PKVR0833055867

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE ADDITIONATION OFFICE IST

		DIVINIOINATIVE AFFEIG	ALIGH CLELCAL		
THE	S CHECKLIST IS MAN	DATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE		N RULES AND REGULATIONS	
Applica	ition Acronyms:				
• •	-	iard Location] [NSP-Non-Standard Pro	estion Unit ISD Simultane	agus Badication]	
		- ·		-	
	[DHC-Down)	nole Commingling] [CTB-Lease Comm	ningling] [PLC-Pool/Lea:	se Commingling]	1.
	IPC-Poo	Commingling] [OLS - Off-Lease Stor	agel [OLM-Off-Lease M	easurement] nsion] G	1
		_		· · · · · · · · · · · · · · · · · · ·	
	Ī,	WFX-Waterflood Expansion] [PMX-Pre		usion] CID	
		[SWD-Salt Water Disposal] [IPI-In	jection Pressure Increase	.]	
	TEOR-Quali	fied Enhanced Oil Recovery Certification	on IPPR-Positive Produ	ction Responsel	
	1	I	[
f s n	TIME OF LE	NT TO . TTO . TO		11/	
[1]	TIPE OF API	PLICATION - Check Those Which App	ly for [A]	760	
	[.A.]	Location - Spacing Unit - Simultaneous	Dedication	,	
	£1		1	ar es	
		☐ NSL ☐ NSP ☐ SD	ly for [A] Dedication Sec		
	Chack	One Only for [B] or [C]		UNIT OF	/_
					re
	[B]	Commingling - Storage - Measurement		ĺ	1
		☐ DHC ☐ CTB ☐ PLC ☐	PC LOLS LOI		
				J DC	
	נכז	Injection - Disposal - Pressure Increase	Telegrand Oil Deserver	. 1.1.	
	[C]			1 no	
] IPI [] EOR [] P	PR (60)	
				LM John BCF	
		Other: Specify			
	[2]	Catter, Specify		-	1-1
_				2 Leases 1	(DV
[2]	NOTIFICAT:	ION REQUIRED TO: - Check Those W	Thich Apply, of Does Not	t Apply vlagA i	į
	[A].	Working, Royalty or Overriding R		all ses	
	(* *)	The working Royally of Overriding R	ejanj interest Owners	1 le 11 h	
				i news	
	[B] ·	Offset Operators, Leaseholders or	Surface Owner	200	
	4		•	-	
	[C]	Application is One Which Require	ac Published Legal Notice	٠ م ١	
	ار ۱	Application is One which Require	22 I dollation began Motice.	r & \	
	4			り	
	[D]	Notification and/or Concurrent Ap	proval by BLMD o SEO	•	
		U.S. Bureau of Land Management - Commissioner of	f Public Lands, State Land Office		
	<u>[</u> E]	For all of the above, Proof of Noti	fication or Publication is A	itached, and/or,	
	- B (1)	•		The state of the s	
	(F)	Waivers are Attached :		· · · · · · · · · · · · · · · · · · ·	
	. [+]	Warrers are intraction .			
c					
[3]	SUBMIT AC	CURATE AND COMPLETE INFOR	MATION REQUIRED TO	O PROCESS THE TYPE	,
	OF APPLIC	ATION INDICATED ABOVE.			
Γ	annarara:	CHICKLE I I COLUMN CO.	* 1 ** 1 ** 1 ** 1 ** 1 ** 1 ** 1 ** 1		
[4]		ATION: I hereby certify that the informat			
appro	oval is accurate	and complete to the best of my knowledg	e. I also understand that no	action will be taken on th	is
apoli	ication until the r	equired information and notifications are	submitted to the Division		
Lt.					
	Not -	e: Statement must be completed by an individua	l with managerial and/or superv	risory capacity.	
MAV-	re Ran	of Made Roma	PAROLOTIAL	CIEKK 11-18-08 Date PCMMCOM	>
Print	ror Type Name	Signature S	Title	Date 1	
. 11111				<u></u>	
			_mautecau	PC (100 -	
			o mail à delec-	= 0.1 11.7.1.0.1	
			C-1118111 A OOL 555		

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREA	AU OF LAND MANAGEMENT	Expires: March 31, 1993			
		, 5. Lease Designation and Serial No.			
SUNDRY N	NOTICES AND REPORTS ON WELLS	NM-106904			
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name			
	FOR PERMIT" for such proposals	2009 NOV 24 AM 11 55			
SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation			
2 2 2 1 1 2 1					
1. Type of Well		8. Well Name and No.			
_Oil' Gas		Football BCF Federal #2H			
Well X Well Other					
2. Name of Operator		9. API Well No. 30-005-64020			
Yates Petroleum Corporation		10. Field and Pool, or Exploratory Area			
3.Address and Telephone No. 105 South Fourth Street, Artesia, NM	88210 (575) 7481471	Coyote/ Wolfcamp			
4. Location of Well (Footage, Sec., T., R., M., or Surve		11. County or Parish, State			
4. Education of Well (1 oblage, Sec., 1., K., M., of Surve	by Description				
1980' FSL & 250' FEL Section 1-T12S-R26	E NESE, Unit I	Chavez County, NM			
1929' FSL & 1959' FEL NWSE Un					
	BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
_	Recompletion	New Construction			
Subsequent Report	Plugging Back	- Non-Routine Fracturing-			
Final Abandonment Notice	Casing Repair	Water Shut-Off			
Trial Abandonment Notice	Altering Casing	Conversion to Injection			
	Other Lease Commingle Oil Only	Dispose Water			
		(Note : Report results of multiple completion on Well completion or Recompletion Report and Log Form)			
13. Describe Proposed or Completed Operations (Clea	rly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed work. If well is directionally			
drilled, give subsurface locations and measured and tru	e vertical depths for all markers and zones pertinent to this wor	·k.)*			
V-t D-tl Cttll		agle the following wells Oil Only			
rates Petroleum Corporation respectfully	request administrative approval to Lease Commin	igle the following wens on only,			
Please see attachment.					
The Battery is located at the Football BCF	Federal #2H. Please see attached plat and site fac	cility diagram.			
Diversified ownership.	· .				
	•				
Oil measurement.		- ill bains a sussingled for color at the Freshell DCF			
	inuous metering separators for oil production prior to	o oil being commingled for sales at the Football BCF			
Federal #2H location.	* ***				
The proposed commingling of production is	in the interest of conservation and will not result in r	reduced royalty or improper measurement of production.			
Estimated daily oil for the Football BCF Federal #2H 0-1 barrels of oil per day and the estimated daily oil production for the Grid Iron BLI Federal #1H is 0-2 barrels per day.					
is o 2 barrens per day.					
		y extending the economic life of each well. Without			
approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well. This will greatly increase costs					
and shorten the economic life of the well.					
	economic operation of the above referenced leases.				
we understand that the request approval will	for right-of-way approval to the BLM's Realty Sect	onstruction rights not granted by the lease instrument. And,			
we will sublint within 30 days an application	Tol fight-of-way approval to the BEW 5 Realty Sect	non in your office it we have not already done so.			
14. I hereby certify that the foregoing is true and corre	ct				
$\mathcal{A}(Y)$	Tid- Bu-day's Conserve	Deta Namela 10 0000			
(This space for Federal 6) State office use)	Title Production Secretary	Date November 18, 2008			
Approved by	Title	Date			
Conditions of approval, if any:					
		agency of the United States any false, fictitious or fraudulent statements			
or representations as to any matter within its jurisdiction	J11.				

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88216
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)							
OPERATOR NAME: YATE	PETROLEUM	CORPORATIO	4				
	OUTH 4+ ST	NEET ANTES	A NM	88310	··		
APPLICATION TYPE:	_						
Pool Commingling Dease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)							
LEASE TYPE: Fee State Federal Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.							
Is this an Amendment to existing Orde Have the Bureau of Land Management Gres No	r? LiYes [2]No It (BLM) and State Land	"Yes", please include d office (SLO) been no	the appropriate	of the proposed comm	ingling		
		OL COMMINGLIN is with the following it					
Gravities / BTU of Calculated Gravities / Calculated Value of							
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Conuningled Production	Volumes		
		-		_			
		_					
		_		_			
	<u> </u>	_		 			
(2)	11 -2			<u> </u>			
(2) Are any wells producing at top allows(3) Has all interest owners been notified been provided by the second of the second		onosed comminating?	☐Yes ☐N	n			
(4) Measurement type: Metering		oposed comminging:		J.			
(5) Will commingling decrease the value	of production? Yes	☐No If "yes", descri	be why comming	gling should be approved			
	*						
	(D) I E A	CE COMMINICI IN	ıc				
		SE COMMINGLINGS with the following is					
(1) Pool Name and Code.	2,0000 00000						
(2) Is all production from same source of	supply? Tes N	lo					
(3) Has all interest owners been notified by		posed commingling?	Oly es 🗆	No			
(4) Measurement type:	☐ Other (Specify)						
	(C) POOL and	LEASE COMMIN	GLING		· · · · · · · · · · · · · · · · · · ·		
	` /	ts with the following i					
(1) Complete Sections A and E.							
	D) OTE TELCE CO	OD LOT LINE	CUPELODA				
()	D) OFF-LEASE ST	URAGE and MEA ets with the following		ľ			
(1) Is all production from same source of			mornanon				
(2) Include proof of notice to all interest owners.							
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, inclu							
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.							
(3) Lease Names, Lease and Well Number	rs, and API Numbers.						
I hereby certify that the information above i	s true and complete to the	hest of my knowledge an	d belief				
90.4 R	•		_		10 00		
SIGNATURE: 11 10 to Plago TITLE: PRODUCTION CIER DATE: 11-18-08							

DISTRICT I DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

all to Appropriate District Office

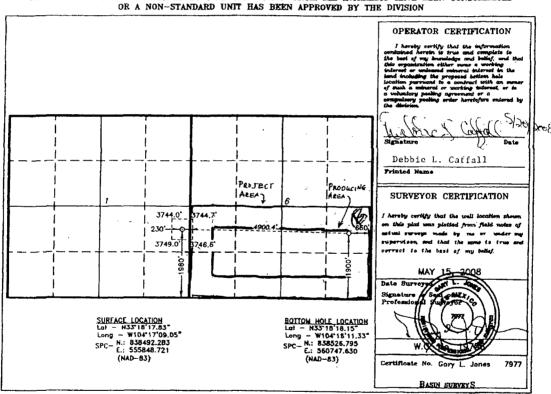
DISTRICT III 1000 Bio Brance Rd., Astec. NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fa, Nil 8750

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.005.64033			9	Pool Code 973(0) The Coyote; Wolfcamp Gas Pool					
Property 372			Property Name GRID IRON "BLI" FEDERAL COM					Wall Number	
о сяно и 02557			Operator Name YATES PETROLEUM CORP.					Elevation 3748	
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foet from the	East/West line	County
l	1	12 S	26 E		1980	SOUTH	230	EAST	CHAVES
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Mn	Feet from the	North/South line	Poet from the	Best/West line	County
ł	6 `	12 S	27 E		1900	SOUTH	660	EAST	CHAVES
Dedicated Acres Joint or Infill Consolidation Code Order No. 320 S/2									



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artonia, NM 68210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 1220 S. St. Prennis Dr., Santa Fe. 104 57506 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	, , , , , , , , , , , , , , , , , , , ,	
	97361	The Coyote; Wolfcamp Gas Pool	
Property Code	Prop	perty Name	Well Number
	FOOTBALL '	"BCF" FEDERAL	2H
OGRID No.	Орег	Operator Name	
025575	YATES PETROLEUM CORP.		37 48 °

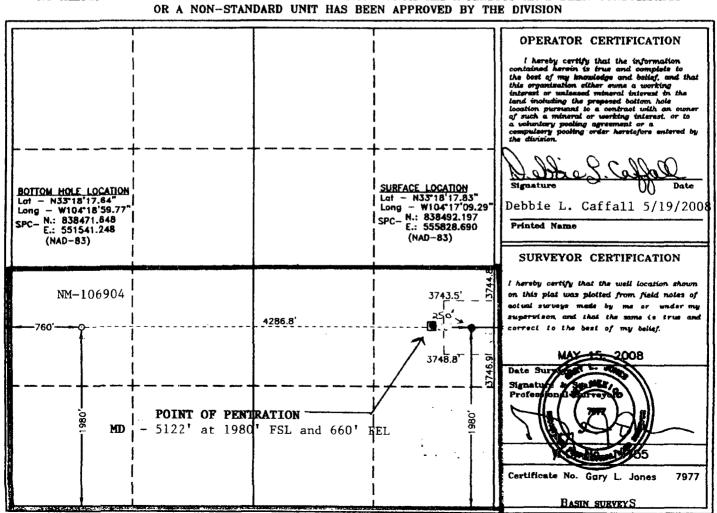
Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Foot from the	North/South line	Feet from the	East/West line	County
	1	12 S	26 E		1980	SOUTH	250	EAST	CHAVES
Dettern Hele Location If Different From Confere									

Bottom Hole Location if Different from Surface

UL or lot No.	Section	Township	Rango	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	12 S	26 E		1980	SOUTH	760	WEST	CHAVES
Dedicated Acres Joint or Infill Consolidation Cod			Code Or	der No.					
320 acres	\$/2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED





(505)-748-1471

FOOTBALL BCF FEDERAL #2H

1929' FSL & 1959' FEL * Sec 01 – T12S – R26E * Unit I Chaves County, New Mexico API 30-005-64020

210 FG 210 FG 210 FG 210 FG FOOTBAL SALES METER FOOTBALL BCF #2H 20, ЯОТАЯАЧЭ GRID IRON BLI FED COM #1H November, 2008 -Paul Hanes SALES METER ЯОТАЯАЧЭЗ

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES DIRECTOR

JOHN A. YATES, JR. DIRECTOR

November 18, 2008

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

Federal	Federal
Federal	rederai

Football BCF Federal #2H	Grid Iron BLI Federal #1H		
Sec 1-T12S-R26E SHL	Sec 1-T12S-R26E SHL		
Sec 1-T12S-R26E BHL	Sec 6-T12S-R27E BHL		
Coyote/ Wolfcamp	Coyote/ Wolfcamp		
Chavez County, NM	Chavez County, NM		
Federal Lease #NM-106904	Federal Lease # NM-101579		
API# 30-005-64020	API# 30-005-64033		

Oil measurement.

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Football BCF Federal #2H location.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The purpose of the Commingling, is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

The proposed commingling is necessary for economic operation of the above referenced leases.

Any objection must be filed in writing with District Office within 20 days from the date the division received the application.

If you should have any questions, please give me a call at (505) 748-4213 (direct line).

Mayte Reyes Production Clerk

I hereby approve this application

Company: ABO Petroleum Corporation.

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES DIRECTOR

JOHN A. YATES, JR.

November 18, 2008

Re: Lease Commingle Covote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

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Football BCF Federal #2H Grid Iron BLI Federal #1H Sec 1-T12S-R26E Sec 1-T12S-R26E SHL Sec 1-T12S-R26E BHL Sec 6-T12S-R27E BHL Coyote/ Wolfcamp Coyote/ Wolfcamp Chavez County, NM Chavez County, NM Federal Lease #NM-106904 Federal Lease # NM-101579 API# 30-005-64020 API# 30-005-64033

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If you should have any questions, please give me a call at (505) 748-4213 (direct line).

Mayte Reyes

Production Clerk

I hereby approve this application

Company: MYCO Industries, Inc.

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2.118

TELEPHONE (575) 748-1471

S.P. YATES

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR.

PEYTON YATES

JOHN A. YATES, JR.
DIRECTOR

November 18, 2008

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

Federal	Federal

Football BCF Federal #2H	Grid Iron BLI Federal #1H			
Sec 1-T12S-R26E SHL	Sec 1-T12S-R26E SHL			
Sec 1-T12S-R26E BHL	Sec 6-T12S-R27E BHL			
Coyote/ Wolfcamp	Coyote/ Wolfcamp			
Chavez County, NM	Chavez County, NM			
Federal Lease #NM-106904	Federal Lease # NM-101579			
API# 30-005-64020	API# 30-005-64033			

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Sincerely,

Mayte Reyes Production Clerk

I hereby approve this application

Company: Yates Drilling Company.

MARTIN YATES, III

FRANK W. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR.

PEYTON YATES

JOHN A. YATES, JR.

November 18, 2008

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

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Federal	Federal
Football BCF Federal #2H	Grid Iron BLI Federal #1H
Sec 1-T12S-R26E SHL	Sec 1-T12S-R26E SHL
Sec 1-T12S-R26E BHL	Sec 6-T12S-R27E BHL
Coyote/ Wolfcamp	Coyote/ Wolfcamp
Chavez County, NM	Chavez County, NM
Federal Lease #NM-106904	Federal Lease # NM-101579
API# 30-005-64020	API# 30-005-64033

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Sincerely

Mayte Reyes
Production Clerk

I hereby approve this application

Company: Yates Petroleum Corporation.

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

rederal	rederai
Football BCF Federal #2H	Grid Iron BLI Federal #1H
Sec 1-T12S-R26E SHL	Sec 1-T12S-R26E SHL
Sec 1-T12S-R26E BHL	Sec 6-T12S-R27E BHL
Coyote/ Wolfcamp	Coyote/ Wolfcamp
Chavez County, NM	Chavez County, NM
Federal Lease #NM-106904	Federal Lease # NM-101579
API# 30-005-64020	API# 30-005-64033

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If you should have any questions, please give me a call at (505) 748-4213 (direct line).

Sincerely

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

Federal	Federal

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Sec 1-T12S-R26E BHL	Sec 6-T12S-R27E BHL
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Chavez County, NM	Chavez County, NM
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Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Fodoval

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

Fodoval

rederai
Grid Iron BLI Federal #1H
Sec 1-T12S-R26E SHL
Sec 6-T12S-R27E BHL
Coyote/ Wolfcamp
Chavez County, NM
Federal Lease # NM-101579
API# 30-005-64033

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Sincerely

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Federal

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

Federal

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Football BCF Federal #2H	Grid Iron BLI Federal #1H
Sec 1-T12S-R26E SHL	Sec 1-T12S-R26E SHL
Sec 1-T12S-R26E BHL	Sec 6-T12S-R27E BHL
Coyote/ Wolfcamp	Coyote/ Wolfcamp
Chavez County, NM	Chavez County, NM
Federal Lease #NM-106904	Federal Lease # NM-101579
API# 30-005-64020	API# 30-005-64033

Oil measurement.

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Football BCF Federal #2H location.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The purpose of the Commingling, is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

The proposed commingling is necessary for economic operation of the above referenced leases.

Any objection must be filed in writing with District Office within 20 days from the date the division received the application.

If you should have any questions, please give me a call at (505) 748-4213 (direct line).

Sincerely

Mayte Reyes
Production Clerk

Re: Lease Commingle Coyote/ Wolfcamp Chavez County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request administrative approval to Lease Commingle the following wells Oil Only;

Federal **Federal**

Football BCF Federal #2H Grid Iron BLI Federal #1H Sec 1-T12S-R26E Sec 1-T12S-R26E Sec 6-T12S-R27E Sec 1-T12S-R26E BHL BHL Coyote/ Wolfcamp Covote/ Wolfcamp Chavez County, NM Chavez County, NM Federal Lease #NM-106904 Federal Lease # NM-101579 API# 30-005-64020 API# 30-005-64033

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		City, Ste	006	

ADDRESS SERVICE REQUESTED

YATES BUILDING – 105 SOUTH FOURTH ST. ARTESIA, NEW MEXICO 88210:2118



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YATES BUILDING - 105 SOUTH FOURTH ST.
ARTESIA, NEW MEXICO 88210-2118

ATES PETROLEUM CORPORATION

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