

GW - 312

**GENERAL
CORRESPONDENCE**

YEAR(S): 2009 - 2013



RECEIVED
Stephen Gwin
HES Waste & Water
Specialist

2009 JUN 12 AM 11 30

**Chevron North America
Exploration and Production**
Mid Continent Business Unit
15 Smith Rd
Midland, Texas 79705
Tel 432-687-7575
Fax 866-569-5650
GWST@chevron.com

June 9, 2009

Mr. Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 South St. Francis Drive
Sante Fe, New Mexico 87505

Chevron Buckeye CO2 Discharge Plan (GW-312) Affidavit Submittal:

Chevron USA is submitting Affidavits of Publication from the Hobbs News-Sun and the Lovington Leader newspapers. The affidavits are documentation that Chevron has met the notification requirements established in 20.6.2.3108 NMAC for the Chevron Buckeye CO2 Discharge Plan (GW-312).

If you have any questions or need additional information please call me at 432-687-7575.

A handwritten signature in black ink, appearing to read "Stephen Gwin".

Stephen Gwin
Chevron USA Inc.
Environmental Specialist
Midland, TX

AFFIDAVIT OF PUBLICATION

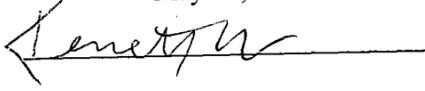
State of New Mexico,
County of Lea.

I, **KENNETH NORRIS**
ADVERTISING MANAGER,
of the Hobbs News-Sun, a newspaper
published at Hobbs, New Mexico, do
solemnly swear that the clipping
attached hereto was published in the
regular and entire issue of said paper,
and not a supplement thereof for a
period

of 1 issue(s).

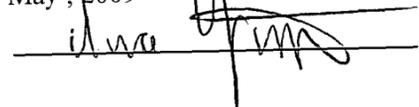
Beginning with the issue dated
May 14, 2009

and ending with the issue dated
May 14, 2009



ADVERTISING MANAGER
Sworn and subscribed to before

me this 21st day of
May, 2009



Notary Public.

My Commission expires
February 13, 2013

(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

PUBLIC NOTICE

Mr. Rodney Bailey, Chevron USA, Telephone (432) 687-7123, HCR 60 Box 425, Lovington, New Mexico 88260, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-312) for their Buckeye CO₂ Plant, located in the SE/4 of Section 36, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico.

The facility treats CO₂ enriched natural gas. Approximately 5400 gals /day of waste water, 1100 bbls of lube oil and 110-130 gals/4 years are generated and stored onsite. Fluids are stored in aboveground steel tanks inside concrete containment with curbing. Drums are also stored inside a concrete containment. Groundwater most likely to be affected by a spill, leak or accidental discharge is at an approximate depth of 115 to 120 feet below ground surface with a total dissolved concentration of approximately 414 mg/L.

Any interested person or persons may obtain information: submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTIFICACION PUBLICA

El Sr. Rodney Bailey, de Chevron EE.UU, con teléfono (432) 687-7123, HCR 60 Box 425, Lovington, Nuevo México 88260, ha presentado una solicitud de renovación ante la División de Conservación de Petróleo, del Departamento de Energía, Minerías y Recursos Naturales de Nuevo México (New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division) sobre el plan de descarga previamente aprobado (GW-312) de su Planta Buckeye de CO₂, localizada en el SE/4 de la Sección 36, Township 17 Sur, Rango 34 Este, NMPM, Condado de Lea, Nuevo México.

Las instalaciones dan tratamiento de CO₂ a gas natural enriquecido. Aproximadamente 5400 galones al día de agua de desecho se bombea fuera del sitio a una batería de tanque para su tratamiento y desecho adecuado. Se almacenan en el sitio 120 barriles de aceite lubricante. Los fluidos se almacenan en tanques de acero sobre la superficie de la tierra y en el interior de contenedores de concreto. Asimismo, los tambores se almacenan en el interior de contenedores de concreto. Las aguas subterráneas que pudieran afectarse debido a un posible derrame, fuga o descarga accidental se encuentran a una profundidad aproximada de 115 a 120 pies debajo de la superficie de la tierra con un total de concentración disuelta de aproximadamente 414 mg /L.

Toda persona o personas interesadas pueden obtener información al respecto: basta con presentar sus comentarios o solicitar que sus datos se añadan a la lista de correos específica de las instalaciones para recibir notificaciones futuras. Para ello, agradeceremos dirigirse a Leonard Lowe en el OCD de Nuevo México, en el 1220 de South St. Francis Drive, Santa Fe, Nuevo México 87505, teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones de interés con respecto a la renovación solicitada y creará una lista de correos específica de las instalaciones con las personas que desean recibir notificaciones en el futuro.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Public Notice

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of May 14, 2009 and ending with the issue of May 14, 2009.

And that the cost of publishing said notice is the sum of \$ 89.57 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 21st day of May 2009

Debbie Schilling

Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2010

PUBLIC NOTICE

Mr. Rodney Bailey, Chevron USA, Telephone (432) 687-7123, HCR 60 Box 425, Lovington, New Mexico 88260, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-312) for their Buckeye CO2 Plant, located in the SE/4 of Section 36, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico.

The facility treats CO2 enriched natural gas. Approximately 5400 gals /day of waste water is piped off-site to a tank battery for treatment and proper disposal. 120 bbls of lube oil is stored onsite. Fluids are stored in aboveground steel tanks inside concrete containment with curbing. Drums are also stored inside a concrete containment. Groundwater most likely to be affected by a spill, leak or accidental discharge is at an approximate depth of 115 to 120 feet below ground surface with a total dissolved concentration of approximately 414 mg/L.

Any interested person or persons may obtain information: submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Published in the Lovington Leader May 14, 2009.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

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Notificacion Publica

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of May 14, 2009 and ending with the issue of May 14, 2009.

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Joyce Clemens

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Debbie Schilling

Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2010

NOTIFICACIÓN PÚBLICA

El Sr. Rodney Bailey, de Chevron EE.UU, con teléfono (432) 687-7123, HCR 60 Box 425, Lovington, Nuevo México 88260, ha presentado una solicitud de renovación ante la División de Conservación de Petróleo, del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México (New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division) sobre el plan de descarga previamente aprobado (GW-312) de su Planta Buckeye de CO2, localizada en el SE/4 de la Sección 36, Township 17 Sur, Rango 34 Este, NMPM, Condado de Lea, Nuevo México.

Las instalaciones dan tratamiento de CO2 a gas natural enriquecido. Aproximadamente 5400 galones al día de agua de desecho se bombea fuera del sitio a una batería de tanque para su tratamiento y desecho adecuado. Se almacenan en el sitio 120 barriles de aceite lubricante. Los fluidos se almacenan en tanques de acero sobre la superficie de la tierra y en el interior de contenedores de concreto. Asimismo, los tambores se almacenan en el interior de contenedores de concreto. Las aguas subterráneas que pudieran afectarse debido a un posible derrame, fuga o descarga accidental se encuentran a una profundidad aproximada de 115 a 120 pies debajo de la superficie de la tierra con un total de concentración disuelta de aproximadamente 414 mg /L.

Toda persona o personas interesadas pueden obtener información al respecto: basta con presentar sus comentarios o solicitar que sus datos se añadan a la lista de correos específica de las instalaciones para recibir notificaciones futuras. Para ello, agradeceremos dirigirse a Leonard Lowe en el OCD de Nuevo México, en el 1220 de South St. Francis Drive, Santa Fe, Nuevo México 87505, teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones de interés con respecto a la renovación solicitada y creará una lista de correos específica de las instalaciones con las personas que desean recibir notificaciones en el futuro.

Published in the Lovington Leader May 14, 2009.

Lowe, Leonard, EMNRD

From: Garner, Mark [MGarner@chevron.com]
Sent: Friday, May 15, 2009 4:11 PM
To: Lowe, Leonard, EMNRD
Cc: Bailey, Rodney G; Gwin, Stephen
Subject: FW: Buckeye CO2 Plant Public Notice
Attachments: Document.pdf

Importance: High

Leonard,

Attached is the Public Notice for the Buckeye CO2 Plant Discharge Permit. I cut the notice out of the Thursday, May 14 2009 Hobbs News-Sun. Let me know if you need anything else regarding this matter!

Regards,

Mark Garner
Buckeye CO2 Plant
Operations Supervisor
Office (575)-396-4916 x21
Cell (575)-390-4539

This inbound email has been scanned by the MessageLabs Email Security System.

NOTIFICACION PUBLICA

El Sr. Rodney Bailey, de Chevron EE.UU, con teléfono (432) 687-7123, HCR 60 Box 425, Lovington, Nuevo México 88260, ha presentado una solicitud de renovación ante la División de Conservación de Petróleo, del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México (New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division) sobre el plan de descarga previamente aprobado (GW-312) de su Planta Buckeye de CO₂, localizada en el SE/4 de la Sección 36, Township 17 Sur, Rango 34 Este, NIMPM, Condado de Lea, Nuevo México.

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PUBLIC NOTICE

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Affidavit of Publication

State of New Mexico,
County of Lea.

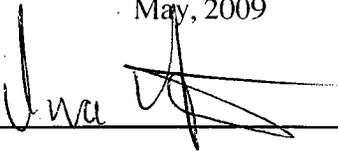
I, KATHI BEARDEN
PUBLISHER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
May 02, 2009
and ending with the issue dated
May 02, 2009



PUBLISHER

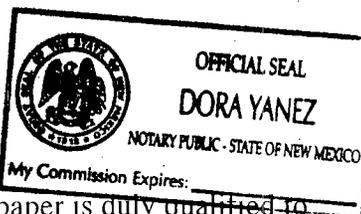
Sworn and subscribed to before me
this 5th day of
May, 2009



Notary Public

My commission expires
February 09, 2013

(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL
MAY 2, 2009

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440.

(GW-383) Mr. Paul Navarrette, District Manager, Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company at, located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and gas industry and stores chemicals and equipment associated with acid and fracture operations of oil and gas wells. Approximately 5000 gallons of diesel mix, 10,000 gallons of HCL, 200 gallons of used oil and 200 gallons of corrosive/flammable/gels are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40-60 feet, with a total dissolved solids concentration of approximately 600 - 1000 mg/L.

(GW-312) Mr. Rodney Bailey, Chevron USA, HCR 60, Box 425, Lovington, New Mexico 88260, has submitted a renewal application for the previously approved discharge plan for their Buckeye CO2 Plant, located in the SE/4 of Section 36, Township 17 South, Range 34 East, NMPM, Lea County. The facility treats CO2 enriched natural gas. Approximately 5400 gals/day of waste water, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P. Chevron is presently disposing of recovered chloride impacted ground water into an on-site saltwater disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water in a 175 barrel frac tank for offsite disposal. Groundwater that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/l.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del En-

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 MAY 26 PM 1 13

NM Oil Conservation Div
Attn: Leonard Lowe
1220 S St Francis Dr
Santa Fe NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00287140 ACCOUNT: 00002212
LEGAL NO: 87322 P.O. #: 52100-13759
377 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

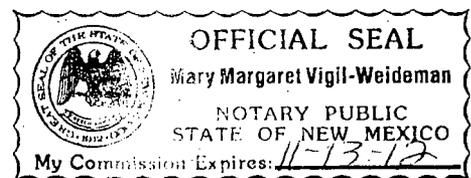
I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87322 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/21/2009 and 05/21/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of May, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI V. Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of May, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

(GW-383) Mr. Paul Navarrette, District Manager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company at, located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and gas industry and stores chemicals and equipment associated with acid and fracture operations of oil and gas wells. Approximately 5000 gallons of diesel mix, 10,000 gallons of HCL, 200 gallons of used oil and 200 gallons of corrosive/flammable/gels are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40-60 feet, with a total dissolved solids concentration of approximately 600 - 1000 mg/L.

Ms. Diane Kocis, Sen-

(GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, above-ground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 510 - 1100 mg/L.

(GW-312) Mr. Rodney Bailey, Chevron USA, HCR 60 Box 425, Lovington, New Mexico 88260, has submitted a renewal application for the previously approved discharge plan for their Buckeye CO2 Plant, located in the SE/4 of Section 36, Township 17 South, Range 34 East, NMPM, Lea County. The facility treats CO2 en-

Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor, New Mexico Energy, Minerals and Natural Resources Department

NOTICE OF PUBLICATION
STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 - NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505 Telephone (505) 476-3440:

(GW-125) Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Pénasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 - 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

(GW-383) Mr. Paul Navarrette, District Manager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company at, located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and gas industry and

ior Environmental Specialist, DCP Midstream, L.P., 370 17th Street, Suite 2500, Denver Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their: (GW-144) North compressor station, located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 65 bbls/month of slop oil/Condensate, 10 bbl/month of washdown water and 600 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 16 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of washdown water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, above-ground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be af-

riched natural gas. Approximately 5400 gals/day of waste water, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is

(Depto. Del Energia, Minerías y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 30th day of April 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Legal #87322
Pub: May 21, 2009

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Thursday, May 07, 2009 8:04 AM
To: 'Bailey, Rodney G'
Subject: RE: Discharge Permit Application Public Notice 5-04-09.doc

Mr. Rodney Bailey,

Your public notice has been approved for publishing. Once published, submit the proof of publication affidavit to the OCD Santa Fe office.

Thank you,

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: Bailey, Rodney G [<mailto:bailerg@chevron.com>]
Sent: Thursday, May 07, 2009 6:50 AM
To: Lowe, Leonard, EMNRD
Subject: Discharge Permit Application Public Notice 5-04-09.doc

Leonard I want to apologize for taking so long. This was sent to plant superintended and he was on vacation. Attached is the Public Notice for Chevrons Buckeye CO2 Plant Discharge Plan. If you have any questions please call or e-mail. Thanks

Rodney Bailey
Waste & Water Group Lead
Midland Texas
Chevron USA
Office - 432-687-7123
Cell - 432-894-3519
Fax - 866-569-5650
bailerg@chevron.com

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PUBLIC NOTICE

✓ 0
Mr. Rodney Bailey, Chevron USA, Telephone (432) 687-7123, HCR 60 Box 425, Lovington, New Mexico 88260, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-312) for their Buckeye CO₂ Plant, located in the SE/4 of Section 36, Township 17 South, ✓ 2 Range 34 East, NMPM, Lea County, New Mexico.

✓ 3
The facility treats CO₂ enriched natural gas. Approximately 5400 gals /day of waste water is piped offsite to a tank battery for treatment and proper disposal. ✓ 4
120 bbls of lube oil is stored onsite. Fluids are stored in aboveground steel tanks inside concrete containment with curbing. Drums are also stored inside a concrete containment. Groundwater most likely to be affected by a spill, leak or accidental discharge is at an approximate depth of 115 to 120 feet below ground ✓ 5 surface with a total dissolved concentration of approximately 414 mg/L.

Any interested person or persons may obtain information: submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices. ✓ 6

Approved 05.07.07



ARDINAL LABORATORIES
 101 East Marland, Hobbs, NM 88240
 (575) 393-2326 Fax (575) 393-2476

BILL TO		ANALYSIS REQUEST																					
Company Name: <u>Chevron Buckeye Plant</u>		P.O. #:																					
Project Manager: <u>Mark Garner</u>		Company:																					
Address: <u>36 Texas Comp Rd</u>		Attn:																					
City: <u>Lawington</u>		Address:																					
State: <u>NM</u>		City:																					
Zip: <u>88260</u>		State:																					
Phone #: <u>(575)-396-4916 x 21</u>		Phone #:																					
Fax #: <u>(575)-396-5998</u>		Fax #:																					
Project #: _____		Project Owner:																					
Project Name: <u>Plant TDS</u>		Project Location:																					
Project Location: <u>Buckeye Co2 Plant</u>		Sampler Name:																					
Sampler Name: <u>Mark Garner</u>		Matrix:																					
FOR LAB USE ONLY		WASTEWATER																					
		GROUNDWATER																					
Lab ID:		# CONTAINERS																					
Sample ID:		(G)RAB OR (COMP)																					
H17266-1		SLUDGE																					
Plant TDS		OIL																					
		SOIL																					
		WASTEWATER																					
		ACID/BASE																					
		ICE / COOL																					
		OTHER:																					
		PRESERV:																					
		SAMPLING																					
		DATE																					
		TIME																					
		4/17/98																					
		TDS																					
		X																					

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Sampler Relinquished By: <u>[Signature]</u>		Received By: <u>[Signature]</u>		Phone Result: <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #:	
Relinquished Date: <u>4/17/98</u>		Received Date: <u>4/17/98</u>		Fax Result: <input type="checkbox"/> No <input type="checkbox"/> Add'l Fax #:	
Time: <u>11:30</u>		Time: _____		REMARKS:	
Date: _____		Date: _____			
Temp. _____		Sample Condition			
		Cool <input type="checkbox"/> Intact <input type="checkbox"/>		CHECKED BY: <u>[Signature]</u>	
		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			
		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			
Delivered By: (Circle One)		Sampler - UPS - Bus - Other:			

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Lowe, Leonard, EMNRD

From: Bailey, Rodney G [bailerg@chevron.com]
Sent: Thursday, April 23, 2009 3:27 PM
To: Lowe, Leonard, EMNRD
Subject: FW: PLANT TDS
Attachments: H17266 CHEVRON.pdf

Leonard here is the TDS from the Buckeye CO2 Plant.

Rodney Bailey
Waste & Water Group Lead
Midland Texas
Chevron USA
Office - 432-687-7123
Cell - 432-894-3519
Fax - 866-569-5650
bailerg@chevron.com

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Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Monday, March 23, 2009 2:30 PM
To: 'Bailey, Rodney G'
Subject: RE: Buckeye CO2 plant Discharge Plan

Mr. Bailey,

GW-312, Buckeye CO2 Plant.

I has spoken with a Mark Garner on March 9, 2009. He indicated that an application will be submitted the week of March 20th.

This permit expires on April 19, 2009.

Extension approved until the end of May.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: Bailey, Rodney G [mailto:bailerg@chevron.com]
Sent: Monday, March 23, 2009 9:16 AM
To: Lowe, Leonard, EMNRD
Subject: Buckeye CO2 plant Discharge Plan

Mr. Lowe;

When you have time I would like to talk to you about the Discharge plan at Chevron's CO2 plant in Buckeye. Over the past years there have been several changes in plant management, engineers and facility engineers. During this exchange of personal the plant Discharge Plans testing of underground lines, was not place in our D7i system to remind everyone of this task. At this time we are scheduling all required underground lines for testing, but due to contractor time lines this may not be possible by the end of April. Chevron would like to request an extension for submittal of the Discharge Plan till the end of May 2009.

Thank you for this consideration

Rodney Bailey
Waste & Water Group Lead
Midland Texas
Chevron USA
Office - 432-687-7123
Cell - 432-894-3519
Fax - 866-569-5650
bailerg@chevron.com

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