

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



API 30-05-36575
 Gissler B #039
 Burnett Oil Co. Inc.
 3080

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name _____ Signature _____ Title _____ Date _____
 e-mail Address _____

CTB's
320
334
513

6666

RECEIVED

2008 DEC 8 PM 4 05

OBRID-3080

November 4, 2008 December 4, 2008

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504
Attn: Engineering Department - Richard Ezeanyim

Re: Gissler B #39 Federal Lease # NM 05067
Unit G, 2310' FNL, 2310' FEL
SEC.8, T17S, R30E- Eddy County, New Mexico

30-015-36575-57

Mr. Ezeanyim:

Burnett Oil Co., Inc. respectfully requests an exception without notice and hearing to NMOCD Rule 303 for the Gissler B #39 (Loco Hills Glorieta Yeso Pool 96718) well production. In our effort to conserve land use we desire to **POOL AND LEASE OFF LEASE STORAGE AND ABOVE GROUND COMMINGLE** this new well production from Gissler B #39 with our existing Loco Hills Glorieta Yeso Pool production in the existing Gissler B5 Tank Battery Federal lease #2748. The battery is located @ Unit O in the SW/4, SW/4 of Section 8, T17S, R30E on the Gissler B #41 location. The flow line from this new well will follow an existing road to our existing Gissler B5 Tank Battery on the lease. The enclosed plat shows we are the Operator of Record for all the wells on all sides of this new well. It also shows the route for the flowline to the battery. **All of the interest ownership for this entire lease is exactly the same in Federal Lease NM 05067 and NM 2748 in Section 8, T17S, R30E.** A copy of the initial 3160-5 to the BLM is included for your records. We are awaiting the planned frac. job to complete filing final completion papers. A copy of all is sent to the ownership as our normal routine.

Glorieta Top
4237
unit G

Eddy
Co.

BLM ✓

I HAVE CHANGED THIS REQUEST AFTER OUR CONVERSATION. THE ENCLOSED PLAT SHOWS ALL WELLS PERMITTED OR DRILLING IN THIS SECTION 8. THE GISSLER B#13 IS COMPLETED AS A GRAYBURG (28509) COMPLETION IN FEDERAL LEASE NM 2748. EACH WELL HAS A SEPARATE FLOWLINE TO THE BATTERY HEADER TO ALLOW FOR INDIVIDUAL WELL TESTING.

R-9166

Yours truly,

James H. Arline
Materials Coordinator

David S. Rhodes
Land Manager

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BURNETT OIL CO. INC.
OPERATOR ADDRESS: 801 CHERRY ST UNIT #9 FORT WORTH, TX 76102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
B-13 → GRAYBURG 28509 B 39 & 3 → LOCO HILLS (ADRIANA) 2878			38.1 / 1400	

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No FOR WELL APPROVAL
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners. LINE PRESSURE IS 200# AND DECREASING.

(E) ADDITIONAL INFORMATION (for all application types)

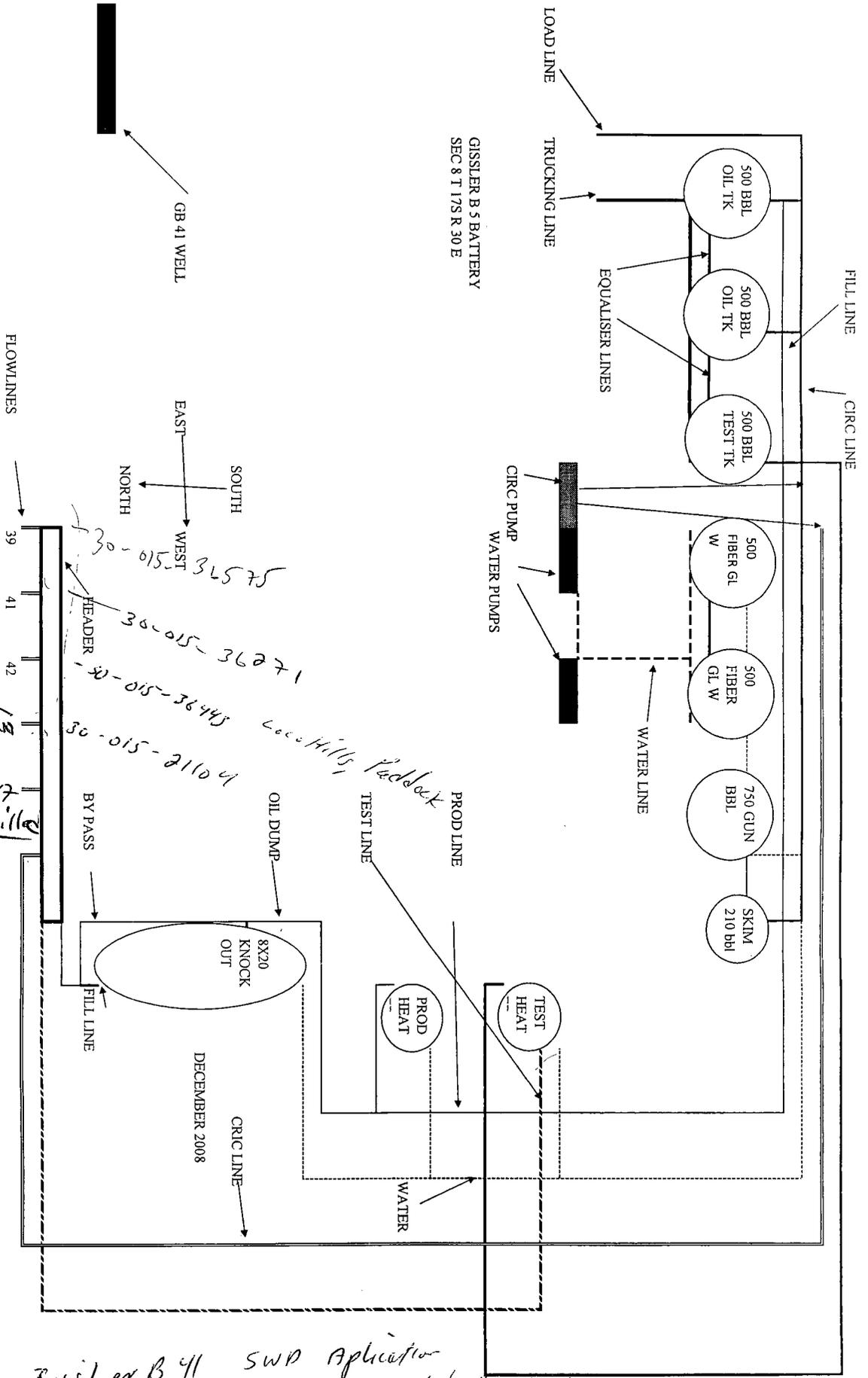
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: James H. Arline TITLE: MATERIAL COORDINATOR DATE: 12/04/08
TYPE OR PRINT NAME: JAMES H. ARLINE TELEPHONE NO. 817/332-8108
E-MAIL ADDRESS: _____

GISSLER B 5 BATTERY
SEC 8 T 17S R 30 E



GB 41 WELL

FLOWLINES

SOUTH
NORTH
EAST
WEST

39

41

42

13

30-015-32575
30-015-36271
30-015-36445
30-015-21104

Loc Hills, Padlock

45, 46, 47
will be drilled

HEADER

8x20
KNOCK
OUT

DECEMBER 2008

GISSLER B 41 SWD Application
see of marbob pro tested

ONBOARD - Data base -



Well Names

- GA = Gissler A
- GB = Gissler B
- SA = Stevens A
- GJSA = Grayburg Jackson
San Andres

Gissler B #39

T17S, R30E, Sect 8, Unit G, NM05067 and NM2748
 2310' FNL, 2310' FEL,
 Lat/Long: 32.849908/-103.992572

Burnett Oil Co., Inc. 6666	
Gissler B #39 Proposed Pipeline Location (Map Reflects Burnett Operated Wells Only) Eddy County, New Mexico	
Author: S Spray, Geo Tech	Date: December 3, 2008
Scale: 1" = 1,000'	

east
well 4

Part Loco Hills Glor. yes
 5065-5102'
 4388 -4594'
 oil flow
 33.4

SE/4 SW/4 E/2 NW/4 S/2 NW/4 9060PP
 115 mmcf SP
 1,104 B WFP

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

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 WFX PMX SWD IPI EOR PPR

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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mark A Jacoby _____ Mark A Jacoby _____ ENGINEERING MANAGER 11/4/08
 Print or Type Name Signature Title Date

 e-mail Address

RECEIVED
2008 NOV 6 PM 3 32



November 4, 2008

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504

Attn: Engineering Department

Re: Gissler B #39 Federal Lease # NM 05067
Unit G, 2310' FNL, 2310' FEL
SEC.8, T17S, R30E- Eddy County, New Mexico

Gentlemen:

Burnett Oil Co., Inc. respectfully requests an exception without notice and hearing to NMOCD Rule 303 for the Gissler B #39 (Loco Hills Glorieta Yeso Pool 96718) well production. In our effort to conserve land use we desire to **OFF LEASE STORAGE AND ABOVE GROUND COMMINGLE** this new well production from Gissler B #39 with our existing Loco Hills Glorieta Yeso Pool production in the existing Gissler B5 Tank Battery Federal lease #2748. The battery is located @ Unit O in the SW/4, SW/4 of Section 8, T17S, R30E on the Gissler B #41 location. The flow line from this new well will follow an existing road to our existing Gissler B5 Tank Battery on the lease. The enclosed plat shows we are the Operator of Record for all the wells on all sides of this new well. It also shows the route for the flowline to the battery. **All of the interest ownership for this entire lease is exactly the same in Federal Lease NM 05067 and NM 2748 in Section 8, T17S, R30E.** A copy of the initial 3160-5 to the BLM is included for your records. We are awaiting the (11/12/2008) planned frac. job to complete filing final completion papers. A copy of all is sent to the ownership as our normal routine.

Please contact the undersigned if you should need any more information or have any question.

Yours truly,

James H. Arline
Materials Coordinator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 BURNETT OIL CO., INC.

3a Address 801 CHERRY STREET, SUITE 1500
 UNIT #9 FORT WORTH, TX. 76102-6881 3b. Phone No. (include area code)
 (817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT G. 2310' FNL, 2310' FEL, SEC 8, T17S, R30E

5. Lease Serial No.
 NM 05067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 GISSLER B #39

9. API Well No.
 30-015-36575

10. Field and Pool, or Exploratory Area
 LOCO HILLS -GLORIETA-YESO

11. County or Parish, State
 Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>NEW WELL</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>WE LL</i>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/21/2008 Notify BLM/Jim Amos to start location. 8/21-28/2008 Build location, closed loop area, drill rat & mouse hole. set 90' of 16" conductor pipe. **Spud @ 6:30 AM 8/31/2008** Notified BLM's Paul Swartz about estimated spud time, lost returns @ 91'. Drill to 403' w/o returns. **8/31/08** Set 10 jts (404') 10-3/4" 40.50# H40 ST&C casing. w/notched collar on btm, insert collar on first joint, FC @ 357'. Use total 6 centralizers with btm three collars thread locked. Howco cement w/150 sks Thixotropic mix & 640 sks CI "C" w/2% CaCl. Bump plug @ 9:00 PM. No cement to the surface. WOC. **9/01/08** Tag TOC @ 106", spot 30 sks plug @ 91'. Pump total 105 sks cement @ 91'. **Had cement to surface.** WOC. BLM's Paul Swartz on site for surface csg & cement work. NU wellhead, NU hydril. Mann test to 2000# as required; Held ok. **9/02-14/2008** Drill from 403' to 5752' (TD.) Hit air pockets @ 594' & 631'. **9/15** Ru Howco, run DLL, Micro-Guard, DSN, SGR, BHSAT and SD logs. **9/16** Run 131 jts (5752'). 7" 23# J55 R3 LT&C casing. DVT @ 2630'. Top 75 jts. have external RYT-WRAP coating. Howco pump 1st stage of 525 sks 50/50 Poz mix. Plug down & holding, cement to surface. Open DVT, Howco pump 2nd stage of 800 sks prem. lite cmt mix, tail w/100 sks Prem. Plus cmt w/2% CaCl. Circ cement to surface. BLM's Terry Cartwright called about cementing. BLM a no show. **Release rig 6:00 PM 9/17/2008.**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

11 / 04 / 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I
1625 N. French Drive, Hobbs, NM 88241-1980
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

POD FOR GISSLER OIL
OG 48910
30
30
WR [] Amended Report

State of New Mexico
Energy, Minerals & Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-115
Revised May, 1997

OPERATOR'S MONTHLY REPORT

Operator: Permco Oil Co., Inc.
5 Address: 801 Cherry Street, Suite 1500, Fort Worth, TX 76102
3 OGRID: 003080
4 Month/Year: 10/08
6 Page: 1 of 13

7 POOL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R. API No.	8 INJECTION				9 PRODUCTION				10 DISPOSITION OF OIL, GAS AND WATER				
	8 C Volume	9 10 Pressure	11 C Oil D Water E Gas	12 C Barrels of oil/conden- sate produced	13 C Barrels of water produced	14 C MCF Gas produced	15 C Days prod- uced	16 C Point of Disposition	17 C Gas BTU or Oil API Gravity	18 C Oil on hand at beginning of month	19 C Volume (Bbls/MCF)	20 C Transporter OGRID	21 C Oil on hand at end of month
28509 GRAYBURG JACKSON TRYS-QN-GB-SA 002387 GISSLER 001 O-11-17S-30E 30-015-25539	P			309	462	66	31	O 0648810 G 0648830 W 0648850	38.8 1352	157	289 66 462	015694 036785	177
002388 Gissler A 007 O-14-17S-30E 30-015-04152	P			0	0	0	0						
009 H-14-17S-30E 30-015-04153	P			60	73	195	31						
008 B-23-17S-30E 30-015-04286	P			0	0	0	0						
012 P-11-17S-30E 30-015-25682	I		1										
013 B-14-17S-30E 30-015-25683	I		1013										
014 A-14-17S-30E 30-015-25765	P			64	403	145	26						
015 M-12-17S-30E 30-015-25875	P			17	100	21	25						

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.
Signature: James H. Arline, Materials Coordinator
Printed Name & Title
Date: 11/26/2008
Phone Number: (817) 332-5108

7 POOL NO. AND NAME Property No. and Name Well No. & ULS TR	8 INJECTION					9 PRODUCTION					10 DISPOSITION OF OIL, GAS AND WATER															
	11 C D E F	12 Volume	13 Pressure	14 C O D E	15 11	16 Barrels of oil/conden- sate produced	17 12	18 Barrels of water produced	19 13	20 MCF Gas produced	21 14	22 Days prod- uced	23 15	24 C D E	25 16	26 Point of Disposition	27 17	28 Gas BTU or Oil API Gravity	29 18	30 Oil on hand at beginning of month	31 19	32 20	33 21	34 22	35 23	
017 K-14-17S-30E	P					232	1975	760	28									38.4	60	87	015694					54
30-015-32447																		37.3	122	677	015694					122
018 N-14-17S-30E	P					385	4001	1421	31									1352		166	036785					
30-015-32448																		1286		2376	036785					
002389 Gissler B																										
002 D-24-17S-30E	P					30	108	15	31																	
30-015-04308																										
005 J-23-17S-30E	P					12	21	5	31																	
30-015-04300																										
006 C-11-17S-30E	P					28	186	0	31																	
30-015-04119																										
007 B-11-17S-30E	I																									
30-015-04120																										
010 G-11-17S-30E	P					20	56	0	31																	
30-015-04123																										
011 J-23-17S-30E	F					3	0	0	31																	
30-015-04301																										
012 I-23-17S-30E	P					6	38	1	31																	
30-015-04302																										
013 M-08-17S-30E	P					28	93	38	31																	
30-015-21104																										
015 E-11-17S-30E	P					29	16	25	27																	
30-015-22213																										
016 L-11-17S-30E	I																									
30-015-23771																										
017 K-11-17S-30E	P					181	1395	115	31																	
30-015-24963																										
018 J-11-17S-30E	I																									
30-015-25224																										

8173327832

Burnett

JAN-05-2009 10:16 AM

7 POOL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R API No.	8 INJECTION					9 PRODUCTION					10 DISPOSITION OF OIL, GAS AND WATER				
	11 C Volume	12 O Pressure	13 C Barrels of oil/conden- sate produced	14 D Barrels of water produced	15 E MCF Gas produced	16 Days prod- uced	17 C Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/MCF)	21 Transporter OGRID	22 C Oil on hand at end of month	23 Z 4		
31 O-14-17S-30E	P		1919	1519	5516	31									
30-015-36035															
32 G-14-17S-30E	P		1560	2139	4211			188	2948	015694		26			
30-015-36036								579	20027	015694		550			
002389 GISSLER B															
031 L-14-17S-30E	P		595	692	2259	31									
30-015-32200															
032 L-14-17S-30E	P		476	760	898	31									
30-015-32754															
033 F-14-17S-30E	P		535	434	673	31									
30-015-33125															
034 E-14-17S-30E	P		760	1632	885	24									
30-015-33517															
035 E-14-17S-30E	P		714	682	1183	31									
30-015-33495															
036 E-14-17S-30E	P		565	837	1020	31									
30-015-34022															
037 E-14-17S-30E	P		535	2852	958	31									
30-015-34688															
038 E-14-17S-30E	P		230	1110	651	30									
30-015-34359															

8173327832

POOL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R. API No.	INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS AND WATER							
	8 C O D E	9 Volume	10 Pressure	11 C O D E	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas produced	15 Days prod- uced	16 C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/MCF)	21 Transporter OGRID	22 C O D E	23 Oil on hand at end of month
040 I-11-17S-30E 30-015-36034					1435	5154	1097	30								
041 O-8-17S-30E 30-015-36271	P				1896	9682	2446	27								
044 J-11-17S-30E 30-015-36380	P				4919	24700	2502	31								
043 N-11-17S-30E 30-015-36415	P				3290	14338	6348	31								
039 G-8-17S-30E 30-015-36575	P				476	6053	913	9	O 0649410 O 0649210 O 0648910 G 0649430 G 0649230 G 0648930 W 0649450 W 0649250 W 0648950	38.3 38.5 38.1 1330 1352 1400	273 400 445	7736 6459 2390 14875 3593 3359 23337 29854 15735	015684 015684 015684 036785 036785 036785		237 295 427	
96831 CEDAR LAKE-GLORIETA-YESO 020767 JACKSON A 017 P-13-17S-30E 30-015-31358	P				449	682	1497	31								
020 A-24-17S-30E 30-015-31670	P				1984	2945	3296	31								

8173327832