

RECEIVED  
NEW MEXICO OIL CONSERVATION DIVISION

2009 JAN 8 PM 1:55  
Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



30-045-29356  
Martin IR  
Burlington Res.  
14538

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rhonda Rogers		Regulatory Technician	1/7/09
Print or Type Name	Signature	Title	Date
		rogerrs@conocophillips.com	
		e-mail Address	

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499  
Operator Address

Martin IR Unit M, Sec. 34, 030N, 011W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7290 API No. 30045293560000 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	AZTEC FRUITLAND SAND <u>602</u>	BASIN FRUITLAND COAL	AZTEC PICTURED CLIFFS <u>602</u>
Pool Code	71200	71629	71280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1700'-1870' Estimated	1880'-2100' Estimated	2111'-2249'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule	N/A - 150% Rule	N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)			Date: Aug 2008 Rates: 515 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Frost TITLE Engineer DATE 1/7/09  
TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700  
E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Martin 1R

Unit M, Section 34, T30N, R11W

The Martin 1R is a Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs recomple. A cased hole neutron log will be run prior to completion to identify the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs zones. If the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Fruitland Coal, Aztec Fruitland Sand and Aztec Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

Burlington Resources Oil & Gas Company LP  
3401 E. 30<sup>th</sup> St.  
P.O. Box 4289  
Farmington, NM 87499-4289

January 7, 2009

Subject well: Martin 1R

Plans are to add gas pay to the subject well and down hole commingle. Attached is a copy of the Commingling Application. No action is required unless you object. If objecting, send notice to the New Mexico Oil Conservation Division using the Sante Fe address listed on the application within twenty (20) days.

Interest owners have been notified by certified mail on 1/7/09.

Thank you,

Rhonda Rogers  
Regulatory Technician  
ConocoPhillips Company  
505-599-4018

District I

1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit: 84366

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-045-29356	2. Pool Code 71200	3. Pool Name AZTEC FRUITLAND SAND (GAS)
4. Property Code 7290	5. Property Name MARTIN	6. Well No. 001R
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5822

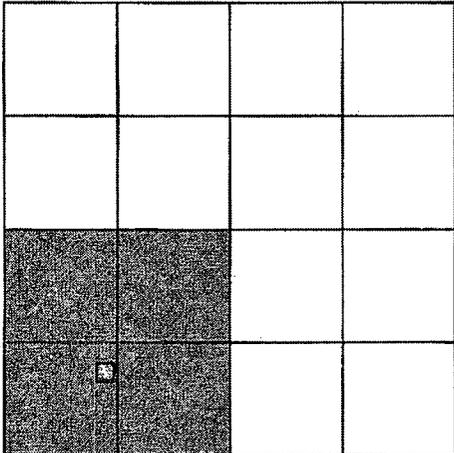
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	30N	11W		1000	S	1175	W	SAN JUAN

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 161.86		13. Joint or Infill		14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Tambission</i>              Title: Staff REGULATORY Technician              Date: 10/29/2008</p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neale C. Edwards              Date of Survey: 11/16/1995              Certificate Number: 6857</p>
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District I

1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

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 Phone:(505) 748-1283 Fax:(505) 748-9720

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1000 Rio Brazos Rd., Aztec, NM 87410  
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1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 84366

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-045-29356	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7290	5. Property Name MARTIN	
6. Well No. 001R		7. OGRID No. 14538
8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		9. Elevation 5822

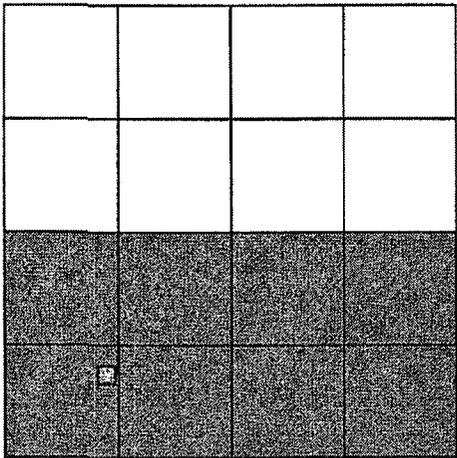
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	30N	11W		1000	S	1175	W	SAN JUAN

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.87		13. Joint or Infill		14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Tommaso</i>              Title: Staff Regulatory Technician              Date: 10/29/2008</p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neale C. Edwards              Date of Survey: 11/16/1995              Certificate Number: 6857</p>
---	--

District I  
 PO Box 1988, Hobbs, NM 88241-1988  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 N. Le Bruns Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-107  
 Revised February 21, 1992  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29356		Pool Code 71280		Pool Name Aztec Pictured Cliffs	
Property Code 7290		Property Name Martin			Well Number 1R
OGRID No. 14538		Operator Name MERIDIAN OIL INC.			Elevation 5822'

10 Surface Location

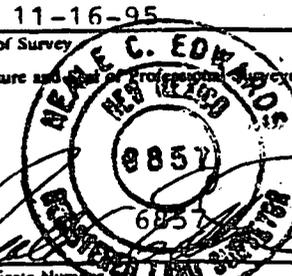
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	30 N	11 W		1000	South	1175	West	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 161.86		Joint or Infill		Consolidation Code		Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				5188.52'				17 OPERATOR CERTIFICATION			
4				3				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief			
5				6				Signature  Peggy Bradfield Registered Name Regulatory Administrator Title Date 12-27-95			
11				10				18 SURVEYOR CERTIFICATION			
SF-080956				34				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 11-16-95 Signature and Title of Registered Surveyor  Certificate Number 8852			
1175'				FEE				13			
SF-043260 A				5232.48'							
12				1000'							

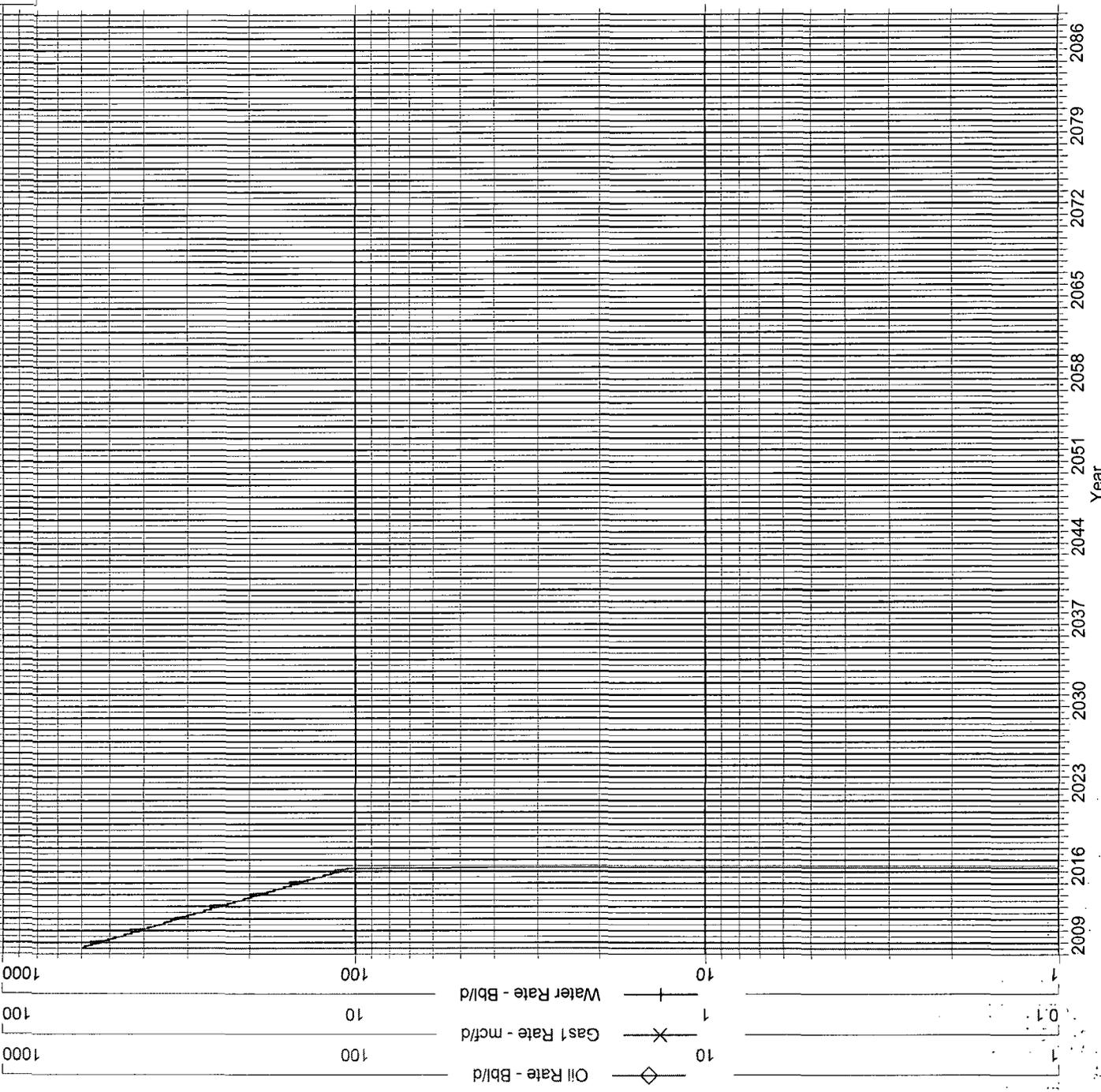
MARTIN 1R FS RC Data: Jan. 2009-Jan. 2009

Operator:  
Field:  
Zone:  
Type: Other  
Group: None

No  
Active  
Forecast

Production Cums  
Oil: 0 MSTB  
Gas: 0 MMSCF  
Water: 0 MSTB  
Condi: 0 MSTB

◇ Oil Rate - Bbl/d  
Cum: 0.00  
\* Gas1 Rate - mcf/d  
Cum: 0.00  
+ Water Rate - Bbl/d  
Cum: 0.00



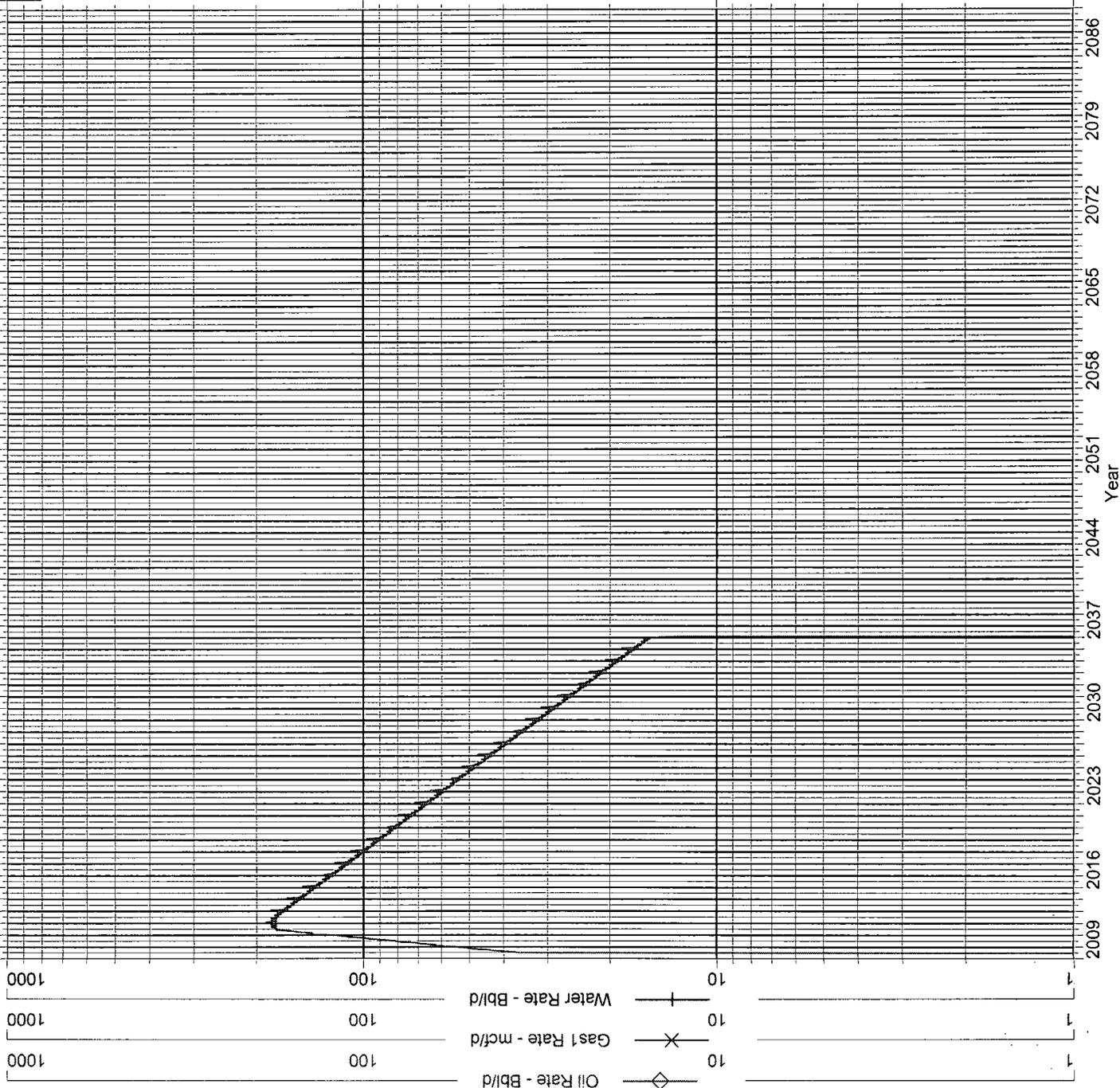
MARTIN 1R FC RC Data: Jan. 2009-Jan. 2009

Operator:  
Field:  
Zone:  
Type: Other  
Group: None

No  
Active  
Forecast

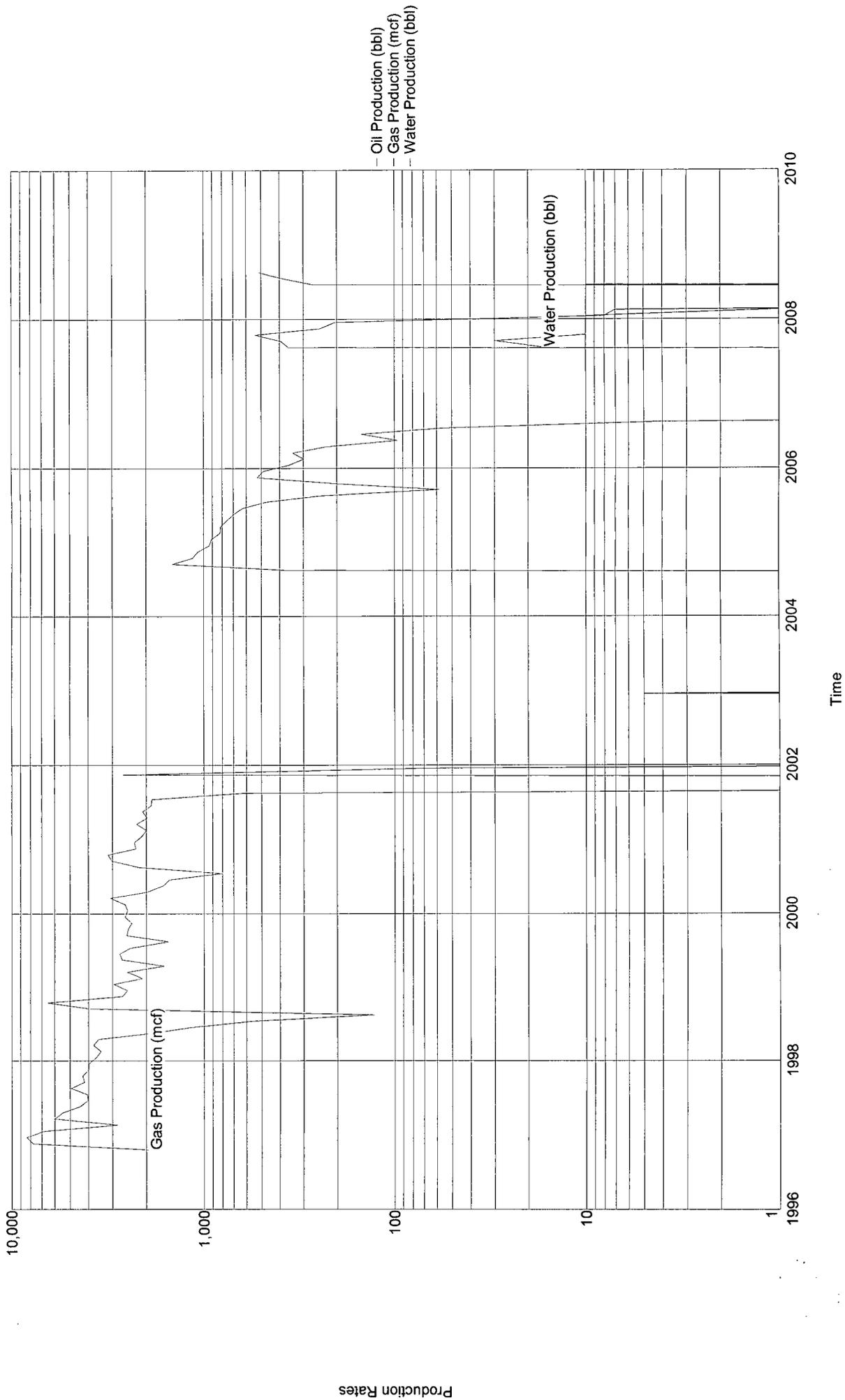
Production Cums  
Oil: 0 MSTB  
Gas: 0 MMSCF  
Water: 0 MSTB  
Concd: 0 MSTB

◇ Oil Rate - Bbl/d  
Cum: 0.00  
\* Gas1 Rate - mcf/d  
Cum: 0.00  
+ Water Rate - Bbl/d  
Cum: 0.00



Lease Name: MARTIN  
County, State: SAN JUAN, NM  
Operator: BURLINGTON RESOURCES O&G CO LP  
Field: AZTEC  
Reservoir: PICTURED CLIFFS  
Location: 34 30N 11W SW SW

MARTIN - AZTEC



SAN JUAN NM  
MARTIN 1R  
BURLINGTON RESOURCES O&G CO LP  
ACTIVE

## Detailed Production Report

<b>Lease Name:</b>	<b>MARTIN</b>	<b>Well Number:</b>	<b>1R</b>
Lease Number:	007290	Cum Oil:	
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	196,092
State:	NEW MEXICO	Cum Water:	118 since AUG 2007
County:	SAN JUAN	First Production Date:	OCT 1996
Field:	AZTEC	Last Production Date:	AUG 2008
Sec Twm Rng:	34 30N 11W	Spot:	SW SW
Latitude/Longitude:	36.76414 -107.98255	Lat/Long Source:	TS
Regulatory #:		Completion Date:	OCT 02, 1996
API:	30045293560000	Total Depth:	2351
Production ID:	2300430452935671280	Upper Perforation:	2111
Reservoir Name:	PICTURED CLIFFS	Lower Perforation:	2249
Prod Zone:	PICTURED CLIFFS	Gas Gravity:	
Prod Zone Code:	604PCCF	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	1.7
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE		GAS

Annual Production	(12 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Year	Oil BBLs	Gas MCF	Water BBLs
Cum:			
1996		18,101	
1997		55,053	
1998		33,784	
1999		28,563	
2000		27,029	
2001		17,493	
2002		6	
2004		4,984	
2005		6,631	
2006		1,527	
2007		1,742	77
2008		1,179	41
Totals:		196,092	118

Monthly Production

Date	Oil	Gas	Water	Cond Yld	% Water	# of	Days
------	-----	-----	-------	----------	---------	------	------

MO/YR	BLS	MCF	BLS	STB/MMCF	Wells	on
OCT 1996		1,958			1	14
NOV 1996		7,759			1	27
DEC 1996		8,384			1	31
Totals:						
1996		18,101				
JAN 1997		6,878			1	31
FEB 1997		2,819			1	11
MAR 1997		5,995			1	31
APR 1997		5,440			1	30
MAY 1997		4,446			1	31
JUN 1997		4,024			1	23
JUL 1997		4,052			1	31
AUG 1997		4,932			1	31
SEP 1997		4,200			1	30
OCT 1997		4,295			1	31
NOV 1997		3,995			1	30
DEC 1997		3,977			1	31
Totals:						
1997		55,053				
JAN 1998		3,647			1	31
FEB 1998		3,447			1	28
MAR 1998		3,767			1	31
APR 1998		3,558			1	30
MAY 1998		1,888			1	31
JUN 1998		1,153			1	30
JUL 1998		549			1	17
AUG 1998		128			1	7
SEP 1998		3,910			1	30
OCT 1998		6,551			1	31
NOV 1998		2,680			1	30
DEC 1998		2,506			1	31
Totals:						
1998		33,784				
JAN 1999		2,952			1	31
FEB 1999		2,099			1	28
MAR 1999		2,521			1	31
APR 1999		1,609			1	30
MAY 1999		2,676			1	31
JUN 1999		2,753			1	30
JUL 1999		2,440			1	31
AUG 1999		1,535			1	30
SEP 1999		2,522			1	30
OCT 1999		2,483			1	31
NOV 1999		2,390			1	30
DEC 1999		2,583			1	31
Totals:						
1999		28,563				
JAN 2000		2,506			1	31
FEB 2000		2,577			1	29
MAR 2000		3,074			1	31

APR 2000	1,992	1	30
MAY 2000	1,637	1	31
JUN 2000	1,515	1	30
JUL 2000	806	1	31
AUG 2000	2,177	1	31
SEP 2000	3,010	1	30
OCT 2000	3,160	1	31
NOV 2000	2,263	1	30
DEC 2000	2,312	1	31
Totals:			
2000	27,029		
JAN 2001	2,113	1	31
FEB 2001	1,995	1	28
MAR 2001	2,246	1	31
APR 2001	1,978	1	30
MAY 2001	2,089	1	31
JUN 2001	1,882	1	30
JUL 2001	1,871	1	31
AUG 2001	612	1	31
SEP 2001	0	0	0
OCT 2001	0	0	0
NOV 2001	2,637	1	30
DEC 2001	70	1	31
Totals:			
2001	17,493		
JAN 2002	0	0	0
FEB 2002	0	0	0
MAR 2002	1	1	31
APR 2002	0	0	0
MAY 2002	0	0	0
JUN 2002	0	0	0
JUL 2002	0	0	0
AUG 2002	0	0	0
SEP 2002	0	0	0
OCT 2002	0	0	0
NOV 2002	0	0	0
DEC 2002	5	1	31
Totals:			
2002	6		
JAN 2004	0	0	0
FEB 2004	0	0	0
MAR 2004	0	0	0
APR 2004	0	0	0
MAY 2004	0	0	0
JUN 2004	0	0	0
JUL 2004	0	0	0
AUG 2004	375	1	6
SEP 2004	1,464	1	30
OCT 2004	1,139	1	31
NOV 2004	1,071	1	30
DEC 2004	935	1	31
Totals:			
2004	4,984		

JAN 2005	913		1	31
FEB 2005	822		1	28
MAR 2005	818		1	31
APR 2005	758		1	30
MAY 2005	699		1	31
JUN 2005	627		1	30
JUL 2005	473		1	31
AUG 2005	248		1	31
SEP 2005	58		1	30
OCT 2005	204		1	31
NOV 2005	524		1	30
DEC 2005	487		1	31

Totals:  
2005      6,631

JAN 2006	359		1	31
FEB 2006	298		1	28
MAR 2006	341		1	31
APR 2006	225		1	30
MAY 2006	96		1	31
JUN 2006	149		1	30
JUL 2006	55		1	31
AUG 2006	4		1	31

Totals:  
2006      1,527

JAN 2007	0	0	0	0
FEB 2007	0	0	0	0
MAR 2007	0	0	0	0
APR 2007	0	0	0	0
MAY 2007	0	0	0	0
JUN 2007	0	0	0	0
JUL 2007	0	0	0	0
AUG 2007	360	17	1	17
SEP 2007	395	30	1	30
OCT 2007	537	10	1	31
NOV 2007	245	10	1	30
DEC 2007	205	10	1	31

Totals:  
2007      1,742      77

JAN 2008	8	10	1	31
FEB 2008	7	1	1	4
MAR 2008	0	0	0	0
APR 2008	0	0	0	0
MAY 2008	0	0	0	0
JUN 2008	264	10	1	30
JUL 2008	385	10	1	31
AUG 2008	515	10	1	31

Totals:  
2008      1,179      41

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Gas Tests	Total count: 1									
API Number	Well Number	Test Date	WHSIP	WHFP	BHP	BHP/Z	Water B/D	Cond B/D	Gas MCFD	AOF MCFD

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First Test

30045293560000

1R 19961002

240

252

261

801

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**Roland, Kandis R**

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**From:** Pippin, Eddie A  
**Sent:** Tuesday, January 06, 2009 10:57 AM  
**To:** Roland, Kandis R  
**Subject:** RE: Martin 1R, C107A needed

Lets go with Fruitland Coal perms from 2100' to 1880' and the sand perms from 1870' to 1700'.

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**From:** Roland, Kandis R  
**Sent:** Tuesday, January 06, 2009 9:26 AM  
**To:** Pippin, Eddie A  
**Subject:** FW: Martin 1R, C107A needed  
**Importance:** High

Eddie,

Can you please send me the estimated perms for this well?

Thanks!  
Kandis

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**From:** Sessions, Tamra D  
**Sent:** Monday, January 05, 2009 12:57 PM  
**To:** Roland, Kandis R  
**Subject:** Martin 1R, C107A needed  
**Importance:** High

Martin 1R, Recompletion, Interest is not common, Plats are in DSM  
Api 30-045-29356  
Aztec Pictured Cliffs  
Basin Fruitland Coal  
Aztec Fruitland Sands

Tamra Sessions

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