ENGINEER M_

LOGGED BY

TYPE NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -2040 South Pacheco, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION COVERSHEET

THIS	COVERSHEET IS				S TO DIVISION RULES AND RE	GULATIONS
Applic:	ation Acrony		PROCESSING AT THE D	DIVISION LEVEL IN S	ANTA FE	
	[DHC-Down	[NSP-Non-Standard [DD-Directiona hole Commingling] of Commingling] [O [WFX-Waterflood Expa	l Drilling] [SD-S [CTB-Lease Comr LS - Off-Lease Sto	ningling] [PL rage] [OLM-0 essure Mainten	edication] C-Pool/Lease Comming Off-Lease Measurement ance Expansion]	
	[EOR-Qual	ified Enhanced Oil Re			itive Production Respo	nse]
[1]	TYPE OF A	APPLICATION - Chec Location - Spacing MNSL NSP	Unit - Directional	Drilling	FEB - 9 1999	
	Chec [B]	ck One Only for [B] or Commingling - Stor DHC CTB	rage - Measuremen	in in the second	SERVATION DIVISION	
	[C]	Injection - Disposal WFX PMX		e - Enhanced Oi I IPI □ EOR	l Recovery ☐ PPR	
[2]	NOTIFICA [A]	TION REQUIRED T Working, Royalt				
	[B]	☐ Offset Operators	, Leaseholders or S	Surface Owner		
	[C]	☐ Application is O	ne Which Requires	Published Lega	al Notice	
	[D]	Notification and U.S. Bureau of Land	or Concurrent App			
	[E]	☐ For all of the abo	ove, Proof of Notifi	ication or Public	cation is Attached, and/o	or,
	[F]	☐ Waivers are Atta	ched			
[3]	INFORMA	TION / DATA SUBM	ITTED IS COME	LETE - Certifi	cation	
Regula approv ORRI)	rations of the (val is accurate) is common.	Oil Conservation Divise and complete to the best <i>I understand that any</i>	sion. Further, I as st of my knowledge omission of data	ssert that the attended and where apple including API	mplied with all applical tached application for a licable, verify that all intended in the numbers, pool codes, exchange returned with no	idministrativ erest (WI, R. tc.), pertinen
	Note	Statement must be complete.	eted by an individual v	<	l/or supervisory capacity.	
Print or	Type Name	Signature	young.	Title		Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 5, 1999

Sent Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re: San Juan 30-6 Unit #128

1380'FSL, 1220'FEL, Section 29, T-30-N, R-6-W, Rio Arriba County

30-039-26076

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota pool.

This application for the referenced location is due to the presence of archaeology, and to minimize surface land use at the request of the landowner. The referenced location will utilize half of the existing well pad for the San Juan 30-6 Unit #55A Mesa Verde well located at 1450' FSL, 1120' FEL and will not require new road construction.

Production from the Basin Dakota pool is to be included in 320 acre gas spacing and proration unit for the east half (E/2) in Section 29.

The following attachments are for your review:

- Application for Permit to Drill.
- Completed C-102 at referenced location.

Drad Lucal

- Offset operators/owners plat Burlington is the operator of the unit.
- 7.5 minute topographic map showing no new road construction.
- 7.5 minute topographic map outlining standard windows for the Dakota.

We appreciate your earliest consideration of this application.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco. Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

Form C-101

OIL CONSERVATION DIVISION

DIL CONSERVATION DIVISION	Submit to Appropriate District Office
2040 South Pacheco	State Lease - 6 Copies
Santa Fe, NM 87505	Fee Lease - 5 Copies
	AMENDED REPORT

Burlington Resources Oil & Gas Company PO Best e289, Furnington, NM 87499 San Juan 30-6 Unit Property Code 1 29 San Juan 30-6 Unit 1 29 San Juan 30-6 Unit Property Name 1 29 San Juan 30-6 Unit Proposed Lost Idn Proposed Lost Idn Proposed Dottom Hole Location If Different From Surface UL or lot no. Section Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Proposed Pool 1 Proposed Pool 2 Proposed Resident Proposed Pool 1 Proposed Pool 2 Proposed Casing and Cement Program Hole Size Casing Size Casing wrightfoot Proposed Casing and Cement Program Hole Size Casing Size Casing wrightfoot Proposed Casing and Cement Program Hole Size Casing Size Casing wrightfoot Proposed Casing and Cement Program Proposed Casing Size Casing wrightfoot Proposed Casing and Cement Program Proposed Casing Size Casing wrightfoot Proposed Casing and Cement Program Proposed Casing Size Casing wrightfoot Proposed Casing Size Casing wrightfoot Proposed Casing Administrator Proposed Pool 1 Proposed Casing Administrator Proposed Pool 2 Proposed Casing Administrator Proposed Pool 2 Proposed Casing Approval to the Size Approval new productive zone and proposed new productive zone. Proposed Size BOP Proposed Pool 2 Proposed Pool 2 Proposed Pool 3 Proposed Pool 4 Proposed Pool 4 Proposed Pool 5 Proposed Pool 5 Proposed Pool 5 Proposed Pool 6 Proposed Pool 7 Proposed Pool 7 Proposed Pool 7 Proposed Pool 8 Proposed Pool 9 Prop	APPLICA	ATION_	FOR P	ERMIT '	TO DRI	<u>LL, RE-EN</u>	TER, DEF	EPEN	I, PLUGBA	ACK,	OR AL	D A ZONE	
PO Box 4289, Earnington, NM 87499 San Juan 30-6 Unit Property Code San Juan 30-6 Unit Property Code San Juan 30-6 Unit Surface Location UL or tot no. Section Township Range Lot Idn Feet from the NorthSouth line Feet from the East/West line County 1 29 30N 6W Proposed Bottom Hole Location If Different From Surface UL or tot no. Section Township Range Lot Idn Feet from the NorthSouth line Feet from the East/West line County Proposed Pool 1 "Proposed Pool 1 "Proposed Pool 1 "Proposed Pool 2 Basin Dakota "West Type Code G Robary Pee Code NorthSouth line Feet from the East/West line County NorthSouth line Feet from the East/West line County Proposed Pool 2 "Proposed Pool 1 "Proposed Pool 1 "Proposed Pool 2 "Proposed Pool 2 "Proposed Pool 2 "Proposed Pool 3 "Proposed Pool 3 "Proposed Pool 4 "Proposed Pool 4 "Proposed Pool 5 "Proposed Pool 5 "Proposed Pool 5 "Proposed Pool 6 "Proposed Pool 6 "Proposed Pool 7 "Proposed Casing and Cement Program Ilot Size Casing Size Casing weight/foot Setting Depth Sacks of Censent Estimated TOC 12 1/4" 8 5/8" 24# 320' 396 Cu. ft Surface 12 1/4" 8 5/8" 24# 320' 396 Cu. ft Surface "Discrete the bownest prevention program. I this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the bownest prevention program. I any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP "Discrete the bownest prevention program. I any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP "Discrete the bownest prevention program. I any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP "Discrete the bownest prevention program. I any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP "Discrete the bownest prevention program. I any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP "Discrete the bownest prevention program. I any. Use additional sheets if necessary. 11" 2000 psi mi				1	Operator Na	me and Address.			Augran.		² OG	RID Number	
The result of the section of the sec	Burlingto	irces O	il & Gas	ny	(D) E (E E N/7 14538								
"Very Code San Juan 30-6 Unit "Property Name "Well No. 128 "Surface Location "Surface Location "Surface Location "Surface Location "Surface Location "Surface Location "South 1220" East Rio Arriba "Brooposed Bottom Hole Location If Different From Surface UL or lot no. Socion Township Range Lot Ida Feet from the North/South line Feet from the East/West line County "Proposed Bottom Hole Location If Different From Surface UL or lot no. Socion Township Range Lot Ida Feet from the North/South line Feet from the East/West line County "Proposed Pool 1 "Proposed Pool 2" "Work Type Code "Well Type Code "Cabing Very "Louse Type Code S177 GR "Multiple "Proposed Pool 1 "Formation "Contractor No	PO Box 4289, 1	NM 87499					- Committee (1)		3 A	PI Number			
Township Range Lot Idn Feet from the South 128								ii L	JAN 1 n	1695	30 - 0	39- <i>260</i> 2	
Surface Location Section Township Range Lot Idn Feet from the 1380' South 1220' East Rio Arriba	¹ Prop	erty Code				5 Pr	roperty Name	() F1/F	7			' Well No.	
Surface Location Section Township Range Lot Idn Feet from the 1380' South 1220' East Rio Arriba	i						į		L COM.		₩ 1	28	
IL or tot no. Section Township Range Lot Idn Feet from the 1380' South Teet from the 1220' East Rio Arriba 8 Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1 Proposed Pool 1			1			7 Sumfa a a	T ===4:==		Dion, a	3	W6] =		
Proposed Bottom Hole Location If Different From Surface Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County		T _ · · · ·	I									1 .	
8 Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Eart/West line County 'Proposed Fool 1 "Proposed Fool 2 Basin Dakota "Work Type Code "Well Type Code Rodary "Lease Type Code ST77 GR "Multiple "Proposed Depth "Formation "Contractor "Spud Date N/a		i	i ·	i i	Lot Idn	:	i			East/Wo	i ·		
UL or lot no. Section Township Range Lot Ltn Feet from the North/South line Feet from the East/West line County **Proposed Pool 1** **Proposed Pool 2** **Basin Dakota** **Work Type Code No. G. Well Type Code G. Notary Rotary Rec. G. G. Strong Str. G.	1	29				<u> </u>	<u> </u>				East	Rio Affida	
Basin Dakota "Work Type Code No G Rotary "Lesse Type Code S777 GR "Multiple Proposed Depth Rotary "Formation Contractor No Spud Date No			8]	Proposed	Bottom	Hole Locat	ion If Diffe	erent	From Surf	face			
Basin Dakota "Work Type Code "Well Type Code Garage Code Garage	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ne 1	Feet from the	East/Wo	est line	County	
Basin Dakota "Work Type Code "Well Type Code Garage Code Garage		<u> </u>	<u> </u>	_ \	U .							<u> </u>	
Multiple No Boot **In Multiple No Boot** **In Proposed Depth Sound** **In Proposed Casing and Cement Program **In Proposed Casing and Cement Program **In Boot** **I	Basin Dak	tota	'Prop	osed Pool 1		1			10 Propos	ed Pool 2			
Multiple No Boot **In Multiple No Boot** **In Proposed Depth Sound** **In Proposed Casing and Cement Program **In Proposed Casing and Cement Program **In Boot** **I						, , , , , , , , , , , , , , , , , , , 				_	- · · · · · · · · · · · · · · · · · · ·		
"Multiple "Proposed Depth 8600" Dakota "Contractor N/a					Code	i							
Printed name: Peggy Bradfield Proposed Casing Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Setting Depth Sacks of Cement Estimated TOC Setting Depth Sacks of Cement Estimated TOC 320' 396 cu. ft Surface. 7.7/8" 4 1/2" 10.5# 8000' 2550 cu. ft Surface. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP OIL CONSERVATION DIVISION Approved by: Approved by: Machiner Peggy Bradfield Title: DEPMIN OIL SASS MAGRECTOR DIST ASS Expiration Date: Title: Regulatory/Compliance Administrator Describe the group of Conditions of Co	<u> </u>		<u> </u>					<u> </u>					
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 ¼" 8 5/8" 24# 320' 396 cu ft Surface 7 7/8" 4 ½" 10 5# 8000' 2550 cu ft Surface "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP "I hereby certify that the information given above is true and complete to the best of my knowledge upt belief. Signature: Approved by: Approved by: Approved by: Approved by: Expiration Date: 15 11 11 12 12 13 14 15 15 15 15 15 15 15	" M	-		i		i		l			i "		
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 1/4" 8 5/8" 24# 320' 396 cu. ft Surface 7 7/8" 4 1/4" 10 5# 8000' 2550 cu. ft Surface Surface 9 10 5# 8000' 2550 cu. ft Surface 10 5# Surf	· · · · · · · · · · · · · · · · · · ·							Pro			<u> </u>		
12 ¼" 8 5/8" 24# 320' 396 cu. ft. Surface. 7 7/8" 4 ½" 10 5# 8000' 2550 cu. ft. Surface. **Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP **Ithereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Approved by: Approved by: Expiration Date: Expiration Date: Expiration Date: Expiration Date: Expiration Date: Expiration Date: Title: Regulatory/Compliance Administrator **Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: Expiration Date: Expiration Date: Expiration Date: Title: Regulatory/Compliance Administrator	Hole Si	ze	Ca		i i							Estimated TOC	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout present productive zone and proposed new productive zone. Describe the blowout program, if any. Use additional sheets if necessary. Describe the blowout proposed program, if any. Use additional sheets if necessary. Describe the blowout program, if any. Use additional sheets if necessary. Describe the blowout program, if any. Use additional sheets if necessary. Describe the blowout program is a proposed program in the program is a program in the p		1											
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP Thereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: OIL CONSERVATION DIVISION Approved by: Approved by: Title: DEPLIY OIL GAS INSPECTOR DIST AS Title: Regulatory/Compliance Administrator Departs 505-326-9700			4 1/2"										
Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP 20 I hareby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: Title: Regulatory/Compliance Administrator Approval Date: Expiration Date: Describe the blowout prevention program, if any. Use additional sheets if necessary. OIL CONSERVATION DIVISION Approved by: Title: Title: Title: Title: Title: Title: Title: Topicy of Approval Date: Topicy of Approval Date: The proval Date: T													
Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP 20 I hareby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: Title: Regulatory/Compliance Administrator Approval Date: Expiration Date: Describe the blowout prevention program, if any. Use additional sheets if necessary. OIL CONSERVATION DIVISION Approved by: Title: Title: Title: Title: Title: Title: Title: Topicy of Approval Date: Topicy of Approval Date: The proval Date: T			-										
Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP 20 I hareby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: Title: Regulatory/Compliance Administrator Approval Date: Expiration Date: Describe the blowout prevention program, if any. Use additional sheets if necessary. OIL CONSERVATION DIVISION Approved by: Title: Title: Title: Title: Title: Title: Title: Topicy of Approval Date: Topicy of Approval Date: The proval Date: T													
my knowledge and belief. Signature: Approved by: Approved by: Title: Regulatory/Compliance Administrator Approval Date: Expiration Date:	Describe the blo	wout preven	tion progra	m, if any. Use	additional sl		give the data on t	he prese	ent productive zon	e and pro	oposed new p	productive zone.	
my knowledge and belief. Signature: Approved by: Approved by: Title: Regulatory/Compliance Administrator Approval Date: Expiration Date:				·					 				
Printed name: Peggy Bradfield Title: DEPUTY ON 5 GAS INSERSCION DIST, AS Title: Regulatory/Compliance Administrator Approval Date: Expiration Date:	I hereby certify my knowledge a	y finat the info put belief.	\mathcal{O}			to the best of	OII	r CC	NSERVA?	LION	DIVISI	ON	
Printed name: Peggy Bradfield Title: DEPUTY ON 5 GAS INSERSCION DIST, AS Title: Regulatory/Compliance Administrator Approval Date: Expiration Date:	Signature: May Dhad huld						Approved by:						
Determined of Appropriate Conditions of Appropriate							Title: DEPUTY OIL & GAS INSPECTOR, DIST, AS						
Date: 1-15-99 Phone: 505-326-9700 Conditions of Approval: HOLD CTOM FOR LAST	Title: Regulator	ry/Compliano	e Administr	ator		Ap	Approval Date: Expiration Date:						
	Date: /-/5-99 Phone: 505-326-9700						Conditions of Approval: Attached HOLD C104 FOR LUST						

District I PO Box 1980, Hobbs, NM 80241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED PEPORT

			. WELL	LOCAT]	ION AND A	CREAGE DEDI	[CATION PL	_AT			
. 30-039	API Numbe	076		*Pool Cod 71599	e	Basi	'Pool Nam n Dakota	е			
*Property			L		³Property			i	"Well Number		
7469				S	E NAUL NA	30-6 UNIT			128		
'OGRID N	No.		*Operator Name							'Elevation	
14538			BURL	BURLINGTON RESOURCES OIL & GAS COMPANY						6377	
					¹⁰ Surface	Location	-				
UL or lot no.	Section .	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/wes		County BIO	
I	29	30N	6W		1380	SOUTH	1220	EAS	ST	A=RIBA	
		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
						-					
12 Dedicated Acres		n no ancou	nfill 14 Cor	nsolidation Code	¹⁵ Order No.						
E/320							·				
NO ALLOW	NABLE W	ILL BE . OR A	ASSIGNE NON-S	ED TO TH TANDARD	IS COMPLETI UNIT HAS BE	ON UNTIL ALL EEN APPROVED	INTERESTS H BY THE DIVI	AVE BE SION	EN CON	SOLIDATED	
16			52	72.08°			17 OPER	ATOR	CERTI	FICATION	
				الم			I hereby cerr true and com	tify that the plete to the	information best of my	contained herein is knowledge and belief	
					F	EE					
		! !		\sim \parallel					>		
		OF	MIE!	$ \mathcal{U}_i $		1	$ \cdot \cdot \cdot \cdot \cdot $		$\langle \rangle$	~	
			((3 1/2)					4/ /	raa	hueld	
		JAN 1	0 1888				Signatur	-	1 2 1 - 1		
	1:17					•	Printed	y Bra	arie.	La	
		1 ~	na (b))/1/JP	NIVOE O	007404	II Entriced	Name			

NMSF-080712A Regulatory Administrator Title 00 5280.00 Date 5280. *SURVEYOR CERTIFICATION I hereby centify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. FEE NOVEMBER 3, 1995 Date of Survey 1220 380 5281.32

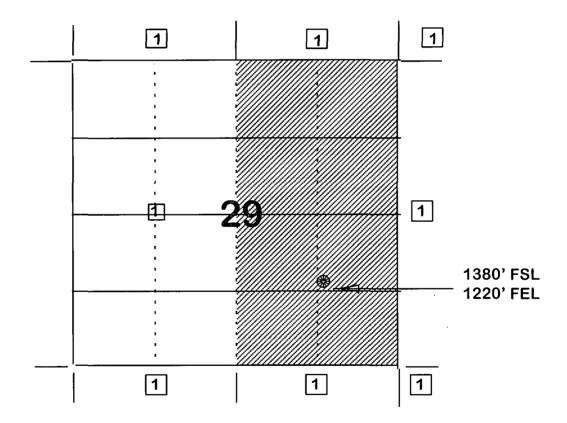
BURLINGTON RESOURCES OIL AND GAS COMPANY

San Juan 30-6 Unit #128 OFFSET OPERATOR \ OWNER PLAT

Dakota Formation

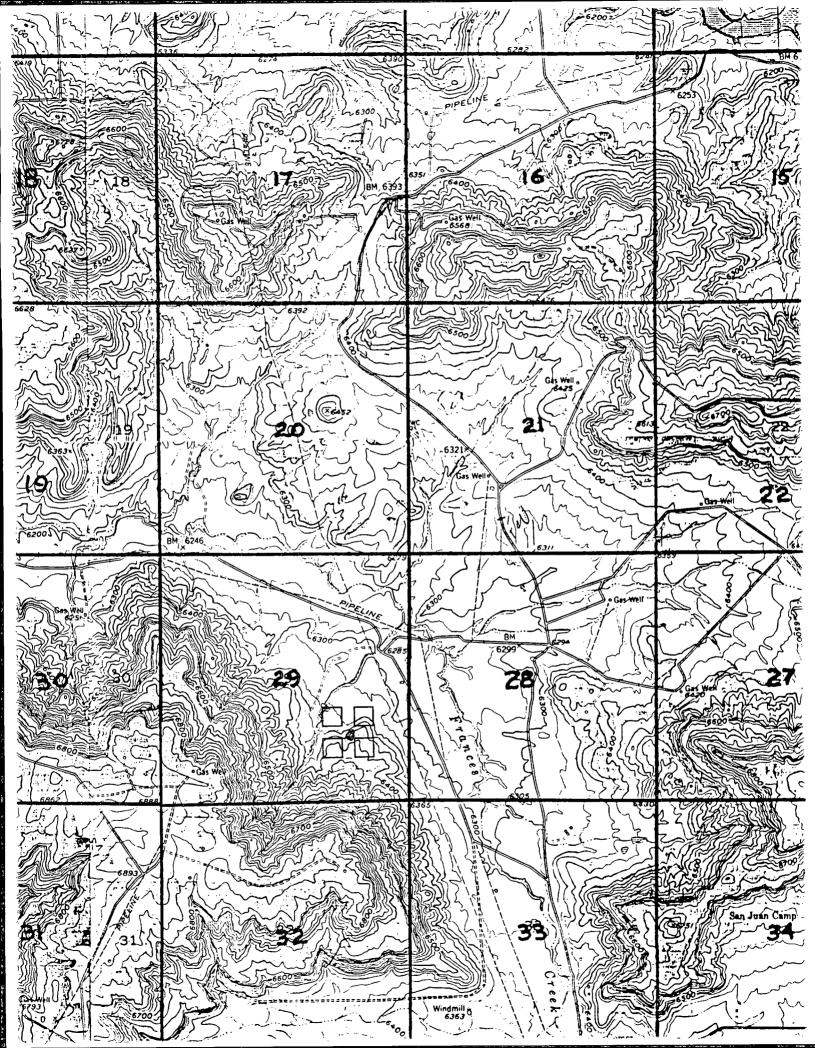
Nonstandard Location

Township 30 North, Range 6 West



1) Burlington Resources

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #128 1380' FSL & 1220' FEL, SECTION 29, T30N, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP # NO NEW CONSTRUCTION NE/SE SECTION 29, T3ON, R6W. 20 6321 Gas Well M EXISTING R.O.W. PIRÉLINE/



ONGARD CMD :

02/09/99 16:46:06

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPOS

OGRID Idn : 14538 API Well No: 30 39 26076 APD Status(A/C/P): A

Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 01-21-1999

801 CHERRY ST

FT WORTH, TX 76102

Prop Idn: 7469 SAN JUAN 30 6 UNIT

Well No: 128

U/L Sec Township Range Lot Idn North/South East/West

30N 06W FTG 1380 F S FTG 1220 F E Surface Locn: I 29

OCD U/L : I API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 6377

Multiple Comp (Y/N) : N State Lease No:

Prpsd Depth : 8000 Prpsd Frmtn : BASIN DAKOTA

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 2/9/99 Time: 04:48:31 PM

Page: 1 Document Name: untitled

PF02

PF08 FWD

PF01 HELP

PF07 BKWD

CMD : ONGARD 02/09/99 16:45:26 OG5SECT INQUIRE LAND BY SECTION OGOMES -TPQS PAGE NO: 1 Sec : 29 Twp : 30N Rng : 06W Section Type : NORMAL С В D Α 40.00 40.00 40.00 40.00 Federal owned Federal owned Federal owned Federal owned U U Α E F G Η 40.00 40.00 40.00 40.00 Federal owned Federal owned Federal owned Federal owned U U Ũ U Α Α

PF04 GoTo

PF10 SDIV

PF05

PF11

PF06

PF12

PF03 EXIT

PF09 PRINT

Date: 2/9/99 Time: 04:47:51 PM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

02/09/99 16:45:32

OGOMES -TPQS PAGE NO: 2

Sec : 29 Twp : 30N Rng : 06W Section Type : NORMAL

L	K	J	l I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Fee owned	Fee owned
U	¦ U	l u	U
			A A
M	N	 	 P
40.00	40.00	40.00	40.00
Federal owned	 Federal owned	Fee owned	Fee owned
U	U	U	U
A	A		
			i
F01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
F07 BKWD PF08	FWD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 2/9/99 Time: 04:47:55 PM