11164634 APR 2 3 2001 KOCH SERVATION DIVISION

NEL 5-10-0

KOCH EXPLORATION COMPANY

April 20, 2001

New Mexico Oil Conservation Division Attn: Mr. Mike Stogner 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Carle 2B NE/4 Section 20-T30N-R11W San Juan County, New Mexico 38-045-30369

Dear Mr. Stogner:

As you are aware from discussions with Mr. Steve Haden with your Aztec office, Koch Exploration Company (Koch) has discovered that the recently completed Mesaverde Carle 2B well was surveyed incorrectly. Initially the C-102 was submitted to the BLM and the NMOCD as 1885' from the north line and 965' from the east line. Koch drilled and completed the well as per footages described by United Field Services (UFS). On April 18, 2001, UFS was staking the Carle 1C coal well next to the existing Carle 2B well at which time Thomas Gonzales with UFS discovered that the footages on the Carle 2B were incorrect. On April 19, 2001, Tom Abercrombie with UFS researched the old field notes and discovered that the numbers were inverted from 965' from the east line to 695' from the east line and, to make things worse, UFS also discovered during the survey that the actual location was 632' from the east line, making the Carle 2B a Non-Standard Location (NSL) as it is inside the 660' rule. The well was shut in approximately 5:00 p.m. on April 19, 2001.

A review of the C-102 form and available data indicates that the only active Mesaverde wells within the adjoining spacing units are operated by Burlington Resources being the Taylor Com 2 & 2A wells in Section 17; the Morris Com 101 in Section 20; and the Fifield 4 & 4A wells in Section 21; all in T30N-R11W. By letter dated April 20, 2001, we advised Burlington Resources of the problem with the Carle 2B location and they have provided us with a waiver of any objection to the Non-Standard Location. We have enclosed a copy of the executed waiver.

Enclosed with this letter is (a) a plat showing the spacing unit, the unorthodox well location and the adjoining spacing units and wells, (b) a list of affected persons, (c) the executed waiver of any objection by Burlington Resources, (d) a new survey plat provided by UFS.

Koch Exploration Company requests you review the enclosed and if all is in order, approve our request for the Non-Standard Location for the Carle 2B well. The undersigned can be reached at 713 544-7414 or fax 713 544-6161. Don Johnson, Field Supervisor can be reached at 505 334-9111. Thank you for your cooperation.

Yours truly,

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Lance F. Harmon Land Manager

NMOCD – Aztec District Attn: Mr. Steve Haden 1000 Rio Brazos Road Aztec, NM 87410

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Don Johnson Stan Bennett

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Surface Use Program

- Existing Roads (Exhibit A): Equipment and personnel will utilize State Highway 550, turn West across from Aztec Well Service and go approximately ¼ miles, then South ¾ mile, then West ¼ mile, then North to location. The existing exit from the highway will be used. The road leading to the location will be maintained to as good or better conditions than they were before the project started.
- 2. Access Roads: Approximately 272' of new road access will be required. All new road access will be with in Section 20 and on Koch's Lease SF078138.
- 3. Location of Existing Wells: All existing known wells including water, injection, disposal, producing and proposed within one mile radius have been included on the map at Exhibit B. No known water, injection or disposal wells exist within this area. The wells (based on Dwight's data) are as follows:

Location	Well/Lease	Well #	Formation	Operator	Status
16-30N-11W	AZTEC COM 2	1	PICTURED CLIFFS	CROSS TIMBERS	ACT
16-30N-11W	AZTEC COM 3	1	PICTURED CLIFFS	CROSS TIMBERS	ACT
16-30N-11W	FC STATE COM	16	FRUITLAND COAL	CONOCO INC	ACT
16-30N-11W	FC STATE COM	30	FRUITLAND COAL	CONOCO INC	ACT
16-30N-11W	GONSALES ST COM	1	DAKOTA	BURLINGTON RES O&G	ACT
16-30N-11W	STATE COM T	16	PICTURED CLIFFS	CONOCO INC	ACT
16-30N-11W	STATE COM U	17	PICTURED CLIFFS	CONOCO INC	ACT
17-30N-11W	MONTGOMERY	1	PICTURED CLIFFS	MERIDIAN OIL	INA
17-30N-11W	PRICE	1	PICTURED CLIFFS	RODDY PROD CO	INA
17-30N-11W	RAYMOND SIMMONS	1	DAKOTA	RODDY PROD CO	ACT
17-30N-11W	SIMMONS	1	PICTURED CLIFFS	MERIDIAN OIL	INA
17-30 <mark>N-11W</mark>	SIMMONS	1	FRUITLAND COAL	BURLINGTON RES O&G	ACT
17-30N-11W	TAYLOR	1	PICTURED CLIFFS	EPNG	INA
17-30N-11W	TAYLOR	1R	PICTURED CLIFFS	BURLINGTON RES O&G	ACT
17-30N-11W	TAYLOR COM	2	DAKOTA	BURLINGTON RES O&G	ACT
17-30N-11W	TAYLOR COM	2	MESAVERDE	BURLINGTON RES O&G	ACT
17-30N-11W	TAYLOR COM	2A	MESAVERDE	BURLINGTON RES O&G	ACT
20-30N-11W	BRUINGTON	1R	PICTURED CLIFFS	TAURUS EXPLOR	ACT
20-30N-11W	CARLE	1	PICTURED CLIFFS	KOCH EXPLOR CO	ACT
20-30N-11W	CARLE	1	MESAVERDE	KOCH EXPLOR CO	ACT
20-30N-11W	CARLE	2	PICTURED CLIFFS	KOCH EXPLOR CO	ACT
20-30N-11W	CARLE	2	MESAVERDE	KOCH EXPLOR CO	ACT
20-30N-11W	MARX FEDERAL	1	DAKOTA	CONOCO INC	ACT
20-30N-11W	MORRIS A	1	PICTURED CLIFFS	EPNG	INA
20-30N-11W	MORRIS COM	101	MESAVERDE	BURLINGTON RES O&G	ACT
21-30N-11W	BRUINGTON COM C	1	DAKOTA	CROSS TIMBERS	ACT
21-30N-11W	BRUINGTON COM C	1E	DAKOTA	CROSS TIMBERS	ACT
21-30N-11W	BRUINGTON COM D	1	PICTURED CLIFFS	CROSS TIMBERS	ACT
21-30N-11W	FIFIELD	1	PICTURED CLIFFS	BURLINGTON RES O&G	ACT
21-30N-11W	FIFIELD	4	MESAVERDE	BURLINGTON RES O&G	ACT
21-30N-11W	FIFIELD	4A	MESAVERDE	BURLINGTON RES O&G	ACT
21-30N-11W	FRAME	1	DAKOTA	BURLINGTON RES O&G	ACT

Location	Well/Lease	Well #	Formation	Operator	Status
21-30N-11W	LLOYD D	1	PICTURED CLIFFS	TAURUS EXPLOR	INA
21-30N-11W	MORRIS A	6	PICTURED CLIFFS	BURLINGTON RES O&G	INA
21-30N-11W	MORRIS A	6	FRUITLAND COAL	BURLINGTON RES O&G	INA
28-30N-11W	FEDERAL B	1	DAKOTA	AMOCO PROD CO	INA
28-30N-11W	FEDERAL C	1	DAKOTA	CONOCO INC	ACT
28-30N-11W	MORRIS	4	PICTURED CLIFFS	EPNG	INÁ
28-30N-11W	MORRIS	6	PICTURED CLIFFS	BURLINGTON RES O&G	ACT
28-30N-11W	MORRIS A	3	PICTURED CLIFFS	EPNG	INA
28-30N-11W	MORRIS A	3	FRUITLAND	MERIDIAN OIL	INA
28-30N-11W	MORRIS A	3R	PICTURED CLIFFS	BURLINGTON RES O&G	INA
28-30N-11W	MORRIS COM	100	MESAVERDE	BURLINGTON RES O&G	ACT
28-30N-11W	MORRIS COM	102	MESAVERDE	BURLINGTON RES O&G	ACT
29-30N-11W	BRUINGTON	2	PICTURED CLIFFS	EPNG	INA
29-30N-11W	BRUINGTON 29	1	DAKOTA	CONOCO INC	ACT
29-30N-11W	MORRIS	5	PICTURED CLIFFS	BURLINGTON RES O&G	INA
29-30N-11W	MORRIS	5	FRUITLAND COAL	BURLINGTON RES O&G	ACT
29-30N-11W	MORRIS A	2	PICTURED CLIFFS	EPNG	INA
29-30N-11W	MORRIS A	11	PICTURED CLIFFS	BURLINGTON RES O&G	INA
29-30N-11W	SANDIA FEDERAL	1	DAKOTA	CONOCO INC	ACT

4. Location of Existing and/or Proposed Facilities (Exhibit C):

- a. After the well is completed, the production facilities consisting of a gas package unit, a three-phase separator, 100 barrel water pit tank, and a 300 barrel oil tank will be installed. All production equipment permanently placed on location will be painted a non-reflective green to blend with the natural environment and will be located within 125 feet from the wellhead.
- b. A 4.5-inch diameter buried steel pipeline that is approximately 1,778' in length (Exhibit C-1) will be constructed. The pipe is to be 0.156 inch wt X-42. It will be adjacent to the access road and tie the well in to the Bruington Gas Com C No.1E lateral line (Exhibit C-1) operated by El Paso Field Services. The pipeline possibly could be used to transport gas to drill the well. After the well is spud, the pipeline will be authorized by a right-of-way issued to El Paso Field Services. See Exhibit E-1 for pipeline / road access archaeological study.
- 5. Location and Type of Water Supply: The source of water will be from one of the locations listed below. The water will be transported with water trucks. No water wells will be drilled.
 - 1. Produced water from existing Koch operated coal wells located in Sec. 25, 26, 27 of T32N, R10W (Lease #NM-013642)
 - 2. City of Aztec
 - 3. Aztec Ditch by Hart Canyon turnoff on Highway #550
- 6. **Construction Materials:** No additional materials should be required to build the location or maintain the roads.
- 7. Methods for Handling Waste Disposal: All drilling fluids, cuttings, salts and other solid waste will be contained in the reserve pit. Upon completion of drilling, the fluids will be

-UNITED

Construction Management and Consulting Services

April 20, 2001

Oil Conservation Commission 1000 Rio Brazos Aztec, NM 87410

RE: Koch Exploration – Carle #28

On April 18th of this year while surveying a proposed well location which adjoins an existing well pad, it came to my attention that the footages on the well pad sign did not reflect the physical location of the well head within the section and that it was in an unorthodox spacing widow.

The well know as the Carle #2B is owned and operated by Koch Exploration Company and was surveyed by my company, United Field Services, Inc. in August of 2000. The attached documentation reflects the surveyed field data in relation to the recorded section information recovered monumentation. For whatever reason, this error occurred, it was discovered and reported immediately to my client, Koch Exploration Company and the Oil Conservation Commission.

If further survey data is required or if there are any questions please contact our office.

Sincere

The mas Gonzales, Surver/Drafting Supervisor United Field Services, Inc.

04/20/2001	06:56	5053341688
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KOCH EXP

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

District III 1000 Ria Brazas Rd., Aates, NM 87410 Bistrict IV 2010 Snuth Pacheso, Santa Fe, NM 87505

All Number

10 Box 1980, Hobbs, NAI 88241-1980

811 South First, Artesia, NM 88210

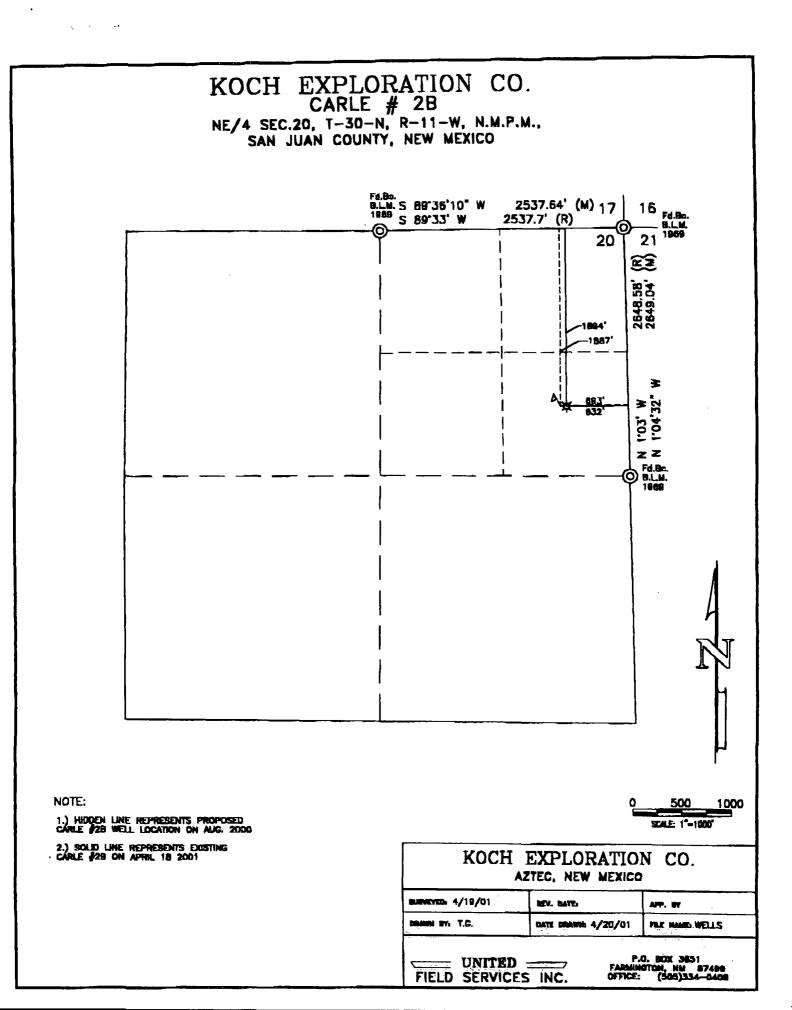
District 1

District II

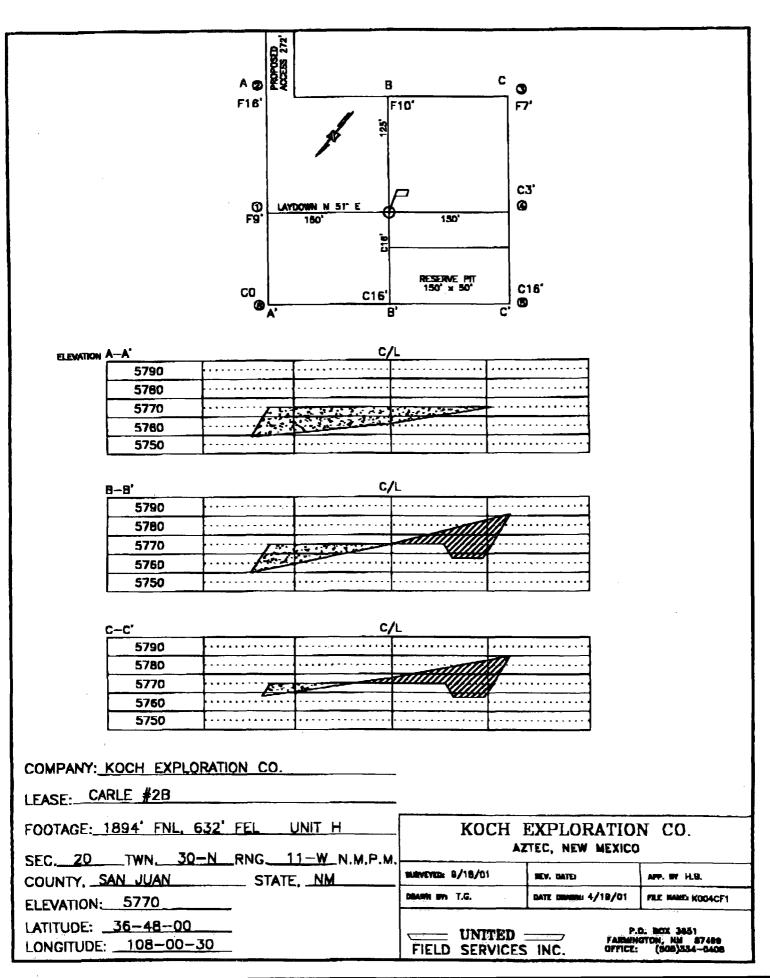
WELL LOCATION AND	D ACREAGE	DEDICATION PLAT
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4 5 Title	6		4	. 5	Tille	
Section 20	R	Section	20		Daic	
6 18 SURVEYOR CERTIFICA 1 hereby certify that the well location shown on the was plated from field noises of actual surveys may or under my supervision, and that the same is in correct to the best of my bellef. 04/19/01				6	I hereby certify that the wi was platted from field note or under my supervision, a	ell location shown on this plat is of actual surveys made by me and that the same is true and
04/13/01	×					
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KOCH EXP



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Apr-20-2001 02:55pm From-BURLINGTON RESOURCES

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KOCH EXPLORATION COMPANY

Post-It" brand fax transmittal	memo 7671 # of pages > 2
· Cance Harmon	From Linda Dean
co. Kock	Burlington
Dept. Jand	Phone 505-326-9760
Fax #713-544-6161	Fax "505-326-9882

April 20, 2001

Burlington Resources San Juan Division Ann: Linda Dean 3401 East 30^m Street Farmington, NM \$7402

Re Carle 28 well NE/4 Section 20-T30N-R11W San Juan County, New Mexico

Dear Linda:

As we discussed yesterday, we have found the recently Mesaverde completed Carle 2B was surveyed incorrectly. Initially the C-102 form was submitted to the BLM and the NMOCD as 1885' from the north tine and 965' from the east line. Koch Exploration Company drilled and completed the well as per footages described by United Field Services (UFS). On April 18, 2001, UFS was staking the Carle 1C coal well next to the existing Carle 2B well at which time Thomas Gonzales with UFS discovered that the footages on the Carle 2B were incorrect. On April 19, 2001, Tom Abererombie with UFS researched the old field notes and discovered that the numbers were inverted from 965' from the east line to 695' from the east line and, to make things worse, UFS also discovered during the survey that the actual location was 652' from the east line, this makes the Carle 2B a Non-Standard Location (NSL) as it is inside the 660' rule.

Kuch Exploration Company advised the NMOCD in Aztec at 3:15 p.m. on April 19, 2001, and we were informed that by law we were required to shut the well in until this issue was property taken care of and the well was shut in approximately 5:00 p.m. on April 19, 2001. As you are aware, a new revised C-102 with a NSL application requiring partification of all offsetting operators is required to obtain approval from the NMOCD before the well can be returned to production. As you can see from the attached plar, the only offsetting Operator is Burlington Resources and we are requesting your waiver of any objection to the above Non-Standard Location

We plan to send the application for the Non-Standard Location to the NMOCD Aztec and Santa Fc offices today and would like to include the waiver with the application in hopes of speeding up the process. We would appreciate your review and fax response as soon as possible. If you have any questions, please call the undersigned at 713 544-7414 or fax at 713 544-6161

Yours muly,

Land Manager

AGREE TO WAIVE ANY OBJECTIONS TO THE ABOVE NON-STANDARD LOCATION

BURLINGTON RESOURCES OIL & CAS COMPANY LP

(BY: ney-in-Fact 20 2001 DATE:

Stogner, Michael

From:	Hayden, Steven
Sent:	Friday, April 20, 2001 12:02 PM
То:	Stogner, Michael
Subject:	Carle #2B

Mike,

This is a note about Koch's Carle #2B well dedicated to the Blanco Mesaverde in H 20, 30N, 11W. They discovered that the well location is non-standard by 28' due to a surveyor error. We had them shut in the well yesterday and prepare an application for NSL and notification to Burlington Resources, the only offset operator. Per a phone call with Koch's manager in Aztec, Don Johnson, BR has no objection to the NSL and Koch will Fax

materials to the Engineering Bureau.

After our phone call, I notified Mr. Johnson that Koch could put the well back on line.

Thanks,

Steve Hayden



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

June 4, 2001

Koch Exploration Company 20 Greenway Plaza Houston, Texas 77046-2002

Attention: Lance F. Harmon

Re: Administrative application requesting an exception to the well location requirements provided within the "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, for a non-standard Blanco-Mesaverde infill gas well location in an existing standard 315.15-acre lay-down gas spacing and proration unit ("GPU") for the Blanco-Mesaverde Pool comprising Lots 1, 2, 3, 4, and 5, the W/2 NW/4, and SE/4 NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, for the existing Carle Well No. 2-B (API No. 30-045-30369) located at an unorthodox infill gas well location 1885 feet from the North line and 632 feet from the East line (Lot 5/Unit H) of Section 20.

Dear Mr. Harmon:

In preparing an order for the subject application, in which the existing 315.15-acre gas spacing and proration unit will be described and its well dedications are to be referenced, I am confused about the location of the Carle Well No. 1-B (API No. 30-045-30382) located in the SW/4 NW/4 (Unit E) of Section 20. Is this well located at a standard Blanco-Mesaverde infill gas well location 1955 feet from the North line and 930 feet from the West line of Section 20 or at an unorthodox infill gas well location that is 1995 feet from the North line and 930 feet from the West line of Section 20. If this well is unorthodox please provide me with a copy of the Division's authorization for the location exception.

Sincerel

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec

	Submit 3 Copies To Appropriate District	State of N	New Me	exico		Form C	-103
	Office	Energy, Minerals a			. (Revised March 25.	
	District I 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willerais e	ind Matu	indi Resources	WELL API NO		
	District II	OIL CONSERV	ATION	DIVISION	30-045-3038		
	811 South First, Artesic NM 88210 District III	2040 Soi			5. Indicate Ty	pe of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410			7505	STATE		
	District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa i C	, 14,11-07	MAY 2001		& Gas Lease No.	
_					<u>NM-03886</u>		
		S AND REPORTS ON			7. Lease Nam	e or Unit Agreement Na	ame:
	(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO						
	PROPOSALS.)				Carle		
	1. Type of Well:						
L	Oil Well Gas Well X	Other	<u> </u>				
1	2. Name of Operator Koch Exploration Company		(505) 334-9111	8. Well No. 1	В	
	Koch Exploration Company 3. Address of Operator		(303) 334-9111	9. Pool name	on Wildoot	
	P.O. Box 489, Aztec, NM 87410)			Blanco Mesa		
	1.0.0000000000000000000000000000000000)			Dianeo mesa		
		_					
	Unit Letter <u>E</u> <u>199</u>	5 feet from the _	North	line and _ <u>930</u>	feet	from the <u>West</u>	line
							-
6	Section 20	Township 30N		nge 11W	NMPM	County	200410
3 74.7		Elevation (Show will 570' GR	helher Di	<i>R, RKB, R1, GR, etc</i> .			
	11. Check Appro	opriate Box to Ind	icate Na	ature of Notice, F	Report or Othe	er Data	
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	12. Describe proposed or completed or	norotions (Clearly sta					data
	of starting any proposed work). SE						
	or recompilation.	LICEL 1105. TOTA	iumpie e	ompletions. Attach	wendore utagra	in or proposed complet	IOII
١	Well was still making a lot of water caus	sing well not to flow c	due to wat	ter. Ran a packer an	nd plug and teste	d each zone. Determin	ed
	hat water was coming from the Cliff Ho						
١	with water that is not normal or native to	o the MV formation (b	olackish s	melly water, we thir	nk due to proxim	nity of injection wells in	1
ε	area). On May 1, 2001 set plug @ 3975	and cement retainer	@ 3584'.	. Squeezed with 104	4 sacks Class B	cement yield 1.18, 15.6#	#,
	with 2% CaCl2. WOC overnight. Tagg						
	3680', 3682, 3684', 3690', 3693', 3705'						
	2000# with very little bleed off. Cleaned						
	4331, 34, 93, 95, 4401, 06, 13, 29, 36, 58 SN @ 4557' KB.	0, 70, 75, 4502, 11, 25	o, 29, 39,	$\propto 41$. ran 2 3/8° tt	iong and landed	1 (6 4 3 6 7 KB WITH 1./8	3
	Put well back on line May 9, 2001.						
	•						
ľ	hereby certify that the information above	ve is true and complet	e to the b	est of my knowledg	e and belief		

Thereby certify that the information above is the and comp.		oost of my knowledge and e	
SIGNATURE	_TITLE_	Operations Manager	DATE <u>5/11/01</u>
Type or print name Donald Johnson			Telephone No. 505-334-9111
(This space for State use)		BEPUTY OIL & GAS INSPEC	DATE AY 1 4 2001
APPPROVED BY Maria 1 Cerni	_TITLE		DATE DATE ZUUI
Conditions of approval, if any:		·	

<u>District I</u> 1625 N. Fren <u>District II</u> 811 South Fi			240	En	State hergy Miner	of New als and I			urces		Revi	Form C-101 ised March 17, 1999
District III 1000 Rio Bra <u>District IV</u> 2040 South P	zos Road, A	Aztec, NM 8				nservatio 0 South 1 a Fe, NN	Pache	co	Su	ibmit to ap	State Fee	ate District Office e Lease - 6 Copies e Lease - 5 Copies ENDED REPORT
APPL	ICATIO	ON FOF	Operator Name Koch Exploration P.O. Box	and Addres 1 Company	SS	ENTER	R, DE	<u>EPEN</u>	I, PLÙGBAC	² OGRID N 12807 ³ API Nui	lumber	DAZONE
Proper	ty Cade		Aztec, New Mex	ico 87410	⁵ Property Carl					301	2 <u>4. S</u> ° ₩elt I 1B	- <u>30:382</u> No.
					⁷ Surface	Locatio	n,					
UL or lot no.	Section	Township	Range	Lot	Idn Feet	from the	North/	South line	Feel from the	East/Wes		County
E	20	30N				<u>995</u>		orth	930	Wes	t	San Juan
UL or lot no.	Section	Township	Range	Lot		from the		South line	Feet from the	East/Wes	it line	County
			Proposed Pool 1 anco Mesa Verde						¹⁰ Propos	sed Pool 2		
	ype Code	1	¹² Well Type Coo G	le	¹³ Cat	ole/Rotary R		ļ.	Lease Type Code P			Level Elevation 670° GR
	•		¹⁷ Proposed Dept 4,800' MD	h		ormation a Verde			¹⁹ Contractor			Spud Date on Approval
			²¹ P	ropose	d Casing a	nd Ceme	ent Pi	ogram				
Hole Si	ze	Cas	ing Size	Casing	, weight/foot	Se	tting De	epth	Sacks of Cei	nent	E	stimated TOC
12 1⁄4	"	9 5/	8" J-55		36#	2	20' +	-/-	130			Surface
8 ³ ⁄4'	•	7"	J-55		23#	2,4	400'	+/-	295			Surface
6 1/4'		4 1/2	"J-55	1	0.5#	2,300	<u>)' – 4</u>	,800'	240			2300'
		<u> </u>										
zone. Des 1. Set new out from 2. Drill 8-3 3. Drill 6-1 circulate 4. 3000# de pipe is o	cribe the blo or tested under sh /4" hole v /4" produ from 480 ouble ram ut of hole	9-5/8" J- oe. w/ 9.2 PP iction hole 00' to 230 BOPs w	ntion program, if 55 36# casing G mud to 2400 e w/ air to TD 0'. ill be installed. ead will consist	any. Use @ 220' (' +/ So (4800' + For we c of 11"x	additional sheet +/ Cement et 7" J-55 23 -/-). Set 4-1/ :ll control pir	s if necessa to surfac # casing 2" J-55 1 pe rams ut 7" (2), 7'	ry. e. W(with e. 0.5# p tilized 'x2-3/	DC 121 nough c productio for whe 8", 2-3/	resent productive zo nrs. Test casing ement to circula on liner or DP w en pipe is in the 8" MV, B1 adap	to 1000 te to surf vith enough hole and	psi be face. gh cen blind	fore drilling nent to rams for when
			· · · ·	`				115 <i>)</i>				
¹³ I hereby certif		-	iven above is true	and comp	ete to the	OIL CONSERVATION DIVISION						

Thereby certify that the information g	iven above is true and complete to are	OIL CONSERVATION DIVISION
best of my knowledge and belief Signature:	\neg	Approved by: A the Afree from
Printed name: Don Johnson		Title: EFTITY OIL & GAS INSPECTOR, GAR.
Title: Operations Manager		Approval Date CT 3 2000 Expiration DC 3 2001
Date: 9/20/00	Phone: (505) 334-9111	Conditions of Approval:
		Attached

	•
	riet I
in	Bax 1980, Habbs, NNI 88241-1980
Dist	riet II
811	South First, Artenia, NM 88210
Dist	rict III
100	Kio Brazos Rd., Aztec, NM 87410
Dist	rict IV
2040	South Pacheco, Santa Fe, NM 87505

•

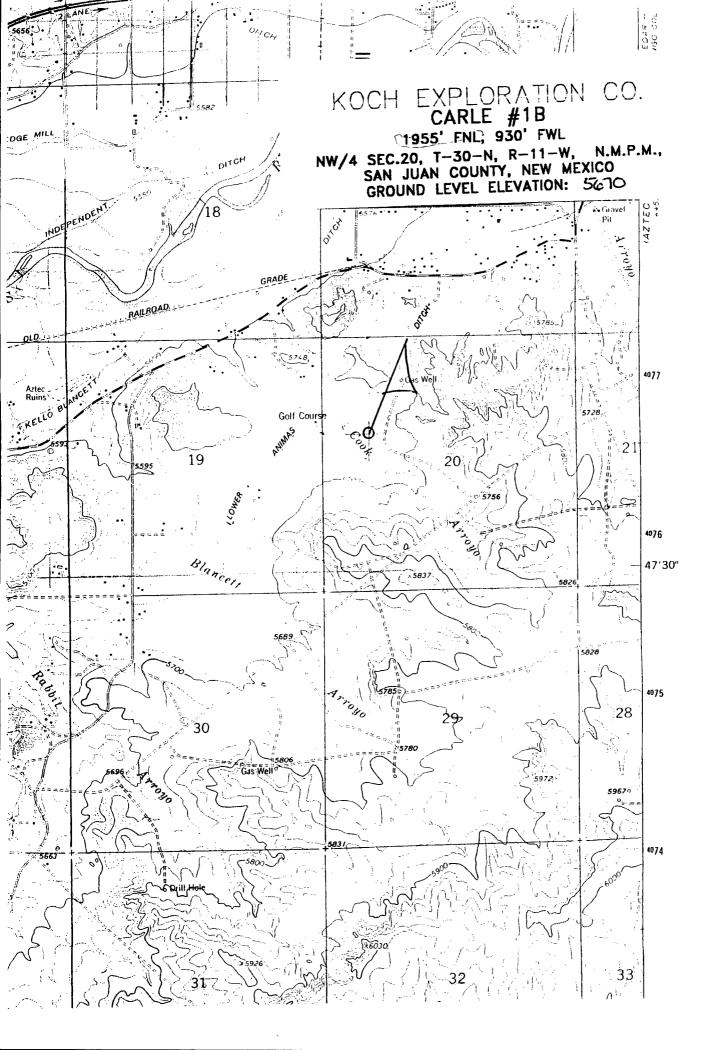
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-04	30-045-30382 72319 Blanco Megawarde								2		
⁴ Property	Corie			³ Property Name * Well Number							
JGS 'OCRID	<u>C7</u>				CARLE 1B Operator Name 'Elevation						
1280	7			KOC	H EXPLORA			······			5670'
					¹⁰ Surface	e Location					
UL or lot-no.	Section	Township	Kange	Lot Ida	Feet from the	North/South line		eet from the	East/West		County
E	20	30N	<u>11W</u>		<u>1995'</u>	NORTH	-	930'	WEST		SAN JUAN
r	`	TI	" Bot	· · · · · · · · · · · · · · · · · · ·	Location				······		······
UL or lot no.	Section	Township	Kange	Lot Idn	Feet from the	North/South line	F	et from the	East/West lin		County
¹² Dedicated Acr	es ¹³ Joint	or Ipfill " C	Consolidatio	a Code " Or	rder No.				L		·
315.05 N/	<u>H</u>	F			<u></u>						J
NO ALLOWA	BLE WI					N UNTIL ALL IN				ONSO	LIDATED OR A
<u></u>						N APPROVED BY		·			ار
16 S89°30	E	2621.	5'	N89	°33'E	2537.70"		¹⁷ OPER	ATOR	CER	FIFICATION
-							19				contained herein is knowledge and belief
2639.34		3	3		2	1	.1				
239							5297		•		
56					į		5	And			
	9551							Signature	A_		
[m]	10							Printed Name	1030	one	ion Narager
퍼 전 930'					4	5		Opa	RATIO	ns /	Narager
N00°4								Title	3/00		
NO			Soati	Lon 20_	6.5			Date 107	5700		
		· <u>··································</u> ·····					_	¹⁸ SURV	EYOR	CERT	IFICATION
								I hereby certify	that the well	location	shown on this plat
181								• • •	.		surveys made by me
2622.1						6		correct to the b			
262									08/30/	00	
								Date of Survey			
								Signature and S		States of the local division of the local di	
3				1			3	11	P. Bill	JA.DHU	Server 1
N00°02'W		8				9	W1 80° 10N		A.	E 12	X and I
°.		U				-	1°	ling	N Eps	ulix YX	BO BO
							2			<u>393)</u>	(in the second s
N89°24'W	/	2624.]	16'	N89°	40'W	2665.08'		Certificate Hug	A 1. – 7) à
									Cort of	123313	AN COLOR
									Cito C	PE334.	





Construction Management and Consulting Services

June 11, 2001



New Mexico Oil Conservation Division ATTN: Mike Stogner 1220 South Saint Frances Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner

This letter is in reference to the previously submitted C102 for the Koch Exploration Co. Carle #1B well. An incorrect well footage was inadvertently typed onto the form and has since been revised and resubmitted to our client as well as the local N.M.O.C.D. office in Aztec N.M., all survey data reflects the true footages as being (1955' FNL, 930' FWL). If you have any questions or comments please do not hesitate to call my office at (505) 334-0408.

11

Since omás Gonzales

Survey/Drafting Supervisor United Field Services, Inc.

CC: Don Johnson – Koch Exploration Co. Steve Hayden – N.M.O.C.D. Aztec office

District I	State of New Mexico Energy, Minerals & Natural Resources Department
PO Bax 1980, Hobbs, NM 88241-1980	Energy, Minerals & Natural Resources Department
District II	
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION
District III	2040 South Pacheco
1000 Rio Brazos Rd., Aztee, NM 87410	Santa Fe, NM 87505
District IV	
2040 South Pacheco, Santa Fe, NM 87505	
WEL	L LOCATION AND ACREAGE DEDICATION

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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'Alt Number Jose 3382 'Pool Cude Blance Pool Name 'Property Cade 'Property Name Blance Mesa Uerde 'OGRID No. 'Ogerator Name CARLE 'Operator Name 'OGRID No. 'Operator Name 'Operator Name 'OGRID No. 'Operator Name 'Operator Name 'JBO 7 KOCH EXPLORATION CO. 'I' 'I' Surface Location I' UI. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Bas/West line UI. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Bas/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line '' Dedicated Acres '' Joint or Infill '' Consolidation Code '' Order No. '' Order No.	Well Number 18 Elevation 5670 County SAN JUAN County
³ Property Name CARLE 'OGRID No. /2807 'Operator Name KOCH EXPLORATION CO. 'Operator Name KOCH EXPLORATION CO. 10 Surface Location UL or lot no. Section 20 Township 30 N Range I tot Idn Feet from the 1955 North/South line 930 East/West line WEST UL or lot no. Section 20 Township Range Lot Idn Feet from the 1955 North/South line 930 East/West line WEST UL or lot no. Section Township Range Lot Idn Feet from the Feet from the 930 WEST '' Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line '' Dedicated Acres '' Joint or Infill '' Consolidation Code '' Order No.	IB Servation 5670 County SAN JUAN
'OGRID No. 12807 'Operator Name KOCH EXPLORATION CO. II WIL or lot no. Section Township Range Lot Idn Feet from the 20 Township Range Lot Idn Feet from the 1955 North/South line NORTH 930 WEST II W II Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line West line '' Dedicated Acres '' Joint or Infull '' Consolidation Code '' Order No.	5670 County SAN JUAN
10 Surface Location UI, or lot no. Section Township Range Lot Idn Feet from the 1955 North/South line NORTH Feet from the 930 East/West line WEST 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the NoRTH 930 WEST 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line "Dedicated Acres " Joint or Infill " Consolidation Code " Order No. " Order No.	SAN JUAN
E 20 30 N II W 1955 NORTH 930 WEST 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line "Dedicated Acres "Joint or Infill "Consolidation Code "Order No. "Order No.	SAN JUAN
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line ¹¹ Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.	County
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹³ Order No.	County
	t
31505 192 I	·
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONS NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	SOLIDATED OR A
16 S 89°30' E 17 OPERATOR CEI 16 S 89°30' E 2537.70' 17 OPERATOR CEI 16 I hereby certify that the information true and complete to the best of m 17 OPERATOR CEI	ion contained herein is
2039.31 1 2237.16 2 2037.10 1 2237.10 2 2037.10 2 2037.1	1. s
$\begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} $	son Managere
6 1 ¹⁸ SURVEYOR CER 1 hereby certify that the well location was plotted from field notes of action or under my supervision, and that correct to the best of my belief. 6/11/01 Date of Strycy WUALHING Signer Providented Broker	ntion shown on this plat citual surveys made by me at the same is true and
of the second	
N 89°24' W 2624.16' N 89°40' W 2665.08' Certifica Northeress	7



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

December 14, 1998

Koch Exploration Company 20 East Greenway Plaza - 6th Floor Houston, Texas 77046-2002 Attention: Lance F. Harmon

Administrative Order NSL-4179

Dear Mr. Harmon:

Reference is made to your application dated November 20, 1998 and to the records of the Division in Santa Fe concerning Koch Exploration Company's request for an initial non-standard Blanco-Mesaverde gas well location within a proposed standard lay-down 315.05-acre gas spacing and proration unit comprising Lots 1, 2, 3, 4, and 5, the W/2 NW/4, and the SE/4 NW/4 (N/2 equivalent) of Section 20, Township 30 North, Range 11 West, NMPM, Blanco-Mesaverde Pool, San Juan County, New Mexico for the existing Carle Well No. 2 (API No. 30-045-09400).

This well was initially drilled in 1953 by Wood River Oil & Refining Company, Inc. to a total depth of 2161 feet and completed in the Aztec Pictured Cliffs Pool. Lots 1, 2, 4, and 5 (NE/4 equivalent) of Section 20, being a standard 155.46-acre gas spacing and proration unit was dedicated to this well. The original "Application for Permit to Drill" showed this well location to be 790 feet from the North line and 1650 feet from the East line of Section 20. On subsequent forms the location was reported to be 810 feet from the North line and 1585 feet from the East line.

It is our understanding this location should be changed again to reflect a resurvey of Section 20 by the U. S. Lands Survey in 1974 to be 777 feet from the North line and 1635 feet from the East line (Lot 2/Unit B) of Section 20. Also, Koch now intends to re-enter this well, plug off the Pictured Cliffs interval, and deepen to the Mesaverde formation. Pursuant to the "Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987 the 777' FNL & 1635' FEL location is considered to be unorthodox.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B of the Rules and Regulations of the New Mexico Oil Conservation Division.

By the authority granted me under the provisions of Division Rule 104.F(2), the above-described unorthodox Blanco-Mesaverde gas well location for the Carle Well No. 2 is hereby approved.

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

havi Wishbay by Dec

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington a: •

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CMD : OG5SECT Sec : 20 Twp : 30N	ONGARD INQUIRE LAND BY SECTION 20 Twp : 30N Rng : 11W Section Type : NORMAL		
D	3	2	1
40.00	39.59	38.53	38.73
Fee owned	Federal owned A	 Federal owned A	 Federal owned
	A 	A 	
E	F F		5
40.00	40.00 	39.00 	39.20
Fee owned	 Fee owned	 Federal owned	Federal owned
A			A
PF01 HELP PF02 PF07 BKWD PF08 FW		I F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

315.05

. . .

CMD : ONGARD OG5SECT INQUIRE LAND BY SECTION Sec : 20 Twp : 30N Rng : 11W Section Type : NORMAL			06/04/01 14:14:16 OGOMES -TP7W PAGE NO: 2
L 40.00	K 40.00	J 40.00	6 39.76
Fee owned	Fee owned	Fee owned	Federal owned
7 39.61		 0 40.00	A A 9 40.24
Federal owned	Federal owned	Fee owned	Federal owned
		 	A
PF01 HELP PF02 PF07 BKWD PF08 FW	PF03 EXIT P D PF09 PRINT P		PF06 PF12

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Pool I	Identi Identif	IN fier : 12807 ier : 72319 : 30 45	QUIRE PROD KOCH EXPL BLANCO-MES	JORA' SAVE	ION TION RDE	I CO (PRORA	ATED GAS)		/01 14:3 OGOMES - Page No 04 2003	-TP7W : 2
API We	ell No	Property Na				_	Product Gas			
30 45	5 9395	CARLE		08	00	31	6384	34	45	F
30 45	5 9395	CARLE		09	00	31	6031	38	45	F
30 45	5 9395	CARLE		10	00	31	6006	37	45	F
30 45	5 9395	CARLE		11	00	30	5448	126	45	F
30 45	5 9395	CARLE		12	00	31	5835	30	45	F
30 45	5 9395	CARLE		01	01	31	5580	25	45	F
30 45	5 9395	CARLE		02	01	28	5005	30	45	F
	Rep	orting Period	. Total (Ga	us, (Oil)	:		700	535	
PF01 H PF07 B	HELP	9: User may c PF02 PF08 FWD	PF03 EXIT	י	PFC	4 GoTo	p PF05	PF	06 CONFI	IRM

CMD : ONGARD 06/04/01 14:14:30 OG6IWCM INOUIRE WELL COMPLETIONS OGOMES -TP7W API Well No : 30 45 9395 Eff Date : 02-11-1999 WC Status : A Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 12807 KOCH EXPLORATION CO Prop Idn : 5656 CARLE Well No : 001 GL Elevation: 5678 U/L Sec Township Range North/South East/West Prop/Act(P/A) ____ ___ _____ B.H. Locn : 3 20 30N 11W FTG 990 F N FTG 1650 F W P Lot Identifier: Dedicated Acre: 315.05 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : OG6IPRD							-TP7W	
Pool Identi	fier : 72319 : 30 45	BLANCO-MES	AVERDE	(PRORA		2000 To :	04 2001	_
API Well No	Property Na	ame 1	Prodn.	Days	Product	ion Volume	es	Well
		I	MM/YY	Prod	Gas	Oil	Water	Stat
30 45 939	5 CARLE		01 00	31	8265	44		F
30 45 939	5 CARLE	(02 00	29	7270	77		F
30 45 939	5 CARLE	(03 00	31	7458	36	45	F
30 45 939	5 CARLE	(04 00	30	6932	133	43	F
30 45 939	5 CARLE	(05 00	31	6804	25	40	F
30 45 939	5 CARLE	(06 00	30	6325	39	45	F
30 45 939	5 CARLE	(07 00	31	6337	26	47	F
Rej	porting Period	l Total (Ga	s, Oil)	 : 			 -	
M002	25: Enter PF k	eys to scro	oll					
PF01 HELP	PF02	PF03 EXIT	PF	04 GoTo	PF05	PF	06 CONFI	RM
PF07 BKWD	PF08 FWD	PF09	PF	10 NXTP	OOL PF11 NX	KTOGD PF	12	

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06/04/01 14:15:18 CMD : ONGARD OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP7W API Well No : 30 45 30382 Eff Date : 01-03-2001 WC Status : A Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 12807 KOCH EXPLORATION CO Prop Idn : 5656 CARLE Well No : 001B GL Elevation: 5670 U/L Sec Township Range North/South East/West Prop/Act(P/A) ____ ___ _____ : E 20 30N 11W FTG 1995 F N FTG 930 F W Р B.H. Locn Lot Identifier: Dedicated Acre: 315.05 Lease Type : P Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : t o MOODE. Ento - T T ו תח

ľ	10025: Enter	PF keys to scroll				•		
PF01 HEL	PPF02	PF03 EXIT	PF04	GoTo	PF05		PF06	
PF07	PF08	PF09	PF10	NEXT-WC	PF11	HISTORY	PF12	NXTREC

CMD : OG6IPRD INQUI	ONGARD RE PRODUCTION BY POOT	•	04/01 14:15:33 OGOMES -TP7W Paqe No: 1
OGRID Identifier : 12807 KC Pool Identifier : 72319 BLA API Well No : 30 45 30		,	5
API Well No Property Name	-	Production Volu Gas Oil	
30 45 30382 30 45 30382 CARLE	01 01 02 01 16	4419 10	F 3064 F

	Repo	orting Period	Total (Gas,	Oil)	: 4	419	10		3064
	M0029	5: Enter PF k	eys to scroll						
PF01	HELP	PF02	PF03 EXIT	PF04	GoTo	PF05		PF06	CONFIRM
PF07	BKWD	PF08 FWD	PF09	PF10	NXTPOOL	PF11	NXTOGD	PF12	

CMD : OG6IWCM II	ONGARD INQUIRE WELL COMPLETIONS	06/04/01 14:15:51 OGOMES -TP7W
API Well No : 30 45 9400 Pool Idn : 72319 BLANCO- OGRID Idn : 12807 KOCH E Prop Idn : 5656 CARLE	-MESAVERDE (PRORATED GAS)	WC Status : A
Well No : 002 GL Elevation: 5707		
U/L Sec To	ownship Range North/South	East/West Prop/Act(P/A)
B.H. Locn : 2 20 30 Lot Identifier: Dedicated Acre: 315.05 Lease Type : F Type of consolidation (Comm	ON 11W FTG 777 F N n, Unit, Forced Pooling - C	

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : OG6IPRD	ONGA INQUIRE PRODUCT	ION BY POOL/		04/01 14:16:00 OGOMES -TP7W Page No: 1			
OGRID Identifier : 12807 KOCH EXPLORATION CO Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) API Well No : 30 45 9400 Report Period - From : 01 2000 To : 04 2001							
API Well No Property Name Prodn. Days Production Volumes Well							
	MM/	YY Prod	Gas Oil	Water Stat			
30 45 9400 CARLE	01	00 31	8441 35	F			
30 45 9400 CARLE	02	00 29	7496 140	F			
30 45 9400 CARLE	03	00 31	7624 41	45 F			
30 45 9400 CARLE	04	00 30	7048 67	43 F			
30 45 9400 CARLE	05	00 31	7263 35	40 F			
30 45 9400 CARLE	06	00 30	6940 25	45 F			
30 45 9400 CARLE	07	00 31	6709 37	47 F			
Reporting Period Total (Gas, Oil) :							
M0025: Enter PF keys to scroll							
	PF03 EXIT		PF05	PF06 CONFIRM			
PF07 BKWD PF08 FW	D PF09	PF10 NXTPOO	L PF11 NXTOGD	PF12			

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Pa					:16:02 -TP7W Io: 2		
OGRID Identifier : 12807 KOCH EXPLORATION CO Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) API Well No : 30 45 9400 Report Period - From : 01 2000 To : 04 2001							
API Well No	Property Name	Prodn. 1	Days Producti	on Volumes	Well		
		MM/YY	Prod Gas	Oil Wate	er Stat		
30 45 9400 C	CARLE	08 00 3	31 6659	25 4	5 F		
30 45 9400 C	CARLE	09 00	31 6288	32 4	5 F		
30 45 9400 C	CARLE	10 00 3	31 6275	28 4	5 F		
30 45 9400 C	CARLE	11 00 3	30 6014	21 4	5 F		
30 45 9400 C	CARLE	12 00	31 5902	36 4	5 F		
30 45 9400 C	CARLE	01 01 3	31 5888	25 4	5 F		
30 45 9400 C	CARLE	02 01 3	31 5165	29 4	5 F		
Reporting Period Total (Gas, Oil) : 93712 576 535							
E0049: User may continue scrolling.							
	-	-	4 GoTo PF05	PF06 CON	FIRM		
PF07 BKWD P	PF08 FWD PF09	PF1	0 NXTPOOL PF11 NX	TOGD PF12			

CMD : OG6IWCM	ONGARD 06/04/01 14:16:13 INQUIRE WELL COMPLETIONS OGOMES -TP7W					
API Well No : 30 45 30369 Eff Date : 12-16-2000 WC Status : A Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 12807 KOCH EXPLORATION CO Prop Idn : 5656 CARLE						
Well No : 002B GL Elevation: 5770						
	Township Range North/South	_				
B.H. Locn : 5 20 30N 11W FTG 1885 F N FTG 965 F E P Lot Identifier: Dedicated Acre: 315.05 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :						
M0025: Enter PF keys to scroll						

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : OG6IPRD INQUIRE PRO	ONGARD DDUCTION BY POOL/WELL	06/04/01 14:16:25 OGOMES -TP7W Page No: 1			
OGRID Identifier : 12807 KOCH EXPLORATION CO Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) API Well No : 30 45 30369 Report Period - From : 01 2000 To : 04 2001					
API Well No Property Name	Prodn. Days Productio MM/YY Prod Gas	on Volumes Well Oil Water Stat			
30 45 30369 CARLE 30 45 30369 CARLE	01 01 14 10551 02 01 28 15060	130 300 F 88 180 F			

	Repo	orting Period	Total (Gas,	Cil)	: 250	511	218	480
	M0025	5: Enter PF ke	eys to scroll					
PF01	HELP	PF02	PF03 EXIT	PF04	GoTo	PF05	PF0	5 CONFIRM
PF07	BKWD	PF08 FWD	PF09	PF10	NXTPOOL	PF11 NXT	OGD PF1:	2

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