DC OWDG

DATE IN 10/20/03	SUSPENSE 11/4/03	ENGINEER DRC	LOGGED IN CR	TYPE SWD	APP NO PLR0329536545

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

RECEIVED
OCT 20 2003
OIL CONSERVATION DIVISION

SWD

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

906

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James W. Pringle	James W. Pringle	Operations Engineer	10/15/03
Print or Type Name	Signature	Title	Date

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised 4-1-98

30-005-62884

APPLICATION FOR AUTHORIZATION TO INJECT **Vertigo AXU Com #1**

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X__Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR:
ADDRESS: 105 South 4th Street, Artesia, New Mexico 88210
CONTACT PARTY: James W. Pringle PHONE: (505) 748-4281

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes __X__No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than re-injected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: James W. Pringle TITLE: Operations Engineer
SIGNATURE: James W. Pringle DATE: October 10, 2003

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application for Authorization to Inject
Yates Petroleum Corporation
Vertigo AXU State Com #1
Unit G Sec. 16, T6S, R27E
Chaves County, New Mexico

I. The purpose of completing this well is to make a disposal well for produced Cisco/Miss water into the Silurian Sand formation.

Yates Petroleum Corporation plans to convert this well to a water disposal well into the Silurian.

II. Operator: Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
James W. Pringle (505) 748-4182

III. Well Data: See Attachment A

IV. This is not an expansion of an existing project.

V. See attached map, Attachment B.

VI. There are 4 wells within the area of review penetrate the proposed injection zone. (See Attachment C)

VII. 1. Proposed average daily injection volume approximately 700 BWPD. Maximum daily injection volume approximately 1500 BWPD.

2. This will be a closed system.

3. Proposed average injection pressure –1000 psi.
Proposed maximum injection pressure –1500 psi.

4. Sources of injected water would be produced water from the Cisco & Mississippian. (Attachment D)

VIII. 1. The proposed injection interval is the Silurian 6326-6386'.

Underground water sources of drinking water are in the Alluvial fill from surface to 300'.

2. Possible Fresh water zones overlie the proposed injection formations at depths to approximately 850'. There are no fresh water zones underlying the formation.

IX. The proposed disposal interval may be acidized with 15-20% HCL acid.

X. Logs were filed at your office when the well was drilled. Any new logs run after completing will also be submitted to your office.

XI. There is one windmill within a one-mile radius of the subject location. (Attachment E)

XII. Yates Petroleum Corporation has examined geologic and engineering data and has found that there is no evidence of faulting in the proposed interval. (Attachment G)

XIII. Proof of notice.

A. Certified letters sent to the surface owner and offset operators attached (Attachment F)

B. Copy of legal advertisement attached. (Attachment H)

XIV. Certification is signed.

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

October 10, 2003

New Mexico Energy & Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

Dear Mr. Catanach;

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates Petroleum Corporation Vertigo AXU State Com No. 1 located in Unit G, Section 16-T6S-R27E of Chaves County New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4182.

Sincerely,

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

October 10, 2003

Pete Martinez
State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates Petroleum Corporation Vertigo AXU State Com No. 1 located in Unit G, Section 16-T6S-R27E of Chaves County New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4182.

Sincerely,

James W. Pringle

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

October 10, 2003

Tim Gum
New Mexico Energy & Minerals Department
OIL CONSERVATION DIVISION
1301 W. Grand
Artesia, New Mexico 88210

Dear Mr. Williams,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates Petroleum Corporation Vertigo AXU State Com No. 1 located in Unit G, Section 16-T6S-R27E of Chaves County New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4182.

Sincerely,

James W. Pringle

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

Yates Petroleum Corporation
Vertigo AXU State Com #1
G-16-T6S-R27E
Chaves County, New Mexico

Attachment A

Well Data

A. 1. Lease Name/Location
Vertigo AXU State Com #1
G-16-T6S-R27E
2310' FNL & 1980' FEL

2. Casing Strings:

a. Present well condition
8 5/8" 24#, J-55, ST&C @ 530' (circ)

b. Present Status:
Non-commercial – P&A 2/24/92 by McClellan Oil Corp.

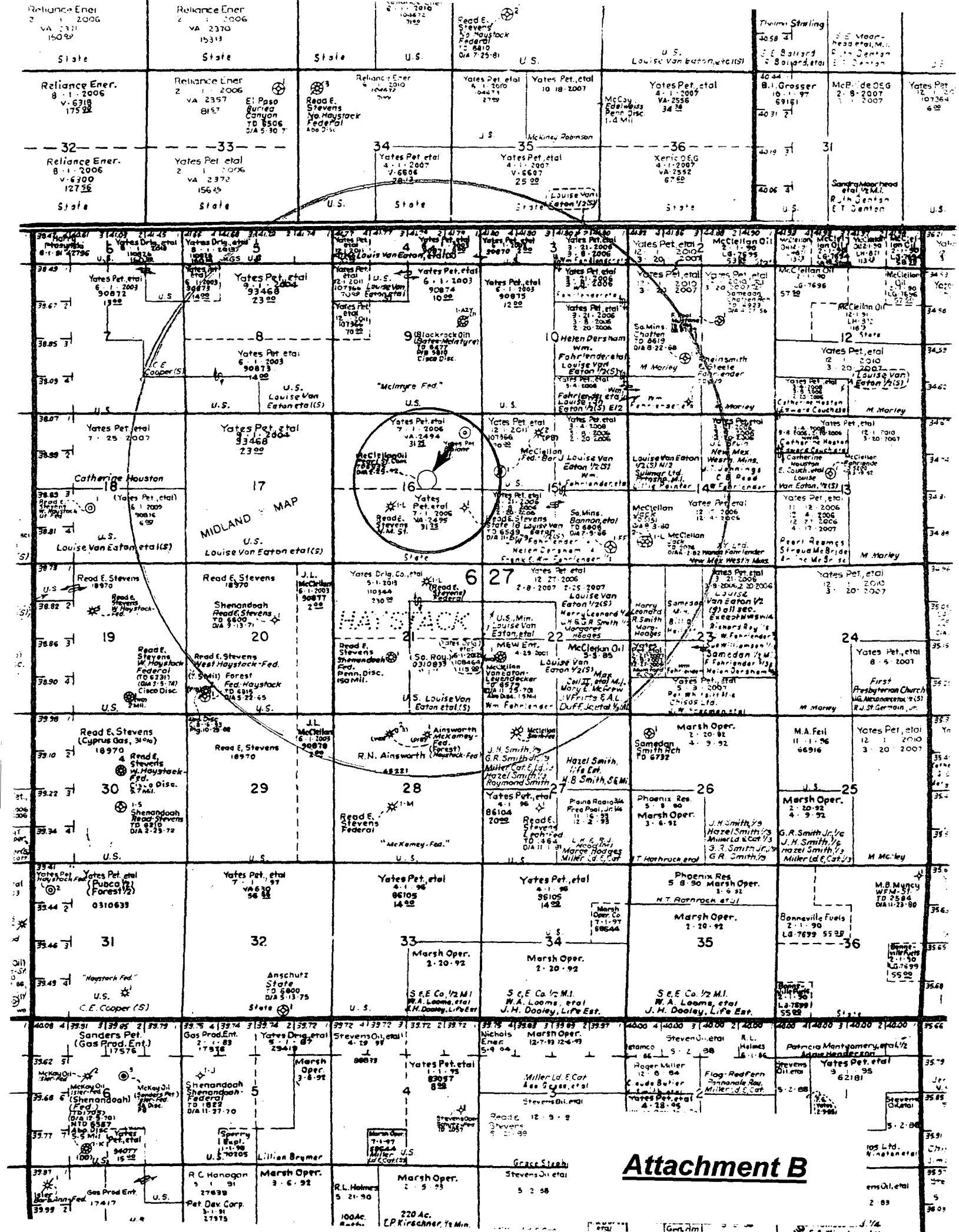
3. Proposed well condition:
Casing same as above.
5 ½" 15.50#, J-55 ST&C @ 6535'
2 7/8" plastic-coated tubing w/nickel plated Guiberson Uni VI packer @ 6300' +/-.

B. 1. Injection Formation: Silurian

2. Injection Interval into cased hole perforation 6326-6386'.

3. Well was originally drilled as an exploratory Silurian well. Well will be a Silurian water disposal well when work is complete.

4. Next higher (shallower) oil or gas zone within 2 miles-Cisco, Miss.
Next lower (deeper) oil or gas zone within 2 miles-None.


MIDLAND MAP
Attachment B

WELL NAME: Vertigo AVX State Com #1 **FIELD:** Wildcat

LOCATION: 2310' FNL & 1980' FEL Sec 16 T6S-R27E Chaves County

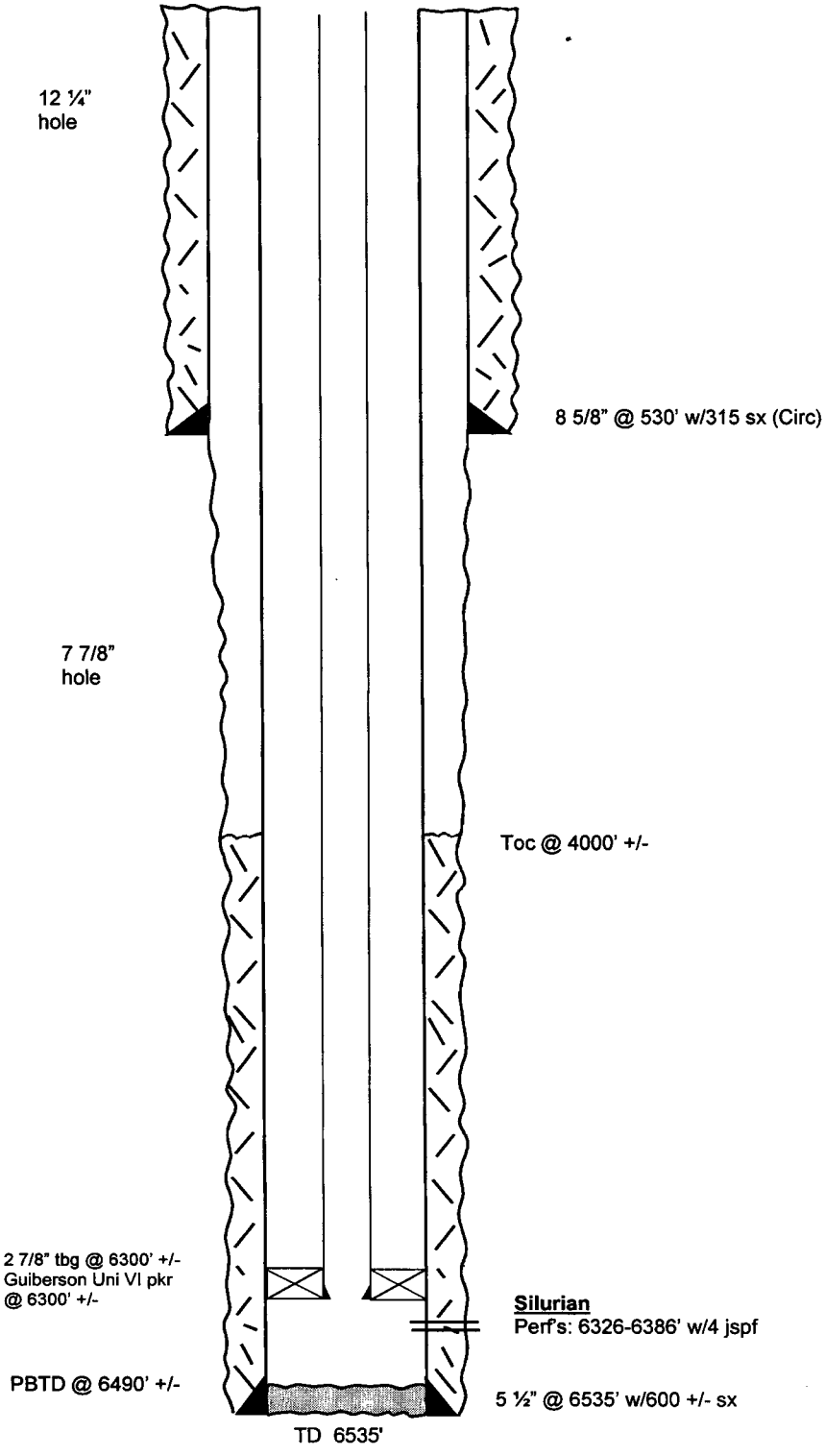
GL: 4110' **ZERO:** **KB:** 4122'

SPUD DATE: 2/3/92 **COMPLETION DATE:**

COMMENTS: 30-005-62884

CASING PROGRAM

8 5/8" 24.0# J-55 ST&C	530'
5 ½" 15.5# J-55 LT&C	6535'
2 7/8" plastic coated tbg	6300' +/-



Proposed

TOPS

Glorieta	2502'
Abo	4580'
Wolfcamp	5256'
Cisco	5812'
Strawn	5956'
Miss	6200'
Silurian	6310'
Pre-Camb	6446'

Not to Scale
9/29/03
Cam

Vertigo AXU Com #1
Form C-108

Tabulation of wells within area of review

Well Name	Operator Name	Type	Spud	Total Depth	Producing Zone	Perforations	Completion Information
BIPLANE UNIT 1 Sec. 16 6S-27E 660 FNL/660 FEL	YATES PETROLEUM CORP	O&G	5/11/03	6585	MISSISSIPPIAN-CISCO	5876-5896/6228-6320	11 3/4" 1270 w/1050 sx cmt -5 1/2" @ 6585 w/600 sx cmt
STATE 16 1 Sec. 16 6S-27E, 1980 FSL/660 FEL	READ & STEVENS INC	D&A	11/3/72	6549		6204-6424	12 3/4" @ 31' w/1 sx cmt- 8 5/8" @ 1402' w/450 sx cmt- 5 1/2" @ 6549' w/325 sx cmt
New Mexico State L 1 Sec. 16 6S-27E 1980 FSL/1980 FWL	READ & STEVENS INC	P&A	8/19/71	6336	PENN VIRGILIAN SAND	5890-5902	8 5/8" @ 1415 w/750 sx cmt- 4 1/2" @ 6335 w/ 360 sx cmt
BAR J FEDERAL 1 Sec. 15 6S-27E 1980 FNL/660 FWL	MCCLELLAN JACK L	P&A	6/21/71	6480	SILURO-DEVONIAN	5845-5981/6460-6468	8 5/8" @ 1422' w/300 sx cmt-4 1/2" @ 6480 w/300 sx cmt

ATTACHMENT "C"

MCI
CHEMICALS and CONSULTING

MILLER CHEMICALS, INC.
Post Office Box 298
Artesia, N.M. 88211-0298
(505) 746-1919 Artesia Office
(505) 393-2893 Hobbs Office
(505) 746-1918 Fax

WATER ANALYSIS REPORT

Company	: YATES PETROLEUM	Date	: 10/13/03
Address	: ARTESIA, NM	Date Sampled	: 10/12/03
Lease	: BIPLANE UNIT	Analysis No.	: 00668
Well	: #1		
Sample Pt.	: WELLHEAD		

	ANALYSIS		mg/L		* meq/L
1.	pH	6.9			
2.	H2S	0			
3.	Specific Gravity	1.150			
4.	Total Dissolved Solids		160665.5		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	134.0	HCO3	2.2
12.	Chloride	Cl	100110.0	Cl	2824.0
13.	Sulfate	SO4	75.0	SO4	1.6
14.	Calcium	Ca	12600.0	Ca	628.7
15.	Magnesium	Mg	3165.9	Mg	260.5
16.	Sodium (calculated)	Na	44566.9	Na	1938.5
17.	Iron	Fe	13.8		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		44500.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

629	*Ca <----- *HCO3	2
	/------->	
260	*Mg -----> *SO4	2
	<---------/	
1939	*Na -----> *Cl	2824

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	2.2	178
CaSO4	68.1	1.6	106
CaCl2	55.5	625.0	34680
Mg(HCO3)2	73.2		
MgSO4	60.2		
MgCl2	47.6	260.5	12399
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	1938.5	113288

REMARKS: 0 % KCL PRESENT

Attachment D

SCALE TENDENCY REPORT

Company	: YATES PETROLEUM	Date	: 10/13/03
Address	: ARTESIA, NM	Date Sampled	: 10/12/03
Lease	: BIPLANE UNIT	Analysis No.	: 00668
Well	: #1	Analyst	: A. MILLER
Sample Pt.	: WELLHEAD		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. =	0.9	at	70 deg. F or	21 deg. C
S.I. =	1.0	at	90 deg. F or	32 deg. C
S.I. =	1.0	at	110 deg. F or	43 deg. C
S.I. =	1.1	at	130 deg. F or	54 deg. C
S.I. =	1.1	at	150 deg. F or	66 deg. C

****

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	1296	at	70 deg. F or	21 deg C
S =	1395	at	90 deg. F or	32 deg C
S =	1464	at	110 deg. F or	43 deg C
S =	1495	at	130 deg. F or	54 deg C
S =	1499	at	150 deg. F or	66 deg C

Respectfully submitted,
A. MILLER

MCI
CHEMICALS and CONSULTING

MILLER CHEMICALS, INC.
Post Office Box 298
Artesia, N.M. 88211-0298
(505) 746-1919 Artesia Office
(505) 393-2893 Hobbs Office
(505) 746-1918 Fax

WATER ANALYSIS REPORT

Company	: E□YATES PETROLEUM	Date	: 9/30/03
Address	: ARTESIA, NM	Date Sampled	: UNKNOWN
Lease	: RANCH HOUSE NEAR	Analysis No.	: 00664
Well	: BIPLANE #1 & ST. 16-		
Sample Pt.	: UNKNOWN		

	ANALYSIS		mg/L		* meq/L
1.	pH	6.9			
2.	H2S	0			
3.	Specific Gravity	1.010			
4.	Total Dissolved Solids		6189.0		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	171.0	HCO3	2.8
12.	Chloride	Cl	2130.0	Cl	60.1
13.	Sulfate	SO4	2000.0	SO4	41.6
14.	Calcium	Ca	720.0	Ca	35.9
15.	Magnesium	Mg	462.0	Mg	38.0
16.	Sodium (calculated)	Na	703.6	Na	30.6
17.	Iron	Fe	2.5		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		3700.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

36	*Ca <----- *HCO3	3
	/------->	
38	*Mg -----> *SO4	42
	<----------/	
31	*Na -----> *Cl	60

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	2.8	227
CaSO4	68.1	33.1	2255
CaCl2	55.5		
Mg(HCO3)2	73.2		
MgSO4	60.2	8.5	513
MgCl2	47.6	29.5	1403
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	30.6	1788

REMARKS: 0 % KCL PRESENT

Attachment E

SCALE TENDENCY REPORT

Company	: E□YATES PETROLEUM	Date	: 9/30/03
Address	: ARTESIA, NM	Date Sampled	: UNKNOWN
Lease	: RANCH HOUSE NEAR	Analysis No.	: 00664
Well	: BIPLANE #1 & ST. 16-	Analyst	: A. MILLER
Sample Pt.	: UNKNOWN		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. =	0.0	at	70	deg. F or	21	deg. C
S.I. =	0.1	at	90	deg. F or	32	deg. C
S.I. =	0.1	at	110	deg. F or	43	deg. C
S.I. =	0.1	at	130	deg. F or	54	deg. C
S.I. =	0.2	at	150	deg. F or	66	deg. C

****

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	2374	at	70	deg. F or	21	deg C
S =	2426	at	90	deg. F or	32	deg C
S =	2447	at	110	deg. F or	43	deg C
S =	2434	at	130	deg. F or	54	deg C
S =	2408	at	150	deg. F or	66	deg C

Respectfully submitted,
A. MILLER

Attachment G

C-108 Application for Authorization to Inject
Yates Petroleum Corporation
Vertigo AVX State Com #1
Unit G, Section 16 T6S-R27E
Chaves County, New Mexico

Available engineering and geological data have been examined and no evidence of open faults of hydrologic connection between the disposal zone and any underground sources of drinking water has been found.

H. Tim Miller

Tim Miller
Geologist
Yates Petroleum Corporation

9-30-03
Date

AFFIDAVIT OF PUBLICATION

COUNTY OF CHAVES
STATE OF NEW MEXICO

I, Fran Saunders,
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with the issue dated

October 5th 2003

and ending with the issue dated

October 5th 2003

Fran Saunders
Clerk

Sworn and subscribed to before me

This 7th Day of October 2003

Marylon L Stepper
Notary Public

My Commission expires
July 25, 2006

(SEAL)

Publish October 5, 2002

Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed from C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well the Vertigo AXU State Com #1, located in Unit G, Section 16, Township 6 South, Range 27 East, of Chaves County, New Mexico, will be used for saltwater disposal. Disposal waters from the Cisco & Mississippian and will be re-injected into the Silurian at a depth of 6326-6386' with a maximum pressure of 1500 psi and a maximum rate of 1500 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505-5472, within 15 days. Additional information can be obtained by contacting James W. Pringle at (505)748-4182.

Attachment H

7002 2030 0001 8269 6246

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage	$
Certified Fee	
Return Reciept Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$ 5.11

Postmark Here

Sent To: Mr. Pete Martinez
State of New Mexico
Street, Apt. or PO Box: Commissioner of Public Lands
City, State: P.O. Box 1148
Santa Fe, New Mexico 87504-1148

PS Form 3...

Cheney Mazda #1
Vertigo

Attachment F