ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION





	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Аррі	Ication Acronyms:  [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]  [A] Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD  Check One Only for [B] or [C]  [B] Commingling - Storage - Measurement  X DHC CTB PLC PC OLS OLM  [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
[2]	[D] Other: Specify  NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  [A] Working, Royalty or Overriding Royalty Interest Owners
	<ul> <li>[B] Offset Operators, Leaseholders or Surface Owner</li> <li>[C] Application is One Which Requires Published Legal Notice</li> <li>[D] Notification and/or Concurrent Approval by BLM or SLO         U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] For all of the above, Proof of Notification or Publication is Attached, and/or,</li> </ul>
[3]	[F] Waivers are Attached  SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4] appro appli	<b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative oval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this cation until the required information and notifications are submitted to the Division.
Jam	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.  es W. Pringle Operations Engineer 03-18-03
Print	es W. Pringle or Type Name Signature  O3-18-03  Title  Date

State of New Mexico

Form C-107A Revised May 15, 2000

### District II

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE X Single Well E

## APPLICATION FOR DOWNHOLE COMMINGLING

_Establish Pre-A <sub>1</sub>	proved Pool
EXISTING	WELLBOR
X_Ye	sNo

Yates Petroleum Corporation	105 South	Fourth Street	Artesia, New Mexico 88210							
Operator Operator		ress	THE PART OF THE PA							
Rita "TZ" Federal # 4		4 8S 26E	Chaves							
Lease	Well No. Unit Letter-S	Section-Township-Range	County							
OGRID No. <u>025575</u> Propert	y Code API No. <u>30-00</u>	05-63523 Lease Type:	X Federal State Fee							
DATA ELEMENT	DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE									
Pool Name	pol Name Pecos Slope Abo Gas									
Pool Code	82730		97094							
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4176-4540		5622-5640							
Method of Production (Flowing or Artificial Lift)	flowing		flowing							
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA	·	NA							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA		NA							
Producing, Shut-In or New Zone	New Zone		Producing							
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 3/18/03: Rates 500 mcfd 0 bopd 0 bwpd	Date: Rates:	Date: 2/25/03 Rates 2253 mcfd 0 bopd 0 bwpd							
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas							
than current or past production, supporting data or explanation will be required.)	18%	% %	82%							
	ADDITIO	NAL DATA								
If not, have all working, royalty and	ling royalty interests identical in all con overriding royalty interest owners becommingled zones compatible with each of	en notified by certified mail?	Yes _ X No							
Will commingling decrease the valu	ne of production?		Yes No <u>X</u>							
	with, state or federal lands, has either the Management been notified in writing		Yes No							
NMOCD Reference Case No. applic	cable to this well:									
Production curve for each zone For zones with no production hi Data to support allocation metho Notification list of working, roy	ningled showing its spacing unit and a for at least one year. (If not available, istory, estimated production rates and s od or formula. ralty and overriding royalty interests fo or documents required to support com	attach explanation.) supporting data. or uncommon interest cases.								
	PRE-APPRO	VED POOLS								
If application	n is to establish Pre-Approved Pools, t	he following additional information w	ill be required:							
List of all operators within the prop	whole commingling within the proposed osed Pre-Approved Pools roposed Pre-Approved Pools were pro									
I hereby certify that the informa	tion above is true and complete to	the best of my knowledge and beli	ief.							
SIGNATURE CAMES TYPE OR PRINT NAME	James W. Pringle	Operations Engineer TELEPHONE NO. (5	DATE <u>3/18/03</u> 505)-748-4182							

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON

SECRETARY

DENNIS G. KINSEY

S. P. YATES CHAIRMAN OF THE BOARD

TREASURER

March 18, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

ares WiPringle

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North pools in our Rita "TZ" Federal #4, located in Unit P, Section 4, Township 8 South, Range 26 East, Chaves County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

James W. Pringle
Operations Engineer

JWP/cm

**Enclosures** 

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

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CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY

TREASURER

March 18, 2003

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North pools in our Rita "TZ" Federal #4, located in Unit P, Section 4, Township 8 South, Range 26 East, Chaves County, New Mexico.

Pringle

Sincerely,

James W. Pringle Operations Engineer

JWP/cm

**Enclosures** 

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. VATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

March 18, 2003

Armando Lopez Bureau of Land Management 2909 2<sup>nd</sup> Street Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North pools in our Rita "TZ" Federal #4, located in Unit P, Section 4, Township 8 South, Range 26 East, Chaves County, New Mexico. A C-107A has been filed with the Oil Conservation Division in Santa Fe, New Mexico.

If you have any questions please feel free to contact me at (505) 748-4182.

Sincerely

James W. Pringle Operations Engineer

JWP/cm

**Enclosure** 

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District I

1625 N. French Dr., Hobbs, NM 88240

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87416

District IY

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals & Natural Resources Department

#### **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

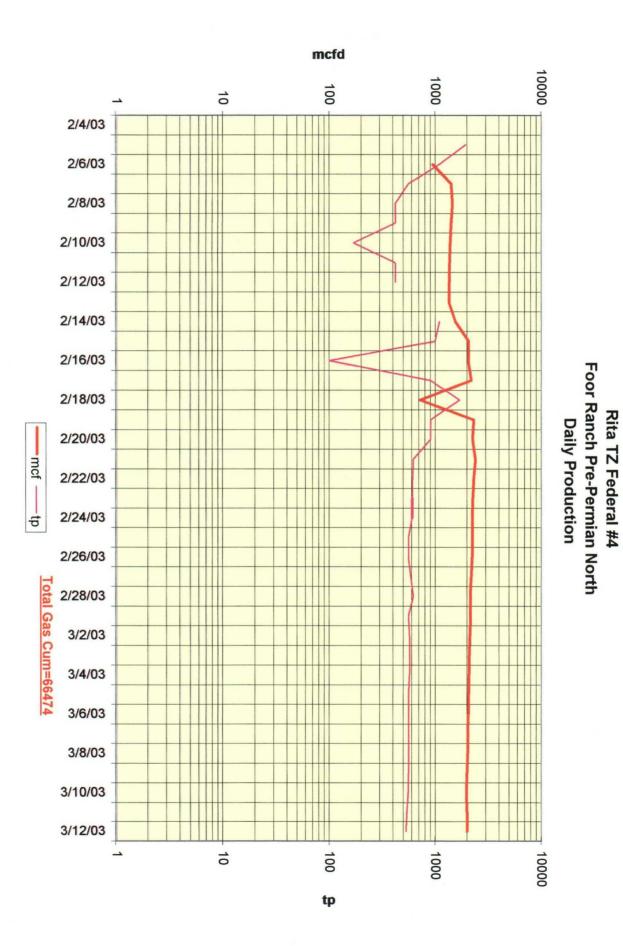
Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup> Pool Code 30-005-63523 Foor Ranch Pre-Permian North <sup>4</sup> Property Code Property Name Well Number Rita "TZ" Federal OGRID No. Elevation <sup>8</sup> Operator Name 025575 Yates Petroleum Corporation **378**2 <sup>10</sup> Surface Location UL or lot no. Range Lot Ida Feet from the North/South line Feet from the East/West line Section Township County Ρ 4 88 26E 660 South 660 East Chaves Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line East/West line Section Township Range County 12 Dedicated Acres Consolidation Code Joint or Infill S Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and Cherry A. Matchus Printed Name Engineering Technician 03-18-03 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLA	Τ			
' A	Pl Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
30-005	5-6352	3		Pecos Slope Abo							
<sup>4</sup> Property C	ode	5 Property Name							'Well Number		
	1	Rf	ta "TZ	" Fede	ra1				4		
OGRID N	io.			* Elevation							
025575		Yat	Yates Petroleum Corporation 3782								
					<sup>10</sup> Ŝurface l						
UL or lot no.	t no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	P 4 8S		26E	1	660	South 660 East		East	Chaves		
			<sup>11</sup> Bo	ttom Ho	le Location If	Different From	n Surface				
UL or lot ao.	Section	Section Township		Lot Idn	Feet from the	om the North/South line Feet from the		East/West line	Соцату		
12 Dedicated Acres 160	13 Joint of	Infill 14 C	aoitabilean	Code 15 Or	der No.						
100		İ									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and CherryAA Matchus Printed Name Engineering Technician 3-18-03 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

The Pecos Slope Abo is a new zone and production curves are not available.