

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



4180

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

~~2/10/08~~
 2/23/08
 10/23/08
 WITHOUT C-107A
 FORM

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafuya
 Print/Type Name

Crystal Tafuya
 Signature

Regulatory Technician
 Title

8/8/08
 Date

crystal.tafuya@conocophillips.com
 e-mail Address

in 4/13/09

District I
1023 N. Fourth Drive, Hobbs, NM 88240

District II
1391 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Pecos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499
Operator Address

Scott Gas Com 100 Unit A, Sec. 1, 030N, 012W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 37032 API No. 3004534762000 Lease Type: Federal State Fee

| DATA ELEMENT | UPPER ZONE <i>UNDES</i> | INTERMEDIATE ZONE | LOWER ZONE |
|---|---|---|---|
| Pool Name | FLORA VISTA FRUITLAND SAND | BASIN FRUITLAND COAL | AZTEC PICTURED CLIFFS |
| Pool Code | 76600 | 71629 | 71280 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 1750'-1990' Estimated | 2000'-2185' Estimated | 2188'-2288' Estimated |
| Method of Production (Flowing or Artificial Lift) | New Zone | New Zone | New Zone |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottomhole perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.) | N/A - 150% Rule | N/A - 150% Rule | N/A - 150% Rule |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | BTU 1000 | BTU 1000 | BTU 1000 |
| Producing, Shut-In or New Zone | New Zone | New Zone | New Zone |
| Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: N/A Rates: N/A | Date: N/A Rates: N/A | Date: N/A Rates: N/A |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ryan Frost* TITLE Engineer DATE 8/8/08

TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Scott Gas Com 100
Unit A, Section 1, T30N, R12W

The Scott Gas Com is a Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs recomplate. A cased hole neutron log will be run prior to completion to identify the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs zones. If the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs. All documentation will be submitted to the Aztec NMOC office.

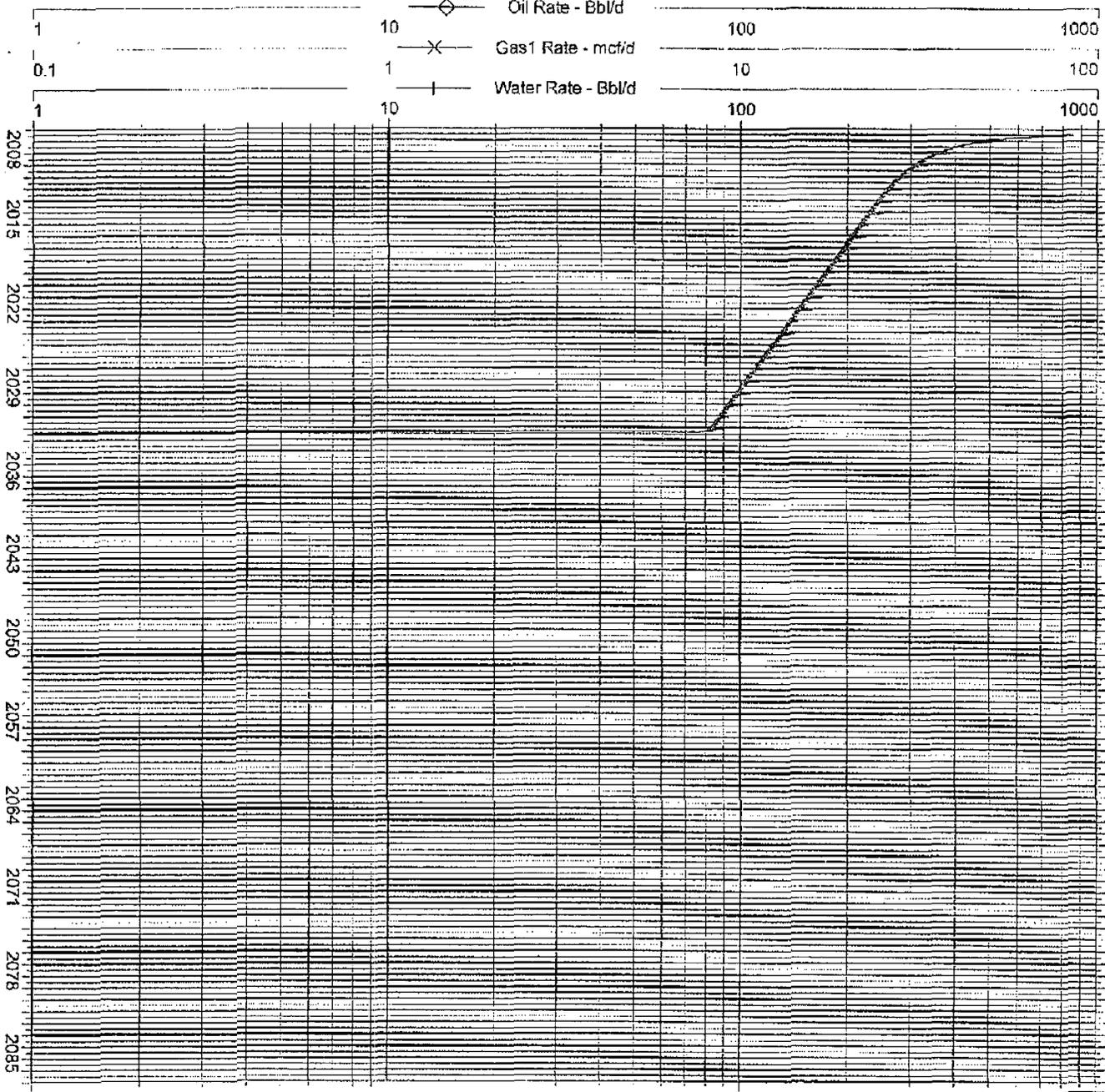
SCOTT GAS COM 100 PC Data: Aug 2008-Aug 2008

Operator:
Field:
Zone:
Type: Other
Group: None

No Active Forecast

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



2008 2015 2022 2029 2036 2043 2050 2057 2064 2071 2078 2085

Oil Rate - Bbl/d
Gas1 Rate - mcf/d
Water Rate - Bbl/d

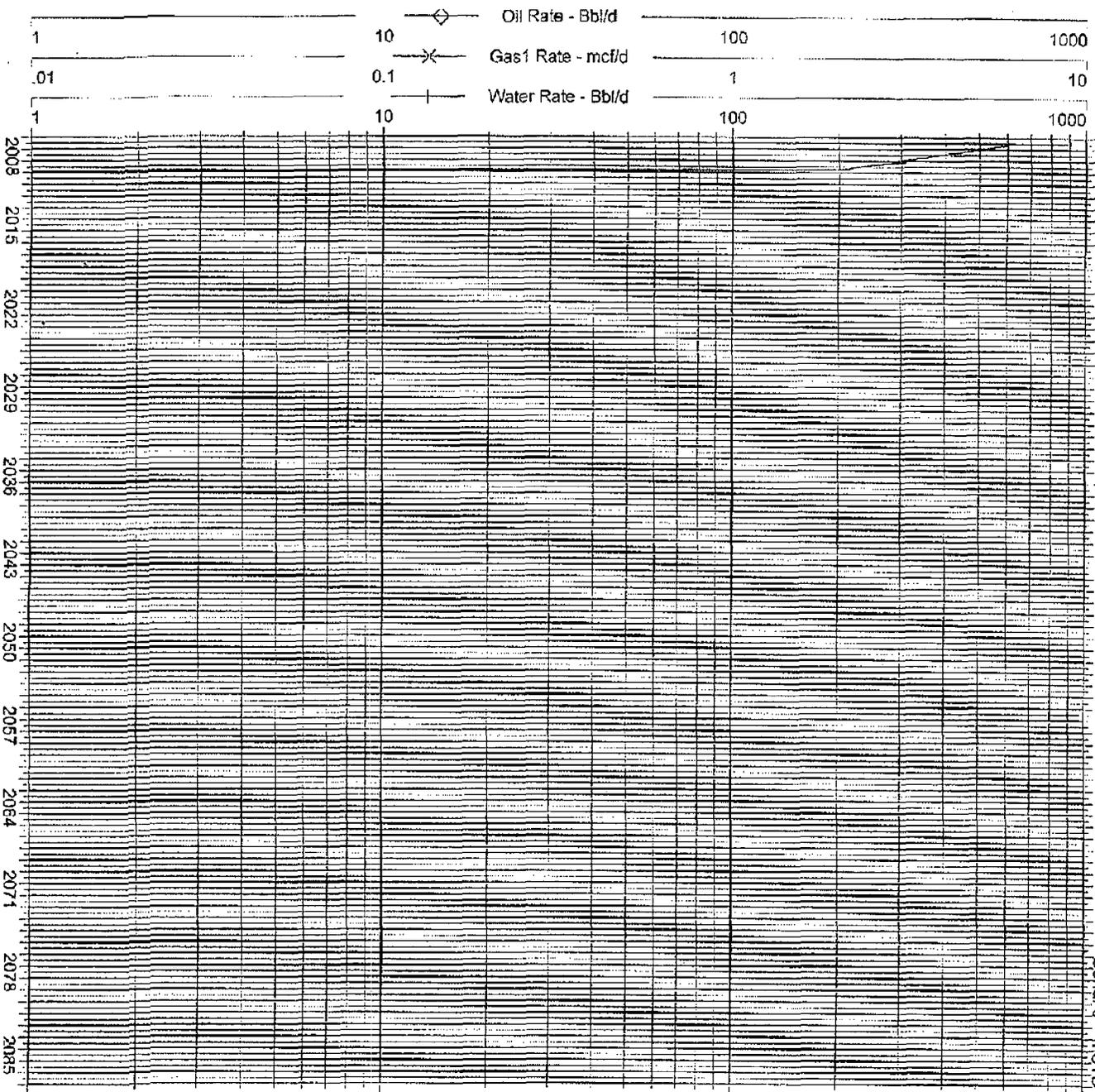
SCOTT GAS COM 100 FS Data: Aug. 2008-Aug. 2008

Operator:
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cumms
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



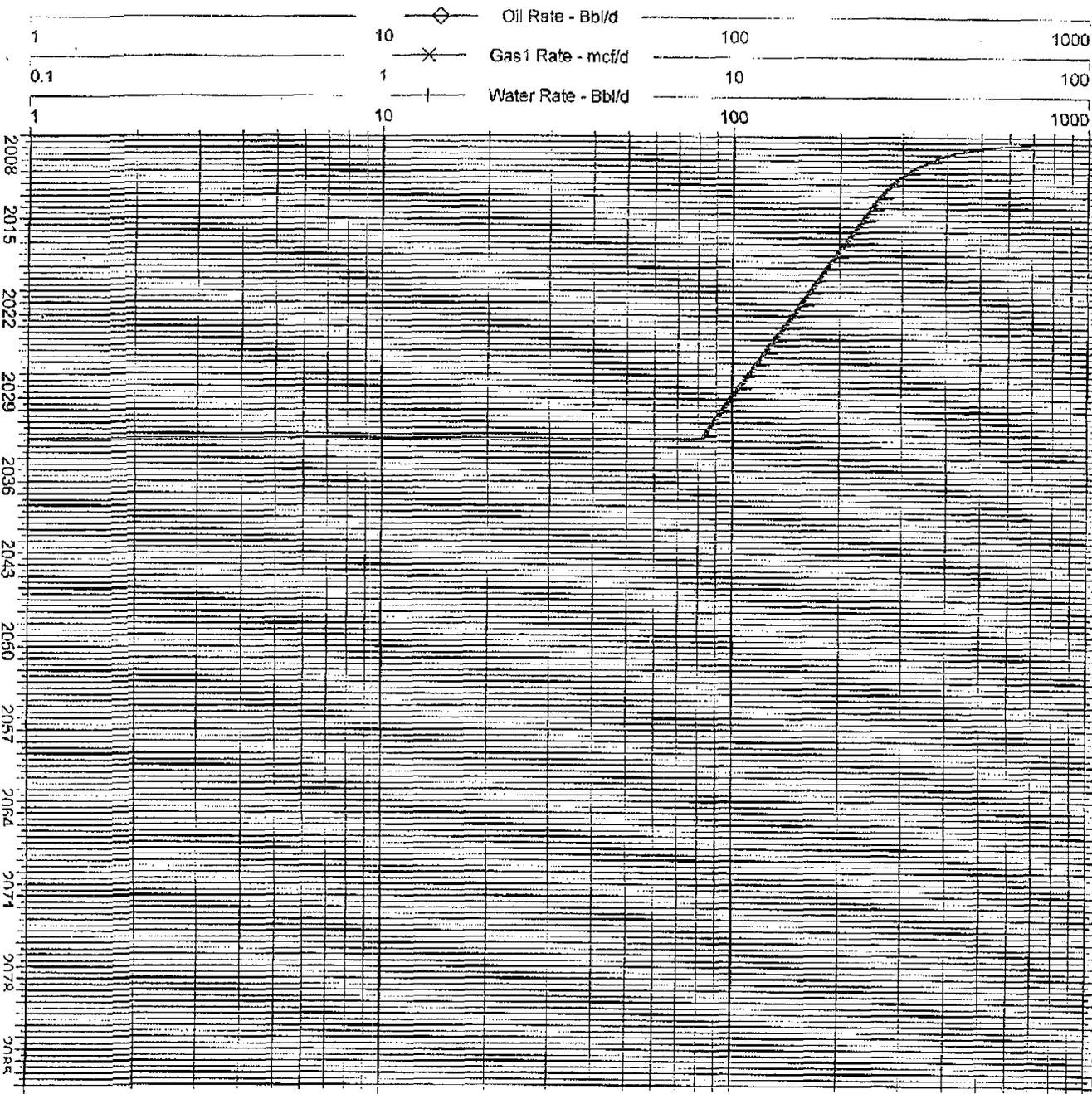
SCOTT GAS COM 100 PC Data: Aug. 2008-Aug. 2008

Operator: No
 Field: Active
 Zone: Forecast
 Type: Other
 Group: None

No
 Active
 Forecast

Production Cumms
 Oil: 0 MSTB
 Gas: 0 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

Oil Rate - Bbl/d Cum: 0.00
 Gas1 Rate - mcf/d Cum: 0.00
 Water Rate - Bbl/d Cum: 0.00



Oil Rate - Bbl/d 100 1000
 Gas1 Rate - mcf/d 1 10
 Water Rate - Bbl/d 1 10 100 1000

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1501 West Grand Avenue, Artesia, N.M. 88310

DISTRICT III
1000 Nio Breros Rd., Artec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-----------------|--|--|--|--|----------------------|
| 1 API Number | | 2 Pool Code | | 3 Pool Name BASIN FRUITLAND COAL/BLANCO PICTURED CLIFF / <i>FRUITLAND</i> | |
| 4 Property Code | | 5 Property Name SCOTT GAS COM | | | 6 Well Number 100 |
| 7 OGRID No. | | 8 Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP | | | 9 Elevation 5777 |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| A | 1 | 30-N | 12-W | | 950' | NORTH | 885' | EAST | SAN JUAN |

11 Bottom Hole Location if Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | | |
|---|--|-------------------|-----------------------|--------------|
| 12 Dedicated Acres (FC) (PL/FS) 313.79/158.44 (E12) (NE14) | | 13 Font or Infill | 14 Consolidation Code | 15 Order No. |
|---|--|-------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|----|--|--|--|--|--|
| 16 | | | | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unconsolidated interest in the land including the proposed bottom hole location or has a right to drill this well on this location, pursuant to a contract with the owner of such an interest or a working interest, or to a preliminary pooling agreement or a compulsory pooling order heretofore entered by the district.</p> <p>Signature _____</p> <p>Printed Name _____</p> | |
| | | | | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <i>10/20/07</i></p> <p>Signature: <i>[Signature]</i></p> <p> License No. 15703</p> | |

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural
Resources

Form C-102
Permit 79507

District II
1301 W. Grand Ave., Artesia, NM 88210

Oil Conservation Division
1220 S. St Francis Dr.

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------|--|--|
| 1. API Number 30-045-34762 | 2. Pool Code 71629 | 3. Pool Name BASIN FRUITLAND COAL (GAS) |
| 4. Property Code 37032 | 5. Property Name SCOTT GAS COM | 6. Well No. 100 |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 5777 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| 1 | 1 | 30N | 12W | | 950 | N | 885 | E | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | | | | | | | | | |

| | | | |
|-------------------------------|---------------------|------------------------|---------------|
| 12. Dedicated Acres 313.79 | 13. Joint or Infill | 14. Consolidation Code | 15. Order No. |
|-------------------------------|---------------------|------------------------|---------------|

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| | |
|---|---|
|  | <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the</i></p> |
|---|---|

division.

E-Signed By: Philana Thompson

Title: Regulatory Technician

Date: 7/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen R. Russell

Date of Survey: 10/30/2007

Certificate Number: 15703

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources

Form C-102

Permit 79507

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1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr.

Santa Fe, NM 87505

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------|---|--|
| 1. API Number 30-045-34762 | 2. Pool Code 76600 | 3. Pool Name FLORA VISTA FRUITLAND SAND (GAS) |
| 4. Property Code 37032 | 5. Property Name SCOTT GAS COM | 6. Well No. 100 |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 5777 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| 1 | 1 | 30N | 12W | | 950 | N | 885 | E | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | | | | | | | | | |

| | | | |
|-------------------------------|---------------------|------------------------|---------------|
| 12. Dedicated Acres 158.44 | 13. Joint or Infill | 14. Consolidation Code | 15. Order No. |
|-------------------------------|---------------------|------------------------|---------------|

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|---|---|

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Title: Regulatory Technician

Date: 7/29/2008

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Surveyed By: Glen R. Russell

Date of Survey: 10/30/2007

Certificate Number: 15703

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources

Form C-102

Permit 79507

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1301 W. Grand Ave., Artesia, NM 88210

Oil Conservation Division

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr.

Santa Fe, NM 87505

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|-----------------------------------|---|
| 1. API Number 30-045-34762 | 2. Pool Code 71280 | 3. Pool Name AZTEC PICTURED CLIFFS (GAS) |
| 4. Property Code 37032 | 5. Property Name SCOTT GAS COM | |
| 6. Well No. 100 | 7. OGRID No. 14538 | |
| 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 5777 | |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| 1 | 1 | 30N | 12W | | 950 | N | 885 | E | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | | | | | | | | | |

| | | | |
|-------------------------------|---------------------|------------------------|---------------|
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|---|---|
|  | <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the</i></p> |
|---|---|

division.

E-Signed By: Philana Thompson

Title: Regulatory Technician

Date: 7/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen R. Russell

Date of Survey: 10/30/2007

Certificate Number: 15703

Brooks, David K., EMNRD

From: Rogers, Rhonda S [Rhonda.S.Rogers@conocophillips.com]
Sent: Monday, April 13, 2009 11:13 AM
To: Brooks, David K., EMNRD
Subject: FW: Scott Gas Com 100
Attachments: Scott Gas Com 100 certified mail receipts.pdf

David I found you address with Will's e-mail. I as sending the Certifies mail receipts and a statement of the allocation process that Will requested. Thank you for your help:)
The attachment has 2 pages.

Rhonda Rogers

Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018
Fax #918-662-6404
e-mail rogerrs@conocophillips.com

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Monday, April 13, 2009 10:28 AM
To: Rogers, Rhonda S; Brooks, David K., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Scott Gas Com 100

Hello Rhonda:

I found where this application was sent here in October of last year without the C-107A form.

The C-107A form you just sent says the well has "diverse interests".

Please send your list of parties you notified and the date they were notified and the method which will be used for dividing production between Pools.

I am out of here this morning – please send all this to David Brooks and converse with him?

Thanks,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe. NM 87505
505-476-3448

Rhonda Rogers

Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018

| U.S. Postal Service CERTIFIED MAIL - RECEIPT <small>(Domestic Mail Only; No Insurance Coverage Provided)</small> | |
|--|--------|
| POSTAGE PAID PERMIT NO. 100 PASADENA, CA | |
| Postage | \$0.41 |
| Certified Fee | \$2.65 |
| Return Receipt Fee <small>(Endorsement Required)</small> | \$2.15 |
| Restricted Delivery Fee <small>(Endorsement Required)</small> | \$0.00 |
| Total Postage & Fees | \$5.21 |
| Sent To: ROBERT M LYNN ESTATE 595 E COLORADO BLVD PASADENA, CA 91101-2039 | |
| Street, Apt. No., or PO Box No. City, State, Zip+4 9/11/2008 12:56 PM | |
| PS Form 3800, August 2006 See Reverse for Instructions | |

Code: DHC - SCOTT GAS COM 100

| U.S. Postal Service CERTIFIED MAIL - RECEIPT <small>(Domestic Mail Only; No Insurance Coverage Provided)</small> | |
|--|--------|
| POSTAGE PAID PERMIT NO. 100 PASADENA, CA | |
| Postage | \$0.41 |
| Certified Fee | \$2.65 |
| Return Receipt Fee <small>(Endorsement Required)</small> | \$2.15 |
| Restricted Delivery Fee <small>(Endorsement Required)</small> | \$0.00 |
| Total Postage & Fees | \$5.21 |
| Sent To: WELLES FARMS PARTNERSHIP 79 LAFAYETTE RD PRINCETON, NJ 8540 | |
| Street, Apt. No., or PO Box No. City, State, Zip+4 8/11/2008 12:56 PM | |
| PS Form 3800, August 2006 See Reverse for Instructions | |

Code: DHC - SCOTT GAS COM 100

Scott Gas Com 100
Unit A, Section 1, T30N, R12W

The Scott Gas Com is a Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs recomplate. A cased hole neutron log will be run prior to completion to identify the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs zones. If the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

David here are a copy of the "Certified Mail Receipts" of parties of the diverse interest owners.

The last paragraph is copied over from the 2nd page sent with the C-107A application referring to the production allocation process. I hope these are what you needed.

I Thank You
Rhonda Rogers.

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information, visit www.usps.com

| | | |
|---|---------|------------------|
| Postage | \$ 0.41 | Postmark Here |
| Certified Fee | \$2.65 | |
| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **WYVERLY L JENKINS BEY LIVING TRUST**
 C/O LPL FINANCIAL
 145 N REDWOOD DRIVE, SUITE B
 SAN RAFAEL, CA 94903
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information, visit www.usps.com

| | | |
|---|---------|------------------|
| Postage | \$ 0.41 | Postmark Here |
| Certified Fee | \$2.65 | |
| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **CHAR MORRIS**
 P.O. BOX 1109
 FARMINGTON, NM 87499-1109
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information, visit www.usps.com

| | | |
|---|---------|------------------|
| Postage | \$ 0.41 | Postmark Here |
| Certified Fee | \$2.65 | |
| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **IRVINE JENKS**
 20940 W 124TH STREET
 OLATHE, KS 66061
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

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| Postage | \$ 0.41 | Postmark Here |
| Certified Fee | \$2.65 | |
| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **HETTY J LONG**
 3 BUCKSKIN
 LEMONT, IL 60439-9754
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

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| Certified Fee | \$2.65 | |
| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **LINDA L WHITE**
 24197 IVES AVENUE
 GLENWOOD, IA 51534
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

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| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **BETTY JENNINGS**
 93 GOLEN HINDE BLVD.
 SAN RAFAEL, CA 94903
 9/11/2008 12:56 PM

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| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **MARY J MILLER**
 23680 WEST 289TH TERRACE
 PAOLA, KS 66071
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

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| Certified Fee | \$2.65 | |
| Return Receipt Fee (Endorsement Required) | \$2.15 | |
| Restricted Delivery Fee (Endorsement Required) | \$0.00 | |
| Total Postage & Fees | \$5.21 | |

Sent To: **MERLANDE E BUTTOLPH**
 101 AUGUSTA DR
 LOWDEN, IA 52255-9597
 9/11/2008 12:56 PM

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

Brooks, David K., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, April 13, 2009 10:28 AM
To: Rogers, Rhonda S; Brooks, David K., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Scott Gas Com 100

Hello Rhonda:

I found where this application was sent here in October of last year without the C-107A form.

The C-107A form you just sent says the well has "diverse interests".

Please send your list of parties you notified and the date they were notified and the method which will be used for dividing production between Pools.

I am out of here this morning – please send all this to David Brooks and converse with him?

Thanks,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Rhonda Rogers
Regulatory Technician
ConocoPhillips' - SJBU
phone (505) 599-4018
Fax #918-662-6404
e-mail rogerrs@conocophillips.com

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, April 13, 2009 10:28 AM
To: 'Rogers, Rhonda S'; Brooks, David K., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Scott Gas Com 100

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William V. Jones PE
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Santa Fe, NM 87505
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