

July 31, 1998

Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. Michael Stogner

RE: Application for Administrative

Approval of Unorthodox Location

Bryce State No. 1 990 FNL 1800 FWL Section 2-T10S-R37E Lea County, New Mexico

Dear Mr. Stogner:

Marbob Energy Corporation hereby makes application pursuant to Oil Conservation Division Rule 104.f (2) for administrative approval based on the recompletion of the well previously drilled to a deeper horizon.

Marbob proposes to complete the Bryce State No. 1 well at an unorthodox location 990 feet from the north line and 1800 feet from the west line of Section 2, Township 10 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The well was originally drilled to test the Devonian formation. That test was unsuccessful; therefore, we propose to complete the well in the San Andres formation. OCD District I informed me that the well would be placed in the Sawyer West; San Andres field. This pool has special pool ruling requiring 80-acre proration unit. The new proposed proration unit is the E/2NW/4. The proration unit is contained in the same state lease (VA-8888) with identical ownership prior to drilling the Bryce State No. 1.

Marbob is the operator of the well with the rights and lease being owned by Marbob and KCS Medallion Resources, Inc.

Exhibit "A" is a plat showing the proposed unorthodox well location. The proposed spacing unit is outlined in red. Exhibit "B" is a map showing offset proration units outlined in green identifying Yates Petroleum and Charles L. House as offset owners. They have been notified and supplied with a copy of this Application.

Since this unorthodox location would allow us to use the existing wellbore to capture potential reserves from the San Andres formation and does not adversely impact any other lease or owner, we would request approval of this unorthodox location. If you have any questions concerning this matter, please contact me.

Sincerely,

Rhonda Nelson

Production Department

/rn

crrr

Enclosure

Cc: OCD, District I P. O. Box 1980 Hobbs, NM 88240 DESTRICT I P.O. Box 1980, Hobbs, NM 86241-1980

DISTRICT III

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

1000 Rio Brazos Rd., Axtec, NM 87410

(EXHIBIT A

FEB 0 4 1998

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

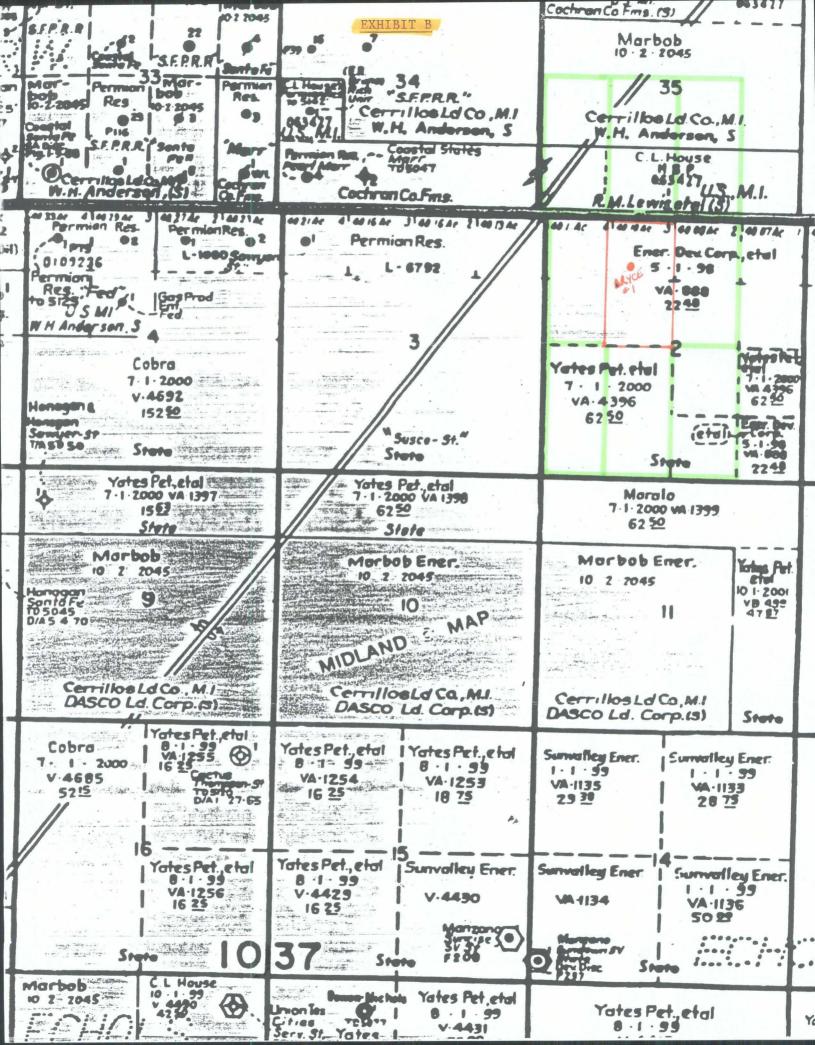
□ AMENDED REPORT

P.O. Box 2068, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Property (Well Number										
7288	3	BRYCE STATE 1									
OGRID N											
14049	3960										
Surface Location											
UL or lgt No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
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·			Bottom	Hole Loc	ation If Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
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Dedicated Acre	Joint o	r Infill Co	nsolidation (ode Or	der No.						
80		1				•					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		· · · · · · · · · · · · · · · · · ·	·	OPERATOR CERTIFICATION
	-,066	• .		I hereby certify the the information contained herein is true and complete to the
	66	·		best of my knowledge and belief.
1800'	_ _			is belonda III.
LOT 4 40.11 AC.	LOT 3 40.10 AC.	LOT 2 40.08 AC.	LOT 1 40.07 AC.	Signature
				RHONDA NELSON
				Printed Name
	SPC NAD 27 NME			PRODUCTION CLERK
	Y=904484.96 N X=868240.97 E	·		2/27/98
				Date
	J	· .		SURVEYOR CERTIFICATION
·				
		,		I hereby certify that the well location shown on this plat was plotted from field notes of
	<u>.</u>			actual surveys made by me or under my supervisor, and that the same is true and
	l 1		, k	correct to the best of my belief.
				JANUARY 29 1998
	,			
<u> </u>	<u> </u>			Signature & Seal of C
-1	1		:	Professional Surveyor
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	-			COMORA J. COLUMN 2-0398
				W.0, Num 98 11 0082
			· ·	Certificate No. WORNLD J. EIDSON, 3239 GARY G. EIDSON, 12841
	 			MACON McDONALD, 12185
	<u> </u>			/



State of New Mexico Form C-103 als and Natural Resources Department Energy, M Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-34328 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE L 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VA-8888 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OIL WELL X OTHER BRYCE STATE 2. Name of Operator 8. Well No. MARBOB ENERGY CORPORATION 3. Address of Operator 9. Pool name or Wildcat P. O. BOX 227, ARTESIA, NM WILDCAT DEVONIAN Well Location C: 990 Feet From The NORTH Unit Letter Line and ___1800 Feet From The WEST Line 10S 37E LEA XXXXXX Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3960 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: TD, CMT CSG OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD WELL ON 6/7/98. DRLD 7 7/8" HOLE TO 12350', SET 35 SX CMT PLUG #1 FROM 12350-12250', PLUG #2 (35 SX) FROM 9950-9850', PLUG #3 (35 SX) FROM 7440-7340', PLUG #4 (35 SX) FROM 5700-5600', PBTD (5287), RAN 119 JTS 5 1/2" J-55 17# CSG TO 5285', CMTD W/350 SX PREM PLUS, PLUG DOWN @ 3:30 P.M. 6/9/98. WOC 18 HRS, TSTD CSG TO 1500# FOR 30 MINUTES - HELD OK.

I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	ge and belief. THIS Production Clerk	DATE
TYPE OR PRINT NAME		TELEPHONE NO.748-3303
(This space for State Use)	DICTRICT 1 SUPERVISOR	k Anse

his Willems

EUUL 29 1998 DATE

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20		WELL API NO.
DISTRICT II	Santa Fe, New Mexico		30-025-34328
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		•	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. VA-8888
	ICES AND REPORTS ON WE		
	OPOSALS TO DRILL OR TO DEEPER RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL XX WELL	OTHER		BRYCE STATE
2. Name of Operator MARBOB ENERGY CORPORA	TION		8. Weii No.
3. Address of Operator			9. Pool name or Wildcat
P. O. BOX 227, ARTESI	A, NM 88210		WILDCAT DEVONIAN
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Section 2	Township 10S R		NMPM LEA XEXXXX County
	10. Elevation (Show whether		
11. Check	Appropriate Box to Indicate	Nature of Notice, Re	eport, or Other Data
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PERFORM REMEDIAL WORK	FLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
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SIGNATURE	lelso	r Production Cle	rk DATE 5/4/98

GARY W. WINK FIELD REPRESENTATIVE II

MAY 19 1998

TELEPHONE NO.748-3303

CONDITIONS OF AFFROVAL, IF ANY:

TYPE OR PRINT NAME

State of New Mexico Submit 3 Copies Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-34328 **DISTRICT II** Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE STATE XX 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VA-8888 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIFI. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL WELL XX OTHER BRYCE STATE 2. Name of Operator 8. Well No. MARBOB ENERGY CORPORATION 3. Address of Operator 9. Pool name or Wildcat P. O. BOX 227, ARTESIA, NM 88210 WILDCAT DEVONIAN 4. Well Location : 990 Feet From The NORTH Line and 1800 Feet From The Line 10S KNNX Section Township Range **NMPM** LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3960' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB SPUD, CMT CSG OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. SPUD WELL @ 7:30 P.M. 4/22/98. DRLD 17 1/2" HOLE TO 475', RAN 11 JTS 13 3/8" 48# CSG, CMT W/450 SX CLASS "G", PLUG DOWN @ 3:30 P.M. 4/23/98, CIRC 128 SX TO SURF. WOC 18 HRS. TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

DISTRICT 1 SUPERVISOR

MAY 0.5 1998

nio Williams

TYPE OR PRINT NAME

(This space for State Use)

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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	RHONI	DA NE	LSON	<u> </u>			FIEL		EPRESEN	TATI	VE II	****		
PRODUCTION CLERK Approval Date LAR &										Expiratio	n Date:			
Date: -2/27/98 Phone: 748-3303							Conditions of Appr Attached	roval :			—— .			

DISTRICT II

DISTRICT III

State of New Mexico

FEB 0 4 1998

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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			30-025-34328 WILDCAT												
- n n < 5 8		Property Name Well Numb													
~~00	13		BRYCE STATE 1												
OGRID No.	Elevatio	n													
14049	3960														
Surface Location															
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
3	2	10 S	37 E		990	NORTH	1800	WEST	LEA						
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	ier No.										
40															
NO ALLOY	WABLE W	TILL BE AS	SIGNED '	ro THIS	COMPLETION U	JNTIL ALL INTER	ESTS HAVE BE	EEN CONSOLIDA	TED						

OR A NON-STAN	DARD UNIT HAS BEEN APPROVED BY	THE DIVISION
 LOT 3 40.10 AC.	LOT 2 40.08 AC. LOT 1 40.07 A	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
SPC NME Y=904484.96 N X=868240.97 E		RHONDA NELSON Printed Name PRODUCTION CLERK Title 2/27/98 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beliaf. JANUARY
 		Date Surveyed Signature Seal of Professional Surveyor W.O. Num. 98-11-0082 Certificate No. ROMAD & EDSON. 3239 GARCE SIDSON. 12641 MACON McDONALD. 12185

WEST SAWYER-SAN ANDRES POOL Lea County, New Mexico

Order No. R-3850, Adopting Temporary Operating Rules for the West Sawyer-San Andres Pool, Lea County, New Mexico, October 14, 1969.

Order No. R-3850-A, October 6, 1970, extends to October 6, 1971 the rules adopted in Order No. R-3850.

Order No. R-3850-B, October 5, 1971, makes permanent the rules adopted in Order No. R-3850.

Application of Coastal States Gas Producing Company for Special Pool Rules, Lea County, New Mexico.

CASE NO. 4222 Order No. R-3850

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on October 8, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 14th day of October, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Coastal States Gas Producing Company, seeks the promulgation of special rules and regulations for the West Sawyer-San Andres Pool, Lea County, New Mexico, including a provision for 80-acre spacing and proration units.
- (3) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 80-acre spacing units should be promulgated for the West Sawyer-San Andres Pool.
- (4) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- (5) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to es-

tablish the area that can be efficiently and economically drained and developed by one well and to determine whether or not the subject pool is in fact an associated reservoir.

(6) That this case should be reopened at an examiner hearing in October, 1970, at which time the operators in the subject pool should be prepared to appear and show cause why the West Sawyer-San Andres Pool should not be developed on 40-acre spacing units.

IT IS THEREFORE ORDERED:

That temporary Special Rules and Regulations for the West Sawyer-San Andres Pool, Lea County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE WEST SAWYER-SAN ANDRES POOL

- RULE 1. Each well completed or recompleted in the West Sawyer-San Andres Pool or in the San Andres formation within one mile thereof, and not nearer to or within the limits of another designated San Andres oil pool, shall be spaced, drilled, operated, and produced in accordance with the special rules and regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.
- RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a governmental quarter-quarter section or lot, or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.
- RULE 4. The first well drilled on every standard or non-standard unit in the West Sawyer-San Andres Pool shall be drilled in the NW/4 or the SE/4 of a governmental quarter section. All wells shall be located within 200 feet of the center of a governmental quarter-quarter section.
- RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the unit. All operators offsetting the proposed location shall be notified of the application by registered or certified

(WEST SAWYER-SAN ANDRES POOL - Cont'd.)

mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.00 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to or completed in the West Sawyer-San Andres Pool or in the San Andres formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before November 1, 1969.
- (2) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the West Sawyer-San Andres Pool shall have dedicated thereto 80 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 80 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the West Sawyer-San Andres Pool or in the San Andres formation within one mile thereof shall receive no more than one-half of a standard allowable for the pool.

- (3) That this case shall be reopened at an examiner hearing in October, 1970, at which time the operators in the subject pool may appear and show cause why the West Sawyer-San Andres Pool should not be developed on 40-acre spacing units and present evidence as to whether or not the subject pool is in fact an associated reservoir.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

sary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

EAST PADUCA-DELAWARE POOL (No Pit Order Exemption) Lea County, New Mexico

Order No. R-3534, Granting an Exception to Order No. R-3221, No Pit Order, for the East Paduca-Delaware Pool in Lea County, New Mexico, November 18, 1968.

Application of Joseph I. O'Neill, Jr., for an Exception to Order No. R-3221, as Amended, Lea County, New Mexico.

CASE NO. 3891 Order No. R-3534

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on October 16, 1968, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 18th day of November, 1968, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Joseph I. O'Neill, Jr., is the owner and operator of the Joseph I. O'Neill, Jr., Federal "O" Lease comprising the E/2 SE/4 of Section 14, Township 25 South, Range 32 East, NMPM, East Paduca-Delaware Pool, Lea County, New Mexico.
- (3) That effective January 1, 1969, Order (3) of Commission Order No. R-3221, dated May 1, 1967, prohibits in that area encompassed by Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, the disposal, subject to minor exceptions, of water produced in conjunction with the production of oil or gas, or both, on the surface of the ground, or in any pit, pond, lake, depression, draw, streambed, or arroyo, or in any watercourse, or in any other place or in any manner which will constitute a hazard to any fresh water supplies and said disposal has not previously been prohibited.
- (4) That the aforesaid Order No. R-3221 was issued in order to afford reasonable protection against contamination of fresh water supplies designated by the State Engineer through disposal of water produced in conjunction with the production of oil or gas, or both, in unlined surface pits.

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PF07 BKWD PF08 FWD	PF09 PRINT PI	F10 SDIV PF11	PF12

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ONGARD INQUIRE LAND BY SECTION

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PF07 BKWD PF08 FV		F10 SDIV PF11	PF12