

AMEND NSL 12/23/98

BONNEVILLE FUELS CORPORATION

3

FACSIMILE TRANSMITTAL SHEET 0930

DATE 12/21/98

TIME 1:00 hrs. MST

TO: NAME

Mr. Mike Steger

COMPANY

NMOCO

FAX # (505) 827-1389

PHONE #

FROM:

R.A. Schwering

talked w/ Bob
will name to

Number of pages being transmitted 1 (including cover page)

DOCUMENT DESCRIPTION

① Exception Request Letter

REMARKS:

② Geology Cross-Section (2 pages)

③ Landowner Agreement (4 pages)

④ C-102

Please Review. Call if Questions.

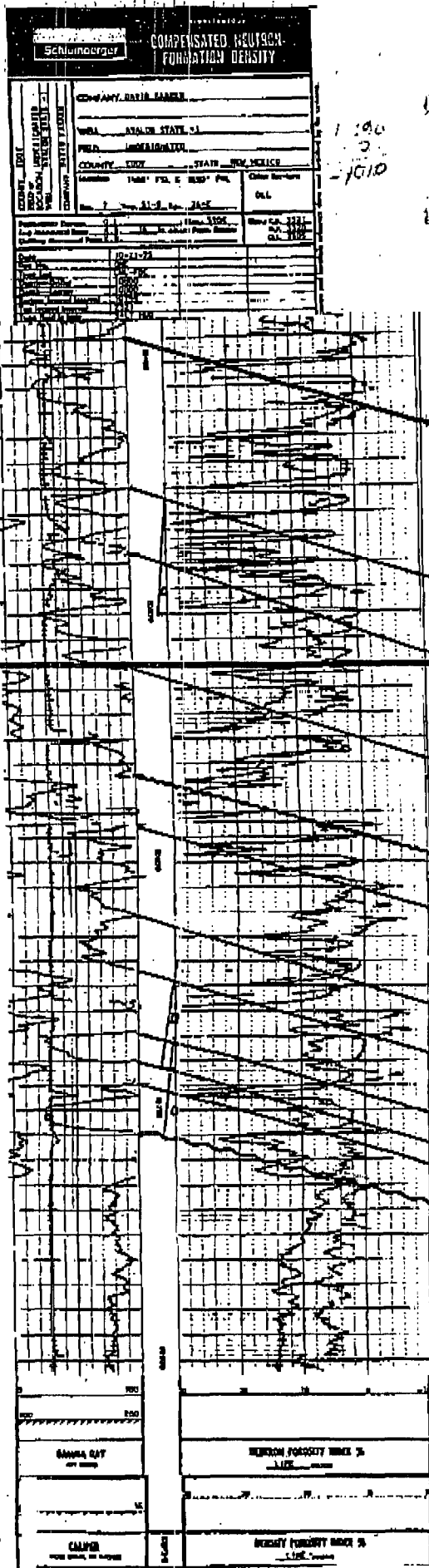
This message is transmitted from (303) 863-1558. Please call
Bob S. at (303) 863-1558 if the message you receive
is incomplete or illegible. 376-2564

THANK YOU

1660 Lincoln/Suite 2200/Denver, Colorado 80264/303-863-1555
/Facsimile 303-863-1558

A
WEST

Proposed Loc'n
BFC Soapberry
State Com # 7-1
2479' FWL & 720' FSL
Sec. 7-T21S-R26E
Eddy Co., NM



Sands in this zone were not tested down dip. They appear to be gas bearing here, but not capable of production because they're very friable and unconsolidated as evidenced by packer failures and washouts on caliper curve. Sands are prospective.

This sand calculates productive, but is fairly tight, was not DST'd. Sand is prospective.

Sand tested in this zone down dip is pinched out updip. Sand is prospective.

Sands that were wet down dip, either tight or pinched out updip. These sands are prospective in proposed location.

Sand is tight, was wet down dip. This sand is prospective in proposed loc'n.

DST #8 10,448 - 500' open
25 min, pkr failed, Rec. 1128'
GIP, 1222' Drig wr

DST #7 10,871 - 712' open
20 min, pkr failed, Rec. 1510'
GCM, 1420' SW

DST #8 10,840 - 684'
Rec. 10' SW, 80' MCW

P&A's 10/23/72

Exception Location
EXHIBIT #2
BFC Soapberry State Com #7-1
Structural Cross Section A-A'
Morrow 'B' and 'C' Prospective Sands
Vertical Scale: 2.5" = 100'
Horizontal Scale: Not Drawn To Scale
2/8/98
Geol: Bob Kozarek



Bonneville Fuels Corporation

Dec. 2, 1998

Oil Conservation Division of the State of New Mexico
Attn.: Mr. Michael E. Stogner
2040 South Pacheco
Santa Fe, New Mexico 87505
Phone: (505) 827-8185; Fax: (505) 827-1389

Re: Request For Administrative Approval of a Revised Non-Standard Location
Soapberry Draw State Com. 7-#1

Dear Mr. Stogner,

On September 10, 1998 Bonneville Fuels Corporation went to the field to stake a non-standard location for the Soapberry State Com. 7-#1 well at 2630' FEL & 990' FSL, Unit 'J', Section 7, T.21S., R.26E., Eddy County, New Mexico. This proposed location exception was granted by you, at BFC request, but fell on fee owned land (surface only) with parts of the location less than 150' from the fee owner's residence. BFC reviewed the geology and surface owner concerns and re-named and staked the well and location entirely on State surface (fee owner is grazing lessee) with a minimum distance to residence of 400' and a substantial berm being erected to minimize sound impacts. BFC was trying to be a good neighbor to the fee owner AND encounter the geologic resource.

Bonneville Fuels Corporation is the Lessee of Record (100%) of two (2) State of New Mexico Oil and Gas Leases which together constitute the entire south half of Section 7, T.21S., R.26E., NMPM, Eddy County, New Mexico. These leases are as follows:

40.00 Acres	Tract No. V0-O-0002	Beneficiary: MI (NMMI)	Legals: NE/4 SE/4
39.50 Acres	Tract No. V0-O-0003	Beneficiary: CS (Common Schools)	Legals: Lot 3
39.38 Acres	Tract No. V0-O-0003	Beneficiary: CS (Common Schools)	Legals: Lot 4
80.00 Acres	Tract No. V0-O-0003	Beneficiary: CS (Common Schools)	Legals: E/2 SW/4
80.00 Acres	Tract No. V0-O-0003	Beneficiary: CS (Common Schools)	Legals: W/2 SE/4
40.00 Acres	Tract No. V0-O-0003	Beneficiary: CS (Common Schools)	Legals: SE/4 SE/4

Bonneville Fuels is requesting a NON-STANDARD LOCATION at the following footage:

Soapberry State Com. 7-#1
2,479' FWL & 720' FSL, Unit 'K', Section 7,
T.21S., R.26E., NMPM, Eddy County, New Mexico

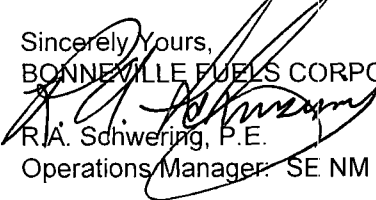
on this acreage. BFC is requesting this Non-Standard Location for geologic reasons in a pro-ration unit in the Avalon Field in the Morrow and Strawn Fm. Intervals consisting of the 318.88 acres in the south ½ of Section 7.

A Vicinity Map is attached which indicates the presence of two (2) previously drilled statistical dry holes in the south ½ of section 7:

Well Name:	Operator:	Month	Location:	Result:
	T.D.:	Drilled:		
Avalon State #1:	David Fasken:	10/72:	1400' FSL & 1650' FWL:	Dry Hole.
	10,800'			
Cal-Mon State #1:	TXO:	5/83:	990' FSL & 660' FEL:	Non-Commercial
	10,877'			Completion.

It is BFC's contention that these two penetrations FAILED to intersect the heart of a potentially productive Morrow Channel incision being, respectively, on the western up-dip and eastern down-dip edges of economic production. BFC requests this Non-Standard location in order to establish economic production in this proration unit. BFC's geologist, Mr. R.J. Kozarek, has attached several log analysis exhibits which demonstrate the necessity of drilling at the requested location in order to intersect a productive interval in the Morrow at the most economic (probable) location which still allows us to address landowner concerns.

Please grant this Administrative Request as soon as possible - if it is acceptable. This material is being faxed for your immediate consideration. A hard copy will be mailed immediately. **Mike, I would really appreciate your immediate attention to this matter as I need to file the State Permit and commence location construction within the next 2 weeks.** Call me if you have any questions. I have also attached our land settlement with the fee owner if this will aid in granting this exception. Please respond to this request by fax ASAP.

Sincerely Yours,
BONNEVILLE FUELS CORPORATION

R.A. Schwerling, P.E.
Operations Manager, SE NM

Attachments
Cc: Well File

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT, made and entered into this 20th day of October, 1998, by and between John Etcheverry whose address is Post Office Box 36, Carlsbad, New Mexico 88220 (hereinafter referred to as "Landowner"), and Bonneville Fuels Corporation, with an address at 1660 Lincoln, Suite 2200, Denver, Colorado 80264 (hereinafter referred to as "Bonneville"), is to witness:

I. RECITALS

WHEREAS, Landowner is the owner of and is in possession of the surface estate of the lands located in the SW/4 SE/4 of Section 7 and a State of New Mexico grazing lease covering the SW/4 of Section 7, Township 21 South, Range 26 East, Eddy County, New Mexico (the "Subject Lands"); and

WHEREAS, Bonneville is the owner of an oil and gas lease or leases which cover all or part of the Subject Lands; and

WHEREAS, Bonneville intends to enter upon the Subject Lands to conduct operations for the investigation and exploration for and the drilling, production, treating, removal and transportation of oil, gas and all associated hydrocarbon substances produced in association therewith from the Subject Lands; and

WHEREAS, Bonneville and Landowner desire to enter into this written contract as evidence of their agreement, and to provide for assurances by the parties concerning drilling operations; and

NOW, THEREFORE, for and in consideration of the sum of TEN DOLLARS (\$10.00) and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged by Landowner, the parties hereto agree as follows:

II. USE OF SUBJECT LANDS BY BONNEVILLE

Bonneville agrees to use the surface and subsurface in the following manner.

- A. Use of Surface and Subsurface. Bonneville has the right to reasonably use portions of the Subject Lands in its operations for the exploring and drilling for, and the production, treating, removal or transportation of oil and gas and associated hydrocarbons. Bonneville shall be liable for any damage which may occur to any existing fences and for any death or injury which may result from Bonneville's operations to livestock, if any, on said lands. Bonneville agrees that there will be no trash along roadways, drillsites or other facilities used by Bonneville on said lands.
- B. Use and Construction of New Roads or Facilities. Bonneville shall construct upon the Subject Lands one roadway to its drilling site as delineated on the Well Location and Acreage Dedication Plat attached hereto, and Bonneville has the right to construct and use mud pits, pipelines and transportation facilities and the maintenance thereof, in connection with or in the transportation of oil and gas and associated hydrocarbons, materials, personnel and water to and from the well site described in Section II.A. Landowner shall have the right, at his own risk, to use such road so long as Landowner's use does not interfere with Bonneville's use thereof.
- C. Removal of Structures for Improvements. Bonneville has the right to remove from the Subject Lands any structures, pipelines, or any improvements as described above or any other structure or improvement not herein specifically described, which may have been placed on the Subject Lands by Bonneville.
- D. Use of Water. Bonneville may use any underground water, which Bonneville develops upon the Subject Lands, for the purposes contemplated herein. Bonneville currently intends to drill a water well, on Landowner's property located in the SW/4 SE/4 of Section 7.
- D. Reclamation. All necessary and reasonable surface damages occurring as a result of Bonneville's mineral activities will be reclaimed by Bonneville in a timely manner.

III.

CONSIDERATION TO BE PAID FOR RIGHTS OF SURFACE USE

For and in consideration for the uses of the Subject Lands set forth herein and for any and all necessary and reasonable damages which may be done to the surface of the Subject Lands by Bonneville in exercising its rights on the property, which are confirmed by Landowner in Section II. hereof, Bonneville agrees to pay Landowner the following:

- A. Compensation for Drillsite, Road and Pipeline Constructed by Bonneville. Bonneville shall pay to Landowner and Landowner agrees to accept a one-time payment of Two Thousand Dollars (\$2,000) for the drillsite, road and pipeline used or constructed on the Subject Lands, which payment shall cover all normal and reasonable damages which may be caused as a result of the drilling operations upon the Subject Lands.
- B. No Payments for Road Controlled by Others. Bonneville will not pay Landowner for the use of any portion of an existing road or road constructed by Bonneville which is located on lands owned or controlled by the Bureau of Land Management, the Forest Service, any federal or state agency, or other fee surface landowner.
- C. Compensation for Water Well and Water. Bonneville will pay to Landowner and Landowner agrees to accept a one-time payment for the water well, described in Section II.C., as well as Bonneville's use of any water taken therefrom. Said payment shall be Twenty-five Thousand Dollars (\$25,000), less Bonneville's actual cost to drill, complete, and run electricity to the subject water well (not to include equipping the well with a downhole pump or drop pipe tubing). Final payment, under this Section shall be made within thirty (30) days from receipt of all invoices associated with the water well.
- D. Compensation for Temporary Lodging. Bonneville agrees to pay to Landowner One Hundred Dollars (\$100) per day, to be applied toward temporary lodging expenses, during that period of time when the risk of the release of sour gas from the well is greatest. Bonneville will use its best efforts to notify Landowner, of the recommended evacuation dates, approximately two (2) days prior to the well's anticipated encounter with any high risk sour gas formations.
- E. Compensation for Caliche. Bonneville will pay to Landowner and Landowner agrees to accept \$1.40 per yard for any caliche taken from Landowner's property located in the SW/4 SE/4 of Section 7.

IV.

UNINTERRUPTED OPERATIONS

In the event of a dispute with respect to any matters arising out of this Agreement as to its terms and conditions or as to payment for any damages or losses incurred by Landowner whether or not the same were contemplated by this Agreement, Landowner agrees that Bonneville will

not be prevented, in any manner, from carrying on its operations upon Subject Lands pending settlement of such dispute.

VI.
CONDUCT OF OPERATIONS

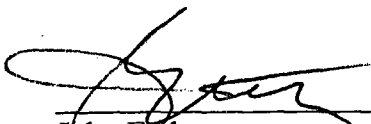
- A. Operations Pursuant to Regulations. Bonneville will conduct its operations on the Subject Lands in accordance with applicable federal, state or county governmental laws, rules and regulations. Upon termination of all operations contemplated herein on the Subject Lands, Bonneville agrees that it will restore all areas used or occupied in compliance with all applicable federal, state or county laws, rules and regulations and governmental or judicial orders which may be in effect at the time of the execution of this Agreement.

Except as set forth in this Section VI., Bonneville makes no express or implied warranty, covenant or agreement relating to the manner or method of exploration, development, drilling, production, transportation or removal of oil and gas or other associated hydrocarbons from or other operations upon the Subject Lands.

VII.
BINDING AGREEMENT

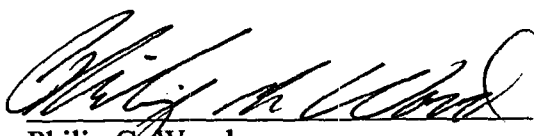
This Agreement shall be binding upon the parties hereto, and upon their devisees, personal representatives, heirs, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed effective the day and year first hereinabove set forth.



John Etcheverry

BONNEVILLE FUELS CORPORATION



Philip G. Wood
Land Manager

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name SOAPBERRY DRAW STATE COM	Well Number 1
OGRID No.	Operator Name BONNEVILLE FUELS CORPORATION	Elevation 3277'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	21 S	26 E		720	SOUTH	2479	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 8 40.71 AC.	LOT 7 40.74 AC.	LOT 6 41.08 AC.	LOT 5 40.18 AC.
LOT 9 40.45 AC.	LOT 10 40.60 AC.	LOT 11 40.09 AC.	LOT 12 40.19 AC.
LOT 3 40 AC.			
LOT 4 40 AC.			

2479'

720'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name _____

Title _____

Date _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEPTEMBER 10, 1998

Date Surveyed _____ CDG

Signature & Seal of Professional Surveyor _____

Certificate No. RONALD L. EIDSON 3239
GARY EIDSON 12641

Rec. 9-8-98
Susp. NA

Released 9-9-98

Bonneville Fuels Corporation
A Subsidiary of Bonneville Pacific Corporation

Sept. 7, 1998

Oil Conservation Division of the State of New Mexico
Attn.: Mr. Michael L. Stogner
2040 South Paseco
Santa Fe, New Mexico 87505
Phone: (505) 827-8185; Fax: (505) 827-1389

NSL-2 PLS. 48

Re: Request For Administrative Approval of a Non-Standard Location
Soapberry State Com. 7-#1

Dear Mr. Stogner,

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80.00 Acres	Tract No. V0-O-0003	Beneficiary: CS (Common Schools)	Legals: E/2 SW/4
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Bonneville Fuels is requesting a NON-STANDARD LOCATION at the following footage:

Soapberry State Com. 7-#1

2,630' FEL & 990' FSL, Unit 'J', Section 7,

T.21S., R.26E., NMPM, Eddy County, New Mexico

on this acreage. BFC is requesting this Non-Standard Location for geologic reasons in a pro-ration unit in the Avalon Field in the Morrow and Strawn Fm. Intervals consisting of the 318.88 acres in the south 1/2 of Section 7.

A Vicinity Map is attached which indicates the presence of two (2) previously drilled statistical dry holes in the south 1/2 of section 7:

Well Name:	Operator:	Month	Location:	Result:
	T.D.:	Drilled:		
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	10,800'			
Cal-Mon State #1:	TXO:	5/83:	990' FSL & 660' FEL:	Non-Commercial
	10,877'			Completion.

It is BFC's contention that these two penetrations FAILED to intersect the heart of a potentially productive Morrow Channel incision being, respectively, on the western up-dip and eastern down-dip edges of economic production. BFC requests this Non-Standard location in order to establish economic production in this proration unit.

BFC's geologist, Mr. R.J. Kozarek, has attached several log analysis exhibits which demonstrate the necessity of drilling at the requested location in order to intersect a productive interval in the Morrow at the most economic (probable) location. Please grant this Administrative Request as soon as possible - if it is acceptable. I am prepared to stake this location on Wednesday, September 9, 1998, if you grant Administrative Approval of this matter. This material is being faxed for your immediate consideration. A hard copy will be mailed immediately. Please respond to this request by fax ASAP.

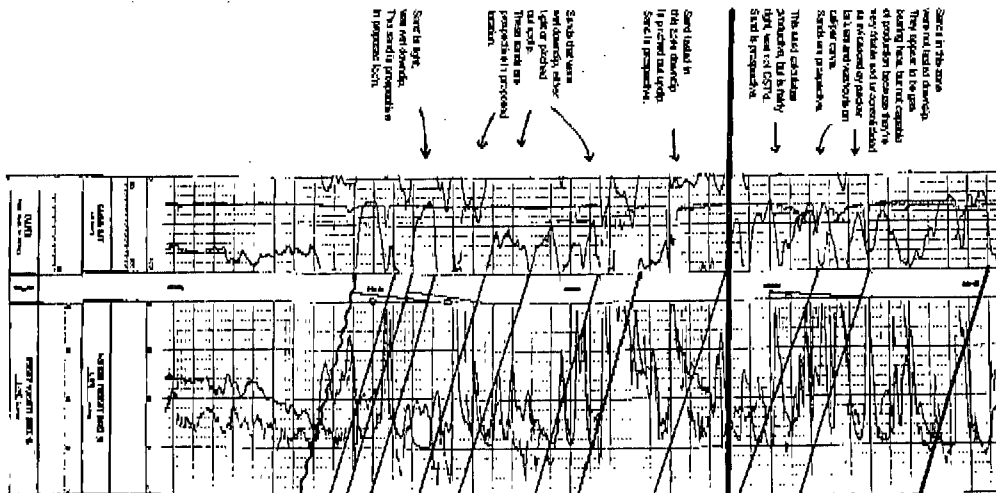
Thank You for Your Consideration of This Matter,
Sincerely Yours,

R.A. Schwering, P.E.
Operations Manager: SE NM

[illegible]

A
WEST

Proposed Loch
BFC Seapenny
Scale Cam # 3-1
2500 FSL A 990 FSL
SAC 3-1215-R2SE
Eddy Co. NM



DIST 86-10443 - 007 (1991)

2500 FSL A 990 FSL

007 - 022 Dwyer

DIST 8-7-30-071 - 7-12 (1991)

2500 FSL A 990 FSL

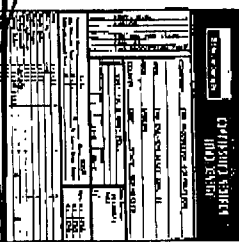
007 - 022 Dwyer

DIST 86-10443 - 007 (1991)

2500 FSL A 990 FSL

007 - 022 Dwyer

A
EAST



DIST 86-10443 - 007 (1991)

Sandstone and shale
at the top of
the section

Sandstone and shale
at the top of
the section

Sandstone and shale
at the top of
the section

Sandstone and shale
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the section

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Sandstone and shale
at the top of
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Sandstone and shale
at the top of
the section

Sandstone and shale
at the top of
the section

Geological Discussion for Bonneville Fuels Corporation's (BFC) exception location 2630' FEL, 990' FSL, Sec 7-T21S-R26E Eddy County, New Mexico.

Exhibit #1 – Spotter Map. Proposed Spacing Unit S/2 of Section 7 in hachures. Key wells downdip and wet TXO #1 Cal – Mon State in SE-SE Sec 7 and up dip and tight Fasken #1 Avalon State. Line of cross section A – A' with both key wells and through the proposed location.

Exhibit #2 – Structural Cross-section A – A' West to East through the key wells and the proposed location. Illustrates the Morrow 'B' and 'C' Sand packages moving updip from the TXO #1 Cal-Mon State well to the Fasken #1 Avalon State Well.

Several of the individual sand pods present in the downdip TXO well are pinched out in the Fasken well and are therefore prospective in our proposed location. Most all of the other individual sand pods that production tested slight shows of gas with water in the downdip TXO well were tight in the Fasken well.

A location at 2630' FEL and 990' FSL is necessary to intercept the thick, porous Morrow sand channels present but wet in the TXO #1 Cal-Mon State well in the optimal structural location east of the Fasken well where those same sands are mostly tight or non-existent due to stratigraphic pinch outs.

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

09/08/98 16:36:00
OGOIV -EMD4
PAGE NO: 2

Sec : 07 Twp : 21S Rng : 26E Section Type : NORMAL

3 39.50 CS V05299 0000 05/03 JOHN S. GEYER	K 40.00 CS V05299 0000 05/03 JOHN S. GEYER	J 40.00 CS V05299 0000 05/03 JOHN S. GEYER	I 40.00 MI V05298 0000 05/03 JOHN S. GEYER
4 39.38 CS V05299 0000 05/03 JOHN S. GEYER	N 40.00 CS V05299 0000 05/03 JOHN S. GEYER	O 40.00 CS V05299 0000 05/03 JOHN S. GEYER	P 40.00 CS V05299 0000 05/03 JOHN S. GEYER

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

78.88
8
158.88
16
318.88

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

09/08/98 16:36:31
OGOIV -EMD4
PAGE NO: 1

Sec : 07 Twp : 21S Rng : 26E Section Type : NORMAL

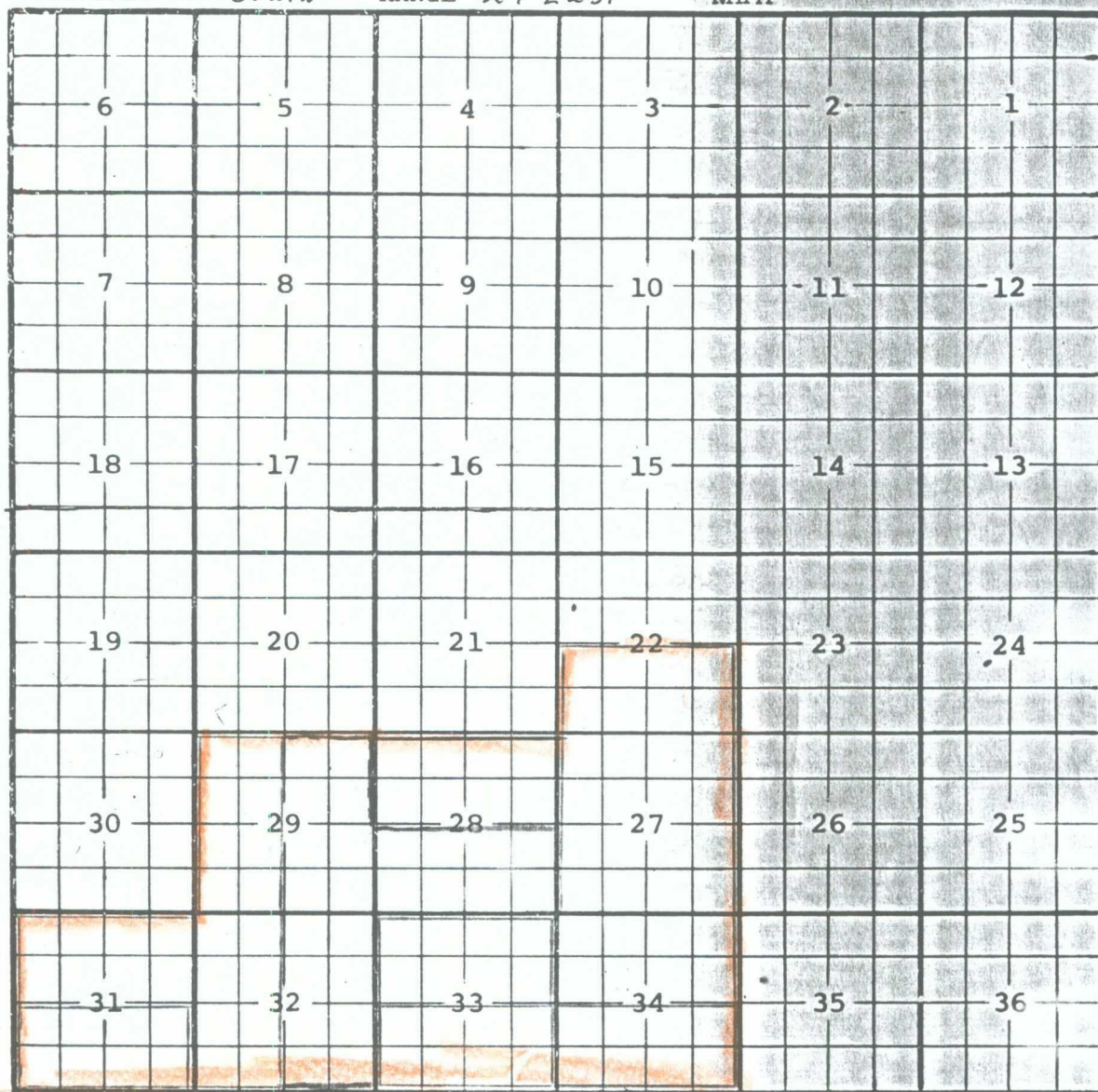
8 40.71 Federal owned	7 40.74 Federal owned	6 40.08 Federal owned	5 40.18 Federal owned
9 40.45 Federal owned	10 40.60 Federal owned	11 40.09 Federal owned	12 40.19 Federal owned

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

COUNTY EddyPOOL Avalon - Morrow GasTOWNSHIP 20 SouthRANGE 27 East

NMPM



Description: $\frac{5}{2}$ Sec 33 (R-4861, 11-1-74)

Ext: $\frac{5}{2}$ Sec 31 (R-5102, 10-1-75) Ext: $\frac{1}{2}$ Sec 29, $\frac{1}{2}$ Sec 31, -

- $\frac{1}{2}$ Sec 32 (R-5131, 1-1-76) Ext: $\frac{1}{2}$ Sec 33, (R-5252, 9-1-76)

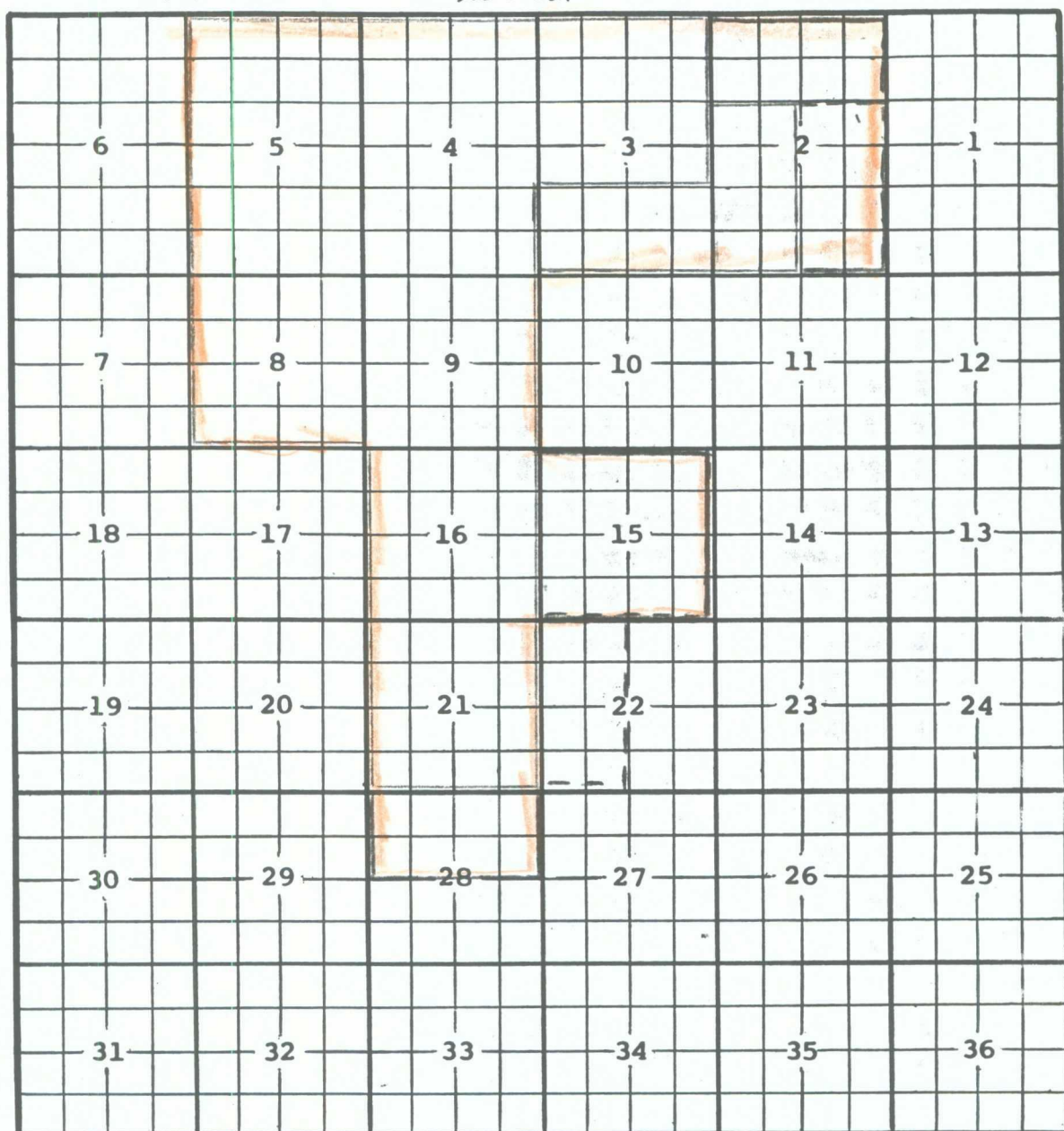
Ext: $\frac{5}{2}$ Sec 34 (R-5361, 3-1-77), Ext: $\frac{5}{2}$ Sec 22, All sec 27 -

$\frac{1}{2}$ Sec 34 (R-5534, 10-1-77) Ext: $\frac{5}{2}$ sec 28, $\frac{1}{2}$ sec 29, $\frac{1}{2}$ sec 32,

(R-6876, 1-22-82) Ext: $\frac{1}{2}$ sec. 28 (R-9326, 11-7-90)

COUNTY EddyPOOL Avalon - Morrow GasTOWNSHIP 21 SouthRANGE 26 East

NMPM



Description: Lots 1 thru 16 Sec 3, All Secs 4, 5, 8, 9, 16 & 21

(R-4861, 11-1-74) Ext: Lots 11, 12, 13, 14 & SW/4 Sec 2 (R-5102, 10-1-75)

Ext. N/2 Sec 28 (R-6033, 7-1-79) Ext: Lots 9, 10, 15, 16 & SE/4 Sec 2

(R-6876, 1-22-82) Ext: Lots 1 thru 8 Sec 2 (R-6912, 3-5-82)

Ext: All Sec. 15 (R-11005, 7-24-98)

COUNTY Eddy

POOL

East Catclaw Draw - Strawn Gas

TOWNSHIP *21 South*

RANGE *26 East*

NMPPM

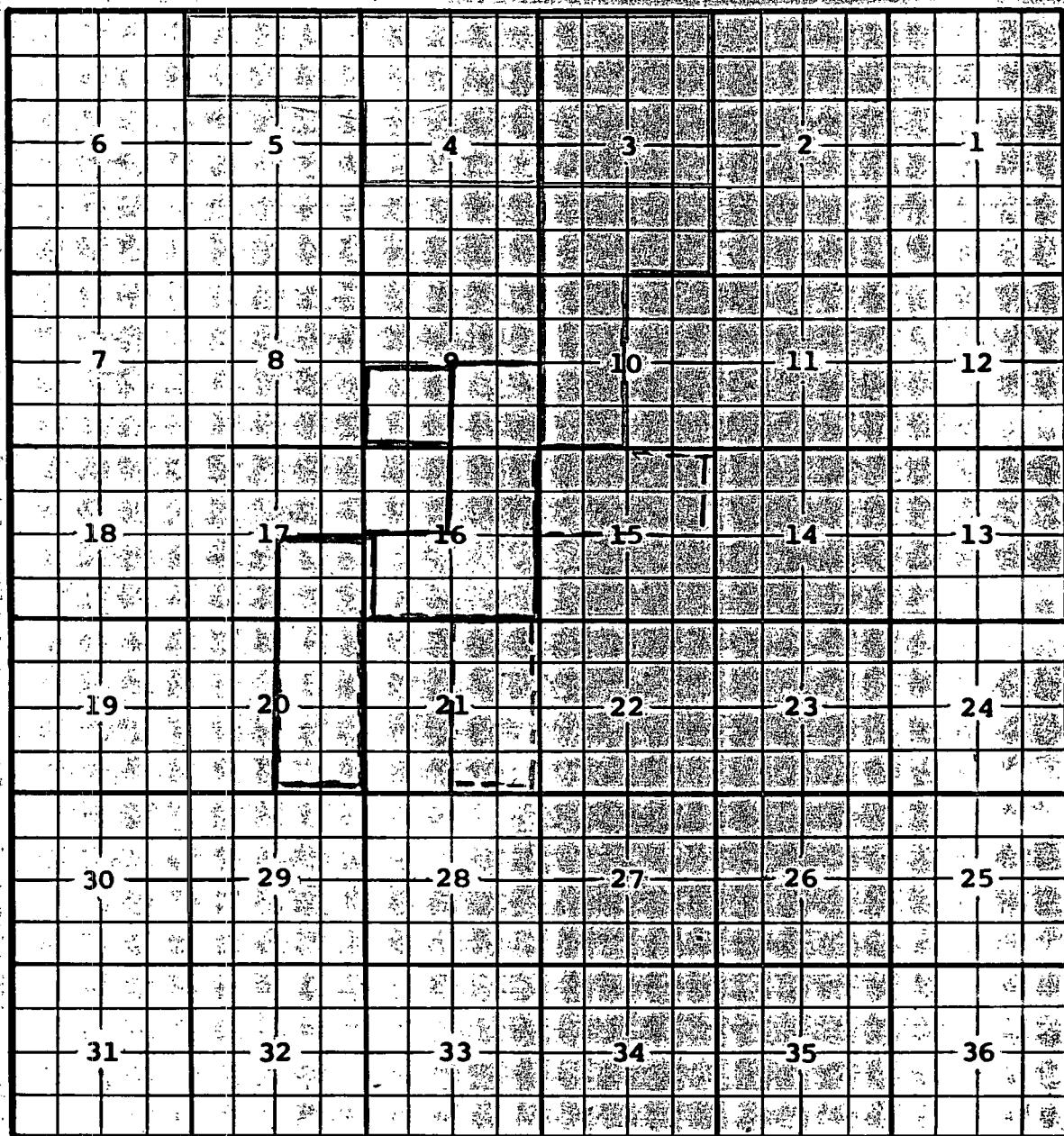
A 36x6 grid with numbers 1-36 in the top row and 1-36 in the bottom row. A 3x3 subgrid is highlighted in the center.

Description: All Sec. 18 (R-4405, 9-27-72)

Ext: 1/2 Sec. 17 (K-1005, 7-24-98)

COUNTY *Eddy*POOL *Avalon - Strawn Gas*TOWNSHIP *21 South*RANGE *26 East*

NMPM



Description: Lots 1 thru 16 Sec 3 (R-4861, 11-1-74)

Ext: Lots 1 thru 16 Sec 4, Lots 1 thru 8 Sec 5 (R-5063, 7-1-75)

Ext: $\frac{5}{2}$ Sec 3, $\frac{1}{2}$ Sec 10 (R-5781, 9-1-78)

Ext: $\frac{SE}{4}$ Sec. 9, $\frac{5}{2}$ and $\frac{NE}{4}$ Sec. 16 (R-10962, 2-23-98)

Ext: $\frac{SE}{4}$ Sec. 17, $\frac{E}{2}$ Sec. 20 (R-11005, 7-24-98) Ext: $\frac{SW}{4}$ Sec. 9 (R-11013, 7-30-98)

COUNTY Eddy

POOL Catclaw Draw - Morrow Gas

TOWNSHIP 2 / South

RANGE 25 East

NMFM

A 36x36 grid with numbers 1-36 in the top row and 1-36 in the left column. A 3x3 area in the top right is shaded with diagonal lines.

Description: All Sec 26 (R-4157, 6-21-71)

Ext. All Sec 23 (R-4232, 1-1-72) Ext. All Sec 24 (R-4324, 6-15-72)

Ext: All Sec 1, 11 thru 14, 25 & 36 (R-4421, 11-1-72)

Ext: All Sec 35(R-1670-0, 1-15-74)

Ext: All Sec 27 & 34 (R-4861, 11-1-74)

Ext: Lots 9 thru 16 & $\frac{1}{2}$ Sec 2, All Sec 28 (R-5204, 5-1-76)

Ex: Foto 1 thru 8 Sec. 2 (R-6348 7-1-80)

Deletion: Lots 1 thru 8 Sec 2 (R-4157-D, 8-26-81)

POOL Catclaw Draw - Morrow Gas

NMPPM

A 36x36 grid with numbers 1-36 placed in specific cells, representing a 36x36 grid with a 6x6 sub-grid structure. The numbers are placed in the top-left corner of each 6x6 sub-grid. The numbers are: 1-12 in the first row, 13-24 in the second row, 25-36 in the third row, and 37-48 in the fourth row. The numbers are placed in the top-left corner of each 6x6 sub-grid.

Ext: All Sec 19 (R-4324, 6-15-72)

Ext: All Sec 18 (R-4421, 11-1-72) Ext: All Sec 30 (R-4540, 6-1-73)

Ext: All Sec 20(R-4734, 3-1-74) Ext: All Sec 17(R-4887, 11-1-74)