

DATE IN 12.22.08	SUSPENSE	ENGINEER W. Jones	LOGGED IN 12.22.08	TYPE SWD	APP NO. AKAA 0836750340
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RECEIVED
NEW MEXICO OIL CONSERVATION DIVISION
2008 DEC 22 PM - Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



API 30-005-01210
Gulf Deep #1
Penroc Oil Corp
17243

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy E. Prichard
Print or Type Name

Signature

Billy E. Prichard

Agent for Penroc Oil Corporation
Title

12/16/08
Date

billy@pwllc.net
e-mail Address

SWD-1158

Pueblo West
Oilfield Consulting Service

RECEIVED

2008 DEC 22 PM 12 51

December 18, 2008

**New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505**

To Whom It May Concern:

Please find enclosed form C108 for Penroc Oil Corporation. Also enclosed is Penrocs (Ogrid # 17213) in – active well list from NMOCD web site.

Should you have any questions or need anything further, please do not hesitate to contact me by phone or via email at billy@pwllc.net

Sincerely,



**Billy(Bill)E.Prichard
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cell
940-627-5449 fax
Email; billy@pwllc.net**

Inactive Well List

RECEIVED

Total Well Count: 45 Inactive Well Count: 1 Since 10/2/2007

Printed On: Thursday, December 25 2008

DEC 31 AM 11 57

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-25782	NELLIS FEDERAL #002	O-6 -19S-33E	O	17213	PENROC OIL CORP	F	O	03/1997	BONE SPRING	T	5/22/1999

WHERE Ogrid:17213, County:All, District:All, Township:All, Range:All, Section:All,
Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA
Period

Will, Here is the inactive well list for Penroc Oil to include with the SWD permit
application for the Gulf Deep # 1 (API # 30-005-01210)

Thanks



Billy(Bill)E.Prichard
Agent for Penroc Oil Corporation
432-934-7680
Email; billy@pwllc.net

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No

II. OPERATOR: **Penroc Oil Corporation** Ogrid # 17213

ADDRESS: **PO Box 2769 Hobbs, New Mexico 88241-2769**

CONTACT PARTY: **Billy E. Prichard**

PHONE: **432-934-7680**

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Billy E. Prichard**

TITLE: **Agent for Penroc Oil Corporation**

SIGNATURE: _____

DATE: 12/16/08

E-MAIL ADDRESS: **billy@pwillc.net**

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

Jones, William V., EMNRD

From: billy@pwllc.net
Sent: Thursday, December 25, 2008 8:02 AM
To: Jones, William V., EMNRD
Subject: [FWD: In Active well list]
Attachments: Inactive Well List.doc

Will, I fat fingered your email address. Maybe this note will go thru.
Billy E.Prichard
432-934-7680

----- Original Message -----

Subject: In Active well list
From: billy@pwllc.net
Date: Thu, December 25, 2008 7:53 am
To: williams.v.jones@state.nm.us

Will, Per my earlier email, attached is the in active well list for Penroc Oil Corporation Ogrid # 17213. I left this is out when I submitted the SWD application for the Gulf Deep # 001 API # 30-005-01210.
Thanks
BEP

This inbound email has been scanned by the MessageLabs Email Security System.

Inactive Well List

Total Well Count: 45 Inactive Well Count: 1 Since: 10/2/2007

Printed On: Thursday, December 25 2008

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
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WHERE Ogrid:17213, County:All, District:All, Township:All, Range:All, Section:All,
Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA
Period

**Penroc Oil Corporation
C108(Application for Authorization for Injection)
Gulf Deep # 001
API # 30-005-01210
660 FNL X 1980 FWL
Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico**

I.

**The purpose of this application is for the administrative approval of the use of the
Gulf Deep # 001 as a commercial San Andres Salt Water Disposal Well.**

II.

**Penroc Oil Corporation
Ogrid # 17213
PO Box 2769
Hobbs, New Mexico 88241
Billy E. Prichard
432-934-7680**

III.

**Well Data
Please see Exhibit "A"**

IV.

This is not an expansion of an existing project

V.

Please see Exhibit "B"

VI.

**13 wells were identified in the 0.5 mile area of review
No wells penetrate the proposed disposal interval in the 0.5 mile area of review
All of the 13 wells are plugged and abandoned
Please see Exhibit "C" for individual well total depth ✓**

VII.

**Proposed average disposal volume is anticipated to be 3000 BWPD
with a maximum disposal volume of 6000 BWPD
Anticipated disposal pressure of 0psig
Maximum disposal pressure of 763 psig
This will be an open system
The disposed fluid will be fluid piped in and trucked in from numerous producing
formations in southeast New Mexico
Please see Exhibit D for produced water analysis ✓**

**Penroc Oil Corporation
C108(Application for Authorization for Injection)
Gulf Deep # 001
API # 30-005-01210
660 FNL X 1980 FWL
Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico**

VIII.

**The San Andres is a carbonate reservoir of Permian Age.
Above the San Andres is the Queen formation.
Below the San Andres is the Glorieta formation.**

IX.

No stimulation is planned unless disposal rates and pressures dictate.

X.

Logs and completion data submitted by previous operators.

XI.

**No active and producing fresh water wells were found within the 1.0 mile AOR
Water samples were pulled and analyzed for a windmill well located in NW ¼,
Section 12, T15S, R31E Chaves county, New Mexico
Fresh water analysis of other wells in the area
Please see Exhibit "E".**

XII.

**Available geological data has been examined and shows no evidence of open faults
or any hydrological connection between the disposal zone and any underground
source of drinking water.**

XIII.

**Proof of Notice and Proof of Publication
Please see Exhibit "F"**

**Penroc Oil Corporation
C108(Application for Authorization for Injection)
Gulf Deep # 001
API # 30-005-01210
660 FNL X 1980 FWL
Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico**

Well Data

Spud 11/7/1958 as deep morrow test

**13 3/8" 35# & 48# H40 casing set in 17 1/2" hole at 428 feet. Cemented with 550 sacks
Regular neat cement. Cement circulated to surface.**

**9 5/8" 36# S80 & J55 casing set 12 1/4" hole at 3817 feet. Cemented with 1800 sacks
Class "C" cement with 4% Gel followed by 150 sacks Class "C" cement. Cement
circulated to surface.**

8 1/2" hole drilled to 13230 feet.

Plugged as follows

59 sack cement plug 13230-13030ft

44 sack cement plug 9800-9700ft

37 sack cement plug 8800-8700ft

118 sack cement plug 5200-4800ft

36 sack cement plug 3850-3750ft

15 sack cement plug 50ft to surface

Re-entered by CW Trainer March 2008

Drilled out surface plug and plug at 3750ft

PBTD 4750ft – San Andres non productive

Plugged and abandoned by CW Trainer July 2008

100feet of cement plug 3870-3763ft

100feet of cement plug at 2350ft

Squeezed at 457feet with 65 sack cement plug – tagged at 405ft

25 sack cement plug 60ft to surface

Exhibit A

Penroc Oil Corporation
Gulf Deep # 1
API # 30-005-01210
660 FNL X 1980 FWL
Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico
Current Well Diagram

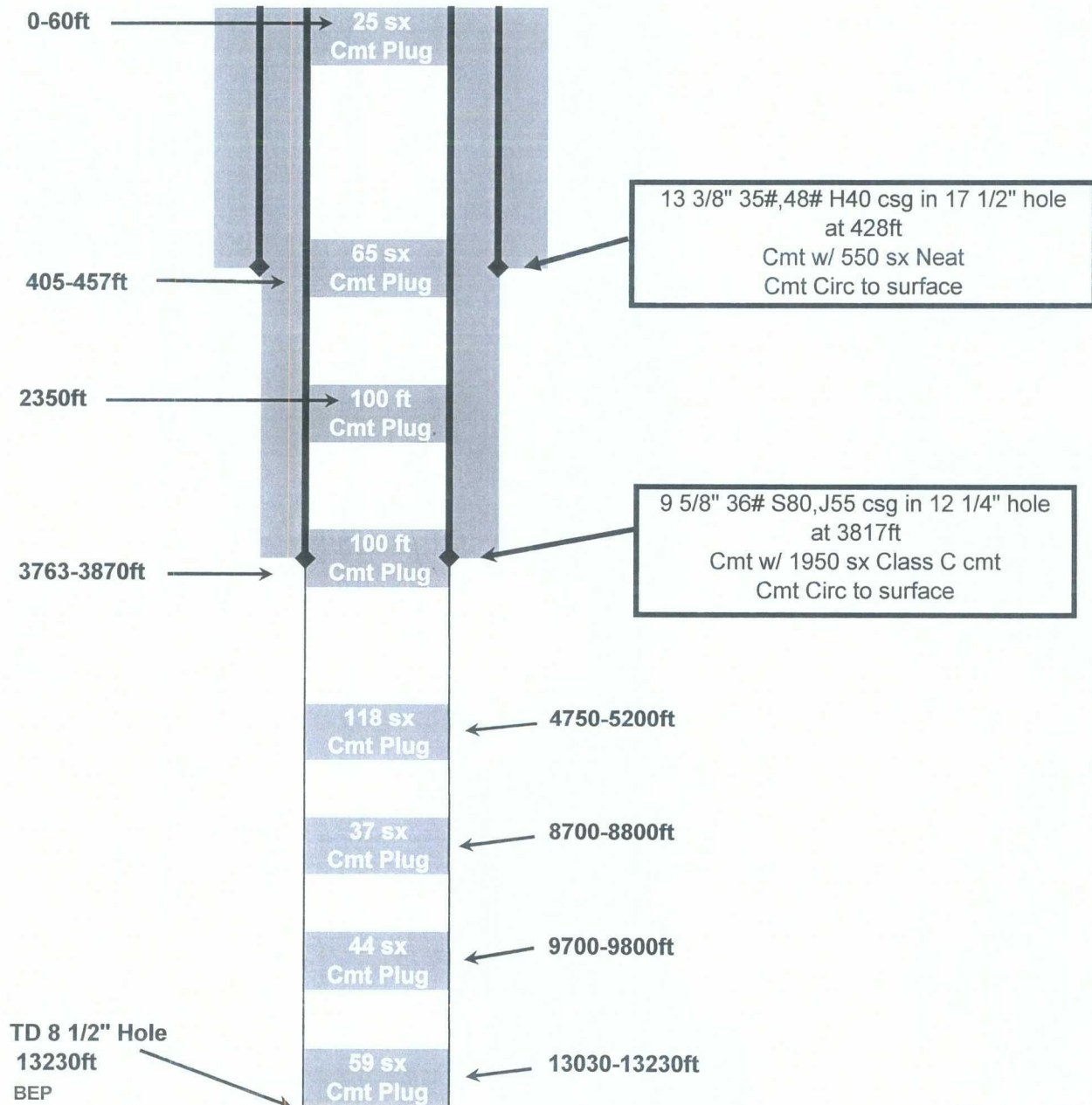


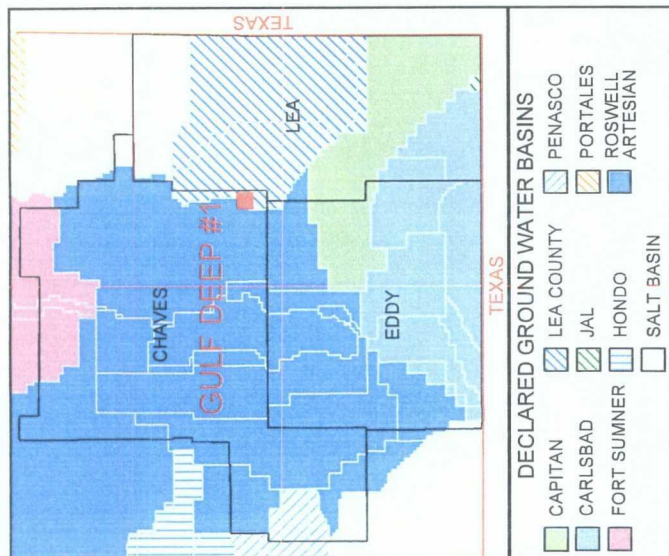
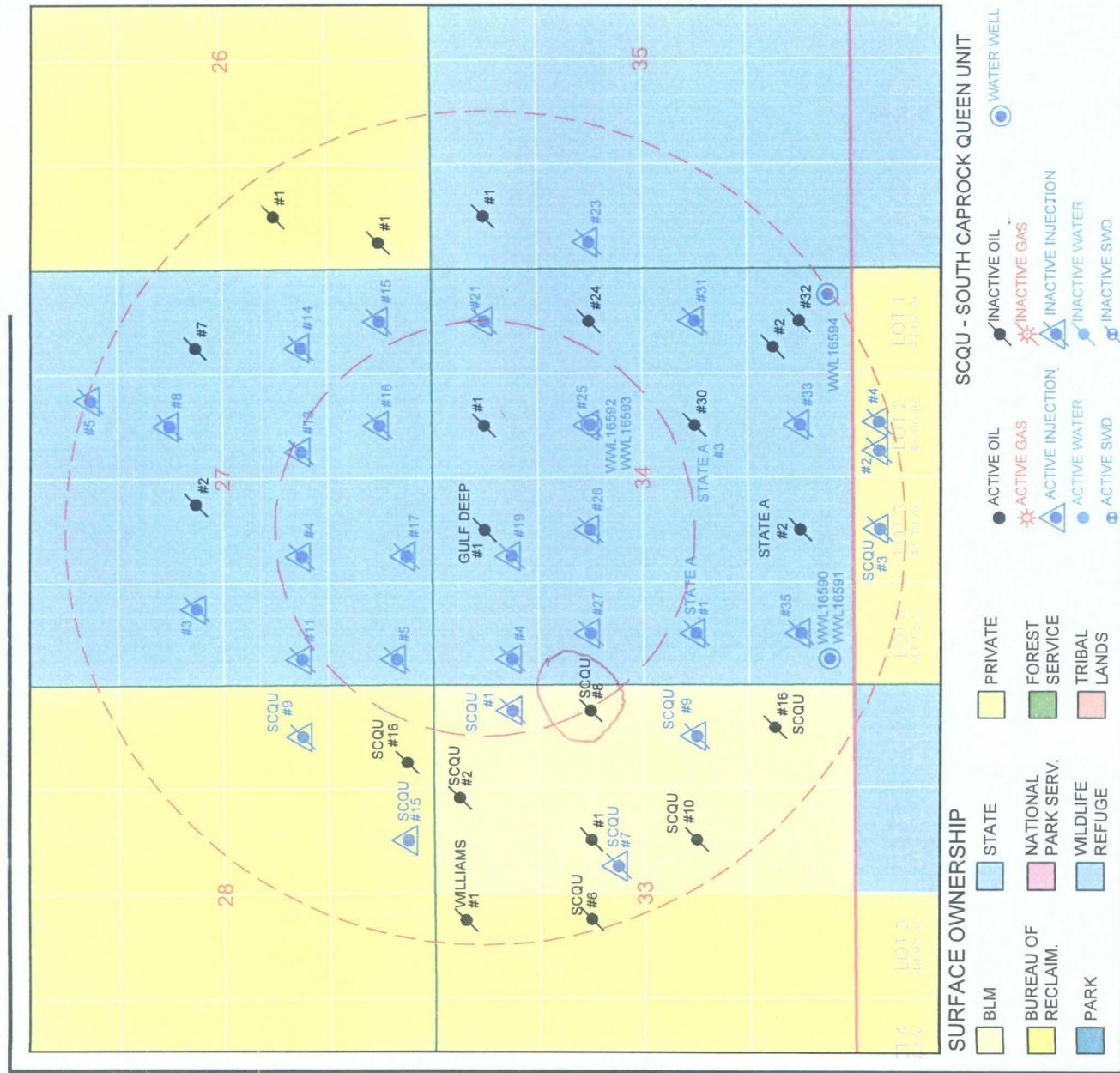
Exhibit A

**Penroc Oil Corporation
Gulf Deep # 1
API # 30-005-01210
660 FNL X 1980 FWL
Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico
After Conversion to SWD**



Exhibit A

Exhibit B



1 MILE RADIUS

1/2 MILE RADIUS

TOWNSHIP LINE

SECTION LINE

SCALE: 1" = 2000'

0 MI 1/4 1/2 1 MI

PENROC OIL

GULF DEEP #1

API: 3000501210

SEC: 34

TWP: 14S

UNIT: C

RNG: 31E

660 FNL

1980 FWL

COUNTY: CHAVES

N 73 W - 28.2 MILES FROM Lovington, NM

LAT: 33°03.901' N. LONG: 103°48.704' W.

NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE REASONABLE AND/OR COMPLETENESS OF THIS MAP

DATE: 11/17/08

www.WELLFROMMAPPING.COM

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RAD	API	OPERATOR	LEASE	WELL	T	ST	TWN	RNG	SEC	UNT	TVD	COUNTY
	3000501210	C W TRAINER	GULF DEEP	1	O		14S	31E	34	C	0	CHAVES
467	3000501209	POWO	POW	19	I	PLU	14S	31E	34	C	3089	CHAVES
1043	3000501146	POWO	POW	17	I	PLU	14S	31E	27	N	3108	CHAVES
1319	3000501198	POWO	POW	1	O	PLU	14S	31E	34	B	3110	CHAVES
1320	3000501206	POWO	POW	26	I	PLU	14S	31E	34	F	3103	CHAVES
1683	3000501194	POWO	POW	4	I	PLU	14S	31E	34	D	3112	CHAVES
1864	3000501195	POWO	POW	25	I	PLU	14S	31E	34	G	3108	CHAVES
1868	3000501155	POWO	POW	16	I	PLU	14S	31E	27	O	3120	CHAVES
1869	3000501205	POWO	POW	27	I	PLU	14S	31E	34	E	3113	CHAVES
1992	3000501145	POWO	POW	5	I	PLU	14S	31E	27	M	3108	CHAVES
2333	3000501148	POWO	POW	4	I	PLU	14S	31E	27	K	3120	CHAVES
2334	3000501187	UNION O CO O SCQU	POW	1	I	PLU	14S	31E	33	A	3120	CHAVES
2515	3000501147	POWO	POW	13	I	PLU	14S	31E	27	J	3110	CHAVES
2639	3000501202	POWO	POW	21	I	PLU	14S	31E	34	A	3115	CHAVES
2664	3000501186	UNION O CO O SCQU	POW	8	O	PLU	14S	31E	33	H	3114	CHAVES
2836	3000501150	POWO	POW	11	I	PLU	14S	31E	27	L	3125	CHAVES
2948	3000501199	POWO	POW	24	O	PLU	14S	31E	34	H	3113	CHAVES
2951	3000501207	L.BURLESON STATE A	POW	3	S	PLU	14S	31E	34	K	3101	CHAVES
2951	3000501196	POWO	POW	30	O	PLU	14S	31E	34	J	3114	CHAVES
2953	3000501142	POWO	POW	15	I	PLU	14S	31E	27	P	3120	CHAVES
2958	3000501204	L.BURLESON STATE A	POW	1	I	PLU	14S	31E	34	L	3103	CHAVES
3128	3000501162	UNION O CO O SCQU	POW	16	O	PLU	14S	31E	28	P	3034	CHAVES
3270	3000521183	POWO	POW	14	I	PLU	14S	31E	27	P	3106	CHAVES
3445	3000501189	UNION O CO O SCQU	POW	2	O	PLU	14S	31E	33	B	3123	CHAVES
3504	3000501164	UNION O CO O SCQU	POW	9	I	PLU	14S	31E	28	I	3038	CHAVES
3648	3000501151	POWO	POW	2	O	PLU	14S	31E	27	F	3112	CHAVES
3730	3000501200	POWO	POW	31	I	PLU	14S	31E	34	I	3122	CHAVES
3742	3000501185	UNION O CO O SCQU	POW	9	I	PLU	14S	31E	33	I	3120	CHAVES
3765	3000501152	POWO	POW	3	I	PLU	14S	31E	27	E	3127	CHAVES
3858	3000500545	POWO	POW	23	I	PLU	14S	31E	35	E	3128	CHAVES
3864	3000510410	POWO	POW	1	O	PLU	14S	31E	26	M	3145	CHAVES
3959	3000500544	POWO	POW	1	O	PLU	14S	31E	35	D	3142	CHAVES
3964	3000501208	LEWIS B BURLI STATE A	POW	2	O	PLU	14S	31E	34	N	3114	CHAVES
4079	3000501161	KOB SCQU	POW	15	I	ACT	14S	31E	28	O	2991	CHAVES
4174	3000501197	POWO	POW	33	I	PLU	14S	31E	34	O	3122	CHAVES

PRE-ONGARD WELL OPER.
POWO

PRE-ONGARD WELL
POW

4178	3000501181	POWO	POW	1	O	PLU	14S	31E	33	G	3097	CHAVES
4179	3000501144	POWO	POW	8	I	PLU	14S	31E	27	G	3122	CHAVES
4181	3000501203	POWO	POW	35	I	PLU	14S	31E	34	M	3119	CHAVES
4300	3000520278	POWO	POW	2	O	PLU	14S	31E	34	P	3160	CHAVES
4309	3000501143	POWO	POW	7	O	PLU	14S	31E	27	H	3124	CHAVES
4431	3000501184	UNION O CO O SCQU	POW	16	O	PLU	14S	31E	33	P	3124	CHAVES
4601	3000501188	UNION O CO O SCQU	POW	7	I	PLU	14S	31E	33	G	3112	CHAVES
4755	3000501201	POWO	POW	32	O	PLU	14S	31E	34	P	3133	CHAVES
4764	3000501140	POWO	POW	1	O	PLU	14S	31E	26	L	3126	CHAVES
4768	3000501182	UNION O CO O SCQU	POW	10	O	PLU	14S	31E	33	J	3122	CHAVES
4954	3000500550	UNION O CO O SCQU	POW	3	I	PLU	15S	31E	3	3	3140	CHAVES
4968	3000521174	C W TRAINER WILLIAMS	POW	1	O	DRY	14S	31E	33	C	4726	CHAVES
5049	3000500546	POWO	POW	2	I	PLU	15S	31E	3	2	3133	CHAVES
5129	3000501178	UNION O CO O SCQU	POW	6	O	PLU	14S	31E	33	F	3100	CHAVES
5130	3000500549	POWO	POW	4	I	PLU	15S	31E	3	4	3145	CHAVES
5223	3000501153	POWO	POW	5	I	PLU	14S	31E	27	B	3128	CHAVES

PAGE 2 OR 2

Exhibit C



QA/QC Report Water Analysis

Client:	Penroc
Well:	
Field:	
Formation:	
BHST:	
MD:	(ft)
TVD:	(ft)
Perforation Start:	(ft)
Perforation End:	(ft)

Well Location:
State:
Country: United States

Service Order #:

Lab Request #:

Date Prepared:

12-12-2008

District:	HOBBS
Phone:	575 393 6186
Fax:	

Lab Technician:	A. Galindo	Well Site Technician:	
Phone:		Phone:	
Email Address:		Email Address:	

This information is presented
liability for advice or recommendation
product or service.

Exhibit D

Schlumberger assumes no
liability for the use of any

Client : Penroc
Well :
Report # :
Date : 12-12-2008

Schumberger

Section 1: District Lab Water Analysis

Water Analysis Results (1)															
Tank #	Tank ID	Sample #	Temp (degF)	pH ()	Sp Gravity ()	Iron (mg/l)	Chloride Percent As KCl (%)	Chloride (mg/l)	Carbo-nate (mg/l)	BiCarbo-nate (mg/l)	Hydro-xide (mg/l)	Magne-sium (mg/l)	Cal-cium (mg/l)	Hard-ness (mg/l)	Sul-phate (mg/L)
1	Production Water	1	65	6.65	1.15	0	14.14	67355	240	488	0	0	4010	18	200
2	Windmill Water	1	65	7.68	1.00	0	0.19	886	240	488	0	122	201	2	90

Exhibit D

Production water is from
Penroc Oil Corporation
API #: 3000521028 Well Name: L WRINKLE # 001
Location: D-13-15.0S-31E, 990 FNL, 660 FWL Lat:33.0206201945 Long:-103.781516655
Operator Name: PENROC OIL CORP [Operator and Lessee Info] County: Chaves
Land Type: Private Well Type: Oil Spud Date: Plug Date:
Elevation GL: Depth TVD: 11500
Tulk; Wolfcamp, Southwest

NM WAIDS

DATA

MAPS

HOME

SCALE

GO

General Information About: Sample 2284

STATE JO 001

API	3002500354	Sample Number	
Unit/Section/ Township/Range	O / 33 / 15 S / 32 E	Field	
County	Lea	Formation	
State	NM	Depth	
Lat/Long	32.96851 / -103.71999	Sample Source	WELLHEAD
TDS (mg/L)	117536	Water Type	
Sample Date(MM/DD /YYYY)		Analysis Date(MM/DD /YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	1300
Sodium (Na)		Chloride (Cl)	71040
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	606
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	

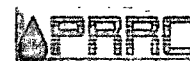


Exhibit D

NM WAIDS

DATA

MAPS

HOME

SCALE

GO

General Information About: Sample 2354

LEA GE STATE 001

API	3002500351	Sample Number	
Unit/Section/ Township/Range	B / 32 / 15 S / 32 E	Field	
County	Lea	Formation	
State	NM	Depth	
Lat/Long	32.97835 / -103.73712	Sample Source	UNKNOWN
TDS (mg/L)	77222	Water Type	
Sample Date(MM/DD /YYYY)		Analysis Date(MM/DD /YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	1970
Sodium (Na)		Chloride (Cl)	44700
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	870
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	



Exhibit D

NM WAIDS

DATA

MAPS

HOME

SCALE

GO

General Information About: Sample 1243

TULK001

API	3000501050	Sample Number	
Unit/Section/ Township/Range	B / 13 / 14 S / 31 E	Field	
County	Chaves	Formation	
State	NM	Depth	
Lat/Long	33.10926 / -103.77335	Sample Source	heater treater
TDS (mg/L)	66509	Water Type	Produced Water
Sample Date(MM/DD /YYYY)	7/14/1983	Analysis Date(MM/DD /YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	325
Sodium (Na)	31901	Chloride (Cl)	61000
Calcium (Ca)	2160	Carbonate (CO ₃)	
Magnesium (Mg)	2840	Bicarbonate (HCO ₃)	184
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	0
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)	10	Oxygen (O)	2



Exhibit D

NM WAIDS

DATA

MAPS

HOME

SCALE

GO

General Information About: Sample 5906

TRIGG FEDERAL 001

API	3000501006	Sample Number	
Unit/Section/ Township/Range	I / 09 / 14 S / 31 E	Field	CAPROCK
County	Chaves	Formation	ARTESIA
State	NM	Depth	
Lat/Long	33.11559 / -103.81959	Sample Source	
TDS (mg/L)	203550	Water Type	
Sample Date(MM/DD /YYYY)	7/19/2000	Analysis Date(MM/DD /YYYY)	8/2/2000
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)	682.52	Sulfate (SO)	3986.64
Sodium (Na)	83464.1	Chloride (Cl)	136251
Calcium (Ca)	4144.84	Carbonate (CO ₃)	0
Magnesium (Mg)	940.16	Bicarbonate (HCO ₃)	468.95
Barium (Ba)	0.113	Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	33.9
Strontium (Sr)	68.93	Carbon Dioxide (CO ₂)	
Iron (Fe)	3.955	Oxygen (O)	



Client : Petroc
Well :
Report # :
Date : 12-12-2008

Schlumberger

Section 1: District Lab Water Analysis

Water Analysis Results (1)															
Tank #	Tank ID	Sample #	Temp (degF)	pH ()	Sp Gravity ()	Iron (mg/l)	Chloride Percent As KCl (%)	Chloride (mg/l)	Carbo-nate (mg/l)	BiCarbo-nate (mg/l)	Hydro-xide (mg/l)	Magne-sium (mg/l)	Cal-cium (mg/l)	Hard-ness (mg/l)	Sul-phate (mg/L)
1	Production Water	1	65	6.65	1.15	0	14.14	67365	240	488	0	0	4010	18	200
2	Windmill Water	1	65	7.68	1.00	0	0.19	886	240	488	0	122	201	2	90

Exhibit E
Windmill Water

NM WAIDS

DATA

MAPS

HOME

SCALE

CC

General Information About: Sample 3629			
Section/ Township/Range	30 / 14 S / 31 E	Lat/Long	33.0744 / -103.861
Elevation	4052	Depth	0
Date Collected	5/2/1961	Chlorides	450
Collector / Point of Collection	SEO / DP	Use	Stock
Formation	CHINLE	TDS	0



Exhibit E

NM WAIDS

DATA

MAPS

HOME

SCALE

CC

General Information About: Sample 4803

Section/ Township/Range	23 / 14 S / 31 E	Lat/Long	33.0889 / -103.7917
Elevation	4395	Depth	292
Date Collected	7/17/1990	Chlorides	35
Collector / Point of Collection	SEO / DP	Use	Commercial
Formation	OGALLALA	TDS	0

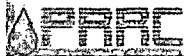


Exhibit E

Legal Notice

Penroc Oil Corporation, PO Box 2769, Hobbs, New Mexico 88241 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the conversion of the Gulf Deep #001, API #30-005- 01210, 660 FNL X 1980 FWL, Unit Letter "C", Section 34, Township 14 South, Range 31 East, Chaves county, New Mexico from a plugged and abandoned gas well to a San Andres commercial salt water disposal well. The disposal interval would be the San Andres formations through open hole from 3817-4750 feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico. Anticipated disposal rate of 3000 BWPD with a maximum disposal rate of 6000 BWPD. Anticipated disposal pressure 0 psi with a maximum disposal pressure of 763 psi.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.

Legal Notice will be published in the Roswell Daily Record

Affidavit of Publication will be forwarded to NMOCD when received

Exhibit F

Penroc Oil Corporation
C108(Application for Authorization for Injection)
Gulf Deep # 001
API # 30-005-01210
660 FNL X 1980 FWL
Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico

Notified Parties

Surface Owner

State of New Mexico
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504-1148

Surface Lessee

Harvey Dale Taylor
PO BOX 1270
LOVINGTON, NM 88260

KERR-MCGEE O/G ONSHORE, LP
LAND DEPARTMENT
5735 PINELAND DRIVE, SUITE 300
DALLAS, TX 75231

KEVIN O. BUTLER & ASSOCIATES, INC.
500 W. TEXAS, SUITE 660
MIDLAND, TX 79701

CHEVRON U S A INC
BRUCE ISABEL
11111 S. WILCREST
HOUSTON, TX 77099

United State of America
BLM
2909 West Second Street
Roswell, NM 88201

New Mexico Oil Conservation Divison
District 1
1625 N. French Drive
Hobbs, NM 88240

Exhibit F

AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

I, Janice Bounds
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with the issue dated

December 11th 2008

and ending with the issue dated

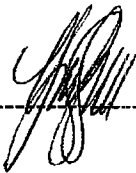
December 11th 2008



Clerk

Sworn and subscribed to before me

this 15h day of Decmeber, 2008



Notary Public

My Commission expires
June 13, 2010

Exhibit F

(SEAL)

Publish December 11, 2008

Legal Notice

Penroc Oil Corporation, PO Box 2769, Hobbs, New Mexico 88241 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the conversion of the Gulf Deep #001, API #30-005-01210, 660 FNL X 1980 FWL, Unit Letter "C", Section 34, Township 14 South, Range 31 East, Chaves county, New Mexico from a plugged and abandoned gas well to a San Andres commercial salt water disposal well. The disposal interval would be the San Andres formations through open hole from 3817-4750 feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico.

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7006 2150 0002 8216 7201

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For delivery information visit our website at www.usps.com

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Certified Fee		\$2.70	04
Return Receipt Fee (Endorsement Required)		\$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$6.41	12/18/2008

Sent _____
Street or P.O. Box _____
City: **BLM**
2909 W. Second Street
Roswell, NM 88201
PS Form 3800, August 2005 See reverse for instructions

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Return Receipt Fee (Endorsement Required)		\$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$6.41	12/18/2008

Sent _____
Street or P.O. Box _____
City: **Kevin O. Butler & Associates, Inc.**
500 W. Texas Suite 660
Midland, TX 79701
PS Form 3800, August 2005 See reverse for instructions

7006 2150 0002 8216 7201

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Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$6.41	12/18/2008

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LAND DEPARTMENT
5735 PINELAND DR STE 300
DALLAS TX 75231
PS Form 3800, August 2005 See reverse for instructions

Exhibit F

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.41	
		12/18/2008

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Street, Apt. No.,
or PO Box No.
City, State, ZIP+4
Chevron USA
Bruce Isabell
1111 S. Wilcrest
Houston, TX 77099
PS Form 3800, Apr 01 for Instructions

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HOBBS, NM 88240
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Certified Fee	\$2.70	04
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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.41	
		12/18/2008

Sent To
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4
NMOCDO
1625 N French Drive
Hobbs, New Mexico
88240
PS Form 3800, Apr 01 See Reverse for Instructions

7006 2150 0002 8216 7188

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SANTA FE, NM 87504
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Certified Fee	\$2.70	04
Return Receipt Fee (Endorsement Required)	\$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.41	
		12/18/2008

Sent
Street, Apt. No.,
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City, State, ZIP+4
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504-1148
PS Form 3800, Apr 01 Instructions

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LOVINGTON, NM 88260
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Postage	\$ 1.51	0634
Certified Fee	\$2.70	04
Return Receipt Fee (Endorsement Required)	\$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.41	
		12/18/2008

Sent To
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4
Harvey Dale Taylor
PO Box 1270
Lovington, NM
88260
PS Form 3800, Apr 01 See Reverse for Instructions

Exhibit F

Ezeanyim, Richard, EMNRD

From: billy@pwllc.net
Sent: Wednesday, January 28, 2009 4:21 PM
To: Ezeanyim, Richard, EMNRD
Subject: Gulf Deep SWD application
Attachments: San Andres water analysis 1.doc; San Andres water analysis 2.doc

Richard, Per our phone conversation, attached is the analysis of San Andres water from the closest SA production that I could find to the Gulf Deep well.

Thanks

Billy(Bill)E.Prichard
Agent for Penroc Oil Corporation
432-934-7680 cellular
940-627-5449 fax
email; billy@pwllc.net

This inbound email has been scanned by the MessageLabs Email Security System.

General Information About: Sample 6625			
RED HAT STATE UNIT 001			
API	3002531110	Sample Number	
Unit/Section/ Township/Range	15 / 02 / 16 S / 33 E	Field	SAUNDERS
County	Lea	Formation	SA
State	NM	Depth	
Lat/Long	32.95226 / - 103.63101	Sample Source	
TDS (mg/L)		Water Type	
Sample Date(MM/DD/YYYY)	8/1/2001	Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	3125
Sodium (Na)		Chloride (Cl)	92868
Calcium (Ca)	2120	Carbonate (CO ₃)	
Magnesium (Mg)	462.9	Bicarbonate (HCO ₃)	1171
Barium (Ba)	0	Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	110
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)	0.3	Oxygen (O)	

San Andres water analysis

Data obtained from
<http://octane.nmt.edu>

General Information About: Sample 3842			
STATE BN 002			
API	3002520105	Sample Number	
Unit/Section/ Township/Range	M / 14 / 10 S / 32 E	Field	MESCALERO
County	Lea	Formation	SA
State	NM	Depth	
Lat/Long	33.44085 / - 103.64910	Sample Source	UNKNOWN
TDS (mg/L)	248182	Water Type	
Sample Date(MM/DD/YYYY)		Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	3260
Sodium (Na)		Chloride (Cl)	149000
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	42
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	

San Andres water analysis

Data obtained from <http://octance.nmt.edu>

Ezeanyim, Richard, EMNRD

From: billy@pwllc.net
Sent: Friday, January 30, 2009 3:30 PM
To: Ezeanyim, Richard, EMNRD
Subject: [FWD: Gulf Deep SWD application]

Per our phone conversation
Billy E. Prichard
432-934-7680

----- Original Message -----

Subject: Gulf Deep SWD application
From: billy@pwllc.net
Date: Thu, January 29, 2009 6:17 pm
To: richard.ezeanyim@state.nm.us

Richard, I did not get your phone message until late this afternoon, the clearing up of the problem with the State E 7169 #1 (API#30-025-05098) will take a few days. Well is plugged and abandoned and the rancher wanted the equipment on the location. We finally got a letter from him today accepting the responsibility for the equipment. The letter was taken to the NMOCD (District 1) office today and the well should be released within the next week. We did not intend to put any additional bonding in place for the Gulf Deep well until it was necessary after filing the C101, C102, C144. The approval of the SWD application was the first step in this long process.

Thanks for your help.

Billy(Bill)E.Prichard
Agent for Penroc Oil
432-934-7680 cellular
940-627-5449 fax
email: billy@pwllc.net

This inbound email has been scanned by the MessageLabs Email Security System.

Inactive Well Additional Financial Assurance Report

17213 PENROC OIL CORP

Total Well Count: 44

Printed On: Tuesday, February 03 2009

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Bond In Place	In Violation
27862	BARNES FEDERAL #001	F	B-24-09S-35E	B	30-025-21759	G	12/2008		9719			0	
	BARNES FEDERAL #002	F	D-24-09S-35E	D	30-025-02664	O	12/2008		9764			0	
32446	CABOT STATE #001	S	I-14-11S-33E	I	30-025-21864	O	12/2008	01/01/2011	9950	14950		0	
26964	DELTA FEE #001	P	P-2 -22S-27E	P	30-015-25617	G	12/2008	01/01/2011	Unknown	Unknown		0	
26965	DELTA FEE C #001	P	C-12-22S-27E	C	30-015-25484	G	12/2008	01/01/2011	Unknown	Unknown		0	
23225	FEDERAL 3 #002	F	J-3 -19S-32E	J	30-025-25701	O	12/2008		13150			0	
25684	KINCHELOE 2 STATE #001	S	K-2 -21S-36E	K	30-025-24136	O	12/2008	01/01/2011	6361	11361		0	
29705	L WRINKLE #001	P	D-13-15S-31E	D	30-005-21028	O	12/2008	01/01/2011	11500	16500		0	
23847	LOST TANK SWD #001	F	2-31-21S-32E	E	30-025-31443	S	12/2008		8364			0	
26963	MARTINEZ 31 FEDERAL #001	F	F-31-19S-29E	F	30-015-23195	O	12/2008		Unknown			0	
19016	MCMILLAN FEDERAL COM #001	F	J-14-20S-27E	J	30-015-22384	O	12/2008		Unknown			0	
23892	MOLLY STATE #001	S	3-1 -22S-31E	C	30-015-26815	O	12/2008	01/01/2011	Unknown	Unknown		0	
	MOLLY STATE #002	S	F-1 -22S-31E	F	30-015-26830	O	12/2008	01/01/2011	Unknown	Unknown		0	
	MOLLY STATE #003	S	4-1 -22S-31E	D	30-015-26831	O	12/2008	01/01/2011	Unknown	Unknown		0	
	MOLLY STATE #004	S	E-1 -22S-31E	E	30-015-26855	O	12/2008	01/01/2011	Unknown	Unknown		0	
32187	N H 5 FEDERAL #001	F	7-5 -16S-34E	G	30-025-29769	O	12/2008		13337			0	
23945	NELLIS C FEDERAL GAS COM #001	F	H-8 -19S-33E	H	30-025-26799	G	12/2008		13701			0	
23944	NELLIS FEDERAL #001	F	O-5 -19S-33E	O	30-025-01663	G	12/2008		13723			0	
	NELLIS FEDERAL #002	F	O-6 -19S-33E	O	30-025-25782	O	03/1997		13699			0	
	NELLIS FEDERAL #003	F	F-6 -19S-33E	F	30-025-26091	O	12/2008		13715			0	
	NELLIS FEDERAL #004	F	G-6 -19S-33E	G	30-025-29680	O	12/2008		3705			0	
	NELLIS FEDERAL #005	F	5-6 -19S-33E	E	30-025-31607	O	12/2008		3750			0	
	NELLIS FEDERAL #006	F	4-6 -19S-33E	D	30-025-31608	O	12/2008		3724			0	
	NELLIS FEDERAL #009	F	F-5 -19S-33E	F	30-025-26008	O	12/2008		13689			0	
8916	NEW MEX A #001	S	K-25-16S-33E	K	30-025-01268	O	12/2008	01/01/2011	11587	16587		0	
20959	NEW MEXICO 8 STATE #001	S	J-8 -09S-33E	J	30-025-24241	O	12/2008	01/01/2011	4600	9600		0	
	NEW MEXICO 8 STATE #002	S	L-8 -09S-33E	L	30-025-24666	O	12/2008	01/01/2011	4535	9535		0	
	NEW MEXICO 8 STATE #003	S	N-8 -09S-33E	N	30-025-24797	O	12/2008	01/01/2011	4512	9512		0	
8917	NEW MEXICO STATE #001	S	G-32-14S-34E	G	30-025-31622	O	12/2008	01/01/2011	11900	16900		0	
24541	PENROC 10 STATE #001	S	M-10-10S-34E	M	30-025-34613	O	12/2008	01/01/2011	9090	14090		0	
	PENROC 10 STATE #002	S	N-10-10S-34E	N	30-025-38616	O			Unknown			0	
24847	PENROC 9 STATE #001	S	I-9 -10S-34E	I	30-025-34686	O	12/2008	01/01/2011	9080	14080		0	
30817	PENROC STATE 23 #001	S	K-23-12S-32E	K	30-025-26566	O	12/2008	01/01/2011	11264	16264		0	
30812	PENROC STATE BJ #001	S	I-35-17S-35E	I	30-025-03026	O	12/2008	01/01/2011	9009	14009		0	
	PENROC STATE BJ #003	S	O-35-17S-35E	O	30-025-03028	O	12/2008	01/01/2011	9015	14015		0	
30813	PENROC STATE DV #001	S	L-23-12S-32E	L	30-025-27893	O	12/2008	01/01/2011	10450	15450		0	
29638	SAN SIMON 6 STATE COM #001	S	H-6 -22S-35E	H	30-025-26949	O	12/2008	01/01/2011	13300	18300		0	
29422	SAPPHIRE FEDERAL SWD #002	F	C-23-19S-33E	C	30-025-31198	O	12/2008		8000			0	
29423	SAPPHIRE FEDERAL UNIT #001	F	J-23-19S-33E	J	30-025-31491	S	12/2008		4820			0	
29639	STATE GC #001	S	O-7 -22S-35E	O	30-025-26559	O	12/2008	01/01/2011	13510	18510		0	
	STATE GC #002	S	C-7 -22S-35E	C	30-025-38617	O	12/2008	01/01/2011	999	5999		0	
23893	STATE MV COM #001	S	L-16-19S-24E	L	30-015-23549	G	12/2008	01/01/2011	8744	13744		0	
20931	STATE SA #001	S	G-20-16S-34E	G	30-025-01919	O	12/2008	01/01/2011	11411	16411		0	
	STATE SA #002	S	H-20-16S-34E	H	30-025-01920	O	12/2008	01/01/2011	10740	15740		0	

WHERE Ogrid:17213

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-131A
Revised June 10, 2003

Submit one copy to Santa Fe
and one copy to appropriate
District Office postmarked by 24th
Day of succeeding month.
See Rule 1131.

RECEIVED

2009 FEB. 3 PM 1 13

MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.
(Company)

PO Box 1345 Jal, New Mexico 88252
(Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-08

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 1 30-025-35954	M32-23S-37E	0	0	4,953
RECEIVED JAN 29 2009 HOBBSOCD				

TOTALS

TOTAL CAPACITY (MMCF) 201,013 Barrels
BEGINNING STORAGE (MMCF) 194,336 Barrels
NET CHANGE (MMCF) 4,953 Barrels
ENDING STORAGE (MMCF) 189,383 Barrels

CALCULATED RESERVOIR PRESSURE @ END
OF MONTH 868

I hereby certify that this report is true and complete to the best of my
knowledge and belief.

Signature _____

Printed Name & Title. Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-21-09 Telephone No. 575-395-2632

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-131A
Revised June 10, 2003

Submit one copy to Santa Fe
and one copy to appropriate
District Office postmarked by 24th
Day of succeeding month.
See Rule 1131.

2009 FEB 3 PM 1 13

MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.
(Company)

PO Box 1345 Jal, New Mexico 88252
(Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-08

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 2 30-025-35955	M32-23S-37E	0	0	13,497
RECEIVED JAN 29 2009 HOBBSOCD				

TOTALS

TOTAL CAPACITY (MMCF)	<u>144,443 Barrels</u>	CALCULATED RESERVOIR PRESSURE @ END OF MONTH <u>735</u>
BEGINNING STORAGE (MMCF)	<u>15,249 Barrels</u>	I hereby certify that this report is true and complete to the best of my knowledge and belief.
NET CHANGE (MMCF)	<u>13,497 Barrels</u>	Signature _____
ENDING STORAGE (MMCF)	<u>1,752 Barrels</u>	Printed Name & Title <u>Ken Parker, Manager</u>
		E-mail Address <u>ken.parker@wnr.com</u>
		Date <u>1-21-09</u> Telephone No. <u>575-395-2632</u>

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-131A
Revised June 10, 2003

Submit one copy to Santa Fe
and one copy to appropriate
District Office postmarked by 24th
Day of succeeding month.
See Rule 1131.

MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.
(Company)

PO Box 1345 Jal, New Mexico 88252
(Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-08

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 3 30-025-35956	M32-23S-37E	0	0	3,679
RECEIVED JAN 29 2009 HOBBSOCD				

TOTALS

TOTAL CAPACITY (MMCF) 79,692 Barrels
BEGINNING STORAGE (MMCF) 24,352 Barrels
NET CHANGE (MMCF) 3,679 Barrels
ENDING STORAGE (MMCF) 20,673 Barrels

CALCULATED RESERVOIR PRESSURE @ END
OF MONTH 1,007

I hereby certify that this report is true and complete to the best of my
knowledge and belief.

Signature _____

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date Telephone No. 575-395-2632

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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2009 FEB 3 PM 1 13
MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.
(Company)

PO Box 1345 Jal, New Mexico 88252
(Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 12-08

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 4 30-025-35957	M32-23S-37E	0	0	375
RECEIVED JAN 29 2009 HOBBSOCD				

TOTALS

TOTAL CAPACITY (MMCF) 136,626 Barrels
BEGINNING STORAGE (MMCF) 31,000 Barrels
NET CHANGE (MMCF) 375 Barrels
ENDING STORAGE (MMCF) 30,625 Barrels

CALCULATED RESERVOIR PRESSURE @ END
OF MONTH 1,067

I hereby certify that this report is true and complete to the best of my
knowledge and belief.

Signature _____

Printed Name & Title Ken Parker, Manager

E-mail Address ken.parker@wnr.com

Date 1-21-09 Telephone No. 575-395-2632