

2/17/09 DATE IN	SUSPENSE	D. Brooks ENGINEER	2/17/09 LOGGED IN	NSL TYPE	PKA# 0904857154 APP NO.
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RECEIVED

ABOVE THIS LINE FOR DIVISION USE ONLY

2009 FEB 17 AM 9 35

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



50-039-30106
Williams Prod. Co.
120782
Indian I#7

ADMINISTRATIVE APPLICATION CHECKLIST

6008

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley
Print or Type Name

Heather Riley
Signature

Regulatory Specialist 2/16/09
Title Date

heather.riley@williams.com
e-mail Address



P. O. Box 640
Aztec, NM 87410
(505) 634-4222
(505) 634-4205 (fax)
Heather.riley@williams.com

February 12, 2009

Mark E. Fesmire
NEW MEXICO OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505

*Re: Request for Administrative Approval for Non-Standard Mesa Verde Location
Indian I #7
API # 30-039-30106
Sec. 35, T28N, R3W
1710' FNL & 2125' FEL*

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the Indian I #7 as a stand alone Mesaverde in a non-standard location. Pursuant to Order No. R-10987-A, wells drilled on a GPU shall be located not closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a GPU and not closer than 10 feet to any interior quarter of quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the west by 140.68 feet.

This surface location was picked due to archeological sites which were identified by the tribal approved archeologist. Please see the signed statement at the bottom of this letter from the Jicarilla Oil & Gas Administration.

The offset unit, W/2 of Section 35, T28N, R3W is contained in the same lease, therefore Williams Production Company is the offset operator so this non-standard location will not affect any other operators.

The offset unit's working interest and mineral owners to the east are common with the subject unit and there are no unleased minerals; therefore notice to affected persons is not required.

The spacing unit for the Mesaverde is the east half of the section and the Indian H #1 is the only other Mesaverde well in the spacing unit.

Mark E. Fesmire
February 12, 2009
Page 2 of 2

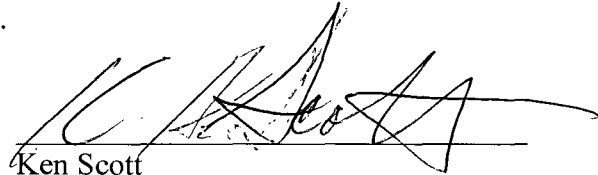
Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely,

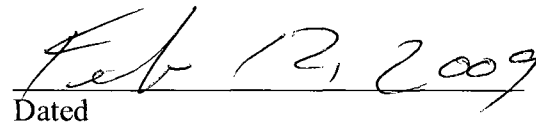
Heather Riley
Regulatory Specialist

Enc.: 1st page of APD
Plat
Topographic map

I, Ken Scott, state that I am the Director of the Jicarilla Oil & Gas Administration and I confirm that this location was chosen based on archeological constraints. I further waive any objections to this non-standard location.

A handwritten signature in black ink, appearing to read 'Ken Scott', written over a horizontal line.

Ken Scott
Jicarilla Oil & Gas Administration, Director

A handwritten date 'Feb 12, 2009' in black ink, written over a horizontal line.

Dated

O: TK
C: Fib

C: myk/TL
C: Pirt
C: R/12

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

C: WFS
C: Simon

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. Jicarilla Apache Contract #61
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
2. Name of Operator Williams Production Company, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 640 Aztec, NM 87410	3b. Phone No. (include area code) (505) 634-4208	8. Lease Name and Well No. Indian I #7
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1710' FNL & 2125' FEL At proposed prod. zone same		9. API Well No. 30-039-30106
14. Distance in miles and direction from nearest town or post office* 16 miles from Lindrith, NM		10. Field and Pool, or Exploratory Blanco MV
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1865'	16. No. of Acres in lease 320	11. Sec., T., R., M., or Blk. and Survey or Area Section 35, T28N R3W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5100'	19. Proposed Depth 6,370'	12. County or Parish Rio Arriba
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,046' GR	20. BLM/BIA Bond No. on file B001576	13. State NM
22. Approximate date work will start* February 1, 2005		17. Spacing Unit dedicated to this well 320 (E/2)
23. Estimated duration 1 month		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed Typed) Larry Higgins	Date 11-1-06
Title Drilling COM		
Approved by (Signature) 	Name (Printed Typed) D. Mankeewicz	Date 10/31/08
Title AFM	Office FED	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Williams Production Company, LLC, proposes to drill a vertical well to develop the Blanco Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is located on Jicarilla Apache Nation lands.

This location has been archaeologically surveyed by Velarde Energy.

A 4062.3 foot pipeline tie would be required for this location and it is also located on Jicarilla Apache Nation Lands.

245' of new access road will be needed to access this well.

OPERATOR

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72319		3 Pool Name BLANCO MESAVERDE	
4 Property Code		5 Property Name INDIAN I			6 Well Number 7
7 OGRID No. 120782		8 Operator Name WILLIAMS PRODUCTION COMPANY			9 Elevation 7046

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	35	28	3		1710	NORTH	2125	EAST	RIO ARriba

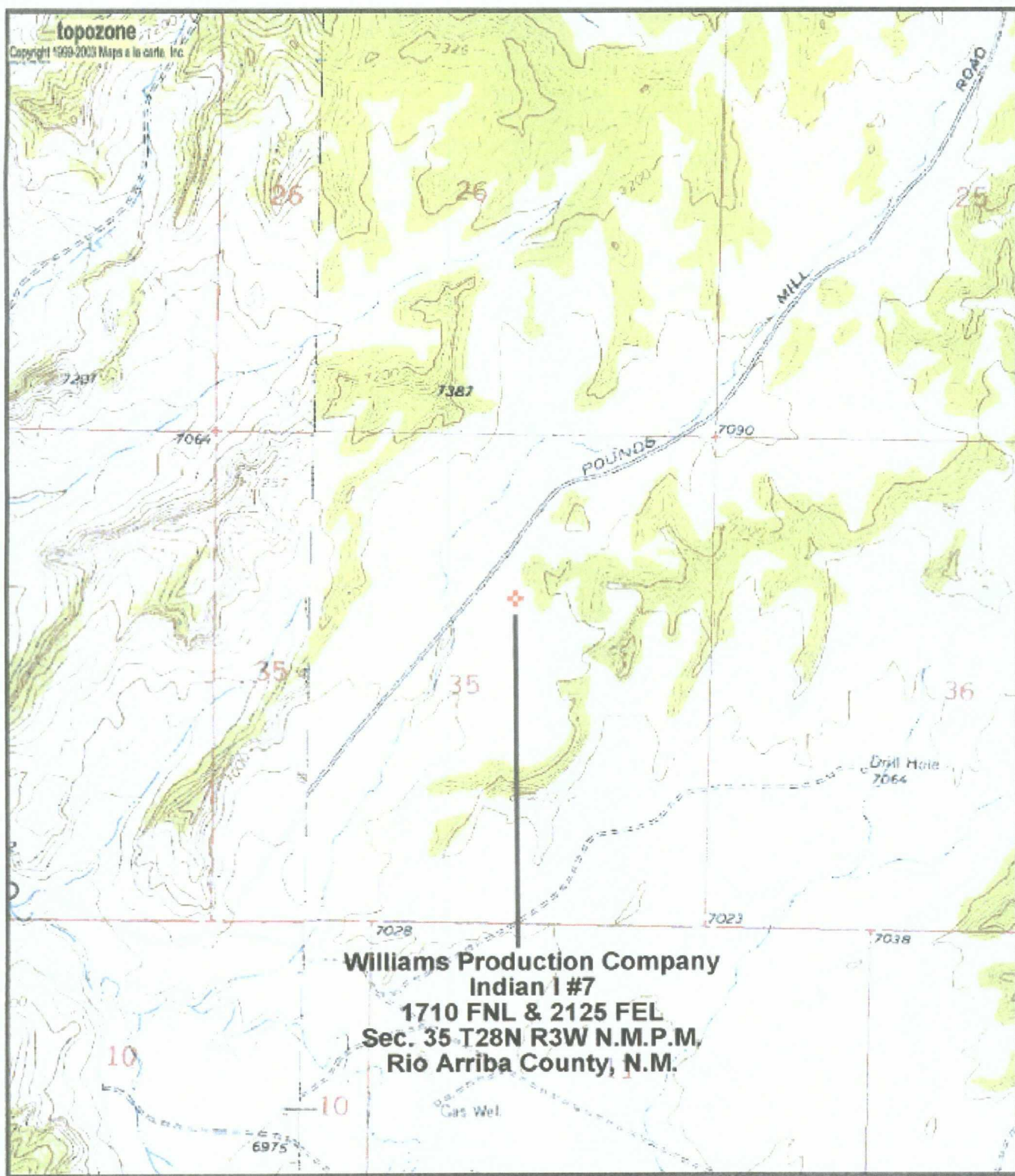
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320 ac. E/2	13 Joint or Indiv	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 5288.64 SECTION 35 5282.18 5274.05				1710					2125		
	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.										
	Signature Printed Name Title and E-mail Address Date										
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.										
APR 18 2006 Date of Survey Signature of Professional Land Surveyor REGISTERED PROFESSIONAL LAND SURVEYOR 9672 Certificate Number											



0 0.3 0.6 0.9 1.2 1.5 km

0 0.1 0.2 0.3 0.4 0.5 mi

Map center is 36° 35' 56"N, 107° 07' 06"W (WGS84/NAD83)

Leavry Canyon quadrangle

Projection is UTM Zone 13 NAD83 Datum

*M
G
M=10.643
G=-1.264