District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88 FEB 17 2005		New Mexi and Natural			Form C-141 Revised October 10, 2003	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form		
Release Notific			· · · · · · · · · · · · · · · · · · ·	tion	<u> </u>	
Keitase 1 (otine.		OPERAT			l Report 🔲 Final Report	
Name of Company BC Operating, Inc	OPERATORInitial ReportFinal ReportContactTami Parker					
Address P O Box 50820, Midland, TX 79710	Telephone No. (432) 684-9696 ext 218					
Facility Name South Langlie Jal Unit #11	Facility Type Flowline					
Surface Owner Clay Osbourne Mineral O	Lease					
				20 025 (1503		
Unit LetterSectionTownshipRangeFeet from theN825S37E990'	North/ South	/South Line	Feet from the 2310'	East/West Line West	County Lea	
			L		<u> </u>	
Latitude		_ Longitud	9		vil io'	
	URE	OF RELE			······································	
Type of Release: Lease Oil Volume of Release 20 bbls   Source of Release Date and Hour of Occurrence					Volume Recovered 0 bbls	
Flowline for well #11		Date and Hour of OccurrenceDate and Hour of Discovery2/4/092/4/09				
Was Immediate Notice Given?	If YES, To Whom?					
By Whom?	Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*		· ·		· .		
Describe Cause of Problem and Remedial Action Taken.* Rupture in 2-3/8" steel flowline. Pipe worn out over time.	-					
· · · · ·				r 11	۰.	
Describe Area Affected and Cleanup Action Taken.* 30' x 40' affected area. Haul off contaminated soil and back fill w I hereby certify that the information given above is true and comple regulations all operators are required to report and/or file certain re public health or the environment. The acceptance of a C-141 repor should their operations have failed to adequately investigate and re or the environment. In addition, NMOCD acceptance of a C-141 r	ete to th lease no rt by the mediate	ne best of my l otifications an e NMOCD ma e contaminatic	cnowledge and un d perform correct rked as "Final Re n that pose a thre	derstand that purs ive actions for rele port" does not reli at to ground water	ases which may endanger eve the operator of liability , surface water, human health	
federal, state, or local laws and/or regulations.		OIL CONSERVATION DIVISION				
Signature: Dami Parker		~	a. 1	<u>~~~~~</u>		
Printed Name: Tami Parker		Approved by District Supervisor:				
Title: Regulatory Analyst	· · ·	Approval Date			Date: 4.14.09	
E-mail Address: tparker@blackoakres.com		Conditions of				
Date: 2/13/09 Phone: (432) 684-9696 x 2		_			Attached $\square$ $1RP^{4}$	
-f GRL 0905833034	<u>10</u> 1	N/REQU BY 41	ired ANOLY	NENTATION SIS ON EII		

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