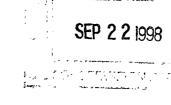
BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express September 21, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505



Re:

Allison Unit Com #62A

1965'FSL, 330'FEL, Section 31, T-32-N, R-6-W, San Juan County, New Mexico

30-045-29611

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Mesa Verde pool. This application for the referenced location is primarily at the request of the New Mexico Department of Game and Fish as the surface owner.

Production from the Blanco Mesa Verde pool is to be included in a 320 acre gas spacing and proration unit comprising of the East half (E/2) of Section 31. Production from the Blanco Mesa Verde is to be dedicated to the Allison Unit Com #62 located at 1850'FNL, 1600'FEL of Section 31 and is scheduled to be drilled during 1998.

This well was originally staked at 990'FSL, 1760'FEL in Section 31 which placed the well on top of a ridge and would have required 4200' of new road construction. An Application for Permit to Drill was approved at that location by the New Mexico Oil Conservation Division Aztec District Office on June 17, 1998. However, further research by Burlington Resources indicated that the New Mexico Department of Game and Fish is the surface owner in the east half of Section 31. Burlington Resources contacted the Game and Fish Department concerning both the #62 and #62A locations. The Game and Fish Department found the #62 location satisfactory, but requested the #62A location be moved to shorten the length of access road as new surface disturbance, to maintain an untouched three acre area on the ridge top, and topography as described in their letter dated July 29, 1998 (attached).

The following attachments are for your review:

- 1. Application for Permit to Drill at 990'FSL, 1760'FEL
- 2. Sundry notice at 1965'FSL, 330'FEL
- 3. Completed C-102 at referenced location.
- 4. Offset operators/owners plat.
- 5. 7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.
- 6. Letter from Department of Game and Fish dated July 29, 1998.

Mr. Michael Stogner Page Two Allison Unit Com #62A September 21, 1998

Three copies of this application are being submitted to all offset owners/ operators by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office.

We appreciate your earliest consideration of this application.

Sincerely,

BURLINGTON RESOURCES

, .	•
Peggy	Bradfield

Regulatory/Compliance Administrator

XC:

NMOCD - Aztec District Office Williams Production Company Devon Energy Corporation

WAIVER	
	hereby waives objection to Burlington Resources' application for a
non-standard loca	tion for their Allison Unit Com #62A as proposed above.
By:	Date:

District II

State of New Mexico

Energy, Minerals & Natural Resources Department

≞orm C-101

Fee Lasse - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco. Santa Fe, NM 87505

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

APPLIC	ATION	I FOR P	ERMIT	TO DR	ILL, RE-EN	TER, DEEPE		CK, OR A	DD	A ZON	E
		_	ı	Operator Na	me and Address.		NO 67		² OGR	UD Nessee	
Burlingto	n Resou	irces						145	38		
PO Box 4289, F	armington, i	NM 87499				er und dermit de dellembrade ent.		3 AP	'I Number		
								30 -	- 04	5-29611	,
⁴ Prope	rty Code				5 Pı	roperty Name				· Well No.	
6784		A	llison U	nit Com					62	2A	
		•	1	· . <u>-</u>	⁷ Surface	Location			•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
O	31	32N	6W		990	S	1760	,	Е		S
		8 P	roposed	Bottom	Hole Locat	ion If Differen	t From Surfa	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the					County	
'Proposed Pool 1							1º Propos	ed Pool 2			
Blanco Me	esa Verd	ie	 								
" Work Type Code " Well Type Code " Cal					" Cable/	Rotary	14 Lease Type Cod	le ¹⁵ G	round	Level Escusi	ion .

" Work Type Code	¹² Well Type Code G	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elemation 6553*GR
" Multiple	17 Proposed Depth	18 Formation	1º Contractor	²⁰ Speed Dame
No	6206	MV	N/a	N/a

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	32.3#	200'	188 cu.ft.	Surface
8.3/4"	7"	20.0#	3679'	968 cu.ft.	Surface
6 1/4"	4 1/2"	10.5#	3579-6206	377 cu.ft.	TOC 3579"

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

²³ I hereby certify that the information given at my knowledge and belief.	pove is true and complete to the best of	OIL CONSERVATION DIVISION					
Signature: lagu de	adheed	Approved by: Nine / Bussela					
Printed name: Peggy Bradfield		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3					
Title: Regulatory Compliance Administrator		Approval Date: UN 1 / 1998 Expiration Date: JUN 1 , 1990					
Date: 06-11-98	Phone: 505-326-9700	Conditions of Approval : Attached □					

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and	Reports on Wells	
I. Type of Well GAS		5.	# (assigned by OCD) 30-045-29611 Lease Number Fee
		_ 6.	State Oil&Gas Lease #
2. Name of Operator		7.	Lease Name/Unit Name
	GAS COMPANY	_ 8.	
3. Address & Phone No. of Operato PO Box 4289, Farmington, NM		9.	62A Pool Name or Wildcat Blanco Mesaverde
Location of Well, Footage, Sec 1965'FSL, 330'FEL, Sec.31, T-3			Elevation:
Type of Submission	Type of A	ction	
Notice of Intent _X_ Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	X Change of Pl. New Construc Non-Routine Water Shut o	tion Fracturing ff
	X_ Other -		-
(This space for State Use)	Regulatory Adm	inistratorJuly	28, 1998

Sistrict I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised Februar, 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Cobies Fee Lease + 3 Copies

Cistnict II PD Drawer 30, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District IV PC Box 2088, Santa Fe, NM 87504-2088

AMENDEE FEPORT

			WELL	LOCAT:	ION AND AC	CREAGE DEDI	CAT	ION PLA	Т		
1,	API Numbe	٢		Pool Cod	je j			Pool Name			
30-045		1	723	L9	Blan	nco Mesave	rde				
Property 6784	,				•	Property Name 'Well Name LISON UNIT COM 62A					
O704					Operator						יישביבטה
· 14538	NU.		BURLI	NGTON		OIL & GAS	CC	MPANY			375
						_ocation		·			
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	L	11 E	Bottom	Hole L	ocation If	Different	=	om Surfac	ce		
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¹⁵ 1263.	52'	132	21.98		26	70.36'		17 OPERATION OF THE PROPERTY O			ICATION
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۷					FEE	1965	2608.	Signature and Sa	ME WE	WASO T	29

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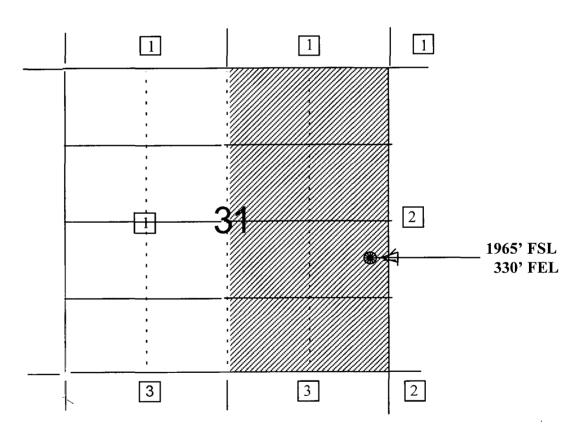
1257.301

BURLINGTON RESOURCES OIL AND GAS COMPANY

Allison Unit Com #62A OFFSET OPERATOR \ OWNER PLAT Non Standard Location

Mesaverde Formation Well

Township 32 North, Range 6 West



- 1) Burlington Resources
- Williams Production Company
 Attn: Darrell Gillen
 One Williams Center, Mailstop 37-4
 P.O. Box 3102
 Tulsa, OK 74101
- 3) Devon Energy Corp.
 Attn: Mr. Jan Woolridge
 1500 Mid American Tower
 20 North Broadway
 Oklahoma City, OK 73102-8250

Re: Allison Unit Com #62A

1965'FSL, 330'FEL, Section 31, T-32-N, R-6-W, San Juan County, New Mexico

30-045-29611

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

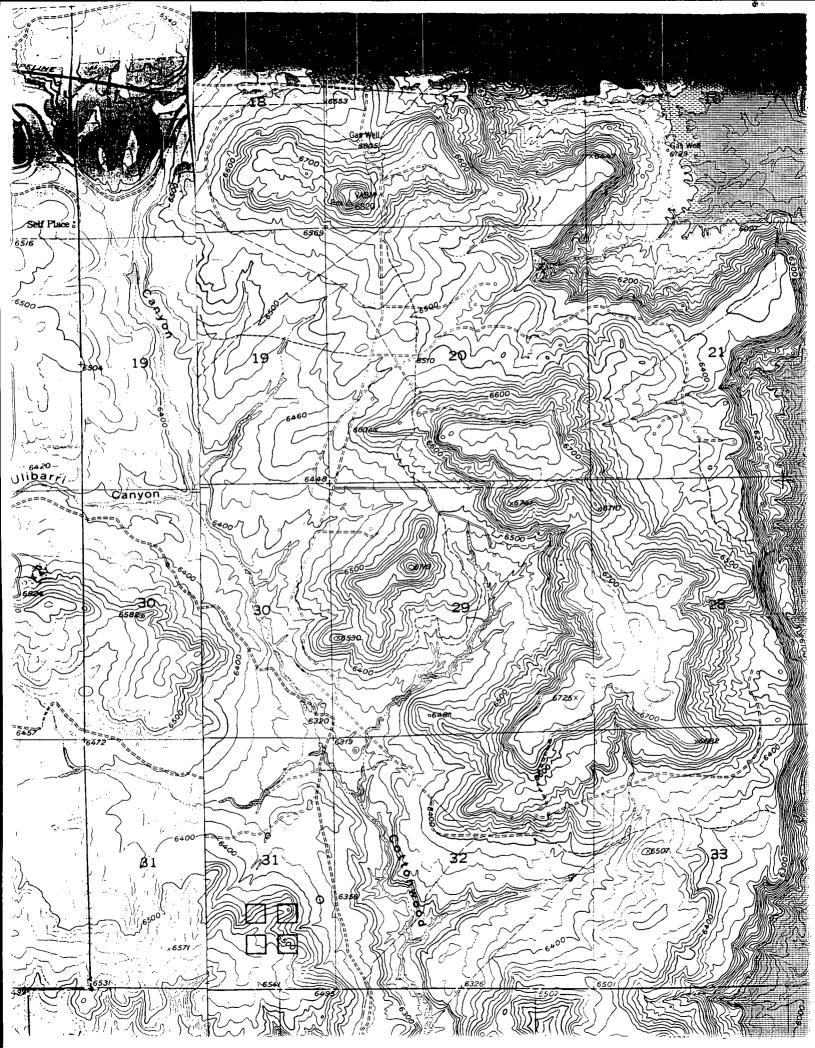
Williams Production Company Att: Darrell Gillen One Williams Center, Mailstop 37-4 PO Box 3102 Tulsa, OK 74101

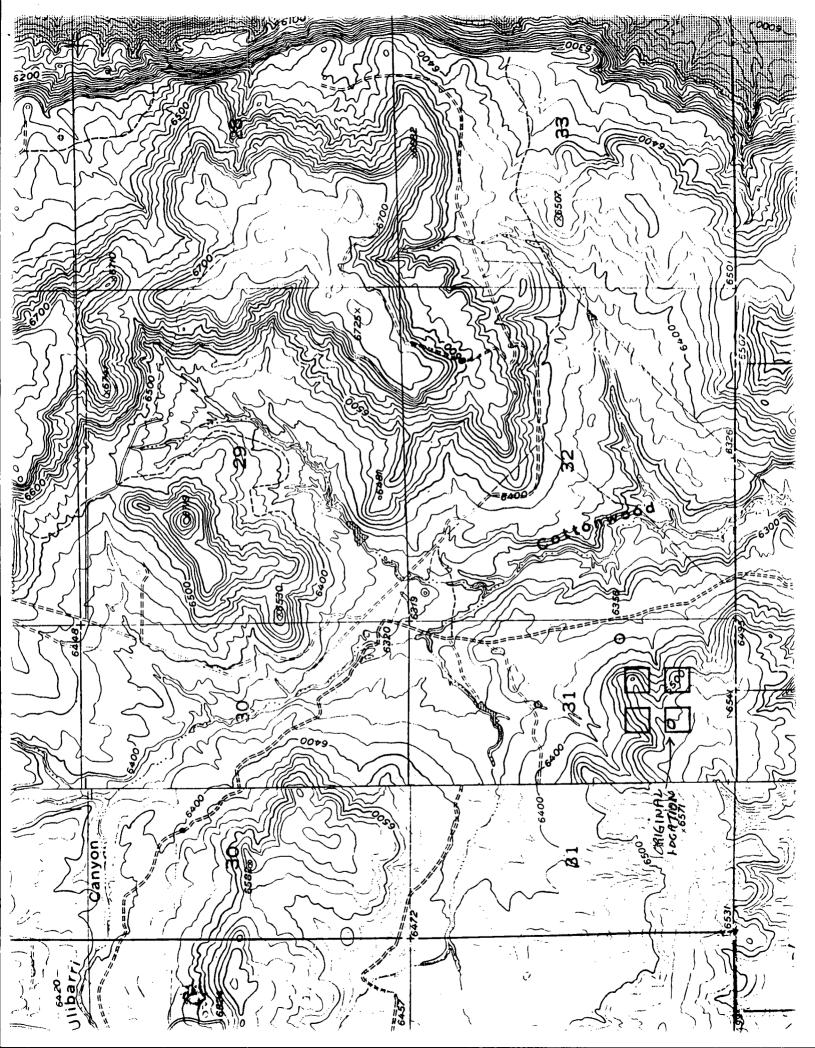
Devon Energy Corporation Att: Jan Woolridge 1500 Mid American Tower 20 North Broadway Oklahoma City, OK 73102-8250

Peggy Bradfield

Regulatory/Compliance Administrator

Stanhied





GOVERNOR
Gary E. Johnson



DIRECTOR AND SECRETARY
TO THE COMMISSION
Gerald A. Maracchini

STATE OF NEW MEXICO

DEPARTMENT OF GAME & FISH

Villagra Building P.O. Box 25112 Santa Fe, NM 87504

Visit our Web Site home page at http://gmfsh.state.nm.us For basic information or to order free publications: 1-800-862-9310

STATE GAME COMMISSION

William H. Brininstool, Chairman Jal, NM

> Bud Hettinge Las Cruces, NM

Dr. William E. Schuler

Števe Padilla Albuquerque, NM

Stephon E. Doorr Partales, NM

Gail J Cramer

George A. Orrega Santa Fe, NM

July 29, 1998

Chuck Smith
Burlington Resources
Construction Manager
3535 E. 30th St.
Farmington NM 87499-4289

Dear Chuck:

I am very appreciative of your efforts to relocated the proposed well location for Allison Unit 62M. As ou know, I walked the site two weeks ago. At that time the other well location, Allison Unit 62, was satisfactory. However, the Department of Game and Fish (owner) had serious reservations about the Allison Unit 62M site.

Basically the proposal for 62M (62A on your map) includes 4,200 feet of new access road, partly through a sage plain, but then climbing nearly 200 feet in vertical rise to a ridge top at 6,553 feet elevation. This route would dictate the cutting of many pinon and juniper trees; would require a drastic cut-and-fill approach to road building; and would clear a 3-acre acre on the ridge top. There is currently no access into that area; it is one of the untouched areas in the region.

There are abundant mule deer and elk sign in the proposed drilling area, and this is an important wintering habitat for them. In addition, new roads fragment the available habitat. It also becomes harder to patrol the area for poachers.

You have been very cooperative to work with our agency in determining an alternate site, probably one below the ridge top that is fairly accessible by existing road, and which would involve clearing a predominately sagebrush pad site. We appreciate all the extra effort by you and the Burlington Resources staff to move the site at our request, and we recognize this may increase your production costs somewhat.

I further would ask, through this letter, that all consideration be given to your non-standard location request for this site. We asked for the change. I would be happy to be contacted at 505-827-7917 if any further questions arise. Thank you.

Sincerely

Jeff Pederson

Wildlife Lands Specialist

Post-it® Fax Note 7671

To Much Shuith

Co./Dept.

Phone #

Fax #

Fax #

Pages

pages

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From

From

Fax #

Fax #



CMD : OG6C101

ONGARD C101-APPLICATION FOR PERMIT TO DRILL 10/13/98 15:42:29 OGOIV -EMDO

OGRID Idn

: 14538 API Well No: 30 45 29611 APD Status(A/C/P): A

Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 06-17-1998

801 CHERRY ST

FT WORTH, TX 76102

Prop Idn: 6784 ALLISON UNIT

Well No: 62 A

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn: O 31 32N 06W OCD U/L : O API County: 45 FTG 990 F S FTG 1760 F E

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 6553

State Lease No: Multiple Comp (Y/N): N

Prpsd Depth : 6206 Prpsd Frmtn : BLANCO MESAVERDE

E7024: Only view is allowed

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION 10/13/98 15:42:16 OGOIV -EMDQ

PAGE NO: 2

Sec : 31 Twp : 32N Rng : 06W Section Type : NORMAL

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CMD : ONGARD C101-APPLICATION FOR PERMIT TO DRILL OG6C101

10/13/98 15:42:02 OGOIV -EMDO

OGRID Idn : 14538 API Well No: 30 45 29612 APD Status(A/C/P): A

Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 06-17-1998

801 CHERRY ST

FT WORTH, TX 76102

Prop Idn: 6784 ALLISON UNIT

Well No: 62

U/L Sec Township Range Lot Idn North/South East/West

--- --- ----- ---- ----- ------Surface Locn: G 31 32N 06W FTG 1850 F N FTG 1600 F E

OCD U/L : G API County : 45

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 6371

State Lease No: Multiple Comp (Y/N): N Prpsd Depth : 6011 Prpsd Frmtn : BLANCO MESAVERDE

E7024: Only view is allowed

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION 10/13/98 15:41:22 OGOIV -EMDQ

PAGE NO: 1

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