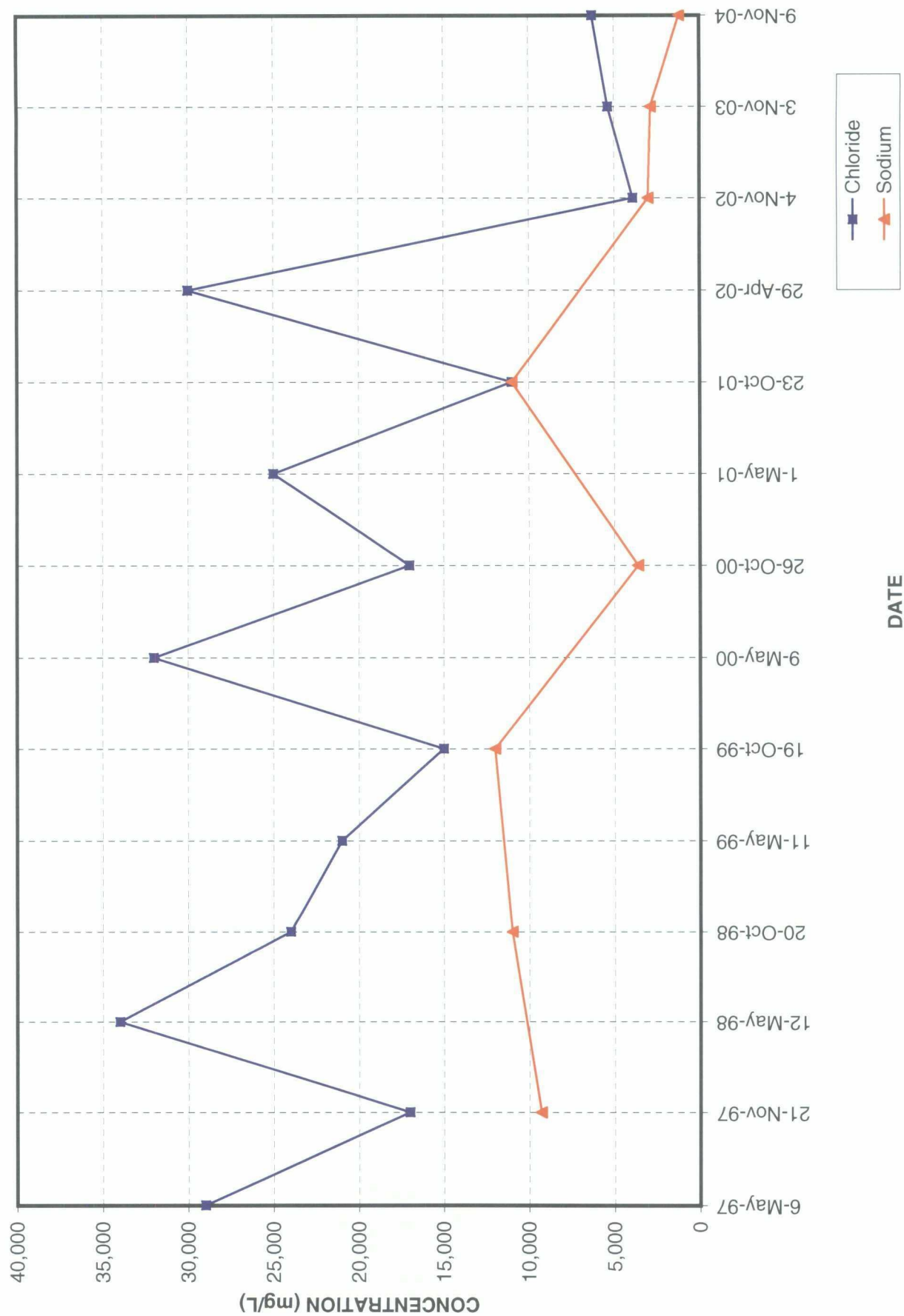


A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

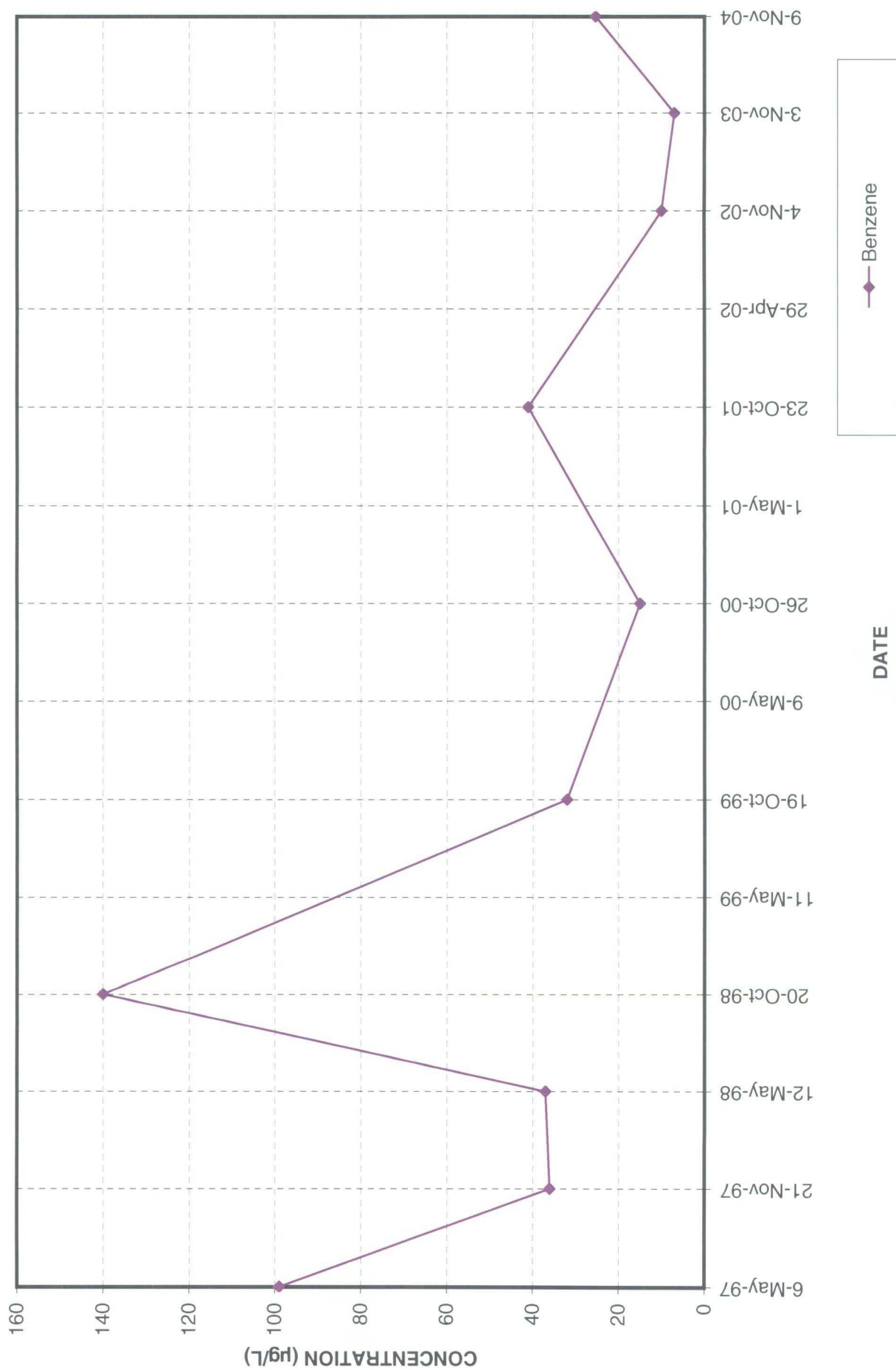
MONITOR WELL ACW-08



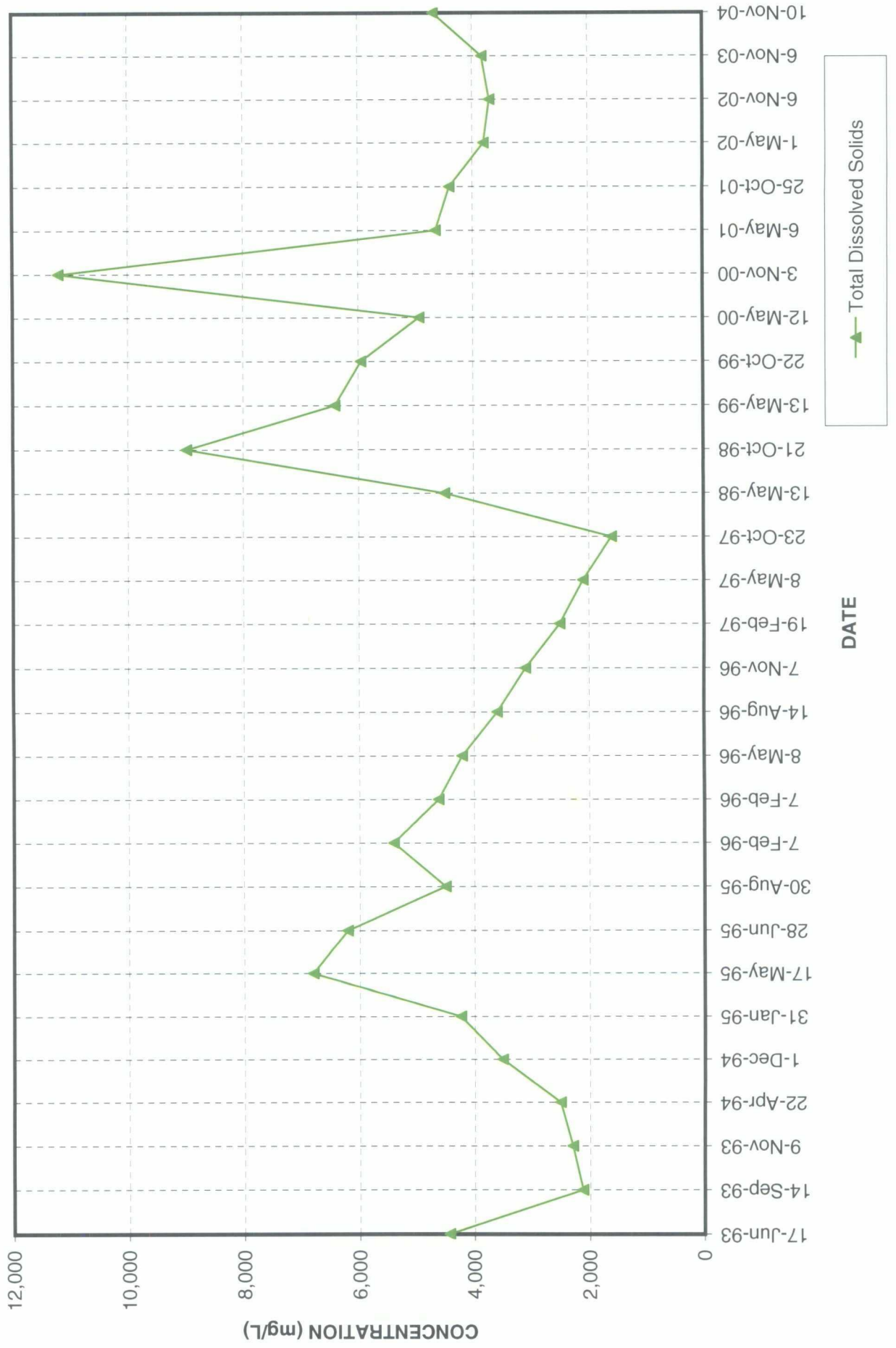
MONITOR WELL ACW-08



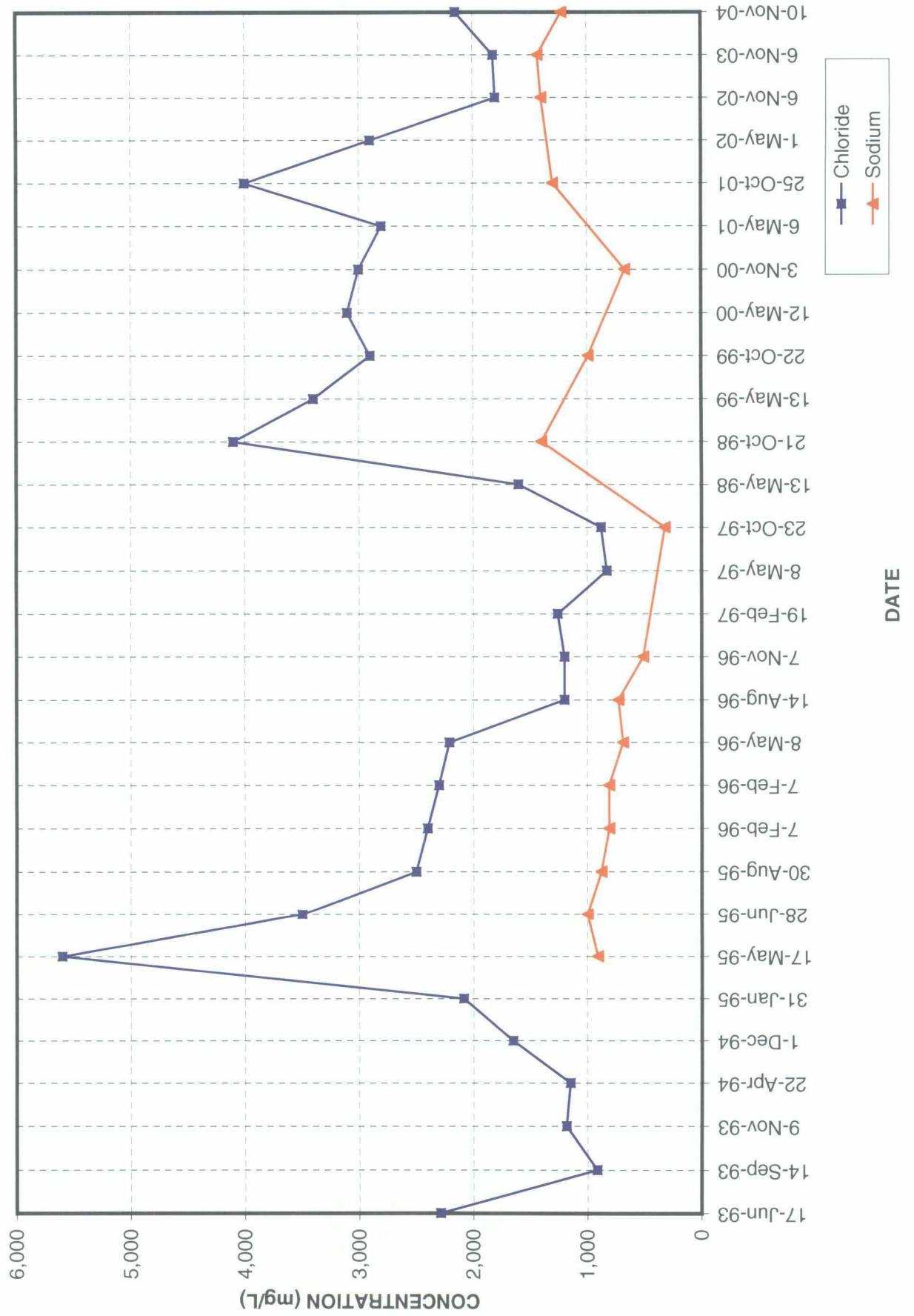
MONITOR WELL ACW-08



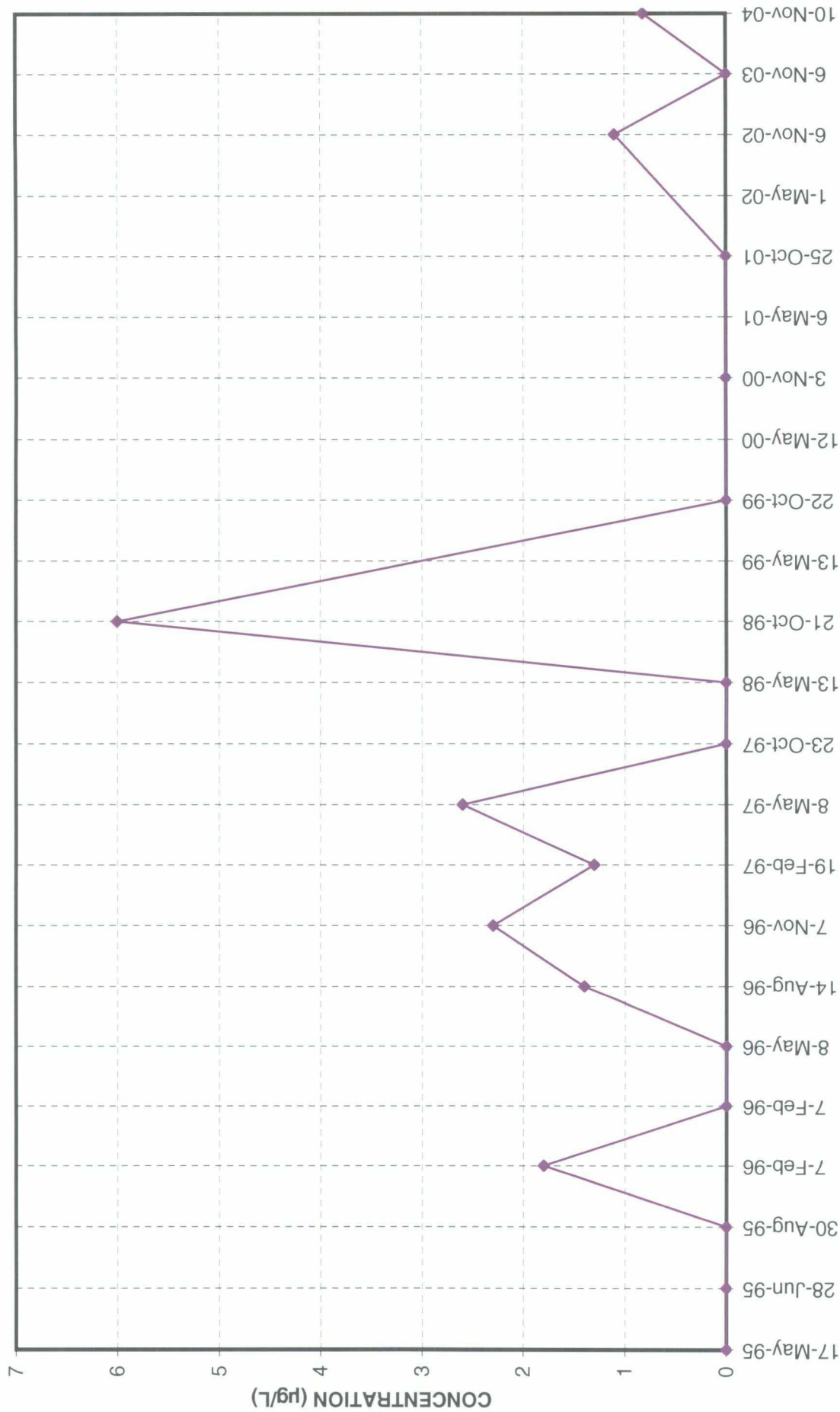
MONITOR WELL ACW-09



MONITOR WELL ACW-09



MONITOR WELL ACW-09

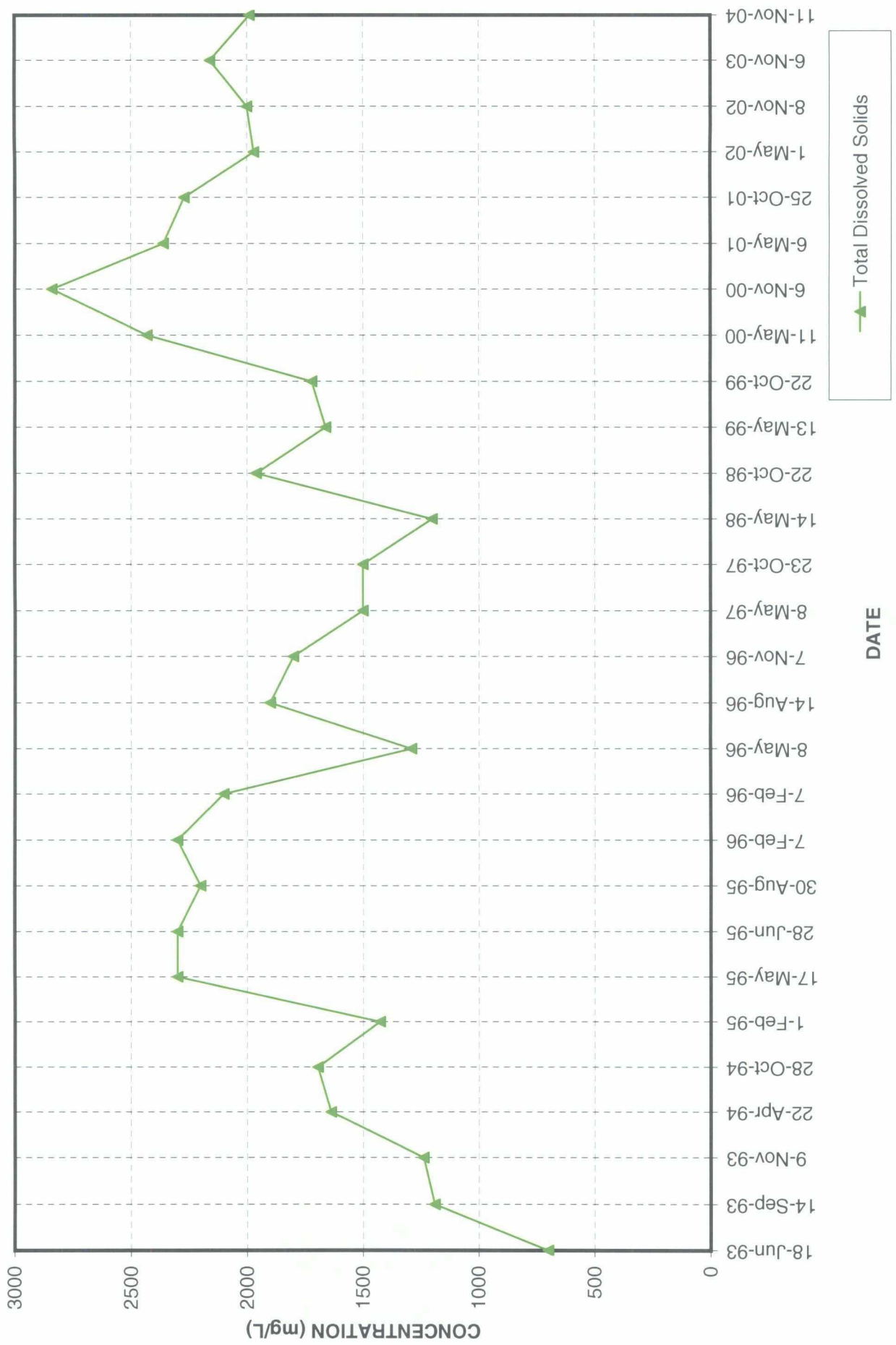


A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

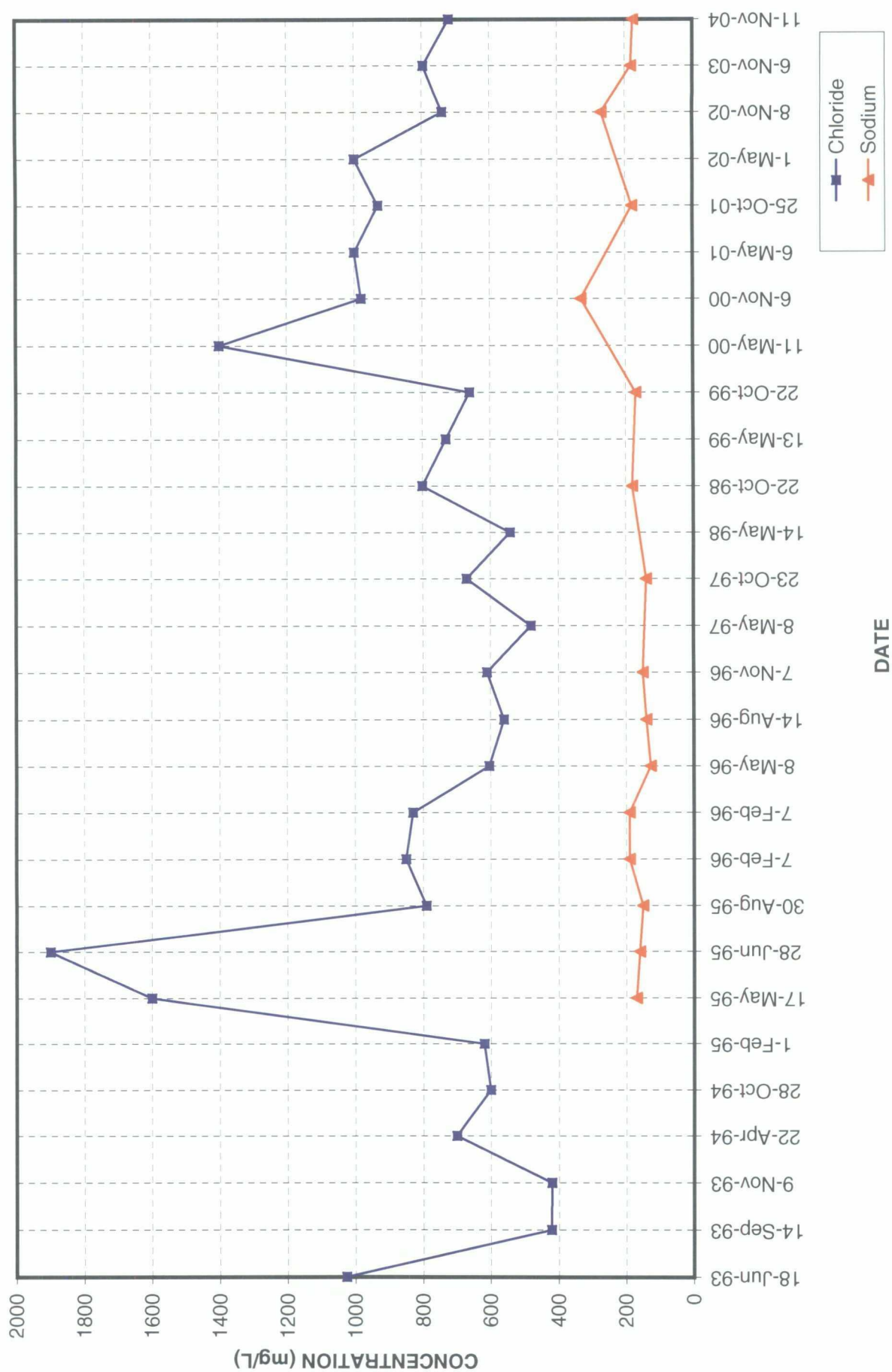
DATE

—◆— Benzene

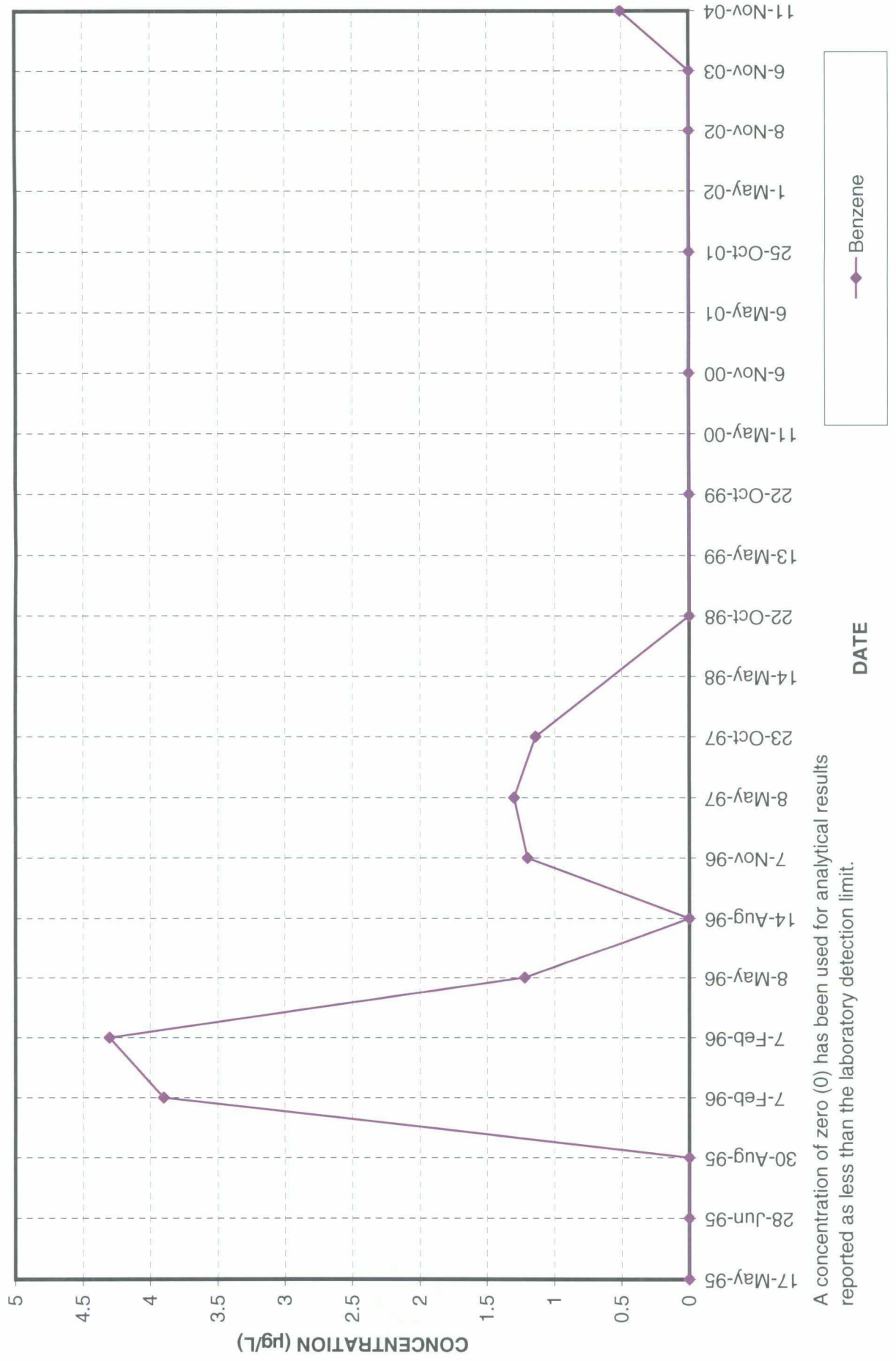
MONITOR WELL ACW-10



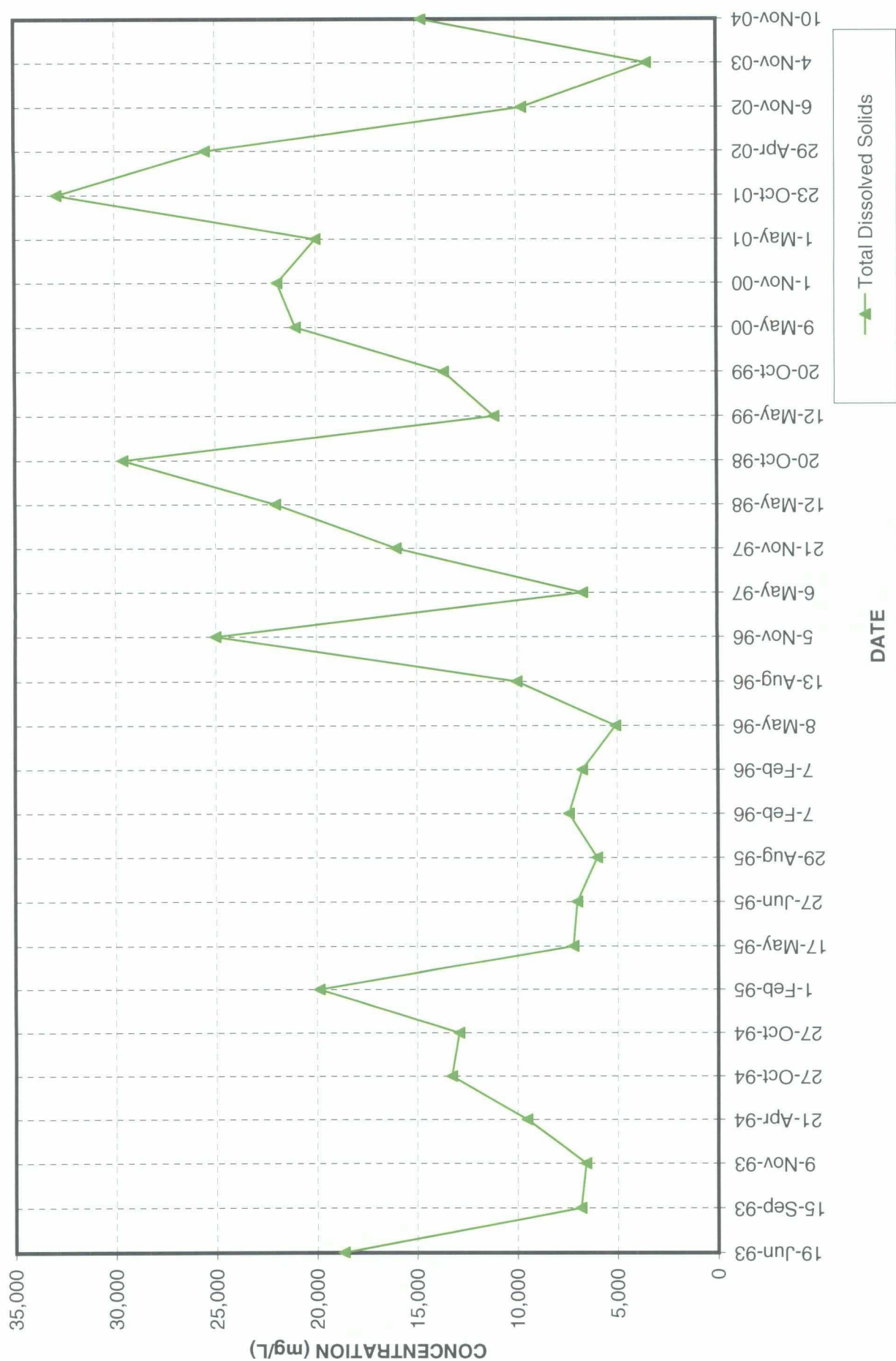
MONITOR WELL ACW-10



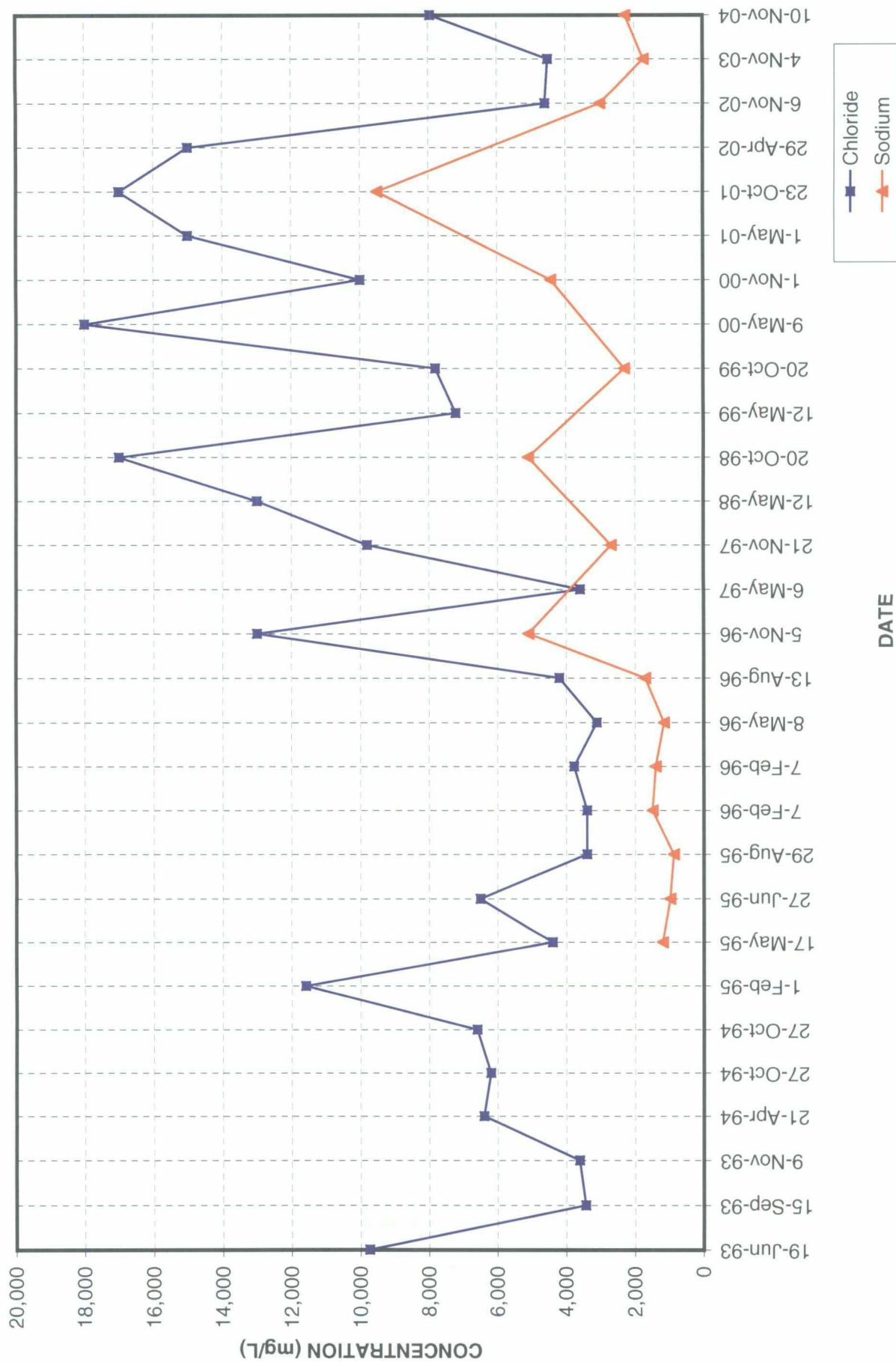
MONITOR WELL ACW-10



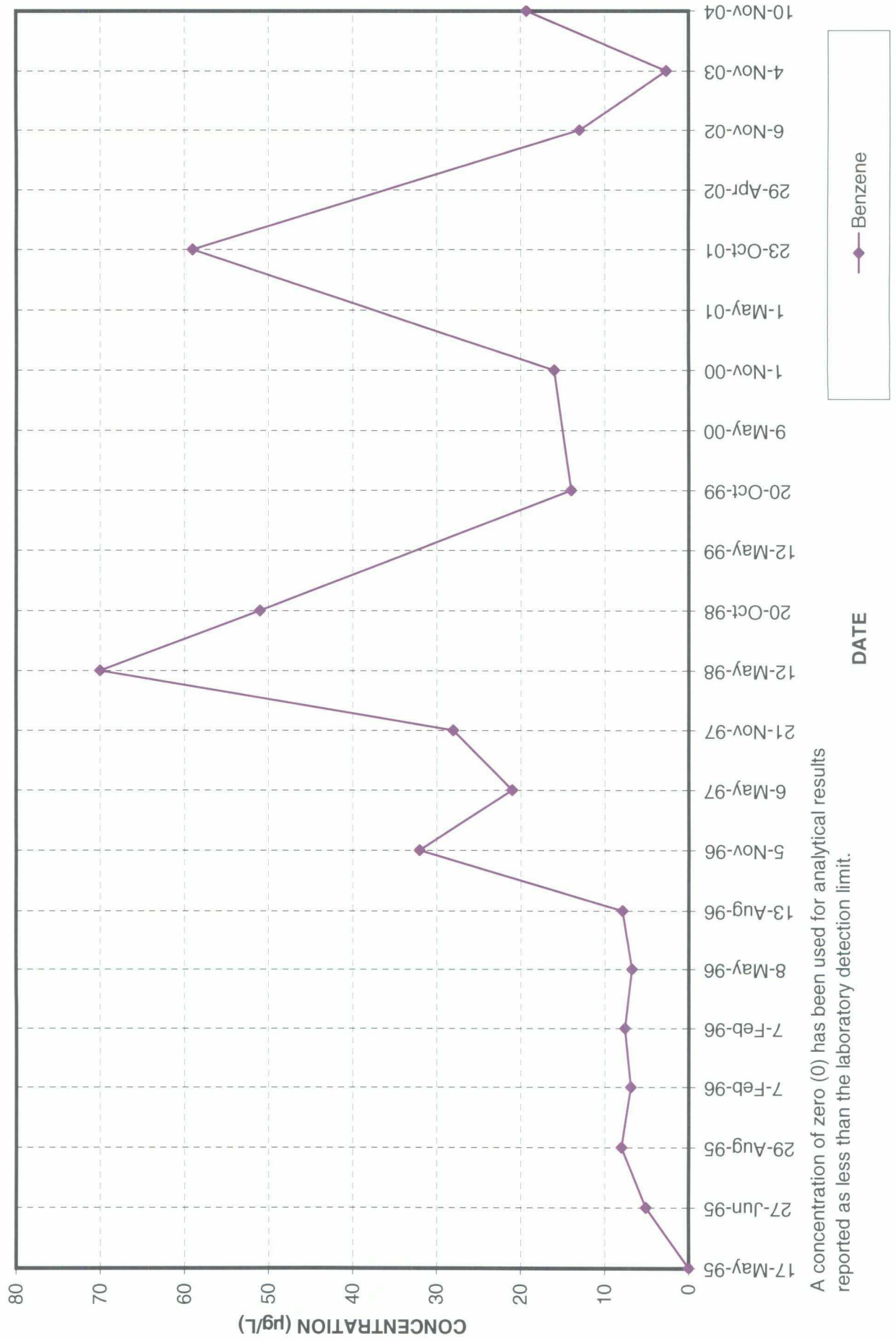
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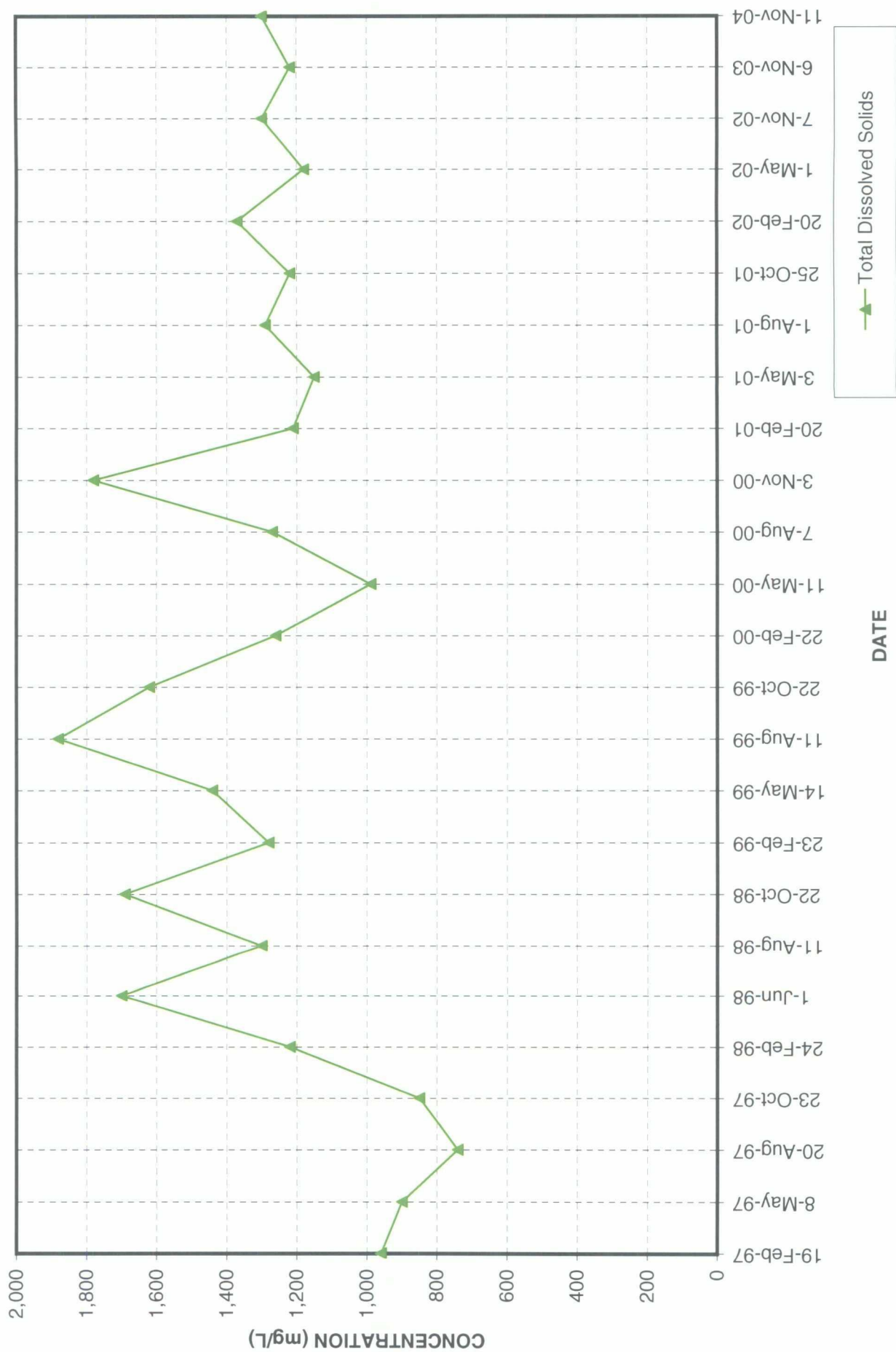
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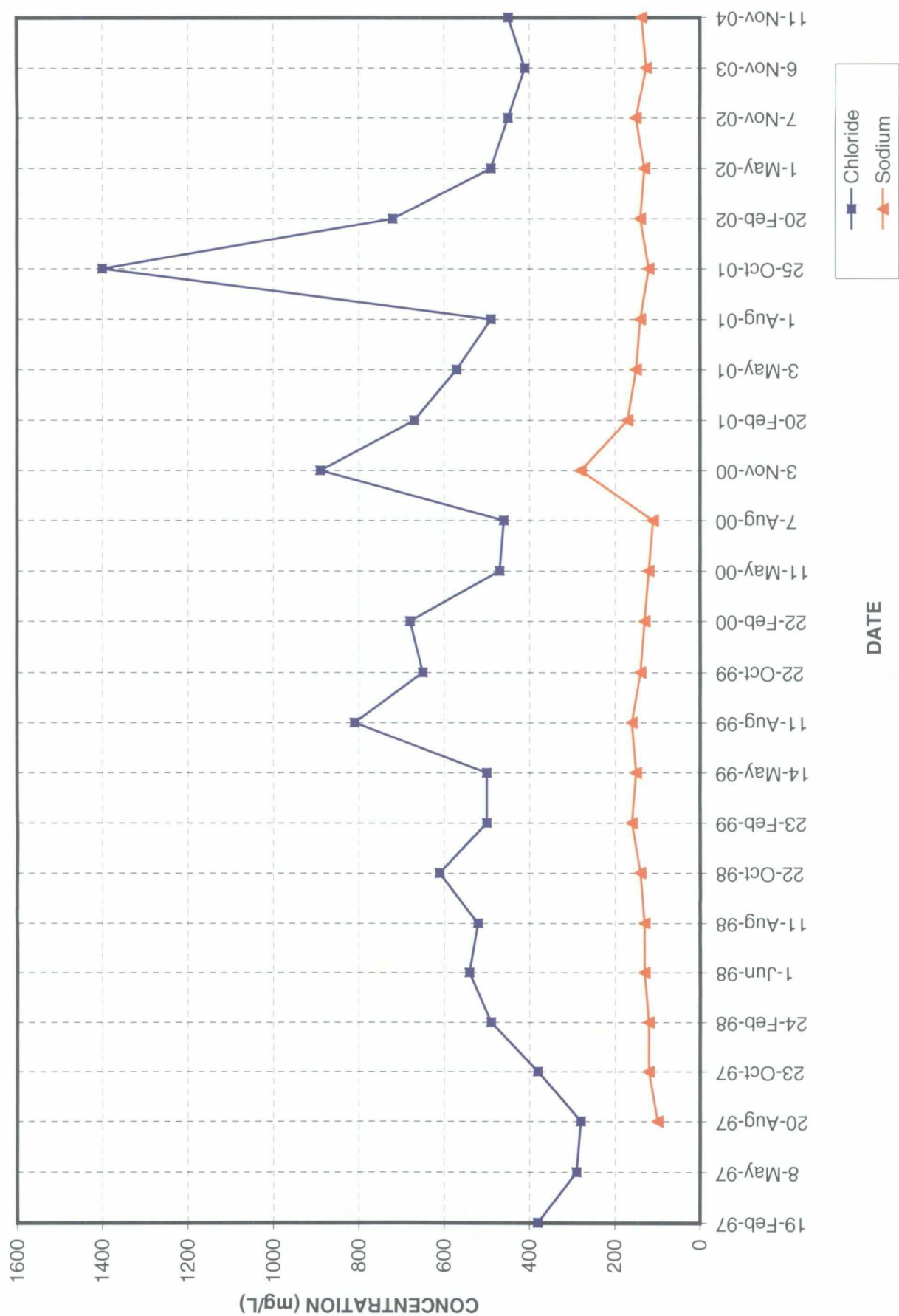
MONITOR WELL ACW-11



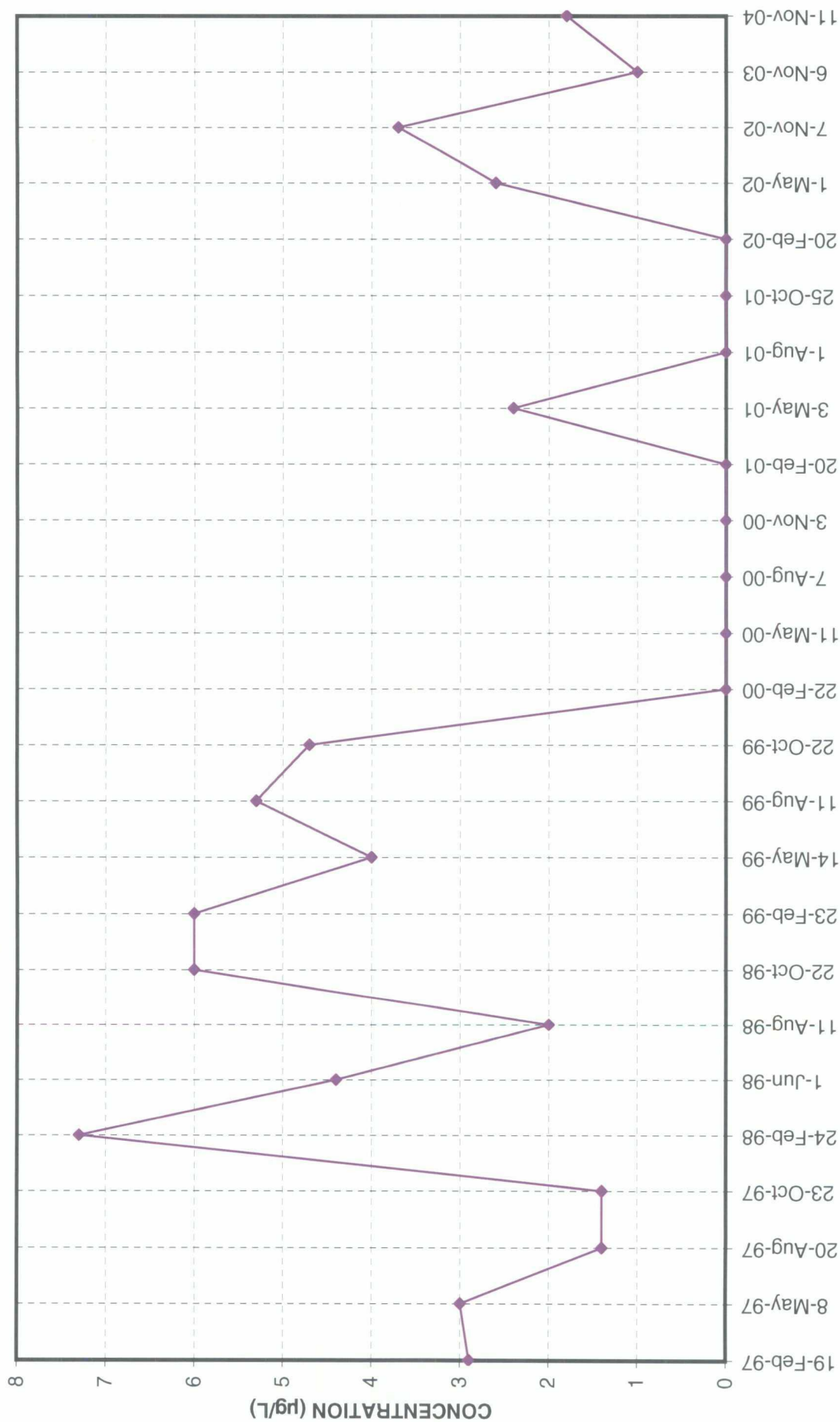
MONITOR WELL ACW-12



MONITOR WELL ACW-12



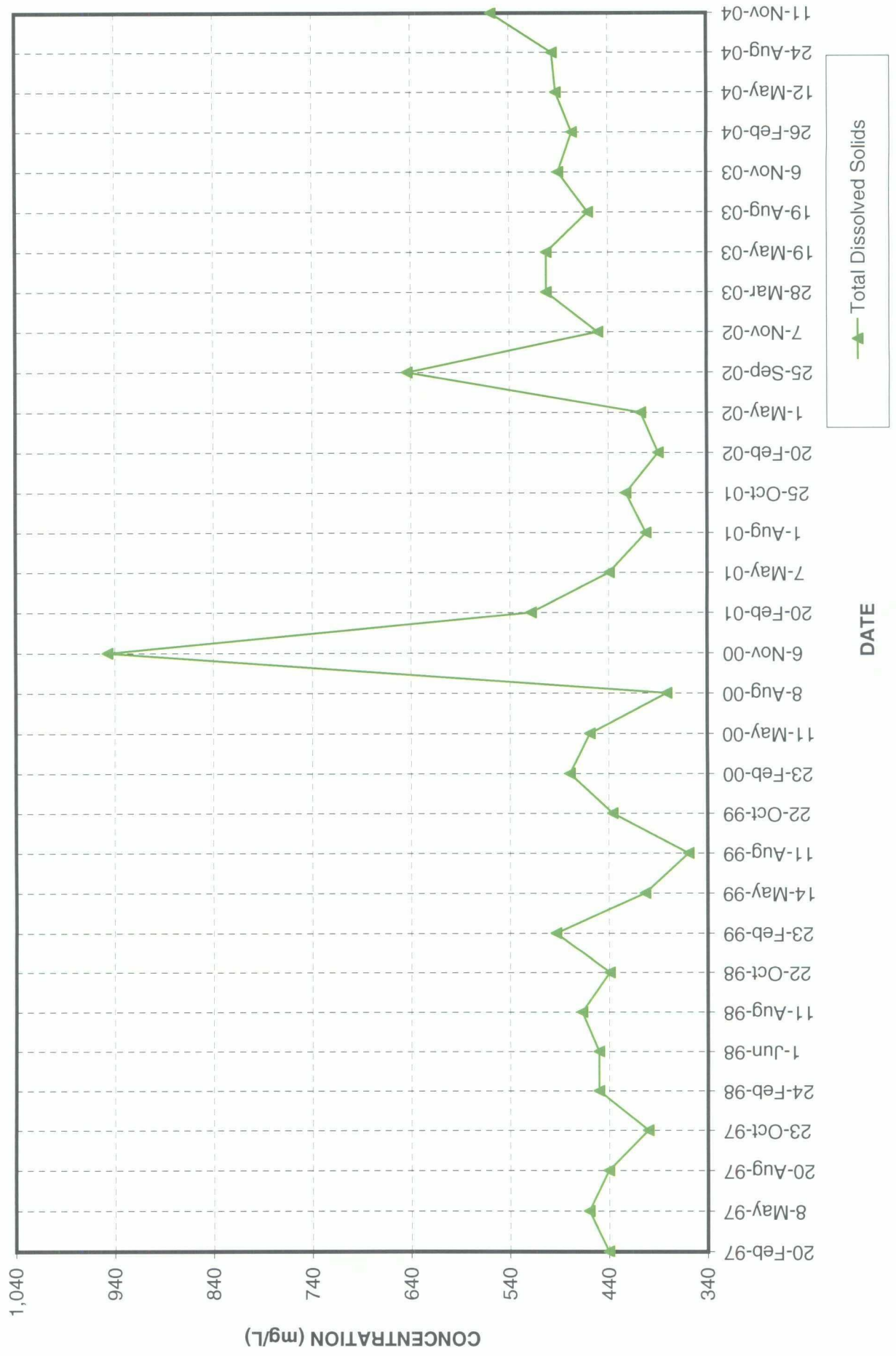
MONITOR WELL ACW-12



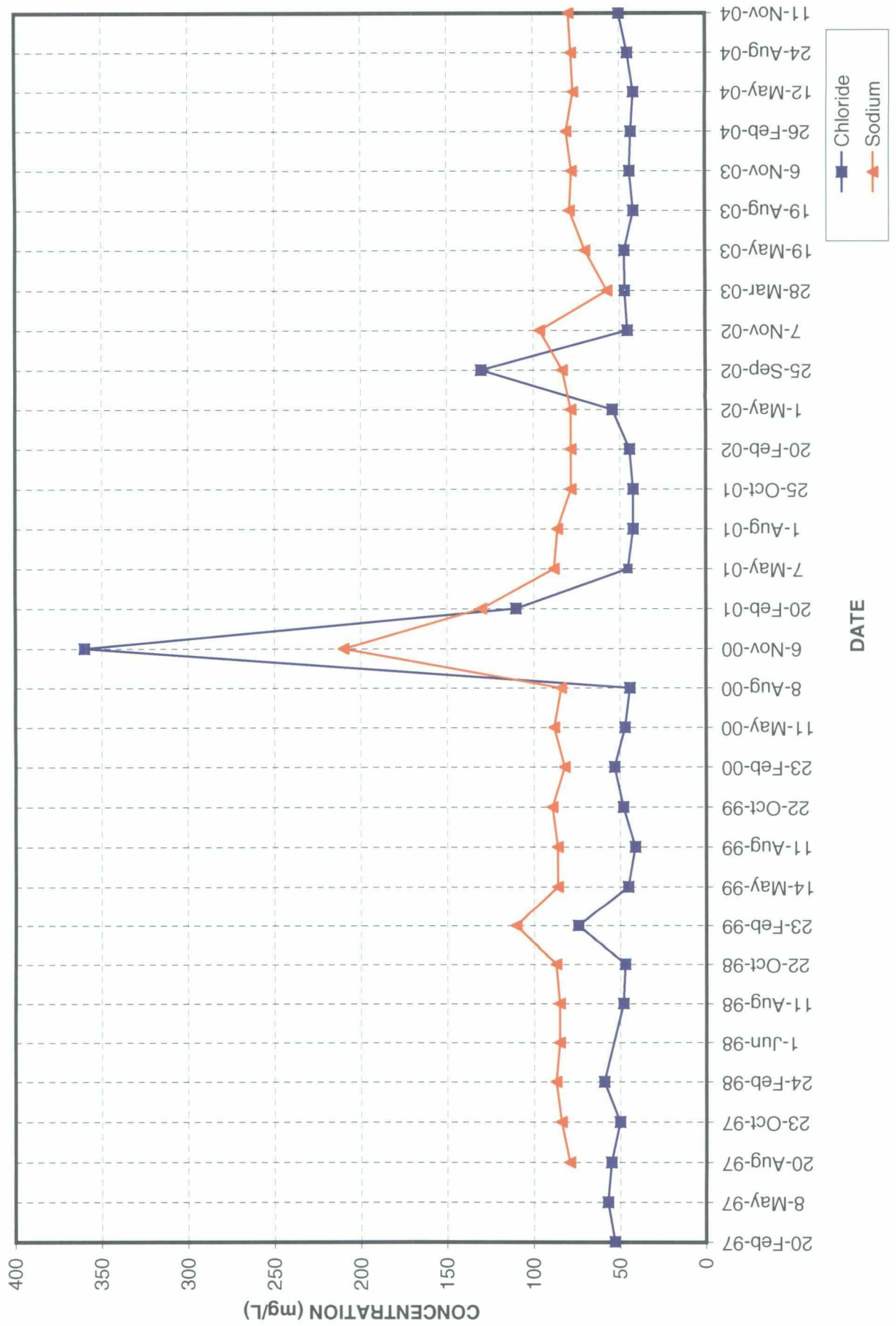
—◆— Benzene

A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

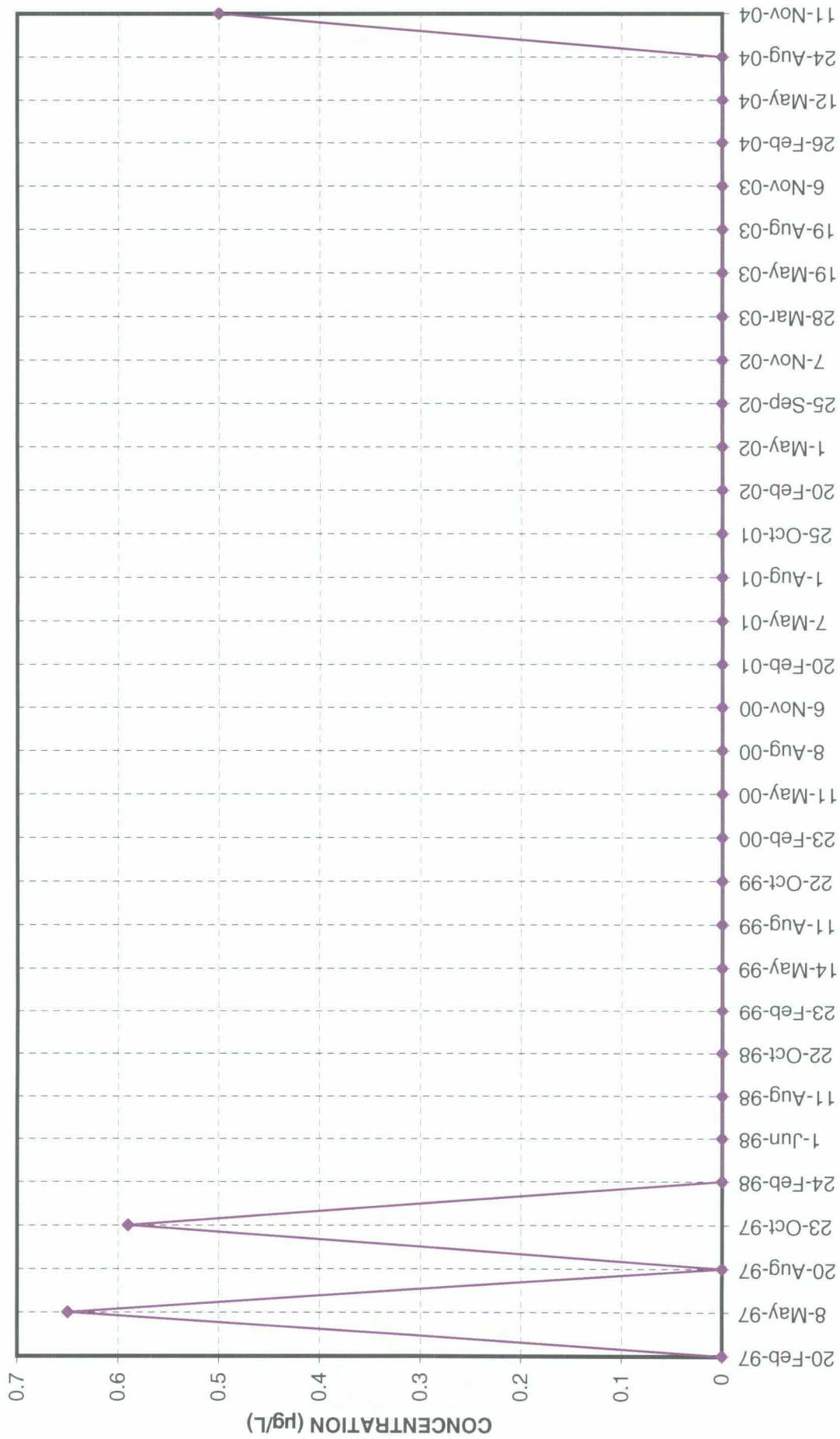
MONITOR WELL ACW-13



MONITOR WELL ACW-13



MONITOR WELL ACW-13

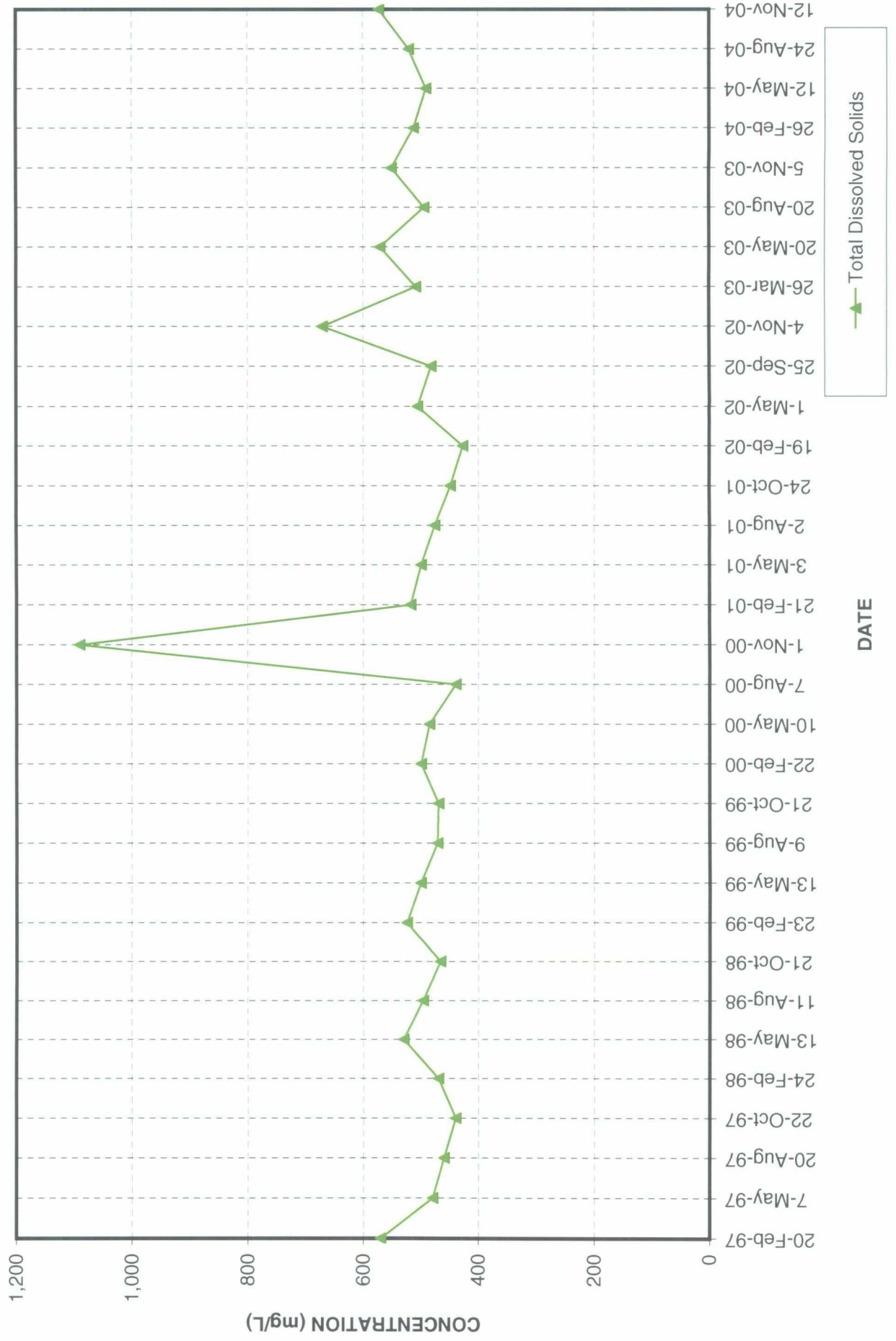


A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

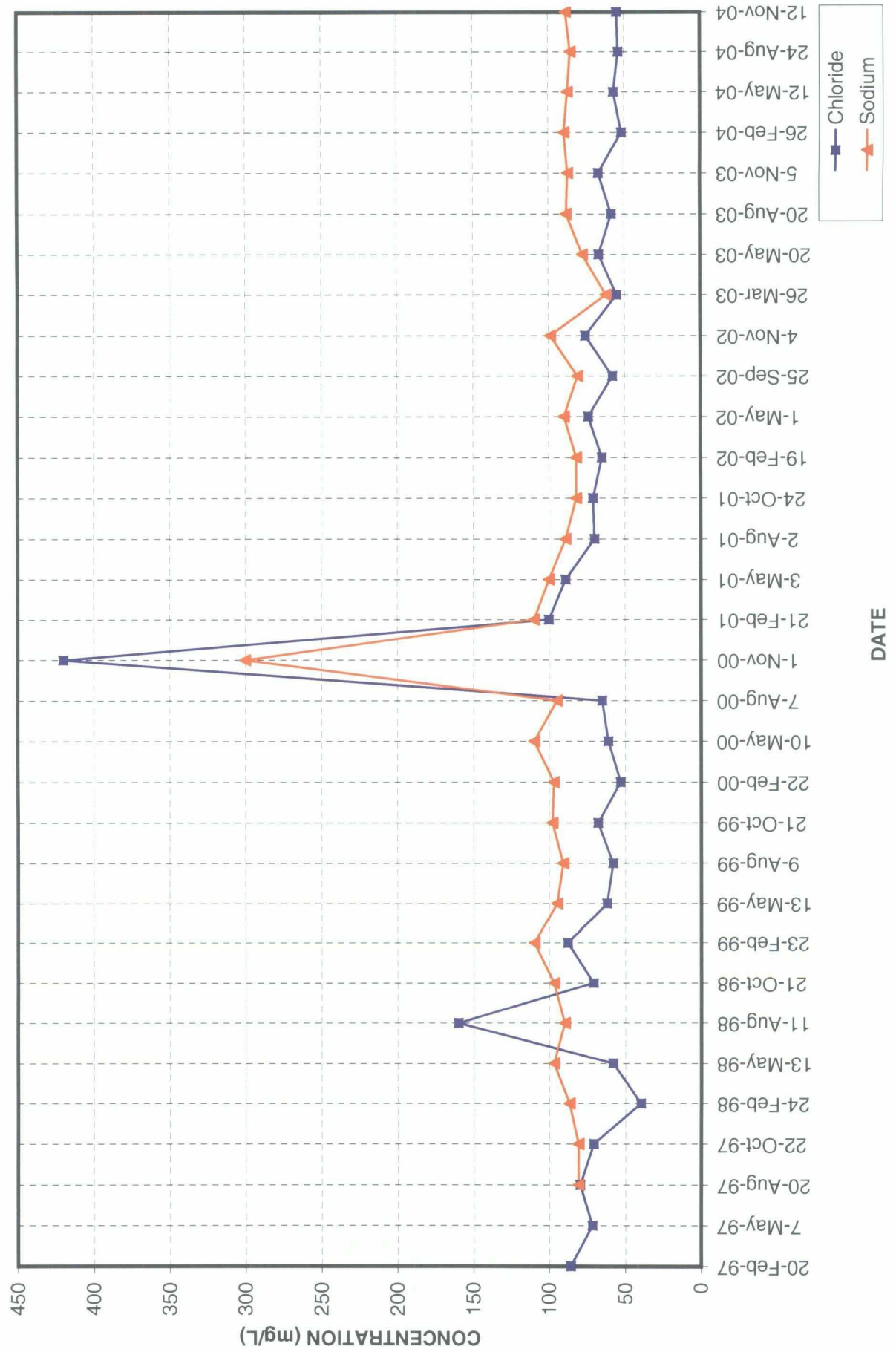
DATE

—◆— Benzene

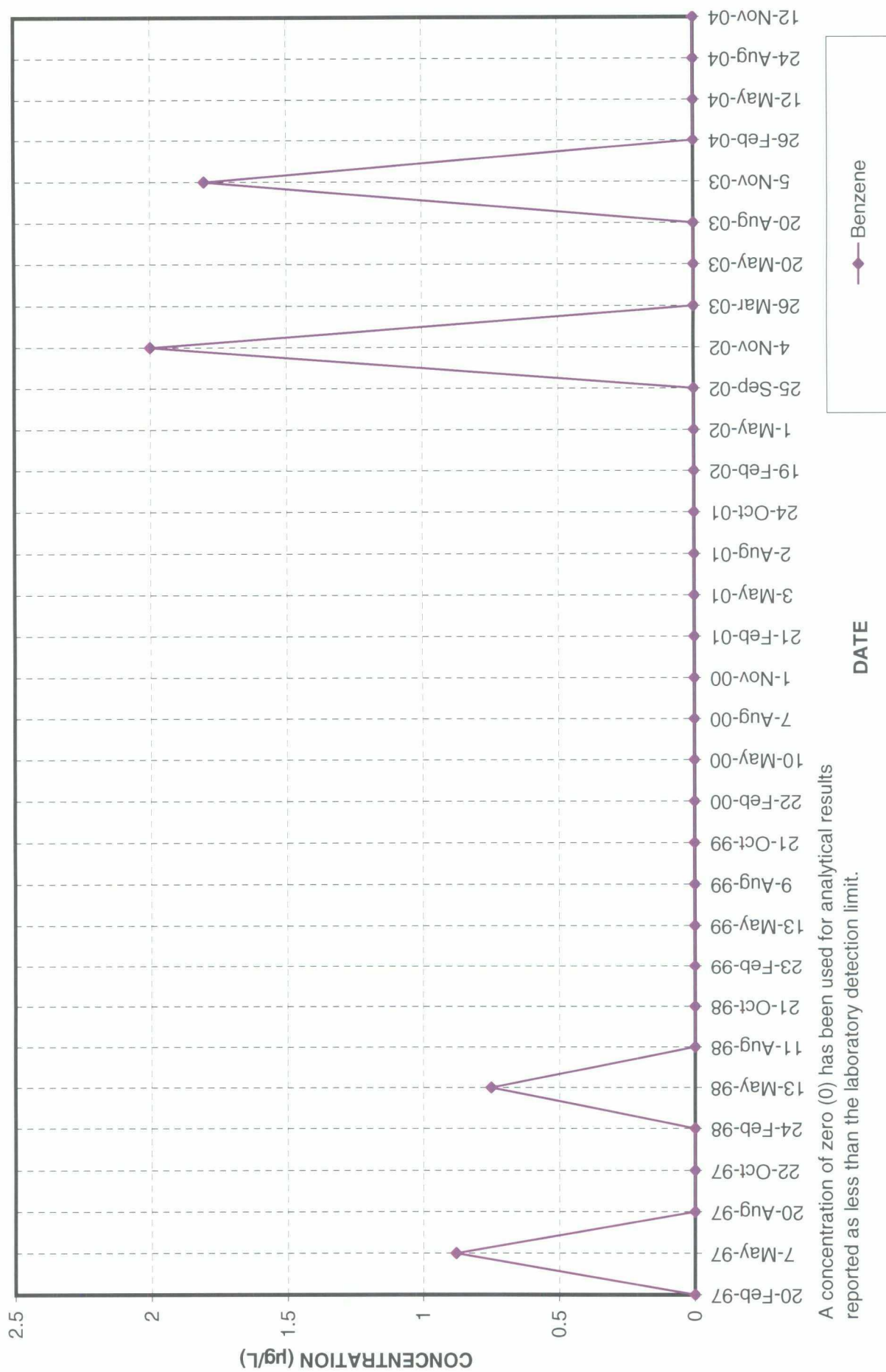
MONITOR WELL ACW-14



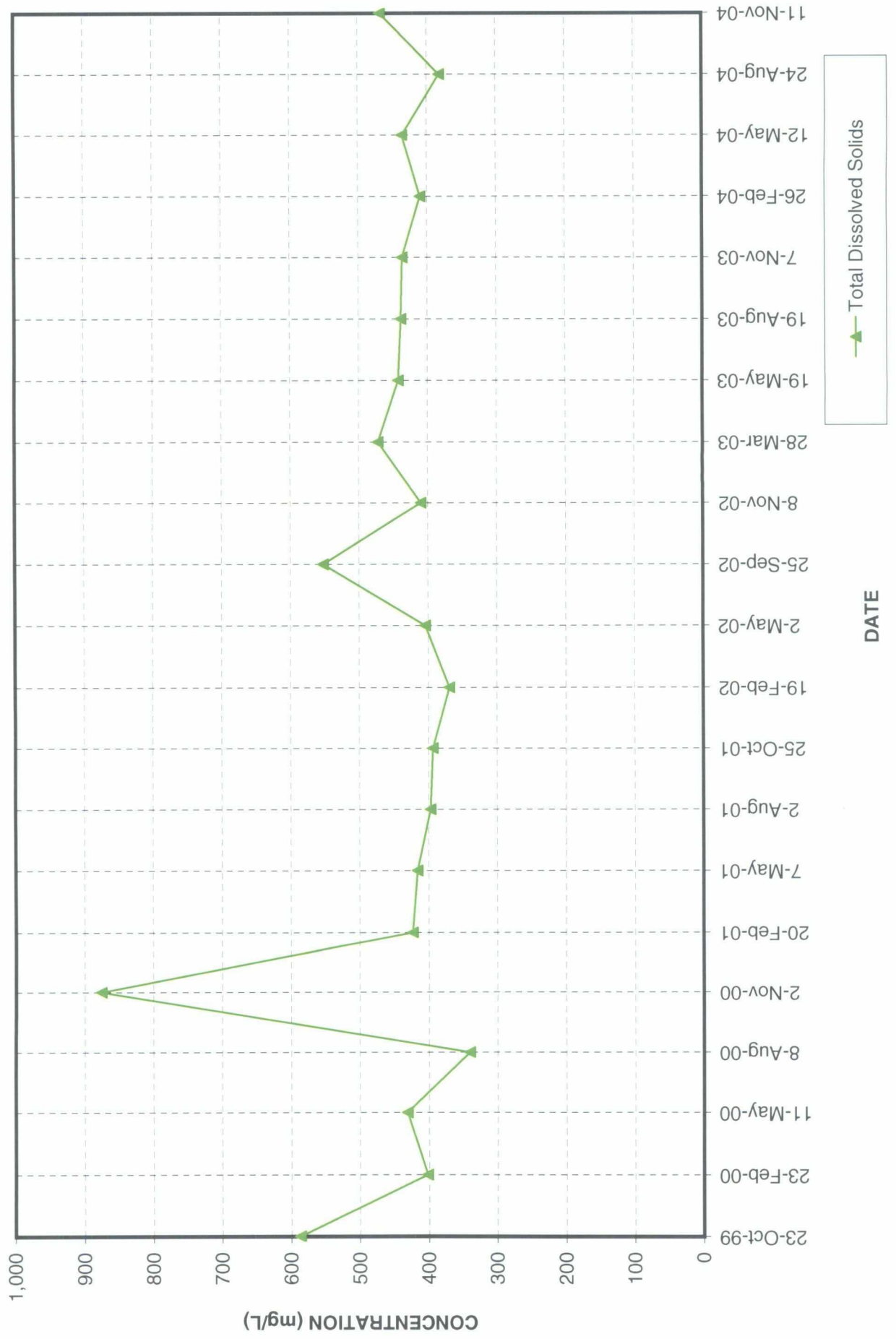
MONITOR WELL ACW-14



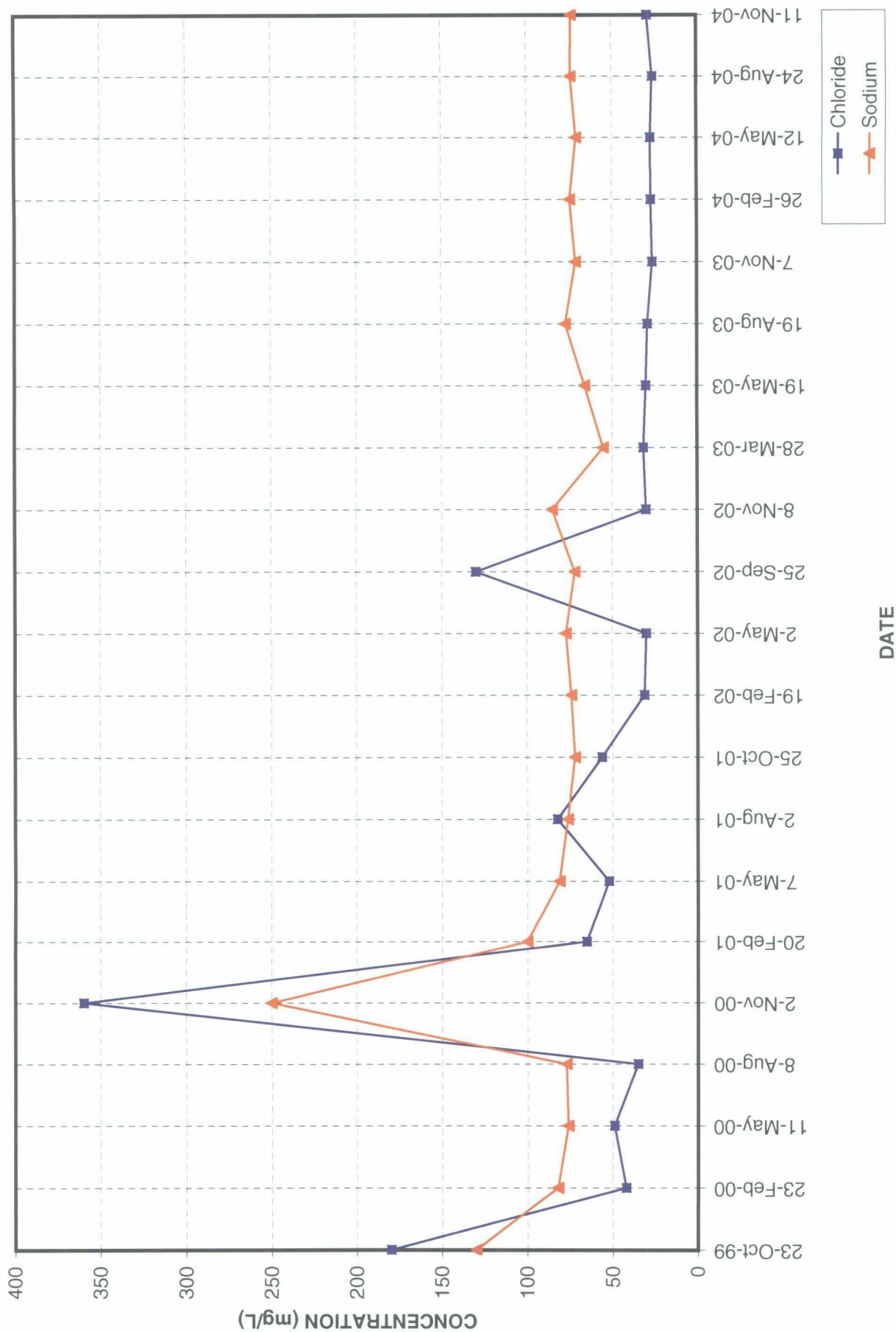
MONITOR WELL ACW-14



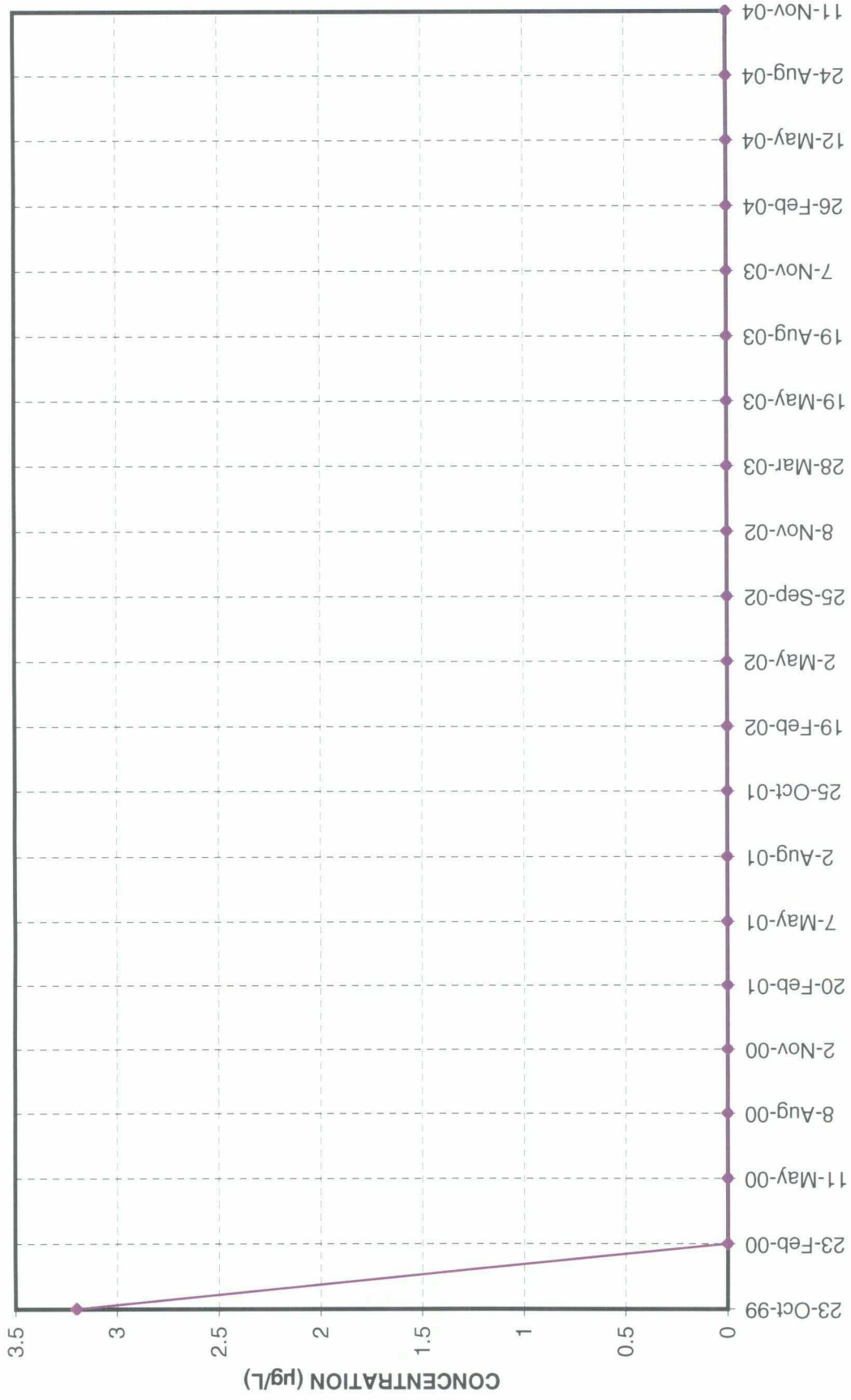
MONITOR WELL ACW-15



MONITOR WELL ACW-15



MONITOR WELL ACW-15



A concentration of zero (0) has been used for analytical results reported as less than the laboratory detection limit.

—◆— Benzene

DATE

APPENDICES

APPENDIX A
LABORATORY ANALYTICAL REPORTS