

DATE IN 3/4/03	SUBMITTED 3/19/03	ENGINEER WVS	LOGGED IN KW	TYPE SWD	APPROVAL PKRVO306434744
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

M.Y. MERCHANT
Print or Type Name

[Signature]
Signature

PRESIDENT, PEURAC OIL 2-27-03
Title Date

mymarch@hotmail.com
e-mail Address

PENROC Oil Corporation

P.O. Box: 2769 Hobbs, NM 88241 / 1515 Calle Sur, Hobbs, NM 88240

(505) 492-1236 Office
(505) 492-1237 Fax

mymerch@hotmail.com

February 27, 2003

VIA CERTIFIED MAIL

Mr. David Catanach
Engineering Bureau
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application to Convert to Salt Water Disposal
State 35 #6, API No. 30-025-30675
UL "N", Section 35, T17S, R33E, NMPM
Maljamar Grayburg San Andres
Lea County, New Mexico

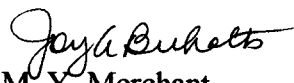
Dear Mr. Catanach:

Enclosed please find Penroc Oil Corporation's application to convert to salt water disposal on the above-referenced well. For the purpose of this application, we are enclosing the following:

1. Administrative Application Checklist
2. Form C-103 Sundry Notices and Reports on Wells
3. Form C-108 Application for Authorization to Inject, including applicable attachments
4. Water Analysis from lease
5. Affidavit of Publication
6. U.S. Postal Service Certified Mail Receipts for surface owner, lessee and off-set operators

We would appreciate your approval at the earliest possible date. If you have any questions, please contact me at the above numbers or e-mail.

Very truly yours,


for: M. Y. Merchant
President

Attachments

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-30675

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-385-4

7. Lease Name or Unit Agreement

Name:

State 35

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Penroc Oil Corporation**

8. Well No.

6

3. Address of Operator **PO Box 2769 Hobbs, NM 88240**

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location

Unit Letter N : _____ feet from the _____ line and _____ feet from the _____ line

Section 35 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Convert to Salt Water Disposal**

☒ X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU and NU BOP

Run 4 3/4" bit, DC and tbq, Drill out cement and CIBP set at 4310ft, Run bit to PBTD

Pull tbq and tools

Notify NMOCD

Run plastic coated Guiberson Uni 6 pkr and Duoline tbq to 4320 ft

Displace well with pkr fluid

Set pkr at 4320 ft

ND BOP

NU Well head

Prs tst casing x tbq annulus to 350 psi for 15 minutes

Turn well to Salt water disposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE President

DATE 2-25-03

Type or print name MY(Merch)Merchant

Telephone No. 505-492-1236

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30675	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. K-385-4	
7. Lease Name or Unit Agreement Name: State 35	
8. Well No. # 6	9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Penroc Oil Corporation**

3. Address of Operator **PO Box 2769 Hobbs, NM 88240**

4. Well Location
Unit Letter N : _____ feet from the _____ line and _____ feet from the _____ line
Section **35** Township **17S** Range **33E** NMPM **Lea** County _____

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: Convert to Salt Water Disposal ☒ X	OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MHRUSU and NU BOP

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Pull tbg and tools

Notify NMOCD

Run plastic coated Guiberson Uni 6 pkr and Duoline tbg to 4320 ft

Displace well with pkr fluid

Set pkr at 4320 ft

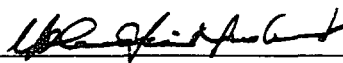
ND BOP

NU Well head

Prs tst casing x tbg annulus to 350 psi for 15 minutes

Turn well to Salt water disposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 2-25-03

Type or print name MY(Merch)Merchant

Telephone No. 505-492-1236

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Submit 3 Copies To Appropriate District
Office
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1301 W. Grand Ave., Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-30675

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-385-4

7. Lease Name or Unit Agreement
Name:
State 35

8. Well No.
6

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Penroc Oil Corporation

3. Address of Operator PO Box 2769 Hobbs, NM 88240

4. Well Location

Unit Letter N : _____ feet from the _____ line and _____ feet from the _____ line

Section 35 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert to Salt Water Disposal
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

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Displace well with pkr fluid

Set pkr at 4320 ft

ND BOP

NU Well head

Prs tst casing x tbg annulus to 350 psi for 15 minutes

Turn well to Salt water disposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 2-25-03

Type or print name MY(Merch)Merchant

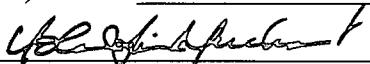
Telephone No. 505-492-1236

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X Disposal _____ Storage
Application qualifies for administrative approval? _____ X Yes _____ No
- II. OPERATOR: Penroc Oil Corporation
ADDRESS: PO Box 2769 Hobbs, New Mexico 88241
CONTACT PARTY: MY(Merch) Merchant PHONE: 505-492-1236
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: MY(Merch)Merchant TITLE: President
SIGNATURE:  DATE: 2-14-03
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

**C-108 Application for Authorization to Inject
Penroc Oil Corporation
State 35 # 6
UL N, Section 35, T17S, R33E
Lea County, New Mexico**

- 1. The purpose of this application is to convert State 35 # 6 from TA oil well to disposal well for disposal of produced waters from the Abo, Grayburg, San Andres, and Queen from Penroc's State 35 lease into the Grayburg, San Andres.**
- 2. Operator: Penroc Oil Corporation
PO Box 2769
Hobbs, New Mexico 88241-5970
MY(Merch)Merchant (505) 492-1236**
- 3 Well Data: See Attachment A**
- 4. This is not an expansion of existing project**
- 5. See attached map, Attachment B.**
- 6. There are 11 active wells in the area of review that penetrate the proposed injection interval. There are 2 wells in the area of review that do not penetrate the injection interval. There are 3 plugged and abandoned wells that penetrate the interval in the area of review. See attached list and wellbore schematics. Attachment C**
- 7. Proposed average daily injection volumes approximately 300 BWPD
Maximum daily injection volume approximately 450 BWPD**
- 8. This will be a closed system.**
- 9. Proposed average injection pressure 674 psig
Proposed maximum injection pressure 874 psig**
- 10. Sources of disposed water would be produced water from the Abo, Grayburg, San Andres, Queen formations**
- 11. Disposal interval is Grayburg, San Andres 4370-4770 ft**
- 12. Underground water sources of drinking water are the alluvial fill from surface to 350ft.**
 - A. There were no active water wells in the 1 mile area of review.**
 - B. Find attached report from office of the State Engineer on water wells in the area.**

13. The disposal interval may be acidized in the future with 15% HCL acid

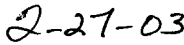
Attachment

**C-108 application for Authorization to Inject
Penroc Oil Corporation
State 35 # 6
UL N, Section 35, T17S,R33E
Lea County, New Mexico**

Available engineering and geologic data have been examined and no evidence of open faults of hydrologic connection between the disposal zone and any underground sources of drinking water have been found.



**MY(Merch)Merchant
President
Penroc Oil Corporation**



Date

INJECTION WELL DATA SHEET

OPERATOR: Penroc Oil Corp.WELL NAME & NUMBER: State 35 # 6 API # 30-025-30675WELL LOCATION: N 35 17S 33E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4" Casing Size: 8 5/8"Cemented with: _____ sx. *or* _____ ft³Top of Cement: 0 Method Determined: CirculatedIntermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: _____ sx. *or* _____ ft³Top of Cement: 0 Method Determined: Circulated**PBTD 4808**Total Depth: 4850 ftInjection IntervalPerforations
4378ft _____ feet to 4764 ft

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8 ' _____ Lining Material: Duoline _____

Type of Packer: Lockset _____

Packer Setting Depth: 4320 ft _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Oil _____

2. Name of the Injection Formation: Grayburg, San Andres _____

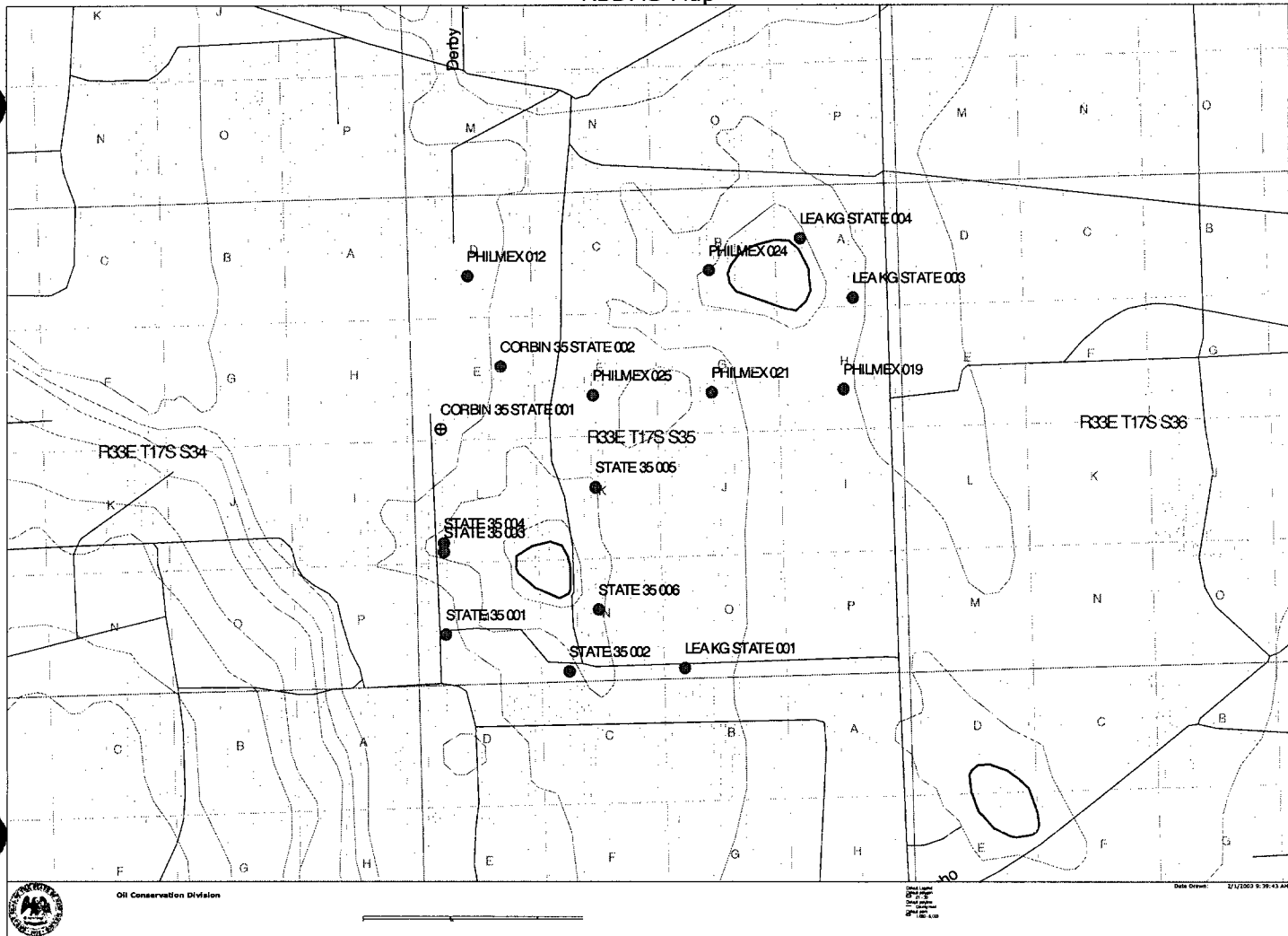
3. Name of Field or Pool (if applicable): Maljamar Grayburg San Andres _____

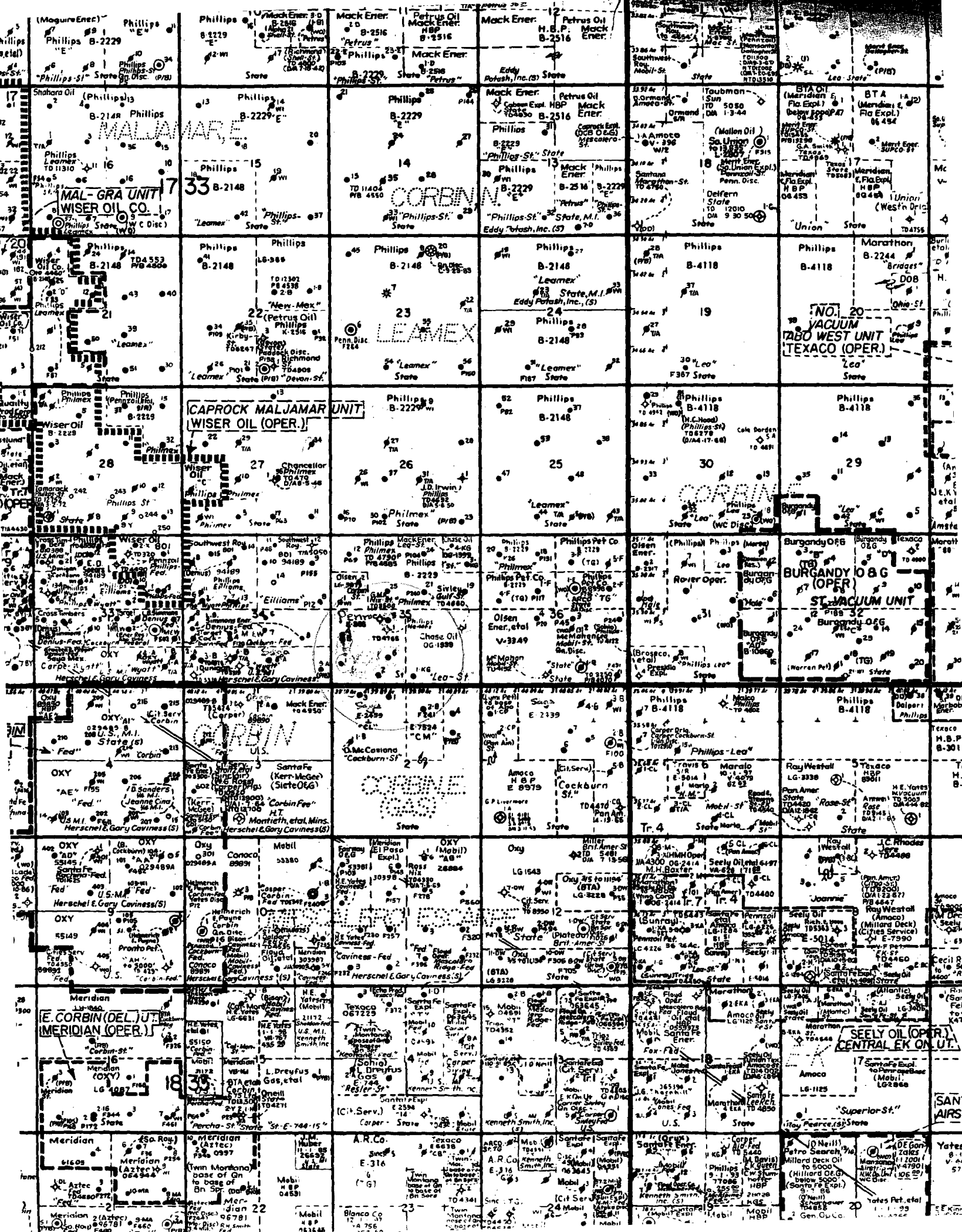
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Queen above the San Andres 3800 -4100 ft _____

Abo below the San Andres 8600-8900 ft

RBDMS Map





Active offset wells in the Area of Review

Well: STATE CL **No.:** 001 Abo 8730-8750
Operator: SAGA PETROLEUM LIMITED LIABILITY CO.
API: 3002501573 **Township:** 18.0S **Range:** 33E
Section: 2 **Unit:** 3

Well: STATE CL **No.:** 003
Operator: SAGA PETROLEUM LIMITED LIABILITY CO.
API: 3002501575 **Township:** 18.0S **Range:** 33E
Section: 2 **Unit:** 4

GSA 4771-4833
CIBP 8700
Abo 8776-8812

Well: STATE CM **No.:** 002
Operator: SAGA PETROLEUM LIMITED LIABILITY CO.
API: 3002501574 **Township:** 18.0S **Range:** 33E
Section: 2 **Unit:** 2

Abo 8704-8714
8720-8726
8734-8743

Well: WYATT A FEDERAL **No.:** 009
Operator: SAGA PETROLEUM LIMITED LIABILITY CO.
API: 3002501402 **Township:** 17.0S **Range:** 33E
Section: 34 **Unit:** P

GSA 4845-4874
CIBP 8620 100' cement
across Glorietta
Abo 8695-8780

Well: LEA KG STATE **No.:** 001
Operator: MACK ENERGY CORP
API: 3002520127 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** O

Abo 8707-8836

Well: CORBIN 35 STATE **No.:** 001
Operator: OLSEN ENERGY INC
API: 3002525763 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** E

Queen 3856-3877

Well: PHILMEX **No.:** 021
Operator: PHILLIPS PETROLEUM CO
API: 3002529950 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** G

GSA 4325-4546

Well: PHILMEX **No.:** 025
Operator: PHILLIPS PETROLEUM CO
API: 3002530082 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** F

GSA 4332-4550

Active offset wells in Area of Review

Well: STATE 35 **No.:** 001
Operator: PENROC OIL CORP
API: 3002501415 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** M

Well: STATE 35 **No.:** 002
Operator: PENROC OIL CORP
API: 3002501416 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** N

Well: STATE 35 **No.:** 003
Operator: PENROC OIL CORP
API: 3002520010 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** L

Well: STATE 35 **No.:** 004
Operator: PENROC OIL CORP
API: 3002525387 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** L

Well: STATE 35 **No.:** 005
Operator: PENROC OIL CORP
API: 3002530548 **Township:** 17.0S **Range:** 33E
Section: 35 **Unit:** K

Plugged and Abandoned wells in Area of Review

Phillips Petroleum Company
Nemex # 1
UL K, Section 35, T17S,R33E

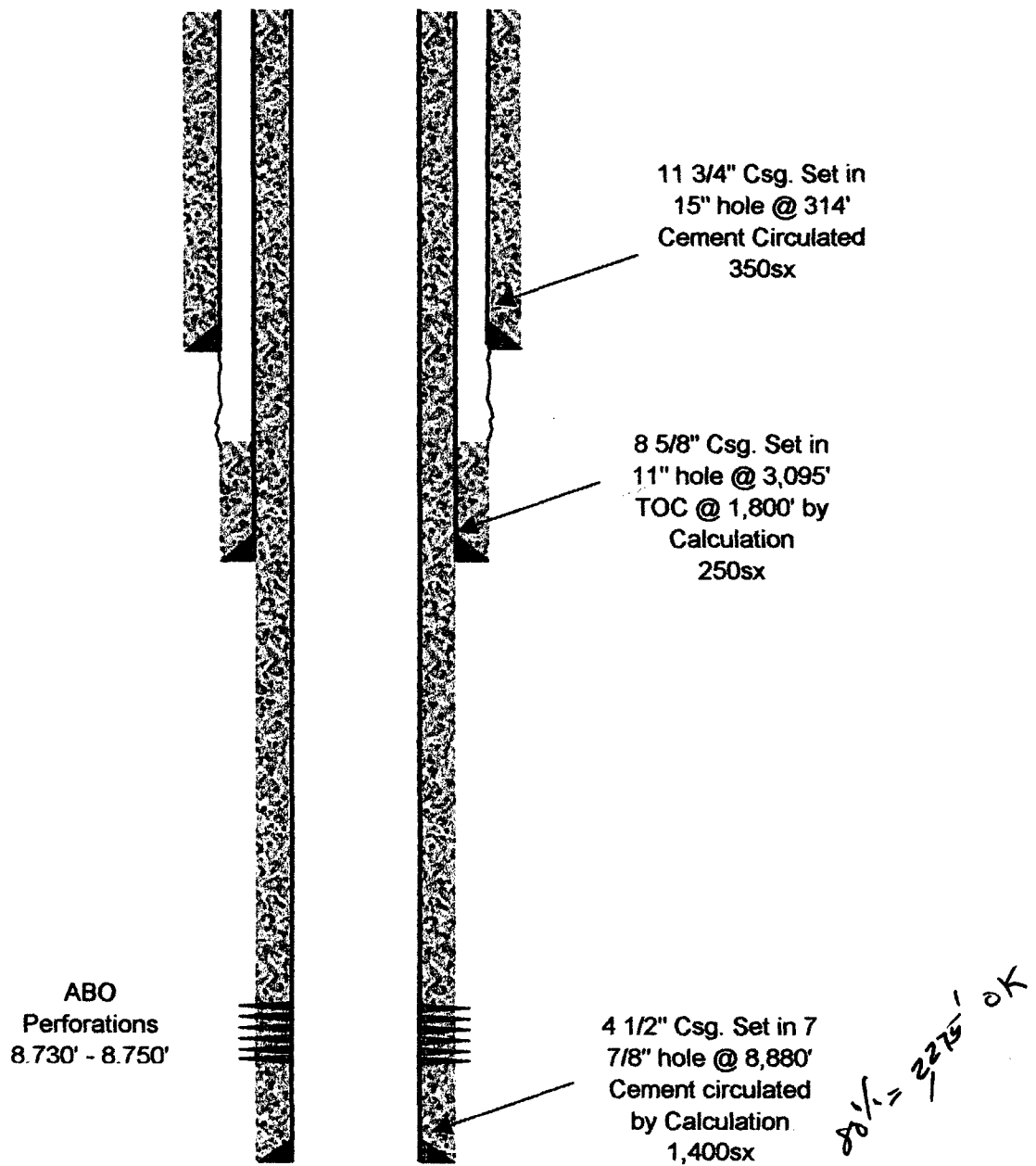
G-M-K Oil Company
Nix State # 1
UL K, Section 35, T17S, R33E

T.J.Sivley
Gulf State #1
UL I, Section 35, T17S,R33E

Well State CL No: 1
Operator: Saga Petroleum
API: 3002501573 Township: 18S
Section: 2 Unit: 3

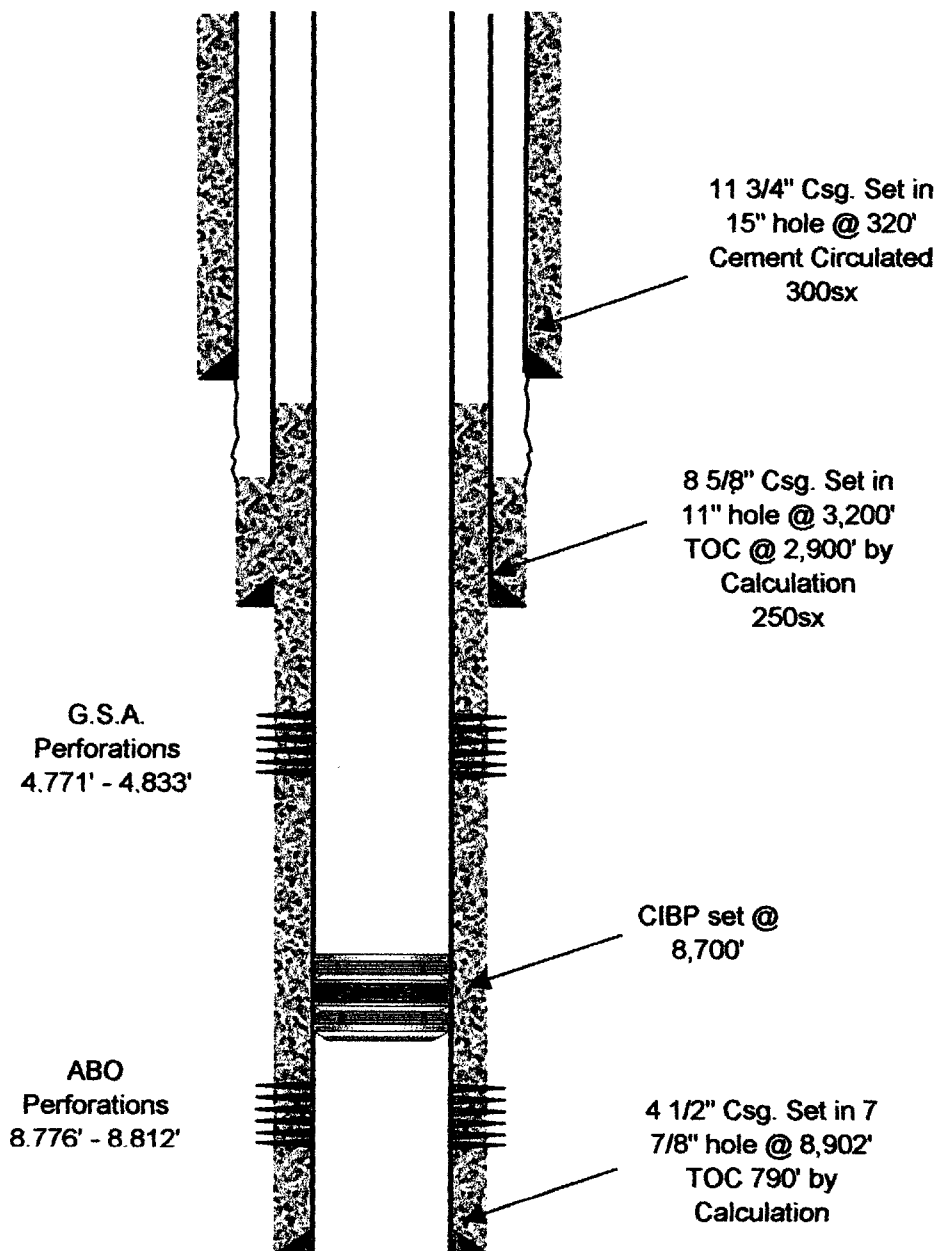
Range: 33E

Drilled in 1962
Currently producing from Corbin ABO



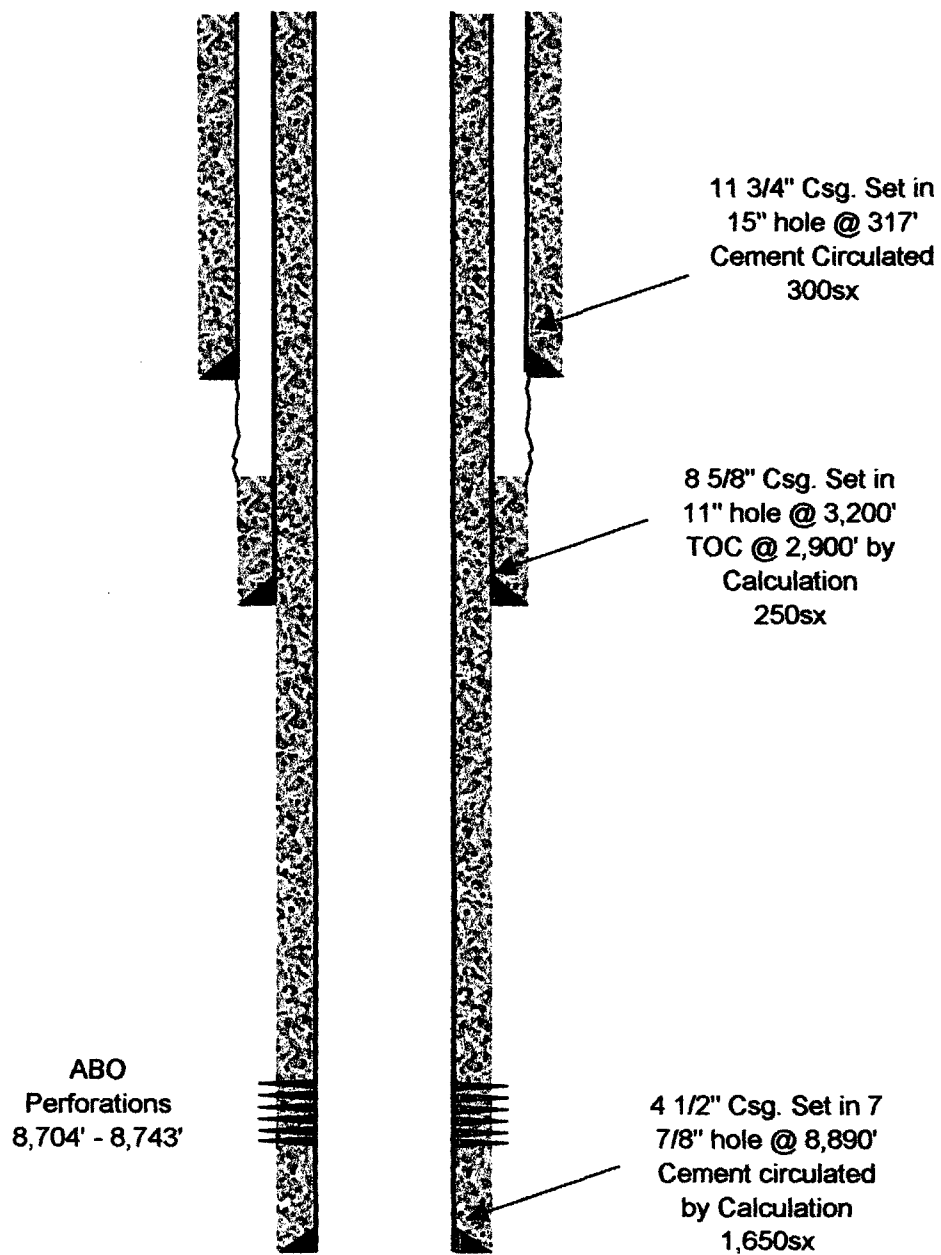
Well State CL No: 3
Operator: Saga Petroleum
API: 3002501575 Township: 18S Range: 33E
Section: 2 Unit: 4

Drilled in 1962
Currently producing from Maljamar Grayburg San Andres



Well State CM No: 2
Operator: Saga Petroleum
API: 3002501574 Township: 18S Range: 33E
Section: 2 Unit: 2

Drilled in 1962
Currently producing from Corbin ABO



Well Wyatt 'A' Federal

No: 9

Operator: Saga Petroleum

API: 3002501402

Township: 17S

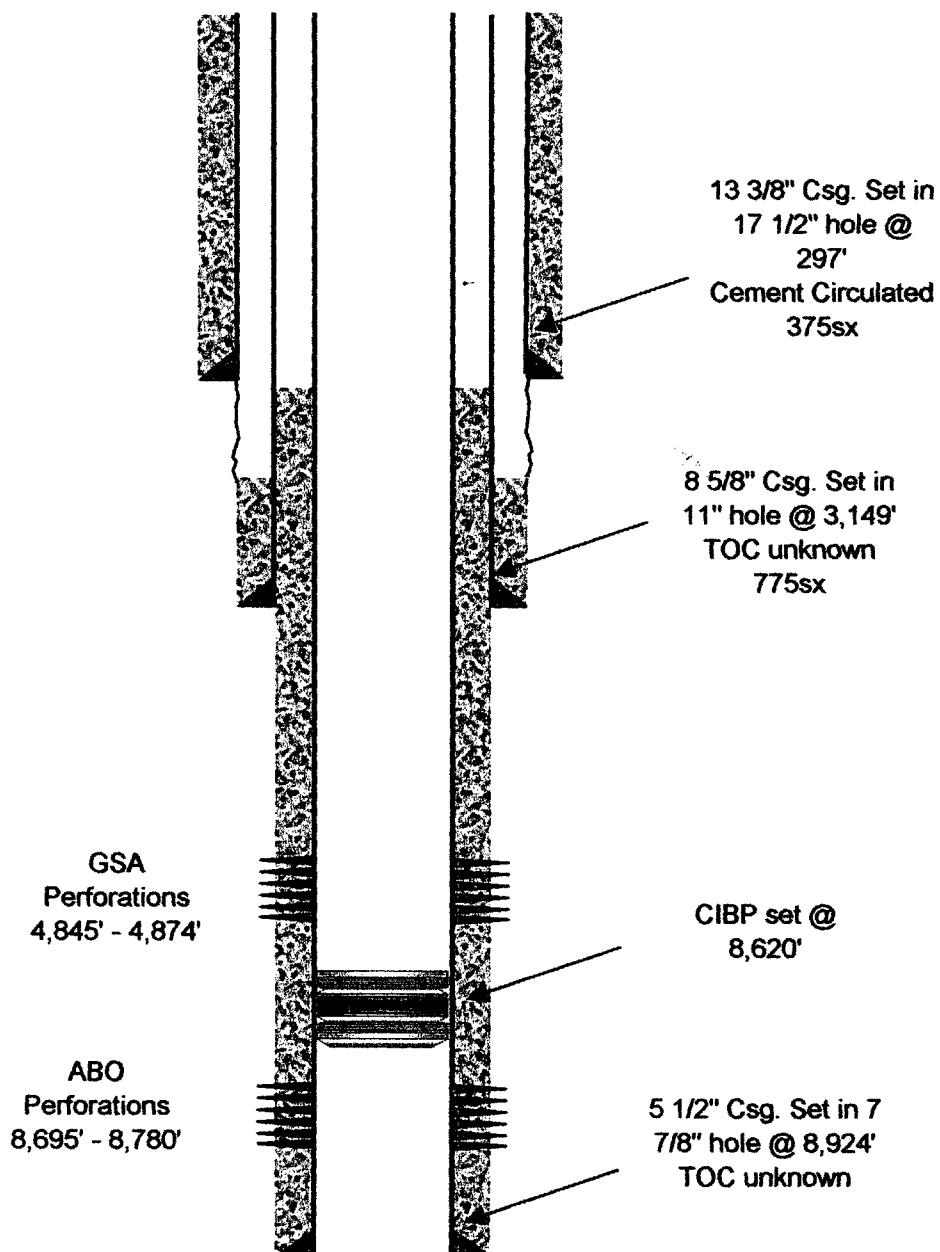
Range: 33E

Section: 34

Unit: P

Drilled in 1962

Currently producing from Maljamar Grayburg San Andres



Well Lea KG State
Operator: Mack Energy Corp.
API: 3002520127
Section: 35

No: 1
Township: 17S
Unit: O

Range:

in 1988:
(4875-4963)
From 4680-5090
50X 413 = 5062
+ 100SX
+ 47SX

265SX TOTAL

Drilled in 1963
Currently producing from Corbin ABO

Squeezed hole in 7"
4,850' 165sx
in 1988

Squeezed hole in 7"
5,444' 400sx
in 1982
"DID NOT SQZ"

ABO
Perforations
8,707' - 8,836'

45# H-40
13 3/8" Csg. Set in 17
1/2" hole @ 374'
Cement did not Circulate
225sx Filled cellar up
with 7 yds.
Ready-Mix

24# J-55 ST&C
8 5/8" Csg. Set in 11"
hole @ 3,255'
TOC @ 2,477' by
calculation
150sx

(BOTTOM)
23# N80 FJ + 23# J-55 ST&C
SIZE
NOK
4/12/63

7" Csg. Set in 7 7/8" hole
@ 6930'
TOC @ 5,070' by
calculation
100sx
150SX

4 1/2" Liner Set in 7"
Csg. 6 1/4" hole @ Top
@ 6,812'
Bot @ 8,869,
Cement Circulated
235sx

Well Corbin 35 State
Operator: Olsen Energy
API: 3002525763
Section: 35

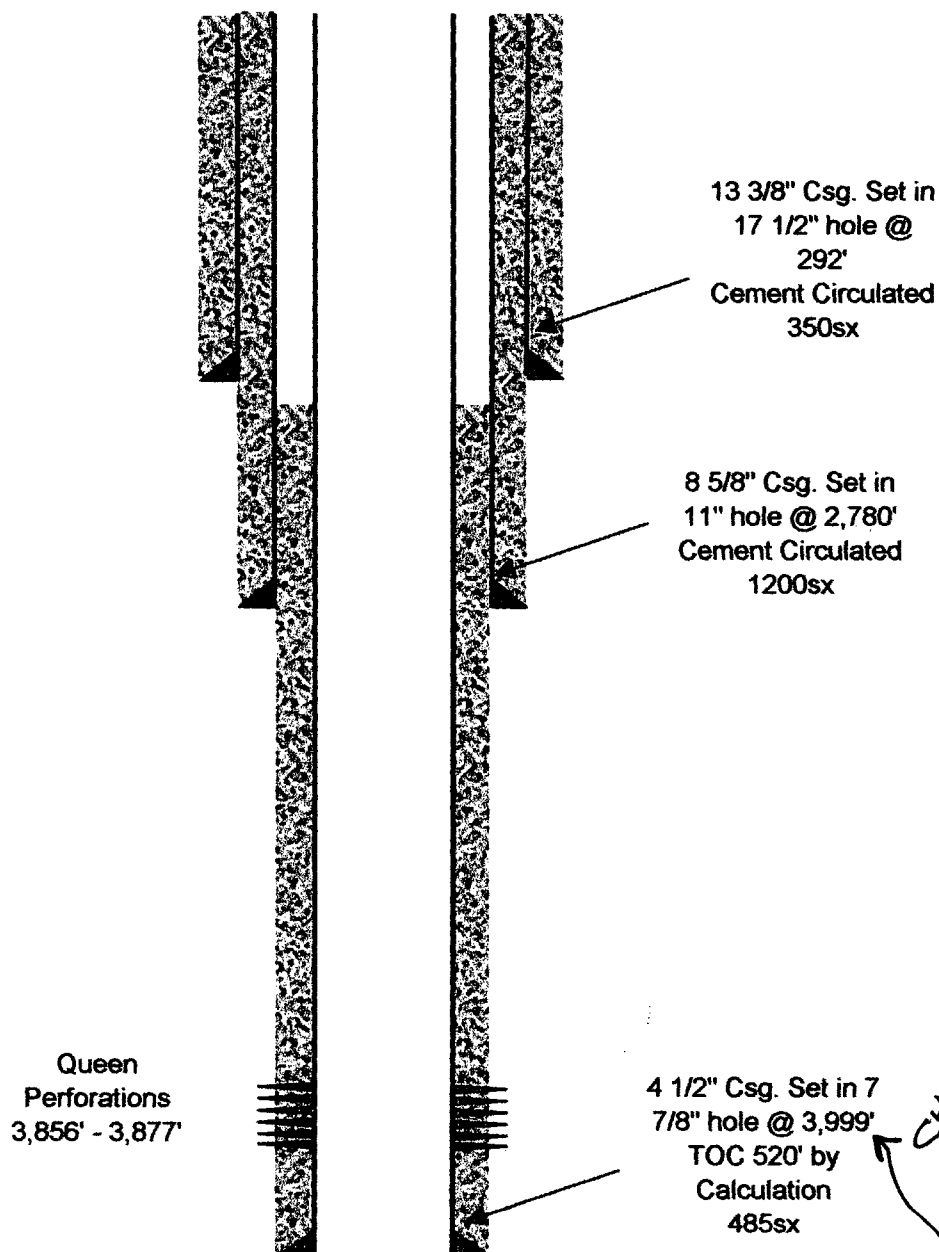
No: 1

Township: 17S
Unit: E

Range: 33E

Drilled in 1978

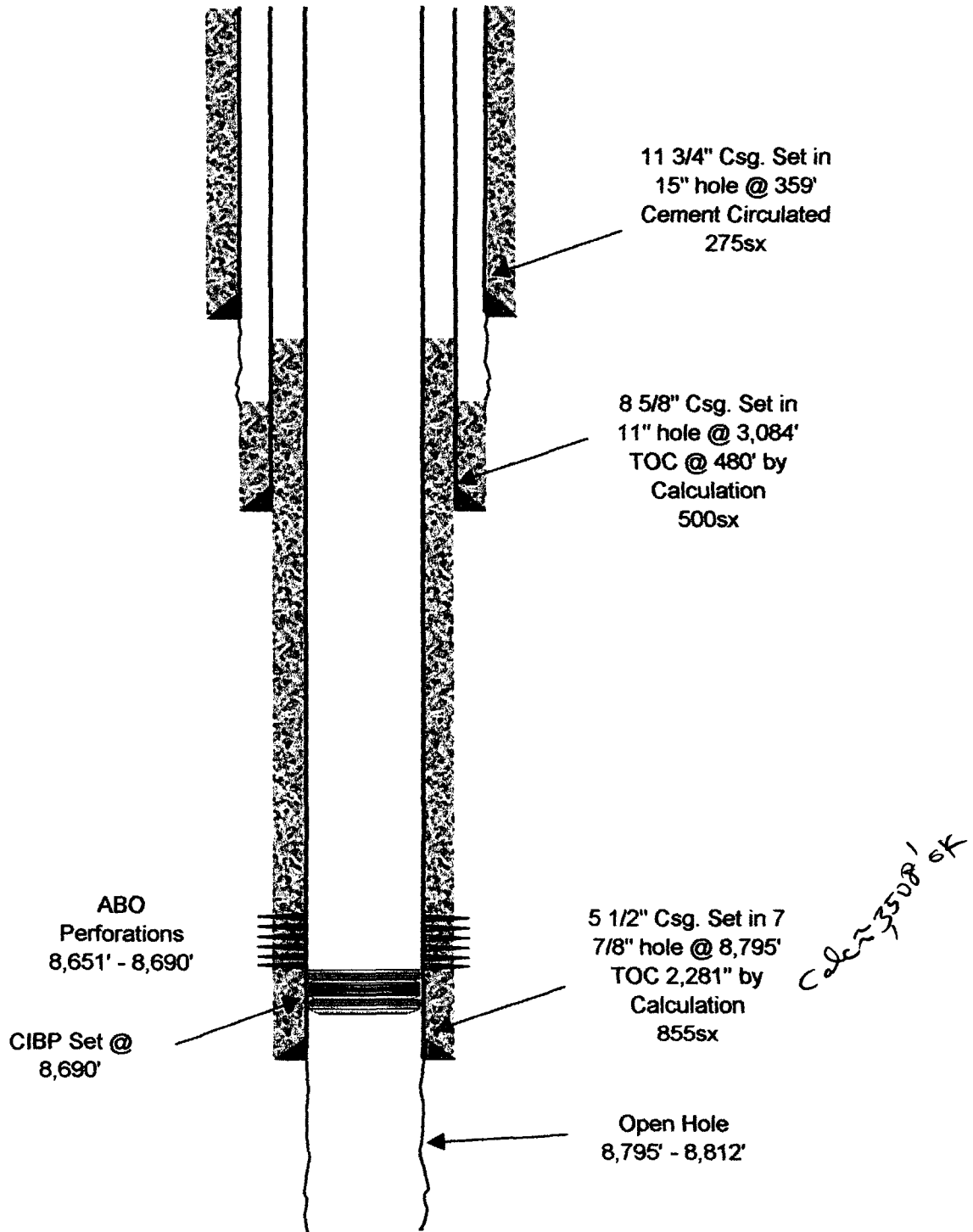
Currently Disposal well in the Queen



CHK TD?
was milled down
but not to top

Well State 35 No: 1
Operator: Penroc
API: 3002501415 Township: 17S Range: 33E
Section: 35 Unit: M

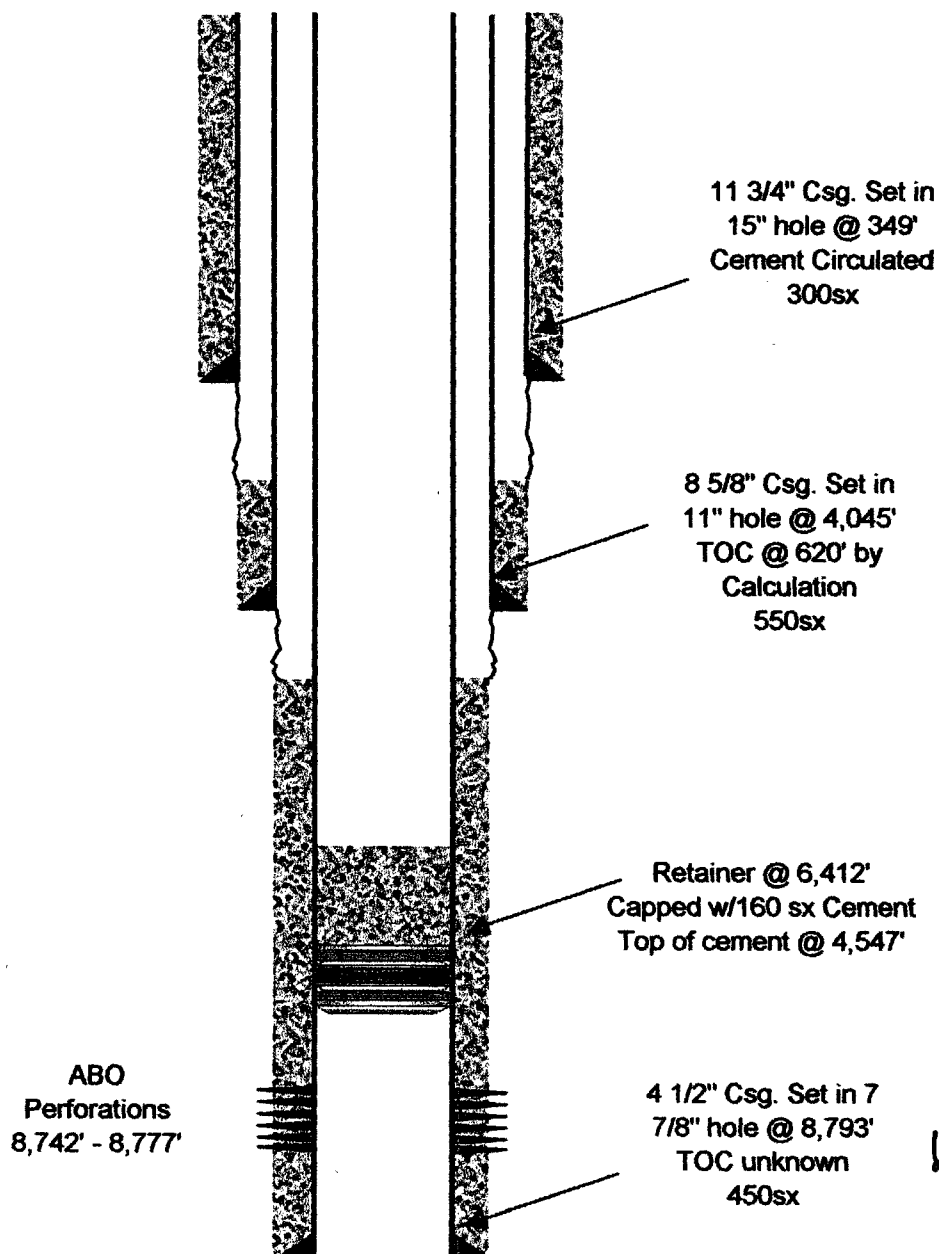
Drilled in 1962
Currently producing from Corbin ABO



Well State 35
Operator: Penroc
API: 3002520010
Section: 35

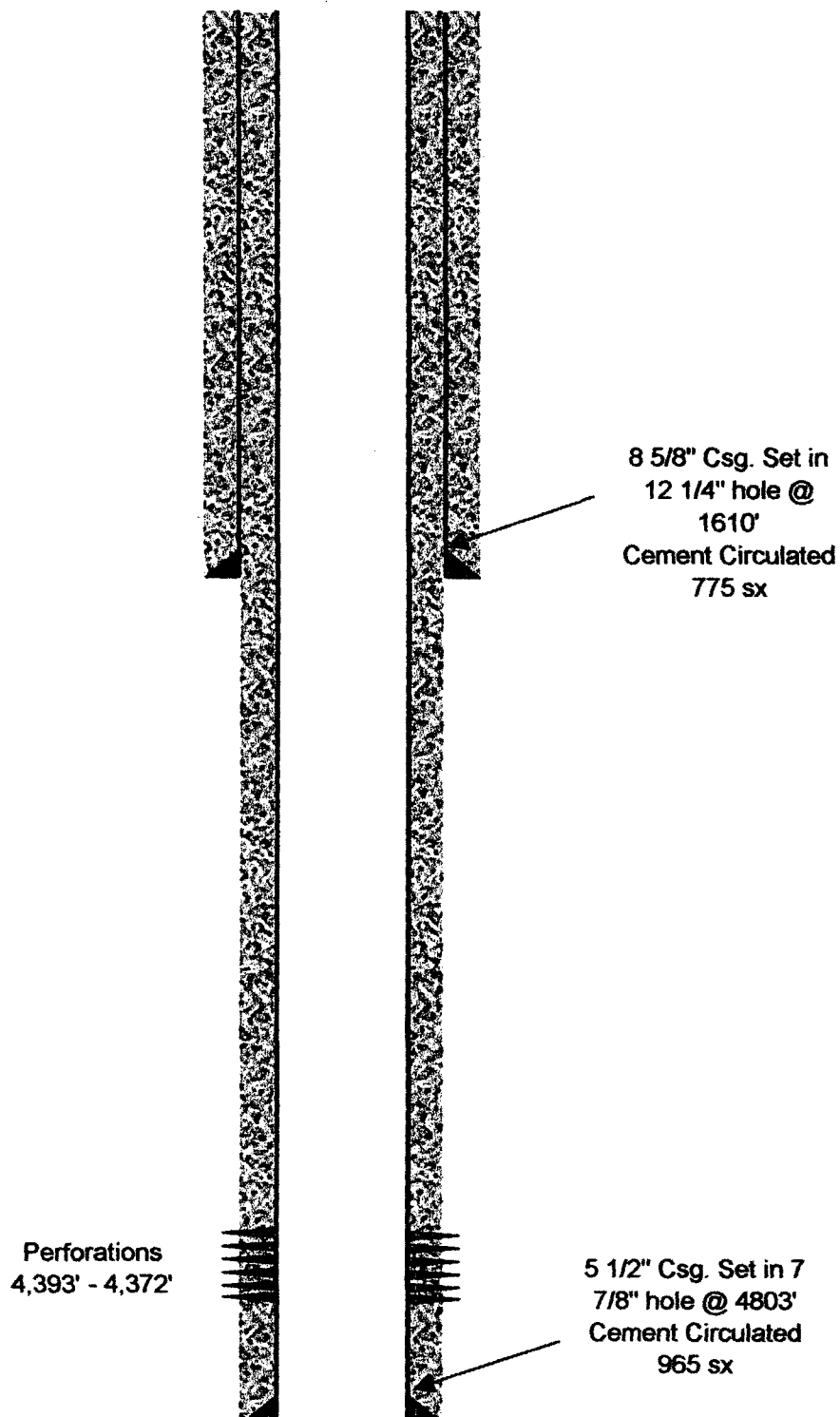
No: 3
Township: 17S
Range: 33E
Unit: L

Drilled in 1962
Currently TA



Well State 35 No: 5
Operator: Penroc Oil Corp.
API: 3002530548 Township: 17S Range: 33E
Section: 35 Unit: K

Drilled in 1989
Currently Producing in Vacuum Grayburg San Andres



Well State 35
Operator: Penroc Oil Corp.
API: 3002525387
Section: 35

No: 4
Township: 17S
Unit: L

Range: 33E

Drilled in 1976
Currently Producing in Corbin Queen

Perforations
3,873' - 3,900'

8 5/8" Csg. Set in
12 1/4" hole @
356'
Cement Circulated
175 sx

5 1/2" Csg. Set in 7
7/8" hole @ 4000'
TOC @ 300 by TS
635 sx

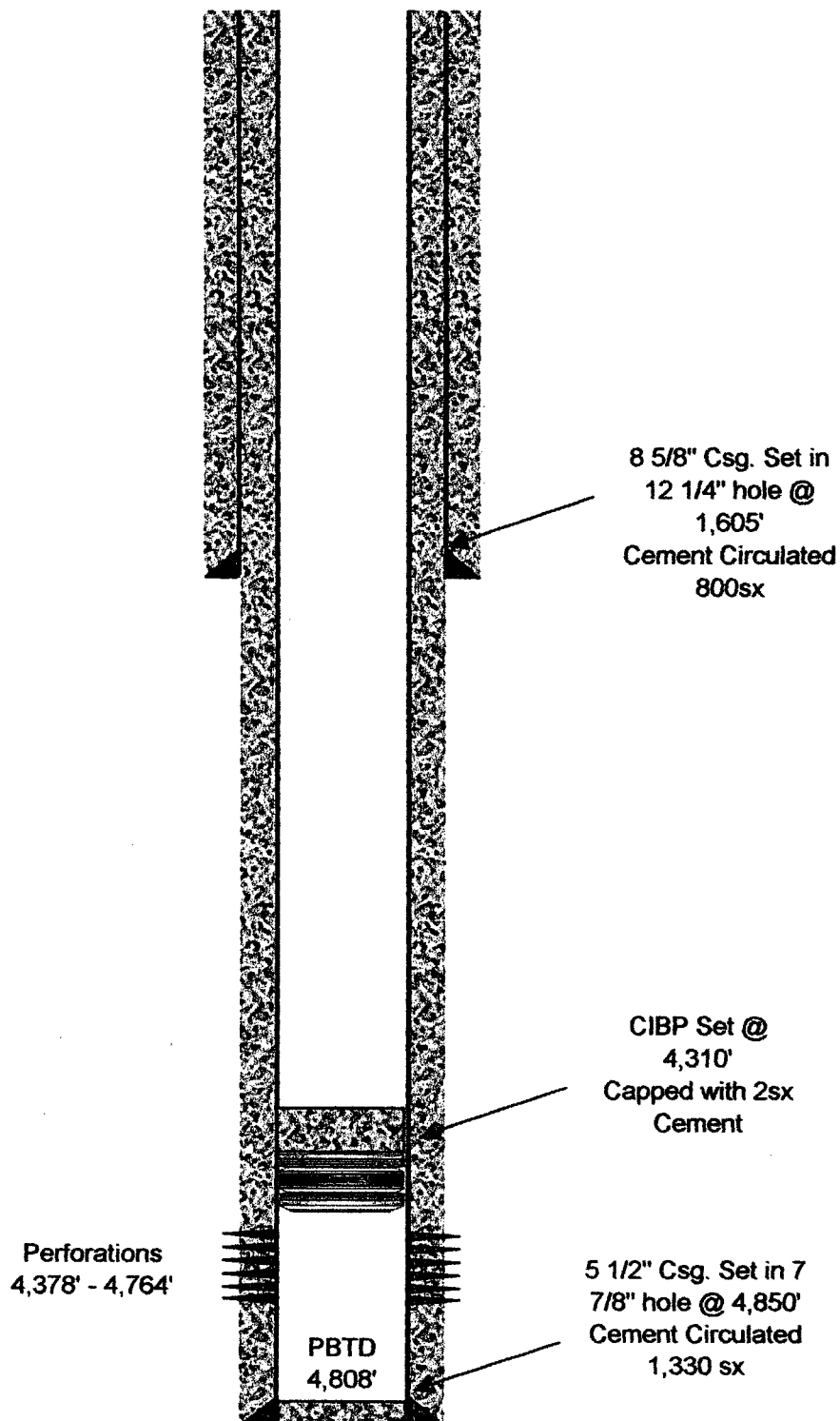
≈ 75% FLOWP

Well State 35
Operator: Penroc Oil Corp.
API: 3002530675
Section: 35

No: 6
Township: 17S
Range: 33E
Unit: N

Drilled in 1989
Currently TA

Prior to SWD Conversion

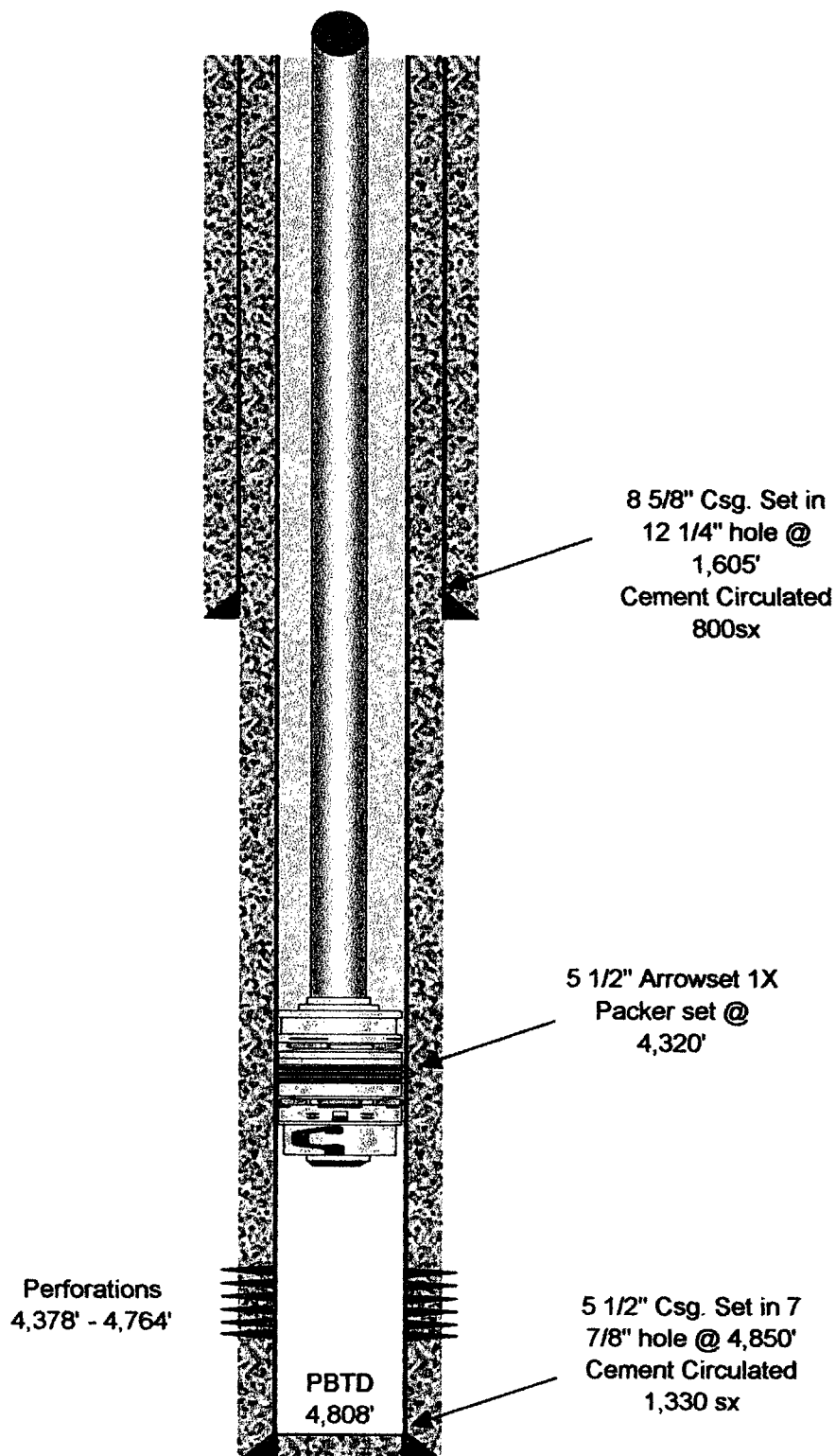


Well State 35
Operator: Penroc Oil Corp.
API: 3002530675
Section: 35

No: 6
Township: 17S
Range: 33E
Unit: N

Drilled in 1989
Currently TA

After SWD Conversion



Well PHILMEX No: 21
Operator: PHILLIPS PETROLEUM CO.
API: 3002529950 Township: 17S Range: 33E
Section: 35 Unit: G

Drilled in 1987
Currently Producing in Vacuum Grayburg San Andres

Perfs 4325-4546ft



8 5/8" Csg. Set in
12 3/4" hole @
1490'
Cement Circulated
1000 sx

5 1/2" Csg. Set in 7
7/8" hole @ 4800'
Cement Circulated
800 sx

Well PHILMEX No: 25
Operator: PHILLIPS PETROLEUM CO.
API: 3002530082 Township: 17S Range: 33E
Section: 35 Unit: F

Drilled in 1987
Currently Producing in Vacuum Grayburg San Andres

Perfs 4332-4550ft



8 5/8" Csg. Set in
12 3/4" hole @
1500'
Cement Circulated
1000 sx

5 1/2" Csg. Set in 7
7/8" hole @ 4800'
Cement Circulated
1400 sx

Well NEMEX No: 1
Operator: Phillips Petroleum Co.
API: 3002501413 Township: 17S Range: 33E
Section: 35 Unit: K

Drilled in 1944
Currently P & A (1944)

10 sack cement plug
Surface - 10'

20 sack cement plug
@ 1,527'

8 5/8" Csg. Set in
11" hole @ 1527'
Cement Circulated
650sx

5 1/2" Csg. Cut &
pulled from
3,300'

20 sack cement plug
Spotted @ 4000'

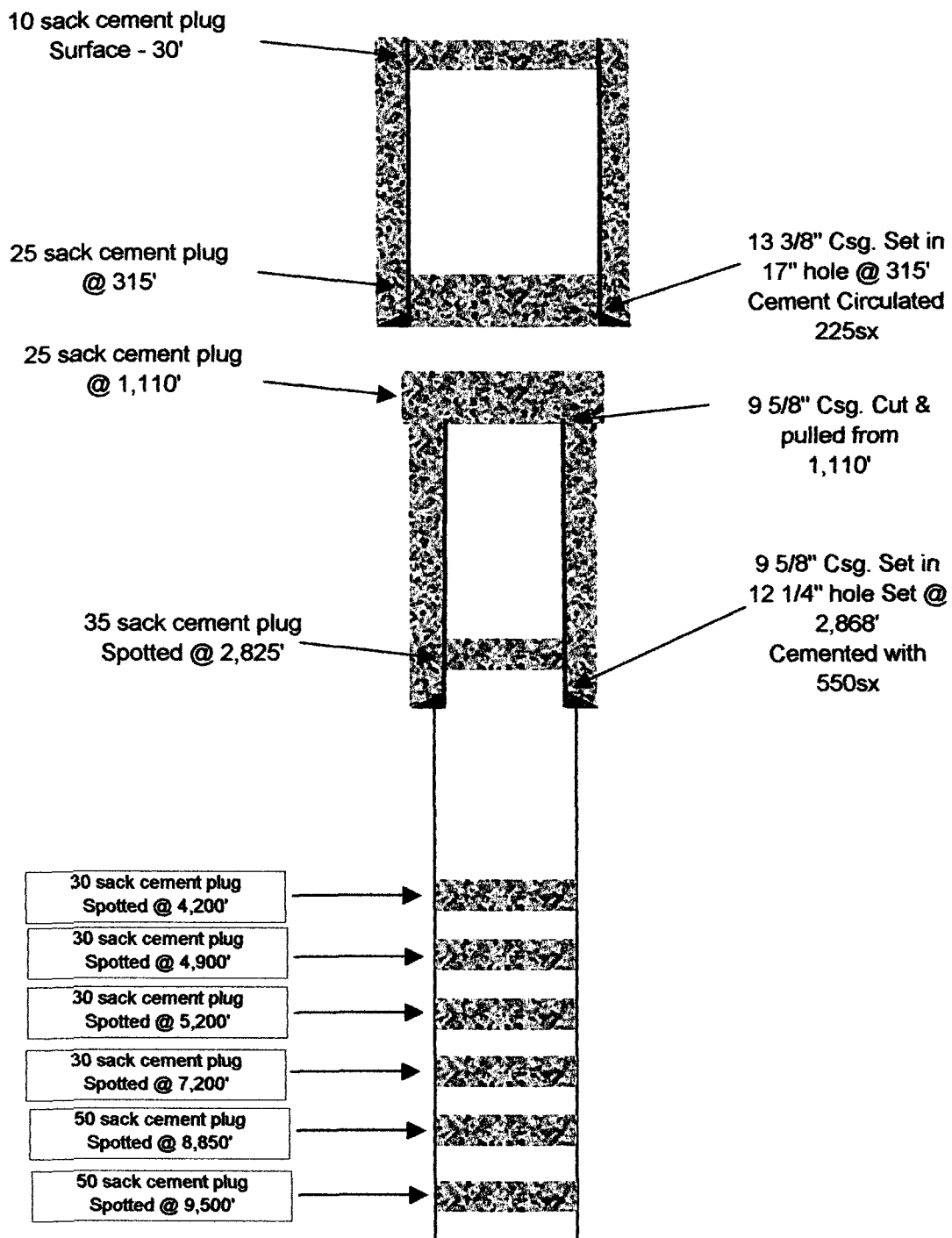
5 1/2" Csg. Set in 7
7/8" hole Set @
4,523'
Cemented with
100sx

4000' to 75' Fillup

Well NIX State
Operator: GMK Oil Co.
API: 3002501412
Section: 35

No: 1
Township: 17S Range: 33E
Unit: K

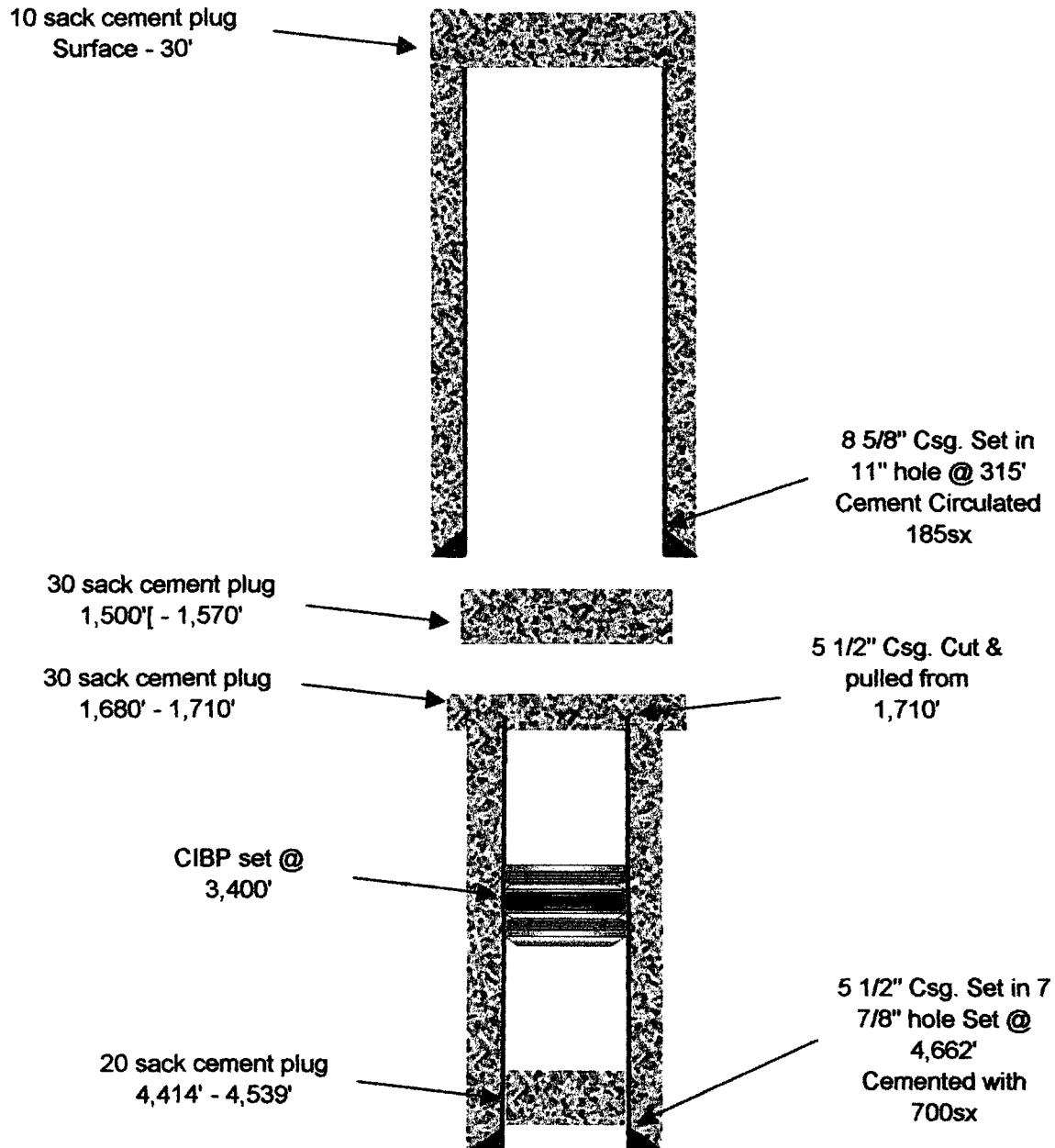
Drilled in 1960
Currently P & A (1962)



Well Gulf State
Operator: TJ Sivley
API: 3002501414
Section: 35

No: 1
Township: 17S **Range:** 33E
Unit: 2310' FSL x 660 FEL

Drilled in 1956
Currently P & A (1957)



New Mexico Office of the State Engineer
Well Reports and Downloads

Township: **18S** Range: **33E** Sections: **1,2,3**

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic

All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

WELL / SURFACE DATA REPORT 02/04/2003

(acre ft per annum)
DB File Nbr Use Diversion Owner

Well Number

(qua

(qua

No Records found, try again

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 17S Range: 33E Sections: 25,26,27

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic
All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

WELL / SURFACE DATA REPORT 02/04/2003

DB File Nbr	Use	Diversion	Owner	Well Number	(qua
0001	IND	786	AMAX EXPLORATION, INC.	0001	(qua
0002	PRO	3	PETE LOMAX DRILLING CO.	0002 APPRO	

Record Count: 2

New Mexico Office of the State Engineer Well Reports and Downloads

Township: 17S Range: 33E Sections: 34,35,36

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic

All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

WELL / SURFACE DATA REPORT 02/04/2003

DB File Nbr	Use	Diversion	Owner	Well Number	(qua (qua
62887	PRO	3	PETE LOMAX DRILLING CO.	62887	
64888	PRO	3	DILLARD AND WALTERMIRE DRG. C	64888	
64888	PRO	0	GULF OIL CORPORATION	64888	
65055	PRO	0	GULF OIL CORPORATION	65055	
65055	COM	40	GAVINESS CATTLE COMPANY	65055	

Record Count: 6

Schlumberger

Company: Penrod
 Lease & Well: State 35
 County, State:
 Formation:
 GPR (F):

Report No.: 3C032
 Service Point: Hobbs Laboratory
 Prepared by: E. Collins
 Prepared for: M. Merchison
 Date: 2/25/2003

Specific gravity: 1.110 @ 74 degrees F pH 8.00

Anions						Ionic Strength		
	Factor	ml	Sample	mg/l	Factor	me/l	(mg/l)	(me/l)
Chlorides	3545	17.40	0.5	123366	0.0282	3478.92	1.7271	1.7395
Sulfates	20	100.0	10	200	0.0208	4.16	0.0042	0.0042
Carbonates	492	0.6	0.5	590	0.0333	19.66	0.0195	0.0197
Bicarbonates	1000	1.10	0.5	2200	0.0164	36.08	0.0176	0.0180
								(ppm)
								111141
								180
								532
								1982

Cations						Ionic Strength		
	Factor	ml	Sample	mg/l	Factor	me/l	(mg/l)	(me/l)
Calcium	401	5.5	0.5	4411	0.0499	220.11	0.2206	0.2201
Magnesium	243	1.50	0.5	729	0.0823	60.00	0.0598	0.0600
Iron	0	0	0	0	0.0358	0.00	0.0000	0.0000
Sodium	0	0	0	74913	0.0435	3258.72	1.6481	1.6294
								(ppm)
								3974
								657
								0
								67489

Total Dissolved Solids: 206409.4 7077.64
 Total Ionic Strength: 3.6968 3.6908

Calcium Carbonate Deposition
 Stiff-Davis Equation: Stability Index(SI) = pH - pCa - pAlk - K

pH= 8.00
 pCa= 0.95
 pAlk= 1.54
 K= 1.31

Total Ion Equivalent NaCl Concentration= 185013.6 ppm

SI= 4.20

The Stiff-Davis equation predicts this water does have a tendency toward calcium carbonate deposition.

Calcium Sulfate Deposition
 CaSO4 Solubility: $S = 1000 (\text{SQRT}(X^{**2} + 4 * K) - X)$

Total Ionic Strength= 3.6968
 Solubility Constant, K= 0.00250
 X= 0.1082

S= 44.47 mc/l

Laboratory analysis shows that this water contains 4.16 me/l, therefore the tendency towards calcium sulfate deposition does not exist.

**NAMES AND ADDRESSES OF SURFACE OWNER AND OFF-SET
OPERATORS**

SURFACE OWNER

STATE LAND OFFICE
P. O. Box 1148
Santa Fe, NM 87504-1148

LESSEE

Pearce Trust
1717 Jackson
Pecos, TX 79772

OFF-SET OPERATORS

Phillips Petroleum Company
4001 Penbrook Street
Odessa, TX 79762

Olsen Energy, Inc.
19210 Huebner Road, Suite 200
San Antonio, TX 78258-3103

Mack Energy Corporation
P. O. Box 960
Artesia, NM 88211-0960

Saga Petroleum
415 West Wall
Suite 1900
Midland, TX 79701

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

ARTESIA, NM 88211

Postage	\$ 0.37	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 2.67	

Sent To Mack Energy Corporation
Street, Apt. No.,
or PO Box No. P.O. Box 960
City, State, ZIP+4 Artesia NM 88211-0960

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

SAN ANTONIO, TX 78258

Postage	\$ 0.37	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 2.67	

Sent To Olsen Energy, Inc
Street, Apt. No.,
or PO Box No. 19210 Huebner Rd, Ste. 200
City, State, ZIP+4 San Antonio, TX 78258-3103

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND, TX 79701

Postage	\$ 0.37	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 2.67	

Sent To Saga Petroleum
Street, Apt. No.,
or PO Box No. 415 West Wall, Ste 1900
City, State, ZIP+4 Midland, TX 79701

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SANTA FE, NM 87504

Postage	\$ 0.37	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.42	

Sent To State Land Office
Street, Apt. No.,
or PO Box No. Box 1148
City, State, ZIP+4 Santa Fe, NM 87504-1148

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

PECOS, TX 79772

Postage	\$ 0.37	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 2.67	

Sent To Pearce Trust
Street, Apt. No.,
or PO Box No. 1717 Jackson
City, State, ZIP+4 Pecos, TX 79772

PS Form 3800, June 2002

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

ODESSA, TX 79762

Postage	\$ 0.37	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 2.67	

Sent To Phillips Petroleum Company
Street, Apt. No.,
or PO Box No. 4001 Penbrook St.
City, State, ZIP+4 Odessa, TX 79762

PS Form 3800, January 2001

See Reverse for Instructions

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1

 weeks.

Beginning with the issue dated

February 13 2003

and ending with the issue dated

February 13 2003

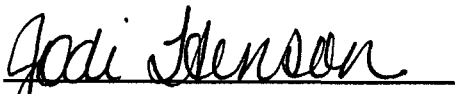


Publisher

Sworn and subscribed to before

me this 13th day of

February 2003


Notary Public.

My Commission expires
October 18, 2004
(Seal)

LEGAL NOTICE
February 13, 2003

Penroc Oil Corporation, PO Box 2769, Hobbs, NM 88241-5970, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well is the State 35 #6 located 990' FSL & 1980' FWL of Section 35, Township 17 South, Range 33, East of Lea County, New Mexico, will be used for salt water disposal. Disposal waters from the Queen, Grayburg, San Andres, and Abo will be disposed into the Grayburg, San Andres at a depth of 4370' to 4780' with a maximum pressure of 874 psi and a maximum rate of 350 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, 1220

South Francis Drive, Santa Fe, New Mexico 87505-5472, within 15 days. Additional information can be obtained by contacting MY (Merch) Merchant at (505) 492-1236.
#19582

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

a0104029000 67511703
Floos, Inc.
PO BOX 5970
HOBBS, NM 88241

State "35" Well No. 6 30-025-30675																						
API	ok	WELL NAME	Short Operator	NS FTG	EW	Dist	UL2	UL2	Sec	Tsp	Rge	COUNTY	OGRD	TVD	LT	WT	OrigTarget	Comp_Stat	AC	Cp	Formation	2002Pool
30-025-01573	ok	STATE CL #001	Saga Pet.	330N	1980W	1320	3	C	02	18S	33E	LEA	148967	8880	S	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-01574	ok	STATE CM #002	Saga Pet.	825N	1980E	2244	2	B	02	18S	33E	LEA	148967	8890	S	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-01575	ok	STATE CL #003	Saga Pet.	330N	990W	1650	4	D	02	18S	33E	LEA	148967	8902	S	O		ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01402	ok	WYATT A FEDERAL #009	Saga Pet.	500S	330E	2361	P	P	34	17S	33E	LEA	148967	8925	F	O		ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01415	ok	STATE 35 #001	PENROC	760S	330W	1665	M	M	35	17S	33E	LEA	17213	8812	S	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-01416	ok	STATE 35 #002	PENROC	330S	1650W	737	N	N	35	17S	33E	LEA	17213	8805	S	O	QUEEN	ACTIVE	40	1	QUEEN	CORBIN;QUEEN
30-025-20127	??	LEA KG STATE #001	MACK	330S	2310E	1189	O	O	35	17S	33E	LEA	13837	8870	S	O	ABO	ACTIVE	40	1	ABO	CORBIN;ABO
30-025-25387	ok	STATE 35 #004	PENROC	1750S	330W	1816	L	L	35	17S	33E	LEA	17213	4000	S	O		ACTIVE	40	1	QUEEN	CORBIN;QUEEN
30-025-25763	ok	CORBIN 35 STATE #001	OLSEN	2310N	330W	2577	E	E	35	17S	33E	LEA	16482	8925??	S	S	QUEEN / CONV TO	ACTIVE	0	0	QUEEN	SWD;QUEEN
30-025-30548	ok	STATE 35 #005	PENROC	2310S	1980W	1320	K	K	35	17S	33E	LEA	17213	4803	S	O		ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-20010	??	State 35 #003	PENROC	4.5" in 7 7/8" @8,793 w/450ss			L	L	35	17S	33E	LEA	17213	8793			ABO	TempAban				
30-025-29950	ok	Philumex #021	Phillips				G	G	35	17S	33E	LEA		4800			San Andres	Active				
30-025-30082	ok	Philumex #025	Phillips				F	F	35	17S	33E	LEA		4800			San Andres	Active				
30-025-01413	ok	Nemex #001	Phillips				K	K	35	17S	33E	LEA		4523			Grayburg	P&A				
30-025-01412	ok	Nix State #001	GMK Oil Co.				K	K	35	17S	33E	LEA		9500			ABO	P&A				
30-025-01414	ok	Gulf State #001	TJ Sivley				I	I	35	17S	33E	LEA		4662			Grayburg	P&A				
30-025-32733		CORBIN 35 STATE #002	OLSEN	1650N	990W	2819	E	E	35	17S	33E	LEA	16482	4680	S	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01576		STATE CL #004	Saga Pet.	990N	990E	3042	I	A	02	18S	33E	LEA	148967	9000	S	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-26185		EILLIAMS #008	SW Royalties	2310N	330E	3042	H	H	34	17S	33E	LEA	21355	4850	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01401		WYATT A FEDERAL #008	Saga Pet.	890S	2150E	4131	O	O	34	17S	33E	LEA	148967	8855	F	O		ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-30778		EILLIAMS #009	SW Royalties	989N	660E	4226	A	A	34	17S	33E	LEA	21355	4750	F	O		ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-30350		LEA KG STATE #003	MACK	990N	440E	4366	A	A	35	17S	33E	LEA	13837	4750	S	O	GSA	ACTIVE	40	1	GSA	VACUUM;GSA
30-025-01407		DENIUS FEDERAL #007	SOUTHWESTER	1980S	2310E	4402	J	J	34	17S	33E	LEA	148111	9015	F	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-01392		COCKBURN FEDERAL #006	REUBIN	2310S	2310E	4488	J	J	34	17S	33E	LEA	212329	3848	F	O		ACTIVE	40	1	QUEEN	CORBIN;QUEEN
30-025-33063		LEA KG STATE #004	MACK	330N	990E	4584	A	A	35	17S	33E	LEA	13837	8504	S	O	SAN ANDRES	ACTIVE	40	1	GSA	VACUUM;GSA
30-025-33094		EILLIAMS #012	SW Royalties	330N	660E	4759	A	A	34	17S	33E	LEA	21355	5047	F	S	GSA / CONV TO SWD	ACTIVE	0	0	SAN ANDRES	SWD;SAN ANDRES
30-025-33479		EILLIAMS #014	SW Royalties	1650N	1980E	4759	G	G	34	17S	33E	LEA	21355	4894	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01395		WYATT A FEDERAL #003	Saga Pet.	660S	1980W	5290	N	N	34	17S	33E	LEA	148967	5319	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-30955		EILLIAMS #010	SW Royalties	990N	2310E	5412	B	B	34	17S	33E	LEA	21355	4780	P	O		ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01405		WYATT B FEDERAL #004	Saga Pet.	990S	1700W	5560	N	N	34	17S	33E	LEA	148967	8945	F	O	ABO	T/A	40	1	ABO	CORBIN;ABO
30-025-33120		EILLIAMS #011	SW Royalties	330N	1980E	5600	B	B	34	17S	33E	LEA	21355	5167	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01391		COCKBURN FEDERAL #004	REUBIN	1650S	1650W	5648	K	K	34	17S	33E	LEA	212329	3931	F	O		ACTIVE	40	1	QUEEN	CORBIN;QUEEN
30-025-01406		DENIUS FEDERAL #005	SOUTHWESTER	1750S	1650W	5661	K	K	34	17S	33E	LEA	148111	8875	F	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-32416		WYATT PHILLIPS FEDERAL #014	SW Royalties	467N	2173W	6363	C	C	34	17S	33E	LEA	21355	4880	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-33600		WYATT A FEDERAL #001	SW Royalties	1650N	990W	6803	E	E	34	17S	33E	LEA	21355	4900	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA
30-025-01404		DENIUS FEDERAL #004	SOUTHWESTER	1980S	330W	7000	L	L	34	17S	33E	LEA	148111	9125	F	O		ACTIVE	40	1	ABO	CORBIN;ABO
30-025-32417		WYATT PHILLIPS FEDERAL #015	SW Royalties	660N	990W	7244	D	D	34	17S	33E	LEA	21355	4884	F	O	GSA	ACTIVE	40	1	GSA	MALJAMAR;GSA

WMS

State "35" Well No. 6 30-025-30675																		
API	ok	WELL NAME	POOL ID	Last	Days02	Gas02	Oil02	Wat02	Gas01	Oil01	Wat01	Gas00	Oil00	Wat00	PropNum	WatInj02	WatInj01	WatInj00
30-025-01573	ok	STATE CL #001	13150	12-2002	362	1336	933	2906	1173	862	1859	1300	1117	138	23679	0	0	0
30-025-01574	ok	STATE CM #002	13150	12-2002	354	8148	8687	44910	8190	8065	41046	6834	6843	4023	23680	0	0	0
30-025-01575	ok	STATE CL #003	43329	12-2002	365	2690	2816	3903	1771	2246	2906	1775	1428	143	23679	0	0	0
30-025-01402	ok	WYATT A FEDERAL #009	43329	12-2002	356	5571	1111	5479	5887	1188	7398	4892	1212	704	23683	0	0	0
30-025-01415	ok	STATE 35 #001	13150	12-2002	364	5013	2228	83223	3195	2414	58370	2645	1612	37608	30725	0	0	0
30-025-01416	ok	STATE 35 #002	13280	12-2002	297	101	200	3363	0	0	0	0	0	0	30725	0	0	0
30-025-20127	??	LEA KG STATE #001	13150	11-2002	334	8973	4987	17519	8291	5204	15844	8358	5337	16135	17335	0	0	0
30-025-25387	ok	STATE 35 #004	13280	12-2002	364	1115	523	1729	835	770	1325	655	504	816	30725	0	0	0
30-025-25763	ok	CORBIN 35 STATE #001	96117	12-2002	0	0	0	0	0	0	0	0	0	0	14489	3949	4380	6214
30-025-30548	ok	STATE 35 #005	43329	12-2002	365	4038	1236	3453	3225	1492	2652	2524	978	1633	30725	0	0	0
30-025-20010	??	State 35 #003																
30-025-29950	ok	PhilMex #021																
30-025-30082	ok	PhilMex #025																
30-025-01413	ok	Nemex #001																
30-025-01412	ok	Nix State #001																
30-025-01414	ok	Gulf State #001																
30-025-32733		CORBIN 35 STATE #002	43329	12-2002	366	19559	4202	3949	20398	4347	4380	21293	4623	6214	14489	0	0	0
30-025-01576		STATE CL #004	13150	12-2002	355	11777	6702	15112	12678	7511	19736	11663	8175	979	23679	0	0	0
30-025-26185		EILLIAMS #008	43329	11-2002	310	3566	684	6471	6465	892	7566	4190	967	7412	16868	0	0	0
30-025-01401		WYATT A FEDERAL #008	43329	12-2002	347	1765	258	0	1916	281	0	1587	279	0	23683	0	0	0
30-025-30778		EILLIAMS #009	43329	11-2002	333	2743	1464	656	4618	1782	790	3277	2007	1126	16868	0	0	0
30-025-30350		LEA KG STATE #003	62180	11-2002	334	5367	3369	7137	7318	4603	5409	7228	4610	5375	17335	0	0	0
30-025-01407		DENIUS FEDERAL #007	13150	10-2002	304	8054	5751	65460	9612	6901	74999	10244	6989	73079	20015	0	0	0
30-025-01392		COCKBURN FEDERAL #006	13280	09-2002	212	0	198	117	0	115	183	0	42	248	29719	0	0	0
30-025-33063		LEA KG STATE #004	62180	11-2002	334	4984	2878	17933	6861	3636	22547	6778	3638	22410	17335	0	0	0
30-025-33094		EILLIAMS #012	96121	11-2002	0	0	0	0	0	0	0	0	0	0	16868	39357	39680	39950
30-025-33479		EILLIAMS #014	43329	11-2002	333	1919	730	18398	3228	892	21120	2296	965	19978	16868	0	0	0
30-025-01395		WYATT A FEDERAL #003	43329	12-2002	233	0	352	110	0	247	94	0	0	0	23683	0	0	0
30-025-30955		EILLIAMS #010	43329	11-2002	327	6196	959	11851	10618	1187	13693	7562	1467	13807	16868	0	0	0
30-025-01405		WYATT B FEDERAL #004	13150	11-2002	15	0	0	823	0	0	0	0	0	0	23682	0	0	0
30-025-33120		EILLIAMS #011	43329	11-2002	334	10173	2448	11852	17051	2960	13694	12995	3314	14026	16868	0	0	0
30-025-01391		COCKBURN FEDERAL #004	13280	09-2002	122	0	90	33	0	39	48	0	88	255	29719	0	0	0
30-025-01406		DENIUS FEDERAL #005	13150	10-2002	302	7356	5126	74191	8773	6296	84886	9674	6466	91888	20015	0	0	0
30-025-32416		WYATT PHILLIPS FEDERAL #014	43329	11-2002	316	2811	4868	14815	2910	5838	41878	4855	6249	67050	13608	0	0	0
30-025-33600		WYATT A FEDERAL #001	43329	11-2002	306	11240	1097	32702	19277	1686	49250	16589	2072	54770	19368	0	0	0
30-025-01404		DENIUS FEDERAL #004	13150	10-2002	291	11887	9025	57088	11802	8583	58881	12142	8288	62534	20015	0	0	0
30-025-32417		WYATT PHILLIPS FEDERAL #015	43329	11-2002	330	4212	3886	20005	4155	4464	55492	7019	4649	85340	13608	0	0	0

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