

May 10, 1999

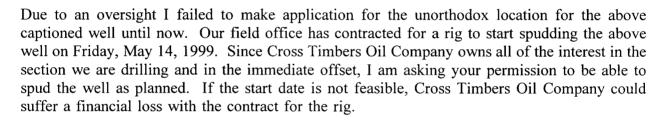
Michael S. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE: Unorthodox Location

E.H. Pipkin #31

E/2 Section 35-28N-11W San Juan County, NM

Dear Mr. Stogner:



Any assistance you could give us would be greatly appreciated, and I will endeavor to make sure that this problem does not happen again. Should you have any questions, please feel free to contact me at (817) 870-8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

Landman

enclosures



May 10, 1999

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Cross Timbers Oil Company applies for administrative approval of an unorthodox gas well location for the following well:

E.H. Pipkin #31 Well Surface location: 2510 feet FNL & 555 feet FEL E/2 Section 35, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico.

The well will be drilled to test the Basin-Fruitland Coal Gas Pool. Well spacing is 320 acres for the Basin-Fruitland Coal formation. The wells in the spaced unit are to be drilled in the NE/4 or SW/4 of a section, and no closer than 790 feet to the outer boundary of the well unit and 130 feet to a quarter-quarter section line. The well is unorthodox because it is the first Basin-Fruitland Coal well in the unit, and is 555 feet from the outer boundary of the well at the request of the BLM due to topographic reasons, and not as required by Order No. R-8768, as amended. The Form C-102 for the well is attached as Exhibit "A".

Attached as Exhibit "B" is a land plat of the area, showing acreage operated by Cross Timbers in yellow and a topographic map of the area. There are no offset operators as Cross Timbers owns and operates all of the immediate offset Fruitland Coal wells.

This Application is submitted in duplicate. Please let me know if you need anything further at (817)870-8454.

Sincerely,

CROSS TIMBERS

George A. Cox, CPL

Landman

Enclosures

For.n 5 .50-5 (November 1994)

UNITED STATES DEPARTN IT OF THE INTERIOR BUREAU C. LAND MANAGEMENT

Mu Sator

FORM APPROVED

Expires	November	30,	2000
Budget B	ureau No.	100	1-0135

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

5. Lease Serial No.	
-078019	
. If Indian, Allottee or Tribe Name	

	r proposals to drill or to re- m 3160–3 (APD) for such		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			. 7. If Unit or CA/Agreement, Name and/or No
Type of Well	REC	D/SAN JUAN	
Oil V Gas		- , OVIA POVIA	8. Well Name and No.
Well Well Cother Name of Operator		N 2 2 1999	E. H. Pipkin 31
Cross Timbers Operating Company	01	נונטו מ אייו	
Address 3700 Farmington Ave., I	81 da K 3b. F	Phone No. (include area code)	9. API Well No.
Suite 1, Farmington, NM 87401		324-1090	TO FILE I D. L F. L. Landers And
Location of Well (Footage, Sec., T., R., M., or Survey Descri		32 7 1030	10. Field and Pool, or Exploratory Area Fruitland Coal
2510' F\$L & 555' FEL, Sec. 35, T28			Transfalla Ssar
	,		11. County or Parish, State
			San Juan NM
12 CHECK ADDROD	DIATE BOY(ES) TO INDIGA	TE NATURE OF NOTICE I	
12. CHECK APPROPI	RIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation Well Integrity
X Subsequent Report			
	Casing Repair	New Construction	Recomplete Other
Final Abandonment Notice	X Change Plans	Plug and Abandon	Temporarily Abandon
	Convert to Injection	Plug Back	Water Disposal
The original APD, as filed on 1	/5/99, needs to have	the following items	五 三 三 三 三 三 三 三 三 三 三 三 三 三 三 三 三 三 三 三
	Original	Revis	ed 1 5 9R
Objective Total Depth	1700'	190	0. 题 5.
4-1/2" Production Casing Settin	g Depth 1700'	190	90. 90.
Cement Quantity for Production	Casing 200 Sx	22	25 Sx
Porosity Logging - CNL/Density/	GR/CA1/Pe 1200 to	o T.D. 90	25 Sx 20' to T.D. 2
Formation Tops			
Upper Ojo Alamo SS	1261'	Not Ap	pplicable
Lower Ojo Alamo SS	1338'		oplicable
Kirtland Shale	1373		748' SEE ATTACHED FOR
Fruitland Formation Pictured Cliffs SS	1700'		1557' CONDITIONS OF APPROVA
Fictured Cities 33	, NOU A	pplicable :	1/32
LSND Mud System	1900'	to T.D. Not A	oplicable
The BOP schematic is being char			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	AA. Hoseh	Title Drilling E	nainear
M A Gosch / /////	7 1.1. 7 0 4 4 4 4 7 1	L DI LI LING ES	19 111601
M. A. Gosch Mars			
		Date 1/13/99	USE
	HIS SPACE FOR FEDER	Date 1/13/99	USE Date 9/49

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

July 199@): 🍎	OINITE /	ATES		FOR T		RM APPR	
DFP.	ARTMEN OF T		Interest Other Ins	t, 7 for structions on			1004-0136 y 28, 1995
THE CASE OF THE PERSON AND INC.	BUREAU OF LAND MA		•	everse side)			-
17 11/2	A LAND MA	ANA GENIEN I	KELED L	IJ.	5. LEASE DESIGN		U SERIAL NO.
7		UT TO DOUG OF T	EEDEN		SF-07801 6. IF INDIAN, ALLO		TRIBE NAME
APPLICA	TION FOR PERM	IIT TO DRILL OR D	1111 -5 A	7:47	·		
a. Type of Work DRI	ILL 🔀	DEEPEN	1	OA, MA	7. UNIT AGREEM	ENT NAME	
b. TYPE OF WELL			7) 	<u> </u>	8. FARM OR LEAS	SE NAME. \	WELL NO
	ELL OTHER	: Single Zone		Itiple	E. H. PIP	KIN #3	31
. NAME OF OPERATOR		20110		5116	9. API WELL NO.	- 20	2771
Cross Timbers Opera					30-04		
ADDRESS AND TELEPHONE	-				10. FIELD AND PO		LDCAT
6001 Highway 64, Fa					Fruitland		
. LOCATION OF WELL (Repor	t location clearly and in ac	cordance with any State requ	irements.)		11. SEC., T.,R., OR AND SURVEY C		
At Surface: At proposed prod. zone>	2510' FS L – 555	5' FEL			Sec. 35,		R11W
DISTANCE IN MILES AND DI	RECTIONS FROM NEAR	EST TOWN OR POST OFFI	CE*		12. COUNTY OR I	PARISH	13. STATE
Please see attached S	Surface Use Progra	am.			San Juan Co	ounty	NM
5. DISTANCE FROM PROPO NEAREST PROPERTY OR to nearest drig. Unit line, if a	LEASE LINE, FT. (Also	16. NO. OF ACRES IN LEA	ASE	1	7. NO. OF ACRES AS	SSIGNED T	TO THIS WELL
555'					E/2 -	320)
8. DISTANCE FROM PROPO IEAREST WELL, DRILLING, CON FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH		2	0. ROTARY OR CAB	LE TOOLS	
1320'		This action is say	7,001 to technica	i and		Rotary	,
21. ELEVATIONS (Show whether	DF, RT, GR, etc.)	and appeal pursu	i purguant to 43	CFR 316	22. APPRO		VORK WILL START*
,	•	336' G.L.				1/	/99
		PROPOSED CASING A	ND CEMENTING	PROGRAM	А		
		CASING WEIGHT	PER FOOT	SETT	ING DEPTH	QUAN	ITITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF (100 sx
8-3/4	7", J-55		23#		125'		
			0.5#		1700'	OBERT	200 sx
8-3/4 6-1/4" Surface 7", 23#, 100 sx c Production 4-1/2", 1 Lead - cu.ft./sx	7", J-55 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC of 100 sx of 35:65 P	at 125'. at w/ 2% CaCl, & 1/4 asing at 1,700' oz "B" cement w/ 6%	pps Flocele (6	14.8 ppg,	1700' DRILLING SUBJECT 1.34 COEFT (R) Language Coeft (R)	TO COM ♠ REQUI lloflake	200 sx HONS AUTHORIZED PLIANCE WITH ATTA REMENTS' (12.9 ppg, 1.85
8-3/4 6-1/4" Surface 7", 23#, 100 sx c 4-1/2", 1 Lead - cu.ft./sx Tail -	7", J-55 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC c 100 sx of 35:65 P (c)	at 125'. at 125'. at w/ 2% CaCl, & 1/4 casing at 1,700' oz "B" cement w/ 6% cos cement w/ 5 pps G	pps Flocele (Gel, 5 pps G	14.8 ppg, ilsonite, & pps Cello	DRILLING SUBJECT 1.34 COEFT (AR) Line 1/4 pps Ce flake (14.8 ppg	TO COM ♠ REQUI lloflake	200 sx HONS AUTHORIZED PLIANCE WITH ATT/ REMENTS'; (12.9 ppg, 1.85
8-3/4 6-1/4" Surface 7", 23#, 100 sx c 4-1/2", 1 Lead - cu.ft./sx Tail - Remarks: Use 25% exc	7", J-55 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC casing 10.5#, J-55, STC casing 10.5 point 100 sx of 35:65 point 100 sx of Class "Because over volume cases over volum	at 125'. at 125'. at w/ 2% CaCl, & 1/4 casing at 1,700' oz "B" cement w/ 6% calculated from oper coposal is to deepen, give data	pps Flocele (166 Gel, 5 pps Gelisonite, & 1/4 a hole logs to be on present productive	14.8 ppg, illsonite, & pps Cello ring TOC e zone and pr	DRILLING SUBJECT 1.34 COEFT (A) 1/4 pps Ce flake (14.8 ppg up to surface.	TO COM PREQUI	200 sx HONS AUTHORIZED PLIANCE WITH ATT/ REMENTS'; (12.9 ppg, 1.85 u.ft./sx)
8-3/4 6-1/4" Surface 7", 23#, 100 sx c 2 roduction 4-1/2", 1 Lead - cu.ft./sx Tail - Remarks: Use 25% exc deepen directionally, give per	7", J-55 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC casing 10.5#, J-55, STC casing 10.5 point 100 sx of 35:65 point 100 sx of Class "Because over volume cases over volum	at 125'. at 125'. at w/ 2% CaCl, & 1/4 casing at 1,700' oz "B" cement w/ 6% calculated from oper coposal is to deepen, give data	pps Flocele (166 Gel, 5 pps Gelisonite, & 1/4 a hole logs to be on present productive	14.8 ppg, illsonite, & pps Cello ring TOC e zone and pr	DRILLING SUBJECT 1.34 COEFT (A) 1/4 pps Ce flake (14.8 ppg up to surface.	TO COM PREQUI	200 sx HONS AUTHORIZED PLIANCE WITH ATT/ REMENTS'; (12.9 ppg, 1.85 u.ft./sx)
8-3/4 6-1/4" Surface 7", 23#, 100 sx c 2 roduction 4-1/2", 1 Lead - cu.ft./sx Tail - Remarks: Use 25% exc deepen directionally, give per	7", J-55 4-1/2", J05 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC casing of Class "B" cemer 10.5#, J-55, STC conduction of Class "B" cess over volume of Class "B" ces	at 125'. at 125'. at w/ 2% CaCl, & 1/4 casing at 1,700' oz "B" cement w/ 6% calculated from oper coposal is to deepen, give data	pps Flocele (** 6 Gel, 5 pps G filsonite, & 1/4 h hole logs to b on present productive true and vertical depr	14.8 ppg, illsonite, & pps Cello ring TOC e zone and pr	DRILLING SUBJECT 1.34 CONFRIGA 1.4 pps Ce flake (14.8 ppg up to surface. oposed new productive wout preventer program	TO COM PREQUI	200 sx HONS AUTHORIZED PLIANCE WITH ATT/ REMENTS'; (12.9 ppg, 1.85 u.ft./sx)
8-3/4 6-1/4" Surface 7", 23#, 100 sx conduction 4-1/2", 1 Lead - cu.ft./sx Tail - Remarks: Use 25% excondeepen directionally, give per dependence for Federal for Permit Number: Application approval doe not	7", J-55 4-1/2", J05 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC casing of Class "B" cemer 10.5#, J-55, STC conduction of the conductio	at 125'. at 125'. at w/ 2% CaCl, & 1/4 casing at 1,700' oz "B" cement w/ 6% calculated from oper coposal is to deepen, give data locations and measured and Approve	pps Flocele (** 6 Gel, 5 pps G filsonite, & 1/4 hole logs to be on present productive true and vertical depi	14.8 ppg, silsonite, & pps Cello ring TOC e zone and protes. Give blow	DRILLING SUBJECT 1.34 CLEFT (R) Language 1.34	TO COM PREQUI	200 sx HONS AUTHORIZED PLIANCE WITH ATTA REMENTS' (12.9 ppg, 1.85 u.ft./sx) proposal is to drill or Jan. 4, 1999
8-3/4 6-1/4" Surface 7", 23#, 100 sx conduction 4-1/2", 1 Lead - cu.ft./sx Tail - Remarks: Use 25% excondeepen directionally, give per conduction deepen directionally. Give per conduction deepen direction deepen deepen direction deepen	7", J-55 4-1/2", J05 4-1/2", J05 J-55, STC casing of Class "B" cemer 10.5#, J-55, STC casing of Class "B" cemer 10.5#, J-55, STC control of the control of t	at 125'. at 125'. at w/ 2% CaCl, & 1/4 casing at 1,700' oz "B" cement w/ 6% calculated from oper coposal is to deepen, give data locations and measured and Approve	pps Flocele (** 6 Gel, 5 pps G filsonite, & 1/4 hole logs to be on present productive true and vertical depi	14.8 ppg, silsonite, & pps Cello ring TOC e zone and protes. Give blow	DRILLING SUBJECT 1.34 CLEFT (R) Language 1.34	TO COM PREQUI	200 sx HONS AUTHORIZED PLIANCE WITH ATTA REMENTS'; (12.9 ppg, 1.85 u.ft./sx) proposal is to drill or Jan. 4, 1999
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.District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Form C-102 Energy, Minerals & Natural Resources Departs Revised February 21, 1994 Instructions on back
OIL CONSERVATION DIVISION Submit to Appropriate District Office
State Lease - 4 Copies
PO Box 2088
Santa Fo Anni 2008 District II PO Drawer DD, Antesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 59 July - 5 AM 7: 47 | AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 070 FARMIN DION, NM WELL LOCATION AND ACREAGE DEDICATION PLAT *Pool Code 'API Number 71629 BASIN FRUITLAND COAL *Property Code Property Name Well Number E.H. PIPKIN 31 'OGRID No. *Elevation *Operator Name 157057 CROSS TIMBERS OPERATING COMPANY 58361 ¹⁰ Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Н 35 **28N** 11W 2510 NORTH 555 EAST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code ²⁵ Order No. 6/2 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 17 OPERATOR CERTIFICATION 5282.641 I hereby certify that the information contained herein is true and complete to the best of ${\tt my}$ knowledge and belief Ō 25 Signature Gary L. Markestad Printed Name Vice-President / Production Title 555' 5280.00 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER_19 1998 Date of Survey. EDW MEXIC 6857

5280.**00**'

SED CHOMESONS



May 10, 1999

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Cross Timbers Oil Company applies for administrative approval of an unorthodox gas well location for the following well:

E.H. Pipkin #31 Well Surface location: 2510 feet FNL & 555 feet FEL E/2 Section 35, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico.

The well will be drilled to test the Basin-Fruitland Coal Gas Pool. Well spacing is 320 acres for the Basin-Fruitland Coal formation. The wells in the spaced unit are to be drilled in the NE/4 or SW/4 of a section, and no closer than 790 feet to the outer boundary of the well unit and 130 feet to a quarter-quarter section line. The well is unorthodox because it is the first Basin-Fruitland Coal well in the unit, and is 555 feet from the outer boundary of the well at the request of the BLM due to topographic reasons, and not as required by Order No. R-8768, as amended. The Form C-102 for the well is attached as Exhibit "A".

Attached as Exhibit "B" is a land plat of the area, showing acreage operated by Cross Timbers in yellow and a topographic map of the area. There are no offset operators as Cross Timbers owns and operates all of the immediate offset Fruitland Coal wells.

This Application is submitted in duplicate. Please let me know if you need anything further at (817)870-8454.

Sincerely,

CROSS TIMBERS

Landman

Enclosures

For.n 5 160-5 (November 1994)

UNITED STATES DEPART) TT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

5. Lease Serial No.

Expires November 30, 2000

BUREAU C. LAND MANAGEMENT

SUNDHI	MOTICES	AND	KEPOH 12	ON	MELLS

Do not use this form for proposals to drill or to re-enter an

SF-078019 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	1 3160–3 (APD) for s	such proposals.		}	
SUBMIT IN TRIPLICATE -	Other instructions o	n reverse side		7. If Unit or C	A/Agreement, Name and/or
		C'D / SAN JUA			
ype of Well Oil V Gas	, ,,	AUL NAC COS	'N	8. Well Name	
Well Mell Other		- IAN 9 9 1000		E. H. Pipk	
aine of Operator		JAN 2 2 1999]	
cross Timbers Operating Company				9. API Well N	0.
Address 3700 Farmington Ave., Bl	,	3b. Phone No. (include area	code)		
Suite 1, Farmington, NM 87401		05/324-1090		1	Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Descrip				Fruitland	Coal
2510' F\$L & 555' FEL, Sec. 35, T28N	I. KIIW	•			D 11 0
				11. County or	•
		·		San Juan	NM NM
12. CHECK APPROPRI	ATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT	OR OTHER DA	ATA
TYPE OF SUBMISSION		TY	PE OF ACTION	 	
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	ion	Well Integrity
X Subsequent Report		\equiv			
	Casing Repair	New Construction	Recomple	etc	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	rily Abandon	
	Convert to Injection	on Plug Back	Water Dis	sposal	
Describe Proposed or Coommipleted Operation (clear If the proposal is to deepen directionally or recommendate the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. The original APD, as filed on 1/	plete horizontally, give sur- formed or provide the B f the operation results in a Notices shall be filed only on.)	bsurface locations and mea ond No. on file with BLN a multiple completion or ry after all requirements, i	sured and true ver M/BIA. Required secompletion in a na necluding reclamation	tical depths of all absequent reports ew interval, a Fon, have been co	l pertinent markers and zc shall be filed within 30 orm 3160-4 shall be filed impleted, and the operator
If the proposal is to deepen directionally or recome Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. The original APD, as filed on 1/ Objective Total Depth 4-1/2" Production Casing Setting Cement Quantity for Production Composity Logging - CNL/Density/Generation Tops Upper Ojo Alamo SS Lower Ojo Alamo SS Kirtland Shale	plete horizontally, give su'rformed or provide the B file only find the operation results in a votices shall be filed only in.) 5/99. needs to h Origi 170 1 Depth 170 2 asing 200 3 R/CA1/Pe 120 12 13 13	bsurface locations and mea ond No. on file with BLN a multiple completion or r after all requirements, i ave the following nal 0' 0' 5x 0 to T.D. 61' 38'	sured and true ver d/BIA. Required s ecompletion in a mancluding reclamation g items change Revised 1900' 1900' 225 Sx 900' to Not Applical Not Applical	tical depths of alminbsequent reports ew interval, a Fc n, have been conged:	I pertinent markers and zc shall be filed within 30 orm 3160-4 shall be filed impleted, and the operator of the control of the
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-3 (July 1990)	Interest, 7 for OF THE INTERIOR (Other Instructions				t, 7 for	5. LE	Budget Bureau Expires: Fet	PPROVED I No. 1004-0136 oruary 28, 1995 N AND SERIAL NO.	
	BEAT STATE OF THE						 -	F-078019	
	APPLICA	TION FOR PERM	IIT TO DRI	LL OR DEEP		17:47	<u></u>		E OR TRIBE NAME
1a. Type of W			DEE	PEN		OA, MA		IIT AGREEMENT N	
1b. TYPE OF WE		ELL OTHER		Single Zone		ultiple	1	RM OR LEASE NA . H. PIPKIN	
2. NAME OF OF		oting Company						PI WELL NO. 0-045-	29774
	ND TELEPHONE	ating Company No.						ELD AND POOL, C	
6001 High	hway 64, Fa	armington, NM 87	401 915/68	2-8873 Mark	Gosch		F	ruitland Co	al
LOCATION C At Surface:	PF WELL (Repor	t location clearly and in a FN — 2510' FS L — 55		any State requireme	nts.)		AN	C., T.,R., OR BLK D SURVEY OR AR ec. 35, T28	EA
At proposed		RECTIONS FROM NEAR	ECT TOWN OF	POST OFFICE			<u> </u>	OUNTY OR PARIS	
		Surface Use Progr		CPOST OFFICE			1	n Juan Count	
NEAREST		DSED* LOCATION TO LEASE LINE, FT. (Also any.)	16. NO. OF A	ACRES IN LEASE		1	.I	OF ACRES ASSIGN	NED TO THIS WELL
	555'						El	2 - 3	20
	DRILLING, CON	SED* LOCATION TO MPLETED OR APPLIED	19. PROPOSI	ED DEPTH	-	7	20. ROT	ARY OR CABLE TO	pols
	1320'		This ac	tion is sq <mark>7/00</mark> ! wal raview pu s	to technica	el and 3 CER 316	5.3	Ro	tary
21. ELEVATIONS	S (Show whether	DF, RT, GR, etc.)	and ap	peal purcuant i	to 43 CFR	3165.4.	·	22. APPROX. DA	TE WORK WILL START*
			836' G.L.						1/99
SIZE OF	LIOL E	23. GRADE, SIZE OF	الناوات والمناز الربيد	CASING AND C				DTIL	QUANTITY OF CEMENT
8-3		7", J-55	CASING	WEIGHT PER 23#	1001	SET	125'	PIN C	100 sx
6-1/		4-1/2", JOS	55	10.5#			1700'		200 sx
								DRILLING OP	ERATIONS AUTHORIZED A
Surface Production	100 sx 6 4-1/2", 1 <u>Lead</u> - cu.ft./sx		nt w/ 2% Casing at 1, Poz "B" cem	700' nent w/ 6% Ge	el, 5 pps G	Silsonite,	& 1/4	SUBJECT TO 4 **CSEFT ZFX*) R pps Cellofl	COMPLIANCE WITH ATTAC EQUIREMENTS" ake (12.9 ppg, 1.85
		cess over volume				-	-		
deepen dire	DESCIBE PRO ctionally, give pe	POSED PROGRAM: If pr rtinent data on subsurface	oposal is to dee locations and r	pen, give data on pr neasured and true a	esent production and vertical dep	ve zone and poths. Give blo	roposed wout pre	new productive zon venter program, if a	e. If proposal is to drill or iny.
24. SIGNED: _	Am	a Minker	LITLE C	Sary L. Markes	stad, P.E.	VP Produ	ction	DA	TE: <u>Jan. 4, 1999</u>
(This space		State office use)							
operations t	approval doe not hereon.	warrant or certify that the	applicant holds	Approval Dai legal or equitable to		n the subject	ease whi	ch would entitle the	applicant to conduct
APPROVE		NA			Teaml			DATE	1/19/89
Title 18 U.S.C. Section to any matter within	on 1001, makes it a ts jurisdiction.	a crime for any person knowir	igly and willfully to			the Unites State	s any faise	, fictitious or fraudule	nt statements or representations as
				* See Instruction on R	leverse Side				

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Form C-102 Energy, Minerals & Natural Resources Depart: Revised February 21, 1994 OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies PO Box 2088 District II PO Drawer DO, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 99 July - 5 AM 7: 47 | AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 070 Paterin JUDN, NW WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number Pool Code Pool Name 71629 BASIN FRUITLAND COAL *Property Name *Property Code Well Number · E.H. PIPKIN 31 'OGRID No. *Operator Name Elevation 167067 CROSS TIMBERS OPERATING COMPANY 5836 ¹⁰ Surface Location UL or lot no. Lot Idn Feet from the Section Township North/South line Feet from the County East/West line 28N Н 35 11W 2510 NORTH 555 EAST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lot no. Sect ion Township Pange Lot Ion Feet from the North/South line Feet from the East/West line County ¹³ Joint or Infill | ¹⁴ Consolidation Code 12 Dedicated Acres ⁵⁵ Onder No. Elz *320* NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5282.64 " OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Ō 25 Signature Gary L. Markestad Printed Name Vice-President / Production Title 555 5280.00 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by ne or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 1998 Date of Survey. EDW MEXIC 6857

5280.00

Certificate



FACSIMILE TRANSMISSION

Date: May 11, 1999

To: Mr. George Cox - Cross Timbers Oil Company

Mr. Michael Stogner - NMOCD

From: Shannon Nichols

Burlington Resources Oil & Gas Company

Phone 505 599-4010 Fax 505 326-9781

Re: E. H. Pipkin #31

E/2 Section 35, T28N, R11W Unorthodox Location Waiver

Faxed herewith is Burlington's executed waiver indicating our waiver of objection to the proposed NSL. Burlington <u>does not object</u> to the Cross Timbers application.

Please call if you have any questions.

Number of Pages (including this one): 2



Cross Timbers Oil Company

May 11, 1999

FAX (505) 326-9833
Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dean Price

RE:

E.H. Pipkin #31

E/2 Section 35-28N-11W San Juan County, New Mexico

Dear Dean:

This letter is to follow up on our recent phone conversation concerning the above captioned well. Cross Timbers Oil Company is planning on drilling a Fruitland Coal well and has requested an unorthodox location with the NMOCD of 2510' FNL and 555' FEL of Section 35-28N-11W. Burlington Resources owns an interest in the NE offset in section 25-28N-11W. Cross Timbers has a rig prepared to drill the requested location on May 14, 1999 and would like to request a wavier of the time period for notification from Burlington.

Should you be in agreement with the wavier would you please so indicate this by signing in the appropriate space provided below and faxing a copy of this letter to Mr. Michael E. Stogner at (505) 827-8177 and a copy to myself at (817) 882-7224.

Thank you for your assistance in this matter, and should you have any questions, please feel free to contact me at (\$17) 870 8454.

Sincerely,

CROSS TIMBERS OIL COMPANY

George A. C

Landman

Enclosures

WAVIER FOR UNORTHODOX LOCATION AGREED TO BY BURLINGTON RESOURCES OIL & GAS COMPANY \emptyset

BY: Shannon Nichols

Landon

810 Houston St., Suite 2000, Fort Worth, Texas 76102-6298 (817) 870-2809, Fax (817) 870-1671 www.crosstimbers.com

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

05/11/99 13:55:38

OGOMES -TP25

PAGE NO: 2

Sec : 35 Twp : 28N Rng : 11W Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	 Federal owned	 Federal owned	 Federal owned
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40.00	40.00	40.00	40.00
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PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 E		PF10 SDIV PF11	PF12

Date: 5/11/99 Time: 02:01:00 PM

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40.00

PF07 BKWD

Federal owned

PF08 FWD

ONGARD 05/11/99 13:55:21 CMD : OGOMES -TP25 OG5SECT INQUIRE LAND BY SECTION PAGE NO: 1 Sec : 35 Twp : 28N Rng : 11W Section Type : NORMAL C Α D В 40.00 40.00 40.00 40.00 Federal owned Federal owned Federal owned Federal owned A A Α

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PF10 SDIV

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF09 PRINT

F

40.00

Federal owned

Date: 5/11/99 Time: 02:00:58 PM

CMD: 05/11/99 13:56:15

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TP2S

OGRID Idn : 167067 API Well No: 30 45 29774 APD Status(A/C/P): A

Opr Name, Addr: CROSS TIMBERS OPERATING COMPANY Aprvl/Cncl Date : 01-05-1999

2700 FARMINGTON AVENUE

BUILDING K, SUITE 1

FARMINGTON, NM 87401

Prop Idn: 22853 E H PIPKIN Well No: 31

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn: H 35 28N 11W FTG 2510 F N FTG 555 F E

OCD U/L : H API County : 45

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 5836

State Lease No: Multiple Comp (Y/N) : N

Prpsd Depth : 1900 Prpsd Frmtn : FRUITLAND COAL

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 5/11/99 Time: 02:01:39 PM