

DATE IN 1/22/09	SUSPENSE	ENGINEER W Jones	LOGGED IN 1/22/09	TYPE DHC 4152	APP. NO. PKAA0902202042
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2009 JAN 22 PM 1:20 1900 South St. Francis Drive, Santa Fe, NM 87505



30-039-D6508
Breech 224
XTO Energy
5380

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lorri D Bingham
Print or Type Name

Signature

Sr. Regulatory Compliance Tech
Title

1/21/09
Date

Lorri.Bingham@xtoenergy.com
e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-4152 Yes No

Operator XTO Energy Inc. Address 382 CR 3100 Aztec, NM 87410

Lease BREECH Well No. #224 Unit Letter-Section-Township-Range A SEC 13 T26N-R7W County RIO ARRIBA

OGRID No. 5380 Property Code 30478 API No. 30-039-06508 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	SO. BLANCO PC <i>Pro</i>	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	72439 ✓	82329 ✓	72319 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2716' - 2754'	3594' - 3699'	4996' - 5146'
Method of Production (Flowing or Artificial Life)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	208	213	269
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.199	1.199	1.229
Producing, Shut-In or New Zone	PRODUCING	PRODUCING	PRODUCING
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 8/08 Rates: 0 BO/406 MCF/0 BW	Date: 8/08 Rates: 0 BO/174 MCF/0 BW	Date: 8/08 Rates: 5 BO/778 MCF/0 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 0 % Gas: 25 %	Oil: 0 % Gas: 10.7 %	Oil: 63.2 % Gas: 45 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: DHC-2236

- ATTACHMENTS:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of all offset operators.
 - Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lorri D. Bingham* TITLE SR. REG COMPLIANCE TECH DATE 1/21/09

TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 333-3100

E-MAIL Lorri.bingham@xtoenergy.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

XTO Energy Inc. Operator 382 CR 3100 Address Aztec, NM 87410

BREECH Lease #224 Well No. A SEC 13 T26N-R7W Unit Letter-Section-Township-Range RIO ARriba County

OGRID No. 5380 Property Code 30478 API No. 30-039-06508 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name			<u>WEDD</u> UNDES. GREENHORN
Pool Code			66675
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			6900' - 6940'
Method of Production (Flowing or Artificial Life)			FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			282
Oil Gravity or Gas BTU (Degree API or Gas BTU)			1.229
Producing, Shut-In or New Zone			PRODUCING
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: 8/08 Rates: 2 BO/333 MCF/0 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: % Gas: %	Oil: % Gas: %	Oil: 36.8 % Gas: 19.3 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: DHC-2236

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE SR. REG COMPLIANCE TECH DATE 1/21/09

TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 333-3100

E-MAIL Lorri_bingham@xtoenergy.com

Well Name: BREECH # 224 API: 3003906508
 Location: A-13-26.0N-07W 865 FNL 1140 FEL
 Lat: 36.48997787 Long: -107.522
 Operator Name: XTO ENERGY INC County: Rio Arriba
 Land Type: Federal Well Type: Gas
 Spud Date: 12/29/1958 Plug Date:
 Elevation GL: 6451 Depth TVC 7342

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS) 2007

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	431	0	31
February	0	429	0	28
March	0	511	0	31
April	0	492	0	30
May	0	574	0	31
June	0	540	0	30
July	0	540	0	31
August	0	618	0	31
September	0	383	0	30
October	0	458	0	28
November	0	493	0	30
December	0	308	0	31

Year: 2007

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	7	1100	1	31
February	8	1127	1	28
March	6	1361	1	31
April	4	1326	1	30
May	5	1146	1	31
June	9	1251	1	30
July	4	1208	1	31
August	4	1097	1	31
September	3	904	0	30
October	9	1042	1	28

November	8	580	1	30
December	5	1188	1	31

Year: 2007
 Pool Name: OTERO CHACRA (GAS)
 Oil(BBLS)

Month	Gas(MCF)	Water(BBLS)	Days Produced
January	0	231	0
February	0	226	0
March	0	266	0
April	0	256	0
May	0	293	0
June	0	277	0
July	0	278	0
August	0	312	0
September	0	210	0
October	0	239	0
November	0	257	0
December	0	179	0

Year: 2007
 Pool Name: WILDCAT 26N7W13A:GREENHORN (G)
 Oil(BBLS)

Month	Gas(MCF)	Water(BBLS)	Days Produced
January	5	477	1
February	5	488	1
March	4	589	1
April	3	574	0
May	3	497	0
June	6	542	1
July	3	524	0
August	3	476	0
September	2	393	0
October	5	452	1
November	6	254	1
December	3	515	0

Year: 2008
 Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced		
January	0	352	0	30		
February	0	134	0	29		
March	0	460	0	31		
April	0	485	0	30		
May	0	430	0	31		
June	0	340	0	30		
July	0	454	0	31		
August	0	406	0	31	1200	0
September	0	0	0	0		
October	0	0	0	0		
November	0	0	0	0		
December	0	0	0	0		

Year: 2008
 Pool Name: BLANCO-MESAVERDE (PRORATED GAS)
 Oil(BBLS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced		
January	7	1042	1	30		
February	0	729	0	29		
March	5	672	24	31		
April	4	883	1	30		
May	8	769	0	31		
June	3	585	0	30		
July	4	798	0	31		
August	5	778	0	31	2161	12
September	0	0	0	0		
October	0	0	0	0		
November	0	0	0	0		
December	0	0	0	0		

Year: 2008
 Pool Name: OTERO CHACRA (GAS)
 Oil(BBLS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	197	0	30
February	0	57	0	29
March	0	197	0	31
April	0	208	0	30

May
June
July
August
September
October
November
December

0
0
0
0
0
0
0
0

184
146
195
174
0
0
0
0

0
0
0
0
0
0
0
0

Year:

2008

Pool Name:

WILDCAT 26N7W13A:GREENHORN (G)

Oil(BBLS)

Month
January
February
March
April
May
June
July
August
September
October
November
December

5
0
3
2
2
2
3
2
0
0
0
0

452
313
288
378
330
251
342
333
0
0
0
0

1
0
23
0
0
0
0
0
0
0
0
0

Gas(MCF)
Water(BBLS)
Days Produced

30
29
31
30
31
30
31
31
0
0
0
0

4802
0
19

MV allocations
Greenhorn Allocations
Chacra allocations
Pictured Cliffs allocation

Gas
Wtr
Oil

45.0
19.3
10.7
25.0

0.0
0.0
0.0
0.0

63.2
36.8
0.0
0.0

926
0
7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMM-03733

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
BREECH #224

9. API Well No.
30-039-06508

10. Field and Pool, or Exploratory Area
**SO. BLANCO PC/OTERO CH/
BLANCO MV/UNDES. GREENHORN**

11. County or Parish, State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address **382 CR 3100**

3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
865' FNL & 1140' FEL SEC. 13A-T26N-R7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMEND</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DHC</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

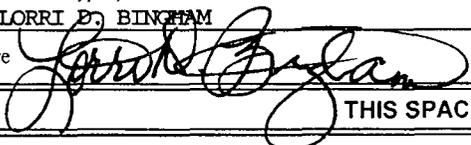
XTO Energy Inc. proposes to remove the packer and downhole commingle production from the So. Blanco PC (72439), the Otero CH (82329), the Blanco Mesaverde (72319) and the Undesignated Greenhorn (66675). Allocations are based on the attached production and have been allocated as follows:

Pictured Cliffs	Oil: 0%	Water: 0%	Gas: 25%
Chacra	Oil: 0%	Water: 0%	Gas: 10.7%
Mesaverde	Oil: 63.2%	Water: 63.2%	Gas: 45%
Greenhorn	Oil: 36.8%	Water: 36.8%	Gas: 19.3%

Ownership is common & owner notification was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The pools are not in the NMOC pre-approved pool combinations for DHC in the SJ Basin and the NMOC was notified of our intent to DHC via submission of Form C107A on 1/21/09.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **LORRI B. BINGHAM** Title **SR. REGULATORY COMPLIANCE TECH**

Signature  Date **1/21/09**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, January 30, 2009 2:42 PM
To: 'Lorri_Bingham@xtoenergy.com'
Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Warnell, Terry G, EMNRD
Subject: Downhole Commingle Applications: Breech F #8 and Breech #224

Cancelled 1/30/09

Hello Lorri:

Please ask your engineer to estimate the static reservoir pressure and the means of arriving at these pressures for the Pictured Cliffs, Chacra, and Mesaverde in both these wells and send these numbers to me by reply email.

The perforation range is above the 150% rule and requires pressure data and verification that if the well is shutin for any reason, that any of these intervals will not fracture the other s - prior to approval.

I will prepare the orders, but hold them pending this data.

Thanks,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Tracking:

Jones, William V., EMNRD

From: Lorri_Bingham@xtoenergy.com
Sent: Friday, March 27, 2009 8:32 AM
To: Jones, William V., EMNRD
Subject: Fw: Breech 224 DHC
Attachments: Breech 224 PC BHPFSP.XLS; Breech 224 mv BHPFSP.XLS

Good morning, Will!

Here is the BHL psi for the Breech #224. Please don't hesitate to ask, if you need anything further.

Thanks,

Lorri Bingham
Regulatory Compliance Technician
XTO Energy, Inc./Farmington
(505) 333-3204

Lorri_bingham@xtoenergy.com

----- Forwarded by Lorri Bingham/FAR/CTOC on 03/27/2009 08:31 AM -----

Loren Fothergill/FAR/CTOC

To Lorri Bingham/FAR/CTOC@CTOC

cc

03/26/2009 04:04 PM

Subject Fw: Breech 224 DHC

bottomhole pressure: The pressures are calculated bottomhole pressures based upon a 7 day shut in pressure observer during the 2007 NM Packer leakage test 9/13/08. SITP 195 psig for PC/CH and 235 psig for MV/Greenhorn.

PC: 208 psig
CH 213 psig
MV 269 psig
DK 282 psig

Thanks
Loren W. Fothergill
Sr. Production Engineer
505 333 3140

This inbound email has been scanned by the MessageLabs Email Security System.
