

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -



30-039-29854
NE Blanco U. 10B
Devon
6137

2009 MAR 23 PM 1:32
1220 South St. Francis Drive, Santa Fe, NM 87505

NORTHEAST BLANCO UNIT #10B PC/MV

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin Print or Type Name	<i>Mike Pippin</i> Signature	Petroleum Engineer Title	March 19, 2009 Date
		mike@pippinllc.com e-mail Address	

DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

March 19, 2009

NMOCD
c/o Will Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Downhole Commingling - C-107A
Northeast Blanco Unit #10B – API#: 30-039-29854
Surface: Unit Letter "K" Section 16 T30N R07W
Bottom Hole: Unit Letter "F" Section 16 T30N R07W
Rio Arriba County, New Mexico

Dear Mr. Jones:

Devon Energy Production Company, L.P. would like to commingle the Blanco Mesaverde interval with the La Jara Pictured Cliffs interval in the referenced new well. The MV side was completed on 10/5/06 and was 1st delivered in November 2006 making about 500 MCF/D. We plan to recomplete to the PC following the approval of this application. Attached is the C-107A along with the necessary supporting data.

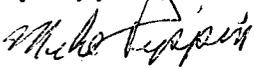
The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The attached unit type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 MCF/D, and the PC was forecast from its type curve to make 250 MCF/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE
Petroleum Engineer

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator **DEVON ENERGY PRODUCTION COMPANY, L.P.** c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Address

Lease **Northeast Blanco Unit #10B** Well No. **K SEC. 16 T30N R07W** Unit Letter-Section-Township-Range **Rio Arriba** County

OGRID No. 06137 Property Code 19641 API No. 30-039-29854 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE <i>UNDES</i>	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	La Jara Pictured Cliffs		Blanco Mesaverde
Pool Code	96199		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~3400'--3500'		5268'-5996'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	~412		110
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: November 2008 Rates: 300 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas %	Oil Gas %	Oil Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?
Yes No
Yes No

Are all produced fluids from all commingled zones compatible with each other?
Yes No

Will commingling decrease the value of production?
Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?
Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE March 19, 2009

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

DAC-4170

TYPE Curve DECLINES AFTER PRODUCTION TESTS

4/13/09

NORTHEAST BLANCO UNIT #10B

Current - 3/19/09

Mesaverde / Pictured Cliffs / API#: 30-039-29854

Surface: (K), Section 16, T-30-N, R-7-W, Rio Arriba County, NM

Bottom Hole: (F), Section 16, T-30-N, R-7-W, Rio Arriba County, NM

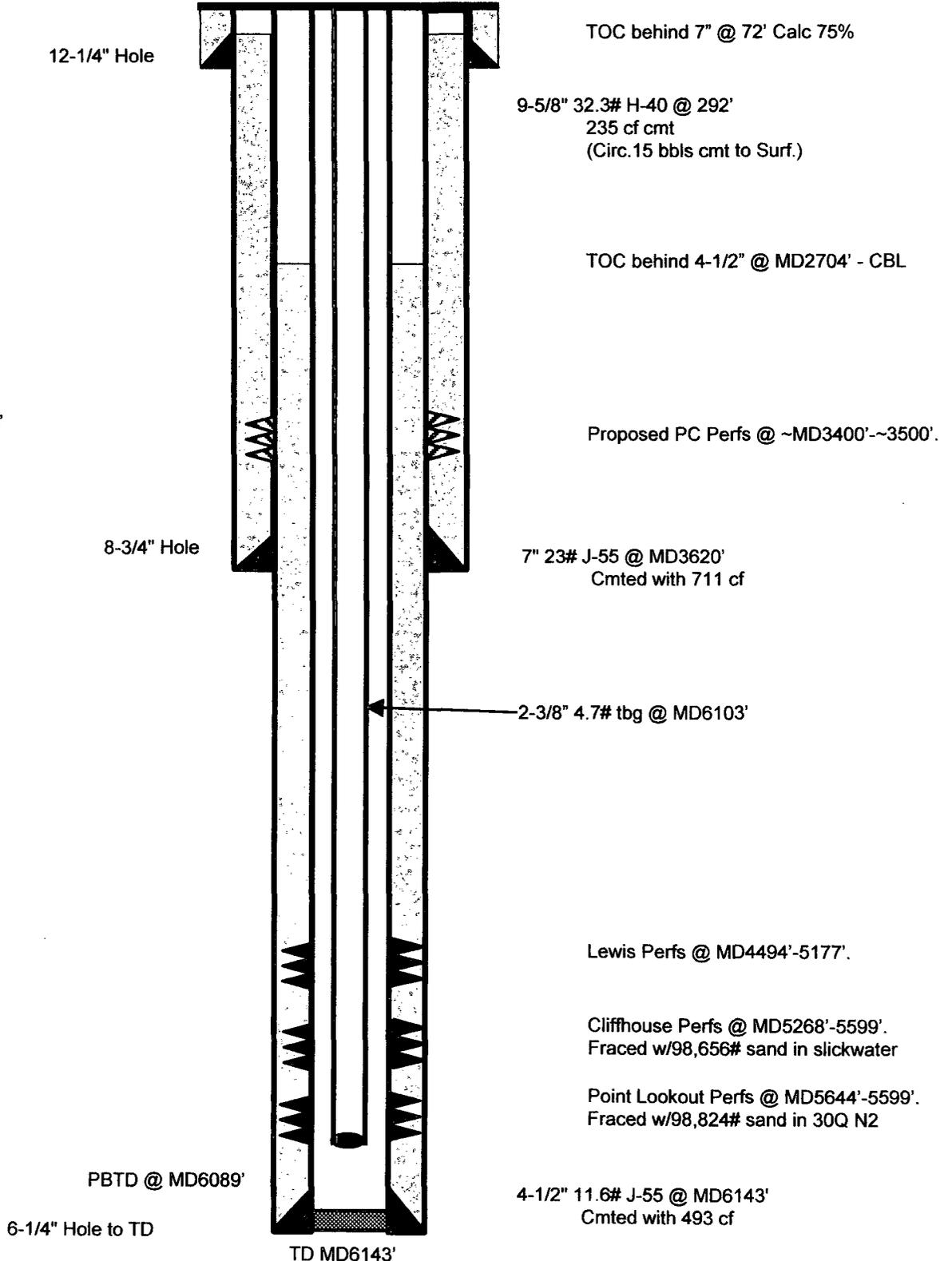
Today's Date: 3/19/09
 Spud: 7/24/06
 Comp: : 10/5/06
 Elevation: 6242' GL

Ojo Alamo @ 2360'
 Kirtland @ 2472'

Pictured Cliffs @ 3416'

Cliffhouse @ 5277'
 Menefee @ 5315'
 Point Lookout @ 5616'

Mancos @ 5993'



TOC behind 7" @ 72' Calc 75%

9-5/8" 32.3# H-40 @ 292'
 235 cf cmt
 (Circ. 15 bbls cmt to Surf.)

TOC behind 4-1/2" @ MD2704' - CBL

Proposed PC Perfs @ ~MD3400'--~3500'.

7" 23# J-55 @ MD3620'
 Cmted with 711 cf

2-3/8" 4.7# tbg @ MD6103'

Lewis Perfs @ MD4494'-5177'.

Cliffhouse Perfs @ MD5268'-5599'.
 Fraced w/98,656# sand in slickwater

Point Lookout Perfs @ MD5644'-5599'.
 Fraced w/98,824# sand in 30Q N2

4-1/2" 11.6# J-55 @ MD6143'
 Cmted with 493 cf

12-1/4" Hole

8-3/4" Hole

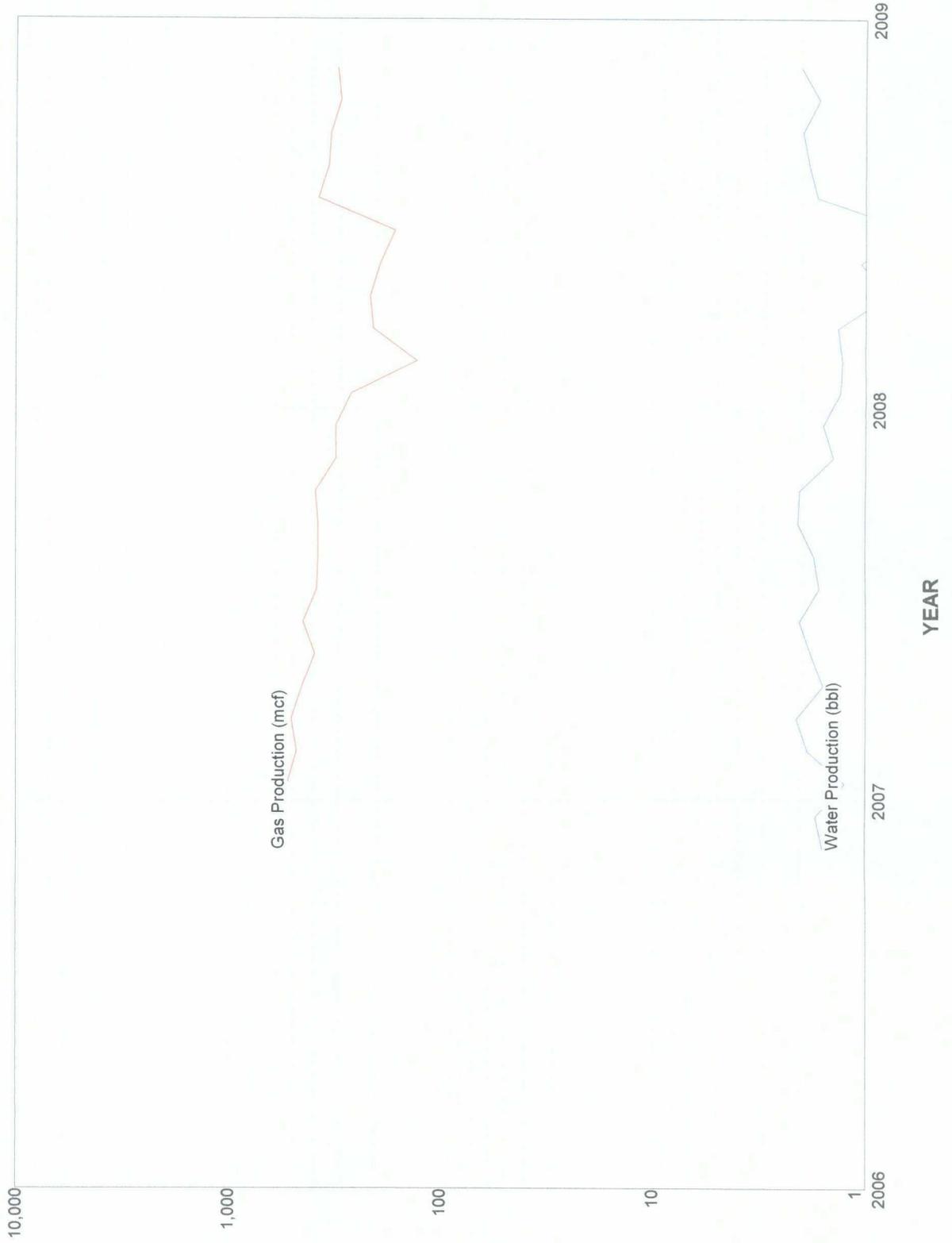
6-1/4" Hole to TD

PBTD @ MD6089'

TD MD6143'

Lease Name: NORTHEAST BLANCO UNIT
County, State: RIO ARBA, NM
Operator: DEVON ENERGY CORPORATION
Field: BLANCO
Reservoir: MESAVERDE
Location: 16 30N 7W SW NE SW

NORTHEAST BLANCO UNIT - 10B 16 30N 7W SW NE SW MESAVERDE 11/2006 30039298540000



District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AS DRILLED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-29854		² Pool Code 96199		³ Pool Name La Jara Pictured Cliffs	
⁴ Property Code 19641		⁵ Property Name Northeast Blanco Unit			⁶ Well Number 10B
⁷ OGRID No. 6137		⁸ Operator Name Devon Energy Production Company, L.P.			⁹ Elevation 6242' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	30-N	7-W		1670'	SOUTH	1810'	WEST	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	30-N	7-W		2523'	NORTH	1886'	WEST	Rio Arriba

¹² Dedicated Acres 160-NW 1/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
---	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Mike Pippin</i> Date: 3/2/09</p> <p>Printed Name: Mike Pippin</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 9/5/05</p> <p>Signature and Seal of Professional Surveyor: Gary D. Vann</p> <p>7016 Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AS DRILLED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-29854		² Pool Code 72319		³ Pool Name Blanco Mesaverde	
⁴ Property Code 19641		⁵ Property Name Northeast Blanco Unit			⁶ Well Number 10B
⁷ OGRID No. 6137		⁸ Operator Name Devon Energy Production Company, L.P.			⁹ Elevation 6242' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	30-N	7-W		1670'	SOUTH	1810'	WEST	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	16	30-N	7-W		2523'	NORTH	1886'	WEST	Rio Arriba

¹² Dedicated Acres 320-W/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
--	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Mike Pippin</i> Date: 3/19/09 Mike Pippin Printed Name</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>9/5/05 Date of Survey Signature and Seal of Professional Surveyor: Gary D. Vann 7016 Certificate Number</p>

NORTHEAST BLANCO UNIT - MESAVERDE
WORKING INTEREST OWNERS

BP America Production Company
ATTN: John Larson
501 Westlake Park Blvd.
WL1 19.158
Houston, TX 77079

B&N Company, A Limited Partnership
ATTN: Janet Wooldridge
20 North Broadway
Oklahoma City, OK 73102

BN Non-Coal, LLC
ATTN: Janet Wooldridge
20 North Broadway
Oklahoma City, OK 73102

Burlington Resources Oil & Gas Company
ATTN: Ben Malone
3401 E. 30th Street
Farmington, NM 87402-8807

Canaan Resources, LLC
One Leadership Square
211 N. Robinson Avenue, Suite N1000
Oklahoma City, OK 73102

Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086

ConocoPhillips Company
ATTN: Ben Malone
3401 E. 30th Street
Farmington, NM 87402-8807

Devon Energy Production Company, L.P.
ATTN: Janet Wooldridge
20 North Broadway
Oklahoma City, OK 73102

Diverse Energy Investments
Two Galeria Tower
13455 Noel Rd. Suite 2000
Dallas, TX 75240

Forest Oil Corporation
ATTN: Ken McPhee
707 17th St., Suite 3600
Denver, CO 80202

Four Star Oil & Gas Company
c/o Chevron North America
P.O. Box 36366
Houston, TX 77236

Charles W. Gay
c/o James M. Raymond, AIF
P.O. Box 291445
Kerrville, TX 78029-1445

Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P.O. Box 291445
Kerrville, TX 78029-1445

Andrew B. Kelly, Jr.
2575 Sunset Drive
Atlanta, GA 30345

Charles E. Kelly, Ph.D.
4585 Jordan Spurs
Bozeman, MT 59715

Susanna Phillips Kelly
P.O. Box 147
Cameron, MT 59720

Susanna P. Kelly, Jr.
8383 Chapman Road
Bozeman, MT 59715

Jane P. Ladouceur
109 Longsford
San Antonio, TX 78209

McAfee Oil and Gas LLC
P.O. Box 1087
Norman, OK 73070-1087

T.H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 1800
Denver, CO 80265

Tamacam, LLC
c/o James M. Raymond, AIF
P.O. Box 291445
Kerrville, TX 78029-1445

J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445

XTO Energy Corp.
810 Houston Street
Fort Worth, TX 76102

Robert E. Zimmerman, Jr.
1616 S. Voss, Suite 875
Houston, TX 77057

**NORTHEAST BLANCO UNIT #10B
PC WORKING INTEREST OWNERS**

**BP America Production Company
501 Westlake Park Blvd.
(Room 19.108 WL1)
Houston TX, 77079**

**Conoco Phillips Company
P.O. Box 4289
Farmington, NM 87499-4289**

**Note: Devon Energy, B&N Co., and BN Non-Coal
Requires no notification; therefore not listed above**

Devon Energy Production Company, L.P.
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

March 19, 2009

RE: Permit to Down-Hole Commingle
Northeast Blanco Unit #10B– API#: 30-039-29854
Surface: Unit Letter “K” Section 16 T30N R07W
Bottom Hole: Unit Letter “F” Section 16 T30N R07W
Rio Arriba County, New Mexico

VIA CERTIFIED MAIL

To all Working Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 303.C governing down hole commingling, you are hereby notified that Devon Energy Production Company, L.P., as operator of the above-captioned well, intends to down-hole commingle production from the La Jara Pictured Cliffs and Blanco Mesaverde pools.

The Pictured Cliffs will soon be completed dual with the existing Mesaverde and tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Mesaverde will be allocated on a production trend based formula. A “Method of Allocation” explanation has been enclosed with this notice.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,
DEVON ENERGY PRODUCTION COMPANY, L.P.



Mike Pippin
Petroleum Engineer

Enclosures

Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

**Typical MV-PC Downhole Commingle
Production % Schedule**

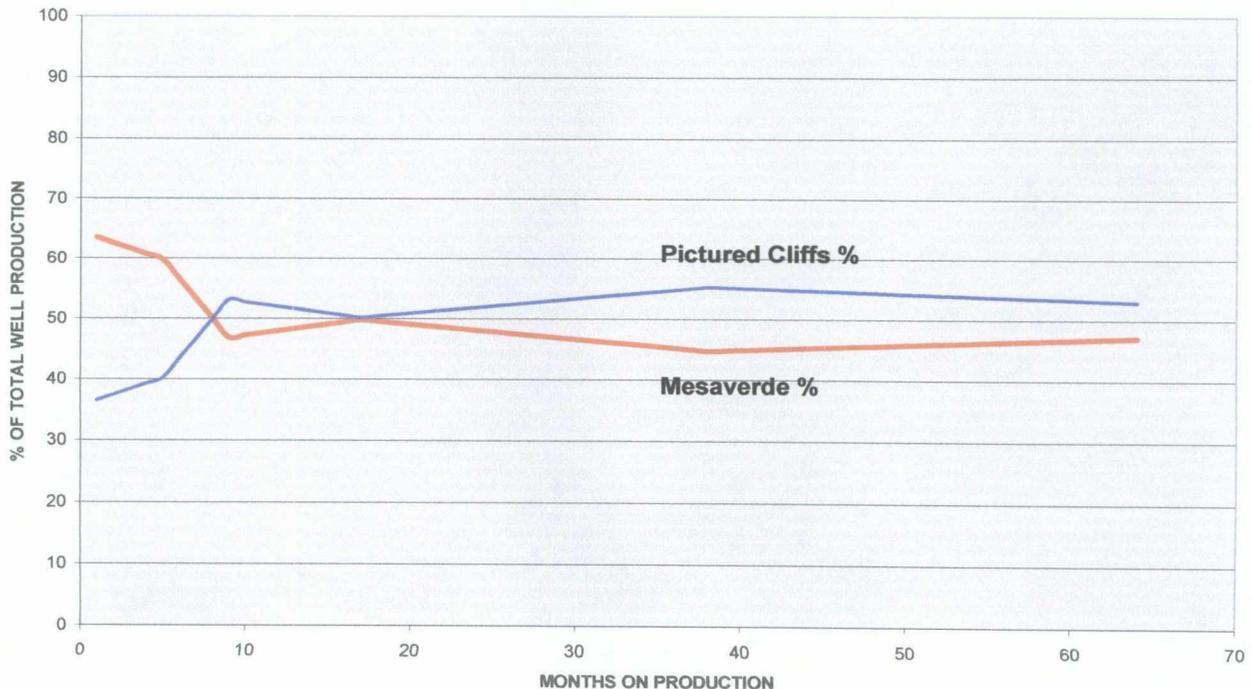


Figure 1

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

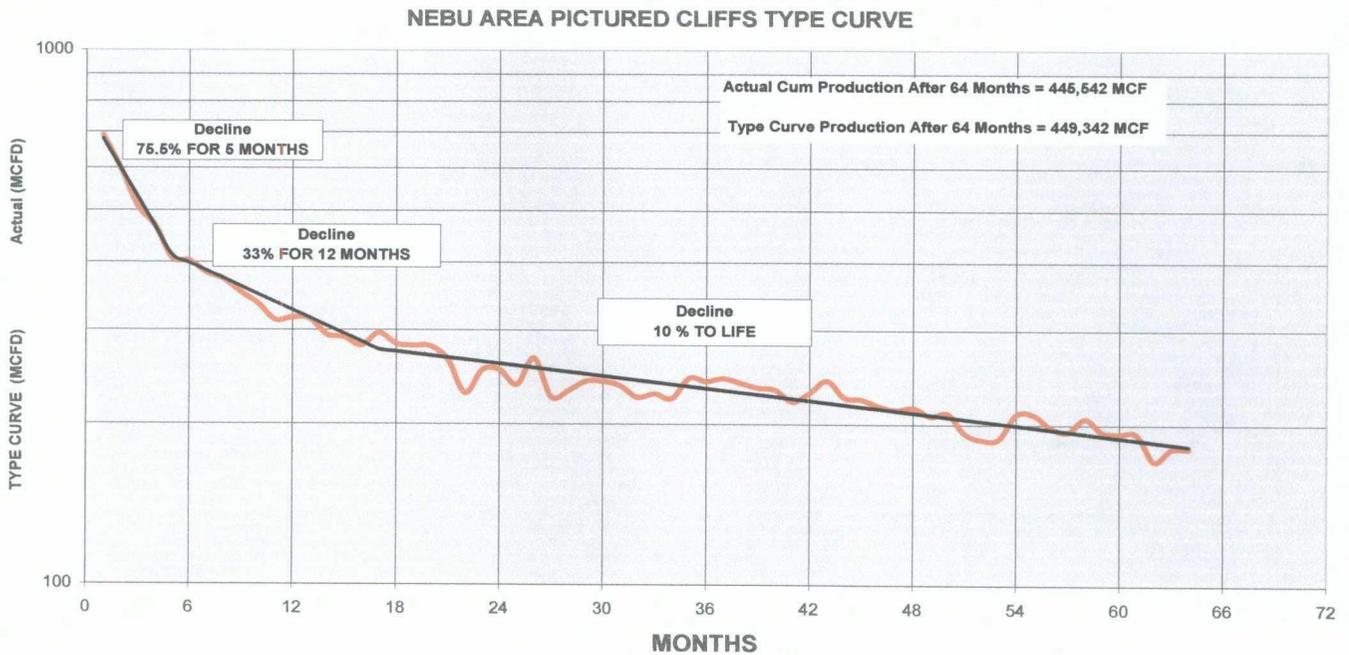


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.

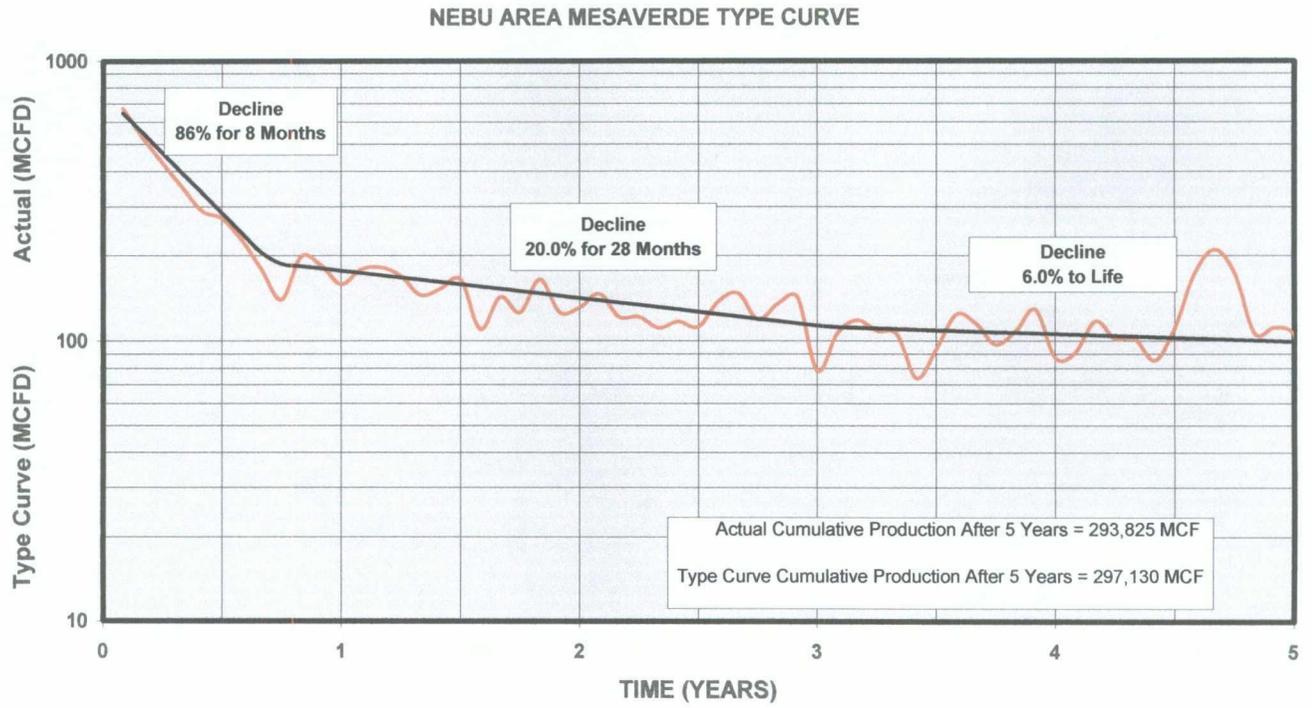


Figure 3

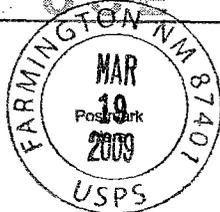
7005 1620 0008 0273 4544

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3,12



#10B

Sent To Robert E. Zimmerman
Street, Apt. No., or PO Box No. 1616 S. Tom St Ste 875
City, State, ZIP+4 Houston TX 77057

PS Form 3800, June 2002 See Reverse for Instructions

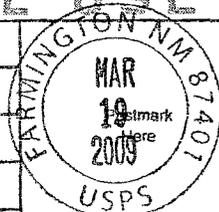
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Total Postage & Fees	\$



#10B

Sent To Tamacam, LLC
Street, Apt. No., or PO Box No. % PO Box 291445
City, State, ZIP+4 Kerrville TX 78029-1445

PS Form 3800, August 2005 See Reverse for Instructions

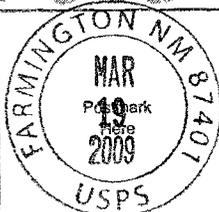
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To J.H. McElwain Oil & Gas Ltd. Ptn.
Street, Apt. No., or PO Box No. % 1050 17th St Ste 1800
City, State, ZIP+4 Denver CO 80265

PS Form 3800, August 2005 See Reverse for Instructions

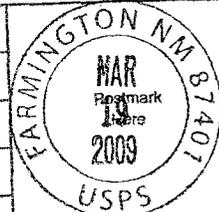
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Total Postage & Fees	\$



#10B

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Street, Apt. No., or PO Box No. PO Box 1087
City, State, ZIP+4 Norman OK 73070-1087

PS Form 3800, August 2005 See Reverse for Instructions

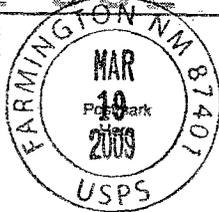
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To Jane P. Ladorceur
Street, Apt. No., or PO Box No. 109 Longford
City, State, ZIP+4 San Antonio TX 78209

PS Form 3800, August 2005 See Reverse for Instructions

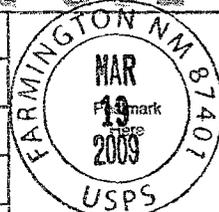
7008 2810 0001 9149 7973

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To Susanna P. Kelly, Jr.
Street, Apt. No., or PO Box No. 8383 Chapman Rd
City, State, ZIP+4 Bremen MT 59715

PS Form 3800, August 2005 See Reverse for Instructions

7008 2810 0001 9149 7904

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.12

FARMINGTON NM 87401
 MAR 19 2009
 Postmark Here
 USPS

Sent To *#10B*
Arrest Oil Corp - Ken McPhee
 Street, Apt. No., or PO Box No. *707 17th St Ste 3600*
 City, State, ZIP+4 *DENVER CO 80202*

PS Form 3800, August 2006 See Reverse for Instructions

7008 2810 0001 9149 7881

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

FARMINGTON NM 87401
 MAR 19 2009
 Postmark Here
 USPS

Sent To *#10B*
Conoco Phillips Co - Ben Malone
 Street, Apt. No., or PO Box No. *3401 E 30th St*
 City, State, ZIP+4 *FARMINGTON NM 87402-8807*

PS Form 3800, August 2006 See Reverse for Instructions

7008 2810 0001 9149 7867

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

FARMINGTON NM 87401
 MAR 19 2009
 Postmark Here
 USPS

Sent To *#10B*
Canaan Resources LLC
 Street, Apt. No., or PO Box No. *211 N. Robinson Ave Ste N1000*
 City, State, ZIP+4 *OKLAHOMA CITY OK 73102*

PS Form 3800, August 2006 See Reverse for Instructions

7008 2810 0001 9149 7874

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

FARMINGTON NM 87401
 MAR 19 2009
 Postmark Here
 USPS

Sent To *#10B*
Castle, Inc.
 Street, Apt. No., or PO Box No. *502 Keystone Dr*
 City, State, ZIP+4 *WARRENTON PA 15086*

PS Form 3800, August 2006 See Reverse for Instructions

7005 1820 0008 0273 4551

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

FARMINGTON NM 87401
 MAR 19 2009
 Postmark Here
 USPS

Sent To *#10B*
J & M Raymond, Ltd
 Street, Apt. No., or PO Box No. *% PO Box 291445*
 City, State, ZIP+4 *Kennville TX 78029-1445*

PS Form 3800, June 2002 See Reverse for Instructions

7005 1820 0008 0273 4502

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

FARMINGTON NM 87401
 MAR 19 2009
 Postmark Here
 USPS

Sent To *#10B*
XTO Energy Corp
 Street, Apt. No., or PO Box No. *810 Houston St*
 City, State, ZIP+4 *Port Worth, TX 76102*

PS Form 3800, June 2002 See Reverse for Instructions

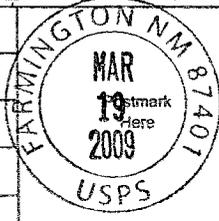
7008 2810 0001 9149 7966

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Susanna Phillips Kelly*
 Street, Apt. No., or PO Box No. *PO Box 147*
 City, State, ZIP+4 *Cameron MT 59720*

PS Form 3800, August 2006 See Reverse for Instructions

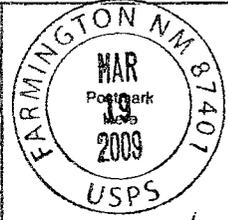
7008 2810 0001 9149 7850

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *B.P. America Prod. Co. - John Larson*
 Street, Apt. No., or PO Box No. *501 Westlake Park Blvd W.I. 19158*
 City, State, ZIP+4 *Houston TX 77079*

PS Form 3800, August 2006 See Reverse for Instructions

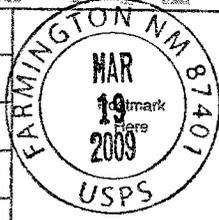
7008 2810 0001 9149 7959

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Charles E. Kelly, Ph.D.*
 Street, Apt. No., or PO Box No. *4585 Jordan Sparks*
 City, State, ZIP+4 *Boreman MT 59715*

PS Form 3800, August 2006 See Reverse for Instructions

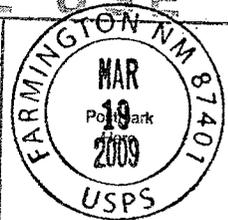
7008 2810 0001 9149 7942

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Andrew B. Kelly, Jr*
 Street, Apt. No., or PO Box No. *2575 Sunset Dr.*
 City, State, ZIP+4 *Atlanta GA 30345*

PS Form 3800, August 2006 See Reverse for Instructions

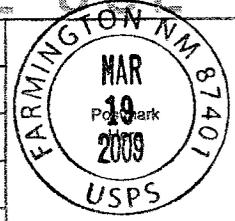
7008 2810 0001 9149 7935

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Rodney Gay Hacker*
 Street, Apt. No., or PO Box No. *1/2 PO Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions

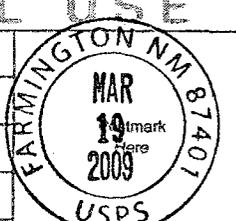
7008 2810 0001 9149 7928

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Charles W. Gay*
 Street, Apt. No., or PO Box No. *1/2 PO Box 291445*
 City, State, ZIP+4 *Kerrville, TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions

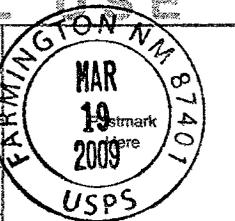
7008 2810 0001 9149 7911

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Four Star Oil & Gas*
 Street, Apt. No., or PO Box No. *1/2 PO Box 36366*
 City, State, ZIP+4 *Houston TX 77236*

PS Form 3800, August 2006 See Reverse for Instructions

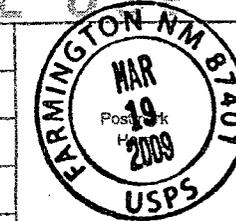
7008 2810 0001 9149 7898

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#10B

Sent To *Diverse Energy Investments*
 Street, Apt. No., or PO Box No. *13455 Noll Rd Ste 2000*
 City, State, ZIP+4 *Dallas TX 75240*

PS Form 3800, August 2006 See Reverse for Instructions