

GW - 110

C141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Transwestern Pipeline Company	Contact: Norm "Speedy" Gonzales	
	Telephone No.: (505) 847-2513 Office / (505) 350-7270 Cell.	
Facility Name: Mountainair Team / Station-7	Facility Type: Natural Gas Pipeline	
Surface Owner: Transwestern Pipeline Co.	Mineral Owner: Transwestern Pipeline Co.	Lease No.:

LOCATION OF RELEASE

Unit Letter	Section 3	Township 1 North	Range 6 E	Feet from the	North/South Line	Feet from the	East/West Line	County Torrance
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Latitude ___ Longitude ___

NATURE OF RELEASE

Type of Release: Natural Gas Release into Atmosphere	Volume of Release: 300 MCF	Volume Recovered: None
Source of Release: Manual blow down at designated stack.	Date and Hour of Occurrence: 01-13-09 / 0830 Hr.	Date and Hour of Discovery:
Was Immediate Notice Given? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Norm "Speedy" Gonzales	Date and Hour: 01-13-09 / 0830 Hr.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully. N/A		
Describe Cause of Problem and Remedial Action Taken. It was a planned outage consisting of a blow down The facility was put back to normal operations after outage was over.		
Describe Area Affected and Cleanup Action Taken. N/A		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:		
Printed Name: Norm "Speedy" Gonzales			
Title: AMT-Technician	Approval Date:	Expiration Date:	
E-mail Address: Norm.Gonzales@energytransfer.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 01-14-08	Phone: (505)-847-2513		

* Attach Additional Sheets If Necessary

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Release Notification and Corrective Action

OPERATOR X ☐ Initial Report ☐ Final Report

Name of Company Transwestern Pipeline Co.	Contact George Friend	
Address 4001 Indian School NE, Albuquerque NM 87110	Telephone No. (505)260 4013	
Facility Name Station # 7 Permit # GW-110	Facility Type Compressor Station	
Surface Owner Transwestern Pipeline Co.	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section 3	Township 1 North	Range 6 East	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Leak	Volume of Release Unknown	Volume Recovered NA
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? Required X <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not	If YES, To Whom? Lenora Lowe NMOCD	
By Whom? George Friend	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes X <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Contaminated soil in and around Fin Fan area, possible source is leaking underground sump and cracks in building foundation. Leak to secondary containment for sump has been sealed and cracks in foundation has been repaired. Samples of the affected area have been taken and sent to Hall Environmental Lab for analysis.

Describe Area Affected and Cleanup Action Taken.*

Affected area is approximately 400 square feet, the depth is unknown at this time. When sample results are received we will do a cost estimate and submit a remediation plan to the OCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: George Friend		OIL CONSERVATION DIVISION	
Printed Name:		Approved by District Supervisor:	
Title: Sr. Technical Specialist	Approval Date:	Expiration Date:	
E-mail Address: georeg.friend@energytransfer.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 11/26/07	Phone: (505)260-4013		

* Attach Additional Sheets If Necessary

Transwestern Pipeline Company

Summit Office Building
4001 Indian School Road, NE, Suite 250
Albuquerque, NM 87110
Phone (505) 260-4020
Fax (505) 254-1437

December 6, 2007

Lenord Lowe
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Submittal of Underground Drain Line Test
Discharge Plan GW-110
Transwestern Pipeline Company's
Mountainair Compressor Station

Dear Mr. Lowe:

The following report presents the results of the underground drain line testing at the Transwestern Pipeline Company (Transwestern) Compressor Station # 7 Mountainair, New Mexico. This station is currently operating under OCD discharge plan GW- 110, which requires drain line testing to be conducted on all underground drain lines. The testing program was conducted using the methodology submitted by letter on July 8, 1997 to the OCD, which was then approved by the agency on July 16, 1997.

METHODOLOGY

The testing program was initiated on May 29, 2003. The following drain line systems at the facility were hydrostatically tested:

<u>Drain Line System</u>	<u>Length of Line (ft.)</u>	<u>Size of pipe (in.)</u>
Pig Receiver Sump to Mist Extractor and Mist Extractor to Pipeline Condensate Tank	380	2.0
Comp. Bldg. to OWW(1) Sump	360	4" drain lines to 8" header
Comp. Bldg. Sump to OWW Tank	360	2.0
Comp. Bldg. to 210 bbl used Oil Tank	100	2.0
New Oil Tank to Comp. Bldg.	120	2.0
New Gear Oil Tank to Comp. Bldg.	120	2.0
New Glycol Tank to Comp. Bldg.	120	2.0

(1)Oily Waste Water

For each drain line tested, the following methodology was employed. A test header was constructed by isolating each drain line and attaching and sealing a 90 degree elbow to one of the two drain pipe ends. A seven (7) ft vertical pipe of the same pipe diameter was attached and sealed to the exposed vertical end of the 90 degree elbow. At the horizontal terminal end of the exposed drain pipe a test plug was temporarily inserted and sealed. The drain line and attached test header were then filled with water to a marked level on the vertical pipe of 6.95 ft. above the horizontal elevation of the drain pipe. This water level head created a positive pressure of 3.0 psi on the existing piping system. This pressure was then allowed to equilibrate in the pipe and the test was conducted for a period of thirty minutes to determine water loss in the pipe. Any water leakage will be indicated by a drop in the water level of the vertical pipe below the 6.95 ft mark.

RESULTS

The results of the drain line testing recorded no instances where the water level in the vertical stand pipe receded below the water level mark of 6.95 ft. However it was discovered that the seal around the inlet pipe going to the Comp building sump was leaking. When the level of liquids in the inner sump reached the level of the inlet pipe this leaking seal allowed liquids to flow back into the outer sump. This seal was repaired and procedures were implemented to keep liquids below the level of the inlet pipe.

Based upon the results of this study, Transwestern concludes that the integrity of all underground drain line systems at this facility are intact and that no further actions are required on these lines.

Should you desire additional information concerning this testing procedure or report, please contact me at (505)240 4013. Thank you.

Sincerely,

George Friend
Division Environmental Specialist