	009 SUSPENSE	R. EZCUNYim	12109	ITPETB	PKAA 09 021	3(do 00
2009		ABOV CW MEXICO OIL CO 1 37 - Engineer 1220 South St. Francis D		6	20-02	25-38608 25-39121 25-39122 Coleral 3,586 Oil & Ranch Lud
	A	DMINISTRATIVE	APPLICATI	ON CHEC	KLIST	<i>1</i> 514i6
•	ation Acronyms: [NSL-Non-Standa [DHC-Downho [PC-Pool [W	ard Location] [NSP-Non-S ble Commingling] [CTB-	ESSING AT THE DIVISION Standard Proration U -Lease Commingling ff-Lease Storage] I] [PMX-Pressure I Isal] [IPI-Injection	LEVEL IN SANTA F Jnit] [SD-Simu J] [PLC-Pool [OLM-Off-Leas Maintenance E Pressure Incre	E Itaneous Dedication Lease Commingling] Se Measurement] Expansion] ease]	ations -598-
[1]	[A] [ [ Check O [B] ( [ [C] [ [	LICATION - Check Those Location - Spacing Unit - S NSL NSP ne Only for [B] or [C] Commingling - Storage - M DHC X CTB njection - Disposal - Presst WFX PMX	Simultaneous Dedicat SD Ieasurement PLC PC [ ure Increase - Enhand	OLS	OLM ry PPR	
[2]	[A] [ [B] [ [C] [ [D] [	<ul> <li>N REQUIRED TO: - Che</li> <li>Working, Royalty or C</li> <li>Offset Operators, Leas</li> <li>Application is One Wh</li> <li>Notification and/or Co</li> <li>U.S. Bureau of Land Management</li> <li>X For all of the above, Ph</li> <li>Waivers are Attached</li> </ul>	Overriding Royalty In scholders or Surface ( hich Requires Publish oncurrent Approval b - Commissioner of Public Lands	terest Owners Owner hed Legal Notio y BLM or SLO s, State Land Office	ce	
[3]		RATE AND COMPLET		N REQUIRED	TO PROCESS THE	ТҮРЕ

.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kim Tyson	Kim Lysom	Regulatory Analyst	1-13-09
Print or Type Name	Signature	Title	Date
		_kimt@forl.com	

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

.

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised June 10, 2003

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Fasken Oil and Ranch, Ltd.							
OPERATOR ADDRESS: 303 W. Wall St., Ste. 1800, Midland, TX 79701							
APPLICATION TYPE:							
Pool Commingling ALease Comminglin	g Pool and Lease Con	nmingling Off-Lease S	Storage and Measur	ement (Only if not Surface	Commingled)		
LEASE TYPE: 🗌 Fee 🔲	State 🔀 Feder						
Is this an Amendment to existing Order	? 🗌 Yes 🖾 No If	"Yes", please include t	he appropriate C	order No			
Have the Bureau of Land Management	(BLM) and State Land	office (SLO) been not	ified in writing o	of the proposed comm	ingling		
	(A) POO	L COMMINGLIN	G				
	Please attach sheets	s with the following in	formation				
(1) Pool Names and Codes Gravities / BTU of Non-Commingled Production Production Calculated Gravities / BTU of Commingled Production Calculated Value of Commingled Production Volumes Production							
<ul> <li>(2) Are any wells producing at top allowables? Yes No</li> <li>(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.</li> <li>(4) Measurement type: Metering Other (Specify)</li> <li>(5) Will commingling decrease the value of production? Yes No. If "yes", describe why commingling should be approved</li> </ul>							

#### (B) LEASE COMMINGLING Please attach sheets with the following information

	i Rase attach sheets with the tonowing information						
(1)	Pool Name and Code Apache Ridge; Bone Spring 2260						
(2)	Is all production from same source of supply? XYes No						
(3)	Has all interest owners been notified by certified mail of the proposed commingling?	XYes	□No				
(4)	Measurement type: 🖾 Metering 🗖 Other (Specify)						

#### (C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

# (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Is all production from same source of supply?
 Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:	lym	TITLE: Regulatory Analyst	DATE: 1-13-09
TYPE OR PRINT NAME_	Kim Tyson	TELEPH	ONE NO.: 432-687-1777

E-MAIL ADDRESS: kimt@forl.com

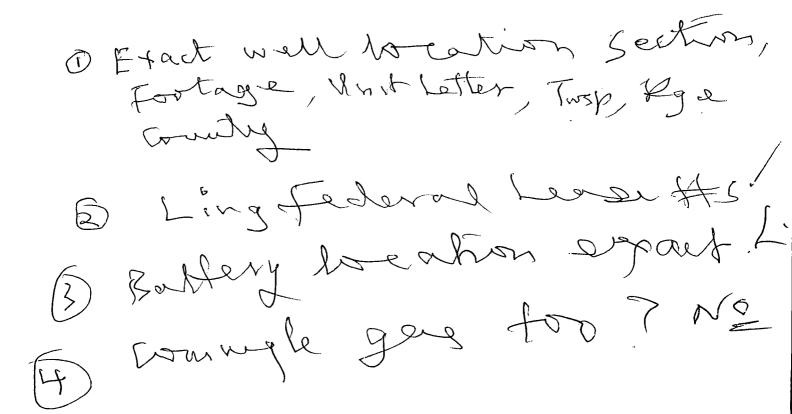
## Lease Names Lease & Well Numbers API Numbers

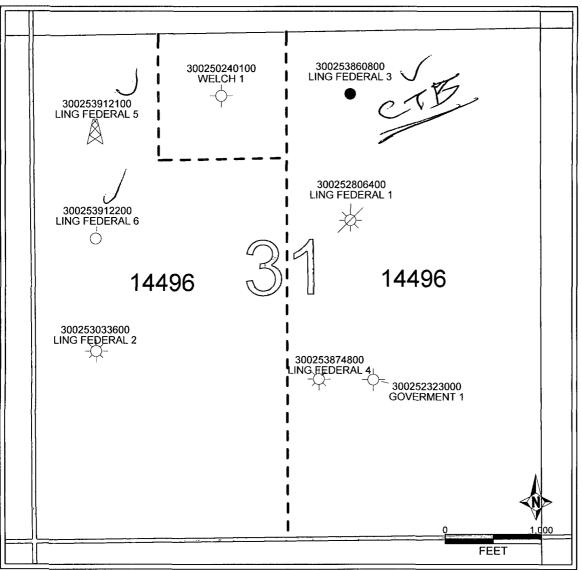
## <u>Leases</u>

Ling Federal

## Lease & Well Numbers & API Numbers

<u>Lease Name</u>	Well Number	API Number
Ling Federal	3	30-025-38608 V
Ling Federal	5	30-025-39121
Ling Federal	6	30-025-39122





PETRA 11/18/2008 2:34:28 PM

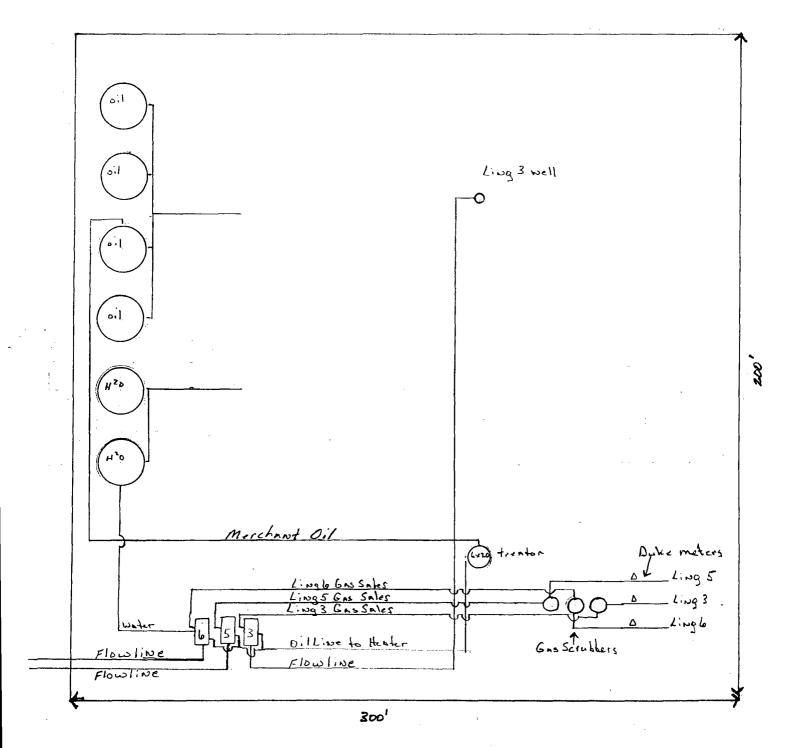
•

.



OFFICE (915) 689-8461 FAX # (915) 689-7502

Subject Ling Federal No. 3 Baffery Drawing



Date .

`			1			
Form 3160-5 (February 2005)	res E diterior		(	FORM APPROVED OMB No. 1004-0137		
DE	PARTMENT OF THI REAU OF LAND MA		5	Ex Lease Serial No.	spires: March 31, 2007	
		PORTS ON WELLS	N	M-14496		
Do not use this	form for proposals	ran 🛛	If Indian, Allottee	or Tribe Name		
····	Use Form 3160-3 (					
SUBM.	T IN TRIPLICATE – Oth	er instructions on page 2.	//.	II Unit of CA/Agre	ement, Name and/or N	0.
Oil Well Gas	Well Other		Ĺ	Well Name and No ng Federal No. 3,	, 5, 6	
2. Name of Operator Fasken Oil and Ranch, Ltd.			9. 3	API Well No. D-025-38608; 30-0	025-39121, & 30-025	-39122
3a. Address 303 West Wall St., Suite 1800, Midland, TX 79	701	3b. Phone No. <i>(include are</i> 432-687-1777	· · · · · · · · · · · · · · · · · · ·	). Field and Pool or pache Ridge; Bon		
4. Location of Well <i>(Footage, Sec., T.</i> 60' FNL & 1980' FEL, Sec. 31, T19S, R34E - 190' FNL & 660' FWL, Sec. 31, T19S, R34E - L	R., M., or Survey Description ing Federal No. 3 2130 FNL ing Federal No. 5	on) , & 660' FWL, Sec. 31, T19S, R34E -	Ling Federal No.6	. Country or Parish ea, New Mexico	, State	
12. CHE	CK THE APPROPRIATE E	BOX(ES) TO INDICATE NAT	URE OF NOTICE,	REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	TYPE OF ACTIO	N		
✓ Notice of Intent	Acidize	Deepen		on (Start/Resume)	Water Shut-Of	Г
_	Alter Casing	Fracture Treat	Reclama		Well Integrity	e Commingle
Subsequent Report	Change Plans	Plug and Abandon		arily Abandon		
Final Abandonment Notice	Convert to Injection	n 🔲 Plug Baċk	Water D	isposal		
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to MOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to MOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to MOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
Attach the Bond under which the following completion of the involtesting has been completed. Final	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for</li> <li>Fasken Oil and Ranch, Ltd. plans to MOCD.</li> <li>This is for your information.</li> <li>4. I hereby certify that the foregoing is</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for</li> <li>Fasken Oil and Ranch, Ltd. plans to NMOCD.</li> <li>This is for your information.</li> <li>4. I hereby certify that the foregoing is to Name (Printed/Typed)</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requirer Ling Federal No. 3, 5, & 6 w	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to MOCD.</li> <li>This is for your information.</li> <li>4. I hereby certify that the foregoing is to Name (Printed/Typed)</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.)	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requirer Ling Federal No. 3, 5, & 6 w	and measured and t th BLM/BIA. Req letion or recompleti nents, including rec rells pending appr	rue vertical depths of uired subsequent re- on in a new interva lamation, have been	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has from the
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.</li> <li>This is for your information.</li> <li>This is for your information.</li> <li>A I hereby certify that the foregoing is to Name (Printed/Typed) Cim Tyson</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.) o surface commingle the p surface commingle the rue and correct.	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires Ling Federal No. 3, 5, & 6 w Title Regu	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec rells pending appr rells pending appr allatory Analyst 3/2009	rue vertical depths of uired subsequent re on in a new interva lamation, have been oval of Surface Co	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has from the
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to MOCD.</li> <li>This is for your information.</li> <li>This is for your information.</li> <li>I hereby certify that the foregoing is to Name (<i>PrintedTyped</i>) Gim Tyson</li> <li>Signature Kim Mymmetric</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.) o surface commingle the p surface commingle the rue and correct.	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires Ling Federal No. 3, 5, & 6 w Title Regu Date 01/1	and measured and t ith BLM/BIA. Req letion or recompleti nents, including rec rells pending appr rells pending appr allatory Analyst 3/2009	rue vertical depths of uired subsequent re on in a new interva lamation, have been oval of Surface Co	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has from the
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.</li> <li>This is for your information.</li> <li>4. I hereby certify that the foregoing is to Name (<i>Printed/Typed</i>) (im Tyson</li> <li>Signature Kim Mymmediate Approved by</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.) o surface commingle the o surface commingle the rue and correct. THIS SPACE	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires Ling Federal No. 3, 5, & 6 w Title Regu Date 01/1 E FOR FEDERAL OR	and measured and t th BLM/BIA. Req letion or recompleti nents, including rec rells pending appr latory Analyst 3/2009 STATE OFFIC	rue vertical depths of uired subsequent re- on in a new interva lamation, have been oval of Surface Co SE USE	of all pertinent markers ports must be filed with I, a Form 3160-4 must n completed and the op	and zones. in 30 days be filed once erator has from the
the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD. This is for your information.	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.) o surface commingle the o surface commingle the rue and correct. THIS SPACE	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires Ling Federal No. 3, 5, & 6 w Title Regu Date 01/1 E FOR FEDERAL OR	and measured and t th BLM/BIA. Req letion or recompleti nents, including rec rells pending appr latory Analyst 3/2009 STATE OFFIC	rue vertical depths of uired subsequent re- on in a new interva lamation, have been oval of Surface Co SE USE	of all pertinent markers ports must be filed with I, a Form 3160-4 must I n completed and the op ommingle application	and zones. in 30 days be filed once erator has from the
<ul> <li>the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Fasken Oil and Ranch, Ltd. plans to NMOCD.</li> <li>This is for your information.</li> <li>4. I hereby certify that the foregoing is to Name (<i>Printed/Typed</i>) (im Tyson</li> <li>Signature Rem Mymmediate Approved by</li> <li>Conditions of approval, if any, are attache nat the applicant holds legal or equitable</li> </ul>	ally or recomplete horizont work will be performed or p ved operations. If the opera Abandonment Notices mus r final inspection.) o surface commingle the o surface commingle the rue and correct. THIS SPACE d. Approval of this notice do itle to those rights in the subj thereon. U.S.C. Section 1212, make i	tally, give subsurface locations provide the Bond No. on file w ation results in a multiple comp st be filed only after all requires Ling Federal No. 3, 5, & 6 w Tute Regu Date 01/1 EFOR FEDERAL OR	and measured and t th BLM/BIA. Req letion or recompleti nents, including rec rells pending appr ilatory Analyst 3/2009 STATE OFFIC	rue vertical depths of aired subsequent re- on in a new interva lamation, have been oval of Surface Co SE USE	of all pertinent markers ports must be filed with I, a Form 3160-4 must I n completed and the op ommingle application	and zones. in 30 days be filed once erator has from the

.

•

# Fasken Oil and Ranch, Ltd. Surface Commingle Application for Ling Federal #3,5, & 6 List of Notified Parties

Robert Angevine 202 Helen Greathouse Circle Midland, TX 79707-6106

Brooks Oil and Gas Interests, Ltd. P.O. Box 23314 Santa Fe, NM 87502-3314

Chesapeake Exploration, L.L.C. P.O. Box 18496 Oklahoma City, OK 73154-0496

The Henry Trust James & Billie Jean Henry, Trustees 3104 Shell Avenue Midland, TX 79705-8237

Leonard Oil and Gas Properties 4708 Mariner Ct. Flower Mound, TX 75022-3314

Magnum Hunter Production, Inc. Cimarex Energy Co. 600 North Marienfeld St., Ste. 600 Midland, TX 79701-4405

RKC, Inc. 7500 E. Arapahoe Road, Ste. 380 Centennial, CO 80112-6116

Amanda J. Gates Testamentary Trust 2364 Sherwood Dr. Twin Falls, ID 83301-0831 Isiah Lee Gates Debra L. Gates, Trustee 2364 Sherwood Dr. Twin Falls, ID 83301-4452

.

John A. Gates 5280 Baombridge Dr. Boise, ID 83703-3420

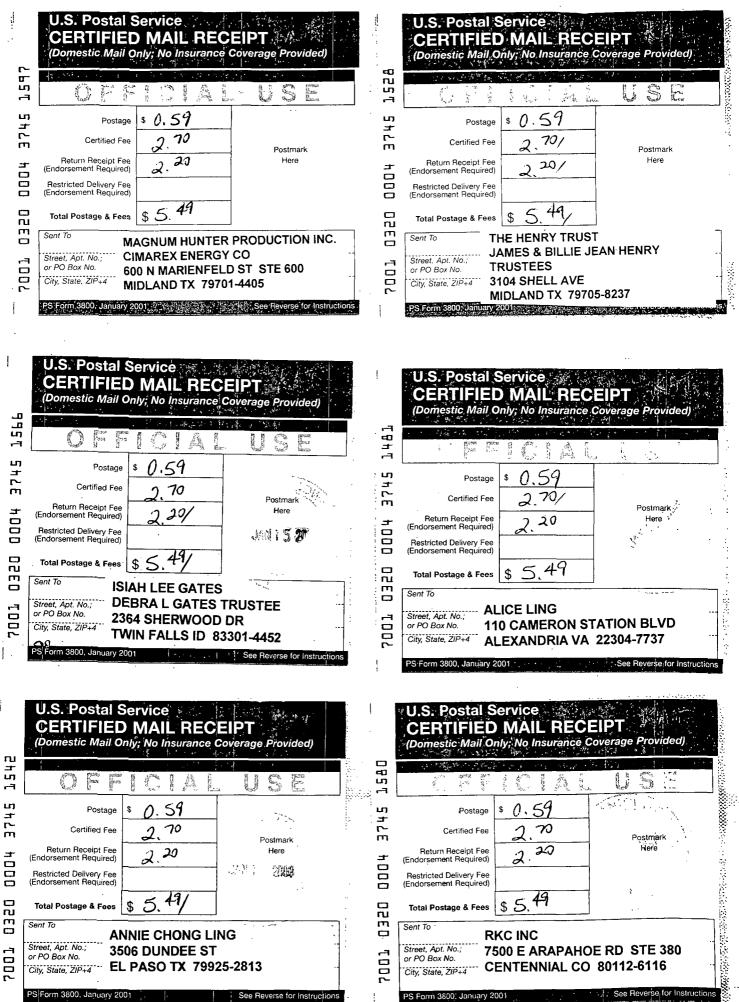
Margaret Gates 706 West Grand Ave. Artesia, NM 88210-1935

Gates Properties, Ltd. P.O. Box 81119 Midland, TX 79708-1119

Alice Ling 110 Cameron Station Blvd. Alexandria, VA 22304-7737

T. David Ling P.O. Box 971067 El Paso, TX 79997-1067

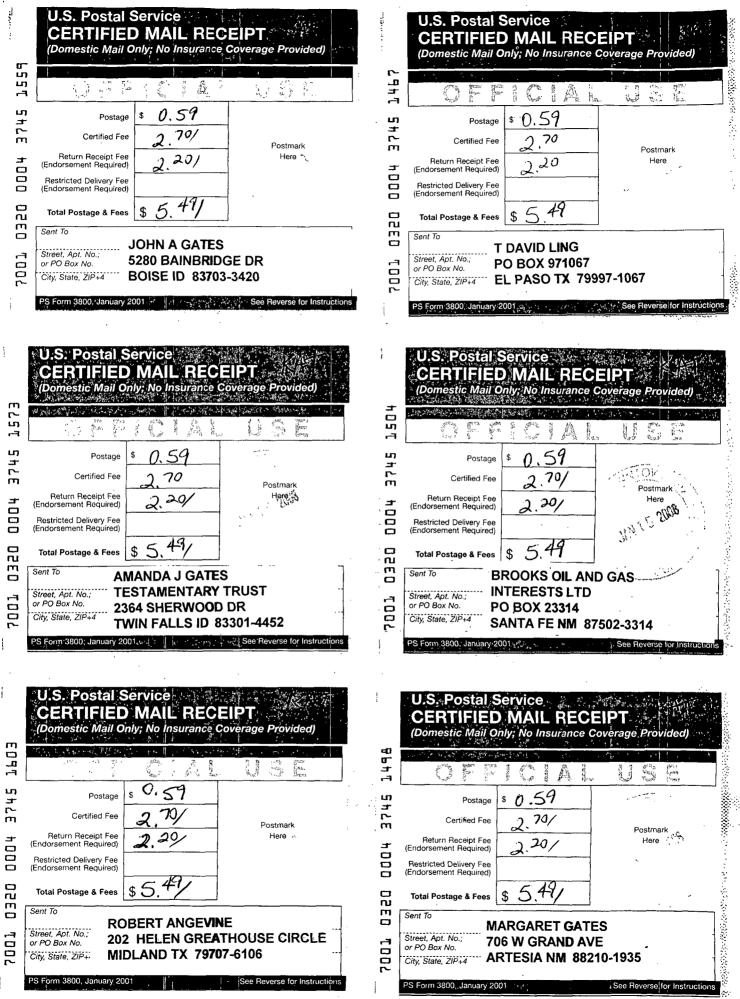
Annie Chong Ling 3506 Dundee St. El Paso, TX 79925-2813



See Reverse for Instructions

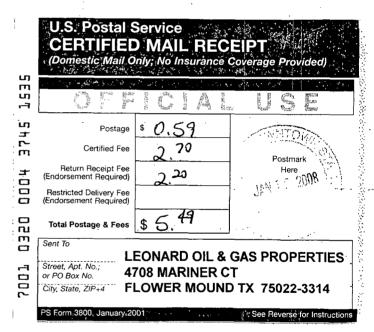
PS Form 3800, January 2001

1. See Reverse for Instructions



1	U.S. Postal S CERTIFIED (Domestic Mail O	<b>MAIL REC</b>	EIPT Coverage Provided)
ገዛፖዛ			1997 - 19
5 h L E	Postage Certified Fee	\$ 0.59	Postmark
4000	Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)	2,20	Heg
20	Total Postage & Fees	\$ 5.49	
EO TOOL	Street, Apt. No.; or PO Box No.	ATES PROPER D BOX 81119 IDLAND TX 797	
l	PS Form 3800, January 2	2011 : [1] (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	See Reverse for Instructions





## Ezeanyim, Richard, EMNRD

From: Sent: To: Subject: Attachments: Kim Tyson [kimt@forl.com] Friday, February 13, 2009 11:44 AM Ezeanyim, Richard, EMNRD Ling Federal Surface Commingling Permit Section E3 Attachment 2.pdf

Richard,

I have attached a document with the unit letter, section, township, range, footages, lease number, and county for the Ling Federal #3, #5, and #6.

I can visit with our regulatory affairs coordinator and see if he can confirm which well the battery will be at.

If you have any more question please call or e-mail me at kimt@forl.com.

Thanks for you help.

Kim Tyson

This inbound email has been scanned by the MessageLabs Email Security System.

# Ezeanyim, Richard, EMNRD

From: Sent: To: Subject: Kim Tyson [kimt@forl.com] Friday, February 13, 2009 12:32 PM Ezeanyim, Richard, EMNRD Ling Federal Surface Commingling Permit

Richard,

I just spoke with our Regulatory Affairs Coordinator Jimmy Carlile and he confirmed that the battery is located on the Ling Federal No. 3.

If you need anything else let me know.

Thanks again for you help.

Kim Tyson

This inbound email has been scanned by the MessageLabs Email Security System.

990' FNL & 660' FWL	30-025-39121 Footanas fro	<u>API</u> Number	Ling Federal #5	Well Identif	660' FNL & 1980' FEL	Footages fro	30-025-38608	<u>API</u> Number	Ling Federal #3	Well Identif	Ling Federal	Leases		
990' FNL & 660' FWL	n lease	<u>Lease</u> <u>Number</u> Letter	#5	Well Identification Information	1980' FEL	Footages from lease lines	<sup>18</sup> (NM-14496) B	<u>Lease</u> <u>Number</u> Letter	#3	Well Identification Information				
	19S	<u>r Township</u>					19S	<u>r Township</u>					Well I Atta	
	34E	Range					34E	Range					Lease Names ell Identification Informati Attachment for Section E3	
	Lea	County					Lea	<u>County</u>					Lease Names Well Identification Information Attachment for Section E3	

# Well Identification Information

.

Ling Federal #6

Footages from lea	30-025-39122	<u>API</u> <u>Number</u>
se lines	NM-14496	Lease Number
	) E	<u>Unit</u> Letter
	19S	<u>Township</u>
	34E	Range
	Lea	County

2130' FNL & 660' FWL

· ·

.