ABOVE THIS LINE FOR DIVISION USE ONL

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]	TYPE OF AF	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD APR 6 1999
	Check	One Only for [B] and [C]
	[B]	Commingling - Storage - Measurement
		DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A]	☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	I For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

DOROTHY HOUGHTON Print or Type Name

Regulatory Administrator 04/15/99



MIDLAND PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701

> 915-682-3753 FAX 915-683-0311

April 15, 1999

ROCKY MOUNTAIN DIVISION

600 17TH STREET
SUITE 2230
SOUTH TOWER
DENVER, CO 80202

303-292-9299 FAX 303-297-0666

Re: Application for Administrative Approval Unorthodox Well Location Grama –C-, 8817 JV-P, #1 660' FSL & 660' FWL Sec. 16, T22S, R34E Lea County, NM

NEW MEXICO OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, NM 87505

Attention: Ms. Lori Wrotenbery, Director

Dear Ms. Wrotenbery,

on APR 15 BH 9:

BTA Oil Producers hereby seeks administrative approval to drill at the above referenced location in the Grama Ridge, Morrow Gas Pool with the south half of Section 16 dedicated to this well. This location in the Morrow formation, is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320 acre spacing units to be located no closer than 660 feet to the nearest side boundary nor closer than 1650 feet to the nearest end boundary.

Attached hereto is Exhibit "A", a Morrow Structure Map, and Exhibit "B" a Morrow Net Sand Isopach Map. The proposed unorthodox well location is necessary to enable BTA to locate this well in the thickest portion of the Morrow channel while, while maintaining an optimum structural position, under the South half of Section 16.

We are enclosing an area of the Lea County map showing the offsetting leases operated by Santa Fe Energy Resources, Inc. BTA would be encroaching on Section 17 to the west. BTA has notified Santa Fe by certified mail and requested their signing of a waiver. We are enclosing the "green card" PS Form 3811 signed by Santa Fe on 04/08/99. We are also enclosing the signed certificate of notification for the Commissioner of Public Lands.

Should further information be required, to approve this application, please advise.

Sincerely,

DOROTHY HOMGHTON

For BTA Oil Producers

Attachments & Enclosures: Form C101 & C102 Lea Co. Map; Offset Operator and SLO Notification; Exhibits "A" & "B"

District ! PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

²³I hereby certify that the information given above is true and complete to the

Phone: 915/682-3753

DOROTHY HOWGHTON

best of my knowledge and belief.

Regulatory Administrator

04-15-99

Signature

Date:

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

Expiration Date:

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICA	TION F	OR PI	ERMIT	TO DRI	LL, RE-EN	ITER, DEI	EPE	N, PLUGB	ACK	, OR AD	D A ZONE
BTA OIL P		RS	1Operat	or Name and	d Address						RID Number 003002
Midland, TX										₃AI 30 - 0	PI Number
₄Property	Code	G	irama -C-,	8817 JV-F	•	ty Name			- -		هWell No.
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		_« Prop	osed B	ottom F	lole Locati	on If Diffe	ren	From Surfa	ace		
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77680 - G	rama Ridg	e, Morrov	W								
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		•		•	-NMOCD - S) - Hobbs					

Approved By:

Approval Date:

Attached:

Conditions of Approval:

DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Leave - 4 Conjes

East/West line

County

Feet from the

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Section

Joint or Infill

Township

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

UL or lot No.

Dedicated Acres

320

WELL LOCATION AND ACREAGE DEDICATION PLAT

	- 1		Pool Code	1		Pool Name		
		776	680	Gran	na Ridge, Mor			
Property Code				Property Nan	1e		Well Num	ıber
			88	17 JV-P GRA	MA "C"		1	
١.			B ⁻	Elevation 3477				
,	-			Surface Loc	ation		· · · · · · · · · · · · · · · · · · ·	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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	Section	Section Township	Section Township Range	Section Township Range Lot Idn	ode Property Nam 8817 JV-P GRA Operator Nam BTA OIL PRODU Surface Local Section Township Range Lot Idn Feet from the	Property Name 8817 JV-P GRAMA "C" Operator Name BTA OIL PRODUCERS Surface Location Section Township Range Lot Idn Feet from the North/South line	Property Name 8817 JV—P GRAMA "C" Operator Name BTA OIL PRODUCERS Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from the

Order No.

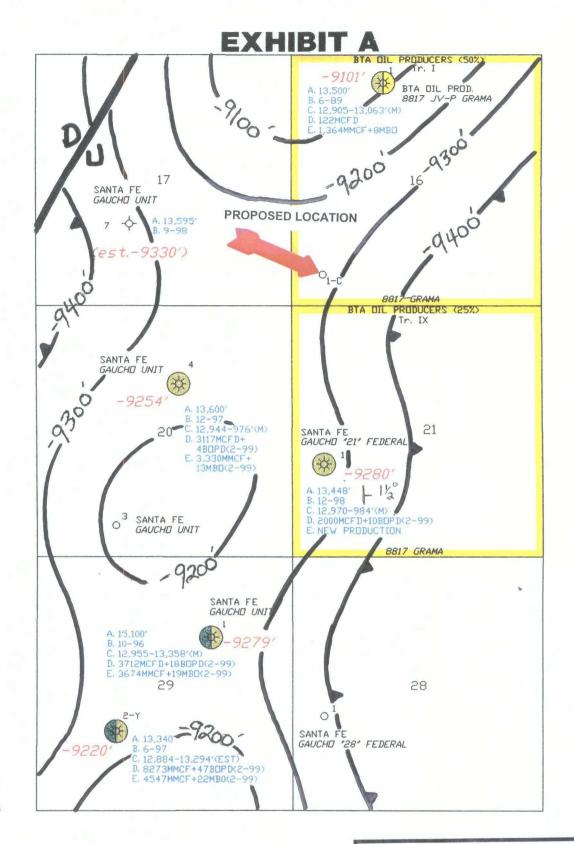
North/South line

Lot Idn

Range

Consolidation Code

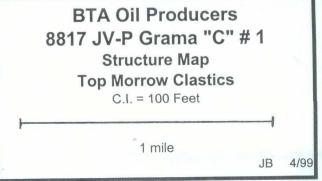
OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my broundage and observed. Signature DOROTHY HOUGHTON Printed Name Regulatory Administrator Title 04/07/99 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual sways made by me or under my supervision and that the some is true and correct to the best of my brief. APRIL A					
contained herein is frue and complete to the best of my knowledge and belief. Contained Regulatory Administrator Contained Regulatory Containe					OPERATOR CERTIFICATION
best of my knowledge and belief Signature		į	I .		I hereby certify the the information
Signature DOROTHY HOUGHTON Printed Name Regulatory Administrator Title 04/07/99 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or sunder my supervision and that the same is true and correct to the best of my betief. APRI APRI APRI Signature Signa		1	Í	1	: 1
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DOROTHY HOUGHTON Printed Name Regulatory Administrator Title 04/07/99 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual serveys made by me or under my supervison and that the some is true and correct to the best of my being. APRILLATION APRILLATION J. P. Office of the best of my being. APRILLATION APRILLATION 3239 Date Surveys 3239 Gentlificate Noting ROMESS (1955), 3239 Certificate Noting ROMESS (1955), 3239					(i) A (X) A
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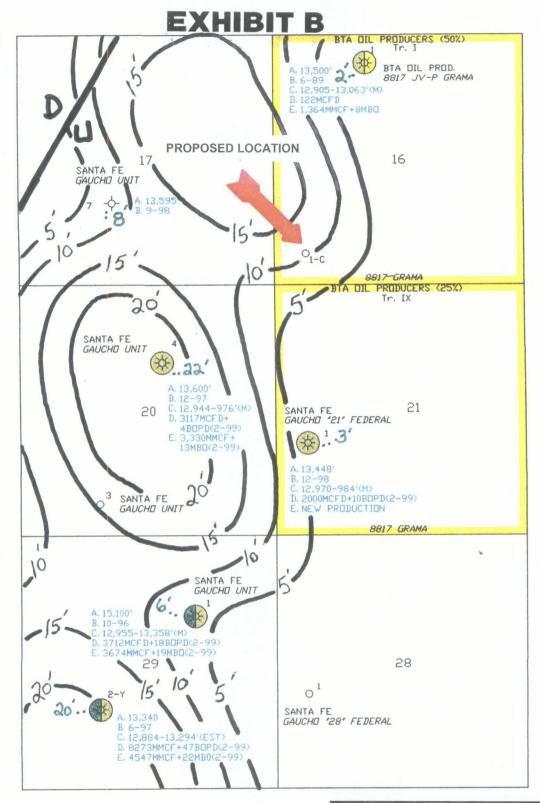


A. TOTAL DEPTH
B. COMPLETION DATE
C. PRODUCING PERFS
D. DAILY RATE
E. CUMULATIVE PROD.

Production Key

- Upper Morrow "Gaucho" Sand
- Middle Morrow "A" Sand
- Middle Morrow "C" Sand

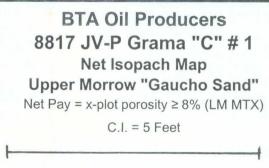




A. TOTAL DEPTH
B. COMPLETION DATE
C. PRODUCING PERFS
D. DAILY RATE
E. CUMULATIVE PROD.

Production Key

- Upper Morrow "Gaucho" Sand
- Middle Morrow "A" Sand
- Middle Morrow "C" Sand



1 mile

JB 4/99

BTA OIL PRODUCERS

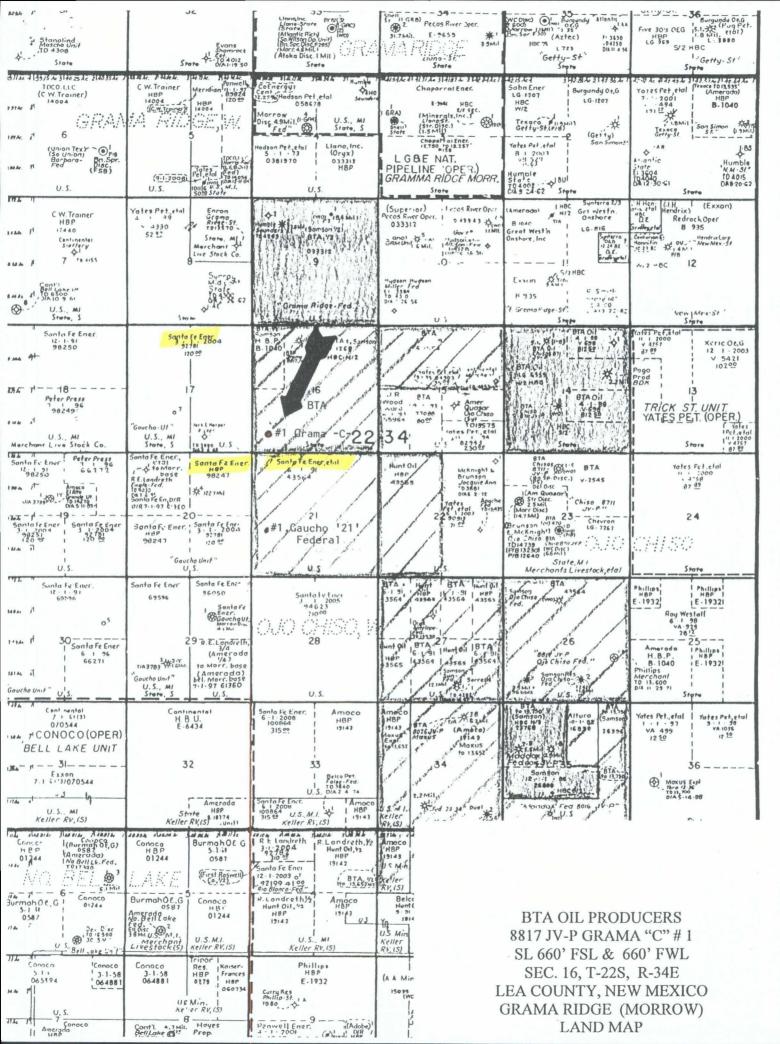
OFFSET OPERATOR LIST

Application for Administrative Approval Unorthodox Well Location Grama – C-, 8817 JV-P, #1 660' FSL & 660' FWL Sec. 16, T22S, R34E Lea County, NM

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701 Attention: Steven J. Smith

SENDER: I also wish to receive the Complete items 1 and/or 2 for additional services following services (for an ■Complete items 3, 4a, and 4b. ■Print your name and address on the reverse of this form so that we can return this extra fee): Return Receipt Service. Attach this form to the front of the mailpiece, or on the back if space does not 1. Addressee's Address permit.
■ Write "Return Receipt Requested" on the mailpiece below the article number. 2.

Restricted Delivery The Return Receipt will show to whom the article was delivered and the date Consult postmaster for fee. delivered. 5 3. Article Addressed to: 4a. Article Number RETURN ADDRESS completed P 268 426 351 Santa Fe Energy Resources, Inc. 4b. Service Type 550 W. Texas, Suite 1330 ☐ Registered XX Certified Midland, TX 79701 ☐ Express Mail ☐ Insured Return Receipt for Merchandise
COD ģ 7. Date of Delivery Thank you 5. Received By: (Print Name, 8. Addressee's Address (Only if requested and fee is paid) 6. Signature PS Form 3811, December Domestic Return Receipt



BTA OIL PRODUCERS

Application for Administrative Approval Unorthodox Well Location Grama –C-, 8817 JV-P, #1 660' FSL & 660' FWL Sec. 16, T22S, R34E Lea County, NM

> NEW MEXICO STATE LAND OFFICE Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, NM 87504-1148

I hereby certify that a complete copy of BTA's application was mailed by certified mail on this day <u>15th day of April, 1999 to the above listed</u>, COMMISSIONER OF PUBLIC LANDS.

Signed:

HOUGHTON



VIA FACSIMILE AND U.S. MAIL

Fax # 505-827-1389

APR 2 6 1000

April 22, 1999

Mr. Michael E. Stogner
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: BTA Oil Producer's

Application for Administrative Approval

Unorthodox Gas Well Location 8817 JV-P Grama "C" #1 660' FSL & 660' FWL

Section 16, T-22-S, R-34-E, NMPM

Lea County, New Mexico

SFERI's Gaucho Prospect NM-0415

Dear Mr. Stogner:

Santa Fe Energy Resources, Inc (Santa Fe) owns a significant working interest in the Santa Fe operated Gaucho "21" Fed. #1 and the Gaucho Unit #4 wells offsetting the proposed unorthodox location referenced above. Santa Fe believes the referenced unorthodox location should be denied. Please advise when this application will be scheduled for a formal hearing.

Sincerely,

SANTA FE ENERGY RESOURCES, INC.

Meg Muhlinghause Senior Landman

CC: BTA Oil Producers - Dorothy Houghton



Santa Fe Energy Resources, Inc.

VIA FACSIMILE AND U.S. MAIL

Fax # 505-827-1389

Mr. Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Re. New Mexico 87505 April 22, 1999

(ase 1210)

Re: BTA Oil Producer's
Application for Administrative Approval
Unorthodox Gas Well Location
8817 JV-P Grama "C" #1
660' FSL & 660' FWL
Section 16, T-22-S, R-34-E, NMPM
Lea County, New Mexico

Lea County, New Mexico SFERI's Gaucho Prospect NM-0415

Dear Mr. Stogner:

Santa Fe Energy Resources, Inc (Santa Fe) owns a significant working interest in the Santa Fe operated Gaucho "21" Fed. #1 and the Gaucho Unit #4 wells offsetting the proposed unorthodox location referenced above. Santa Fe believes the referenced unorthodox location should be denied. Please advise when this application will be scheduled for a formal hearing.

Sincerely,

SANTA FE ENERGY RESOURCES, INC.

Meg Muhlinghause Senior Landman

CC: BTA Oil Producers - Dorothy Houghton

April 27, 1999

BTA Oil Producers

Attention: Dorothy Houghton

104 South Pecos

Midland, Texas 79701

RE:

Administrative application of BTA Oil Producers to drill its Grama "C" 8817 JV-P Well No. 1 at an unorthodox Morrow gas well location 660' FS & WL (Unit M) of Section 16, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, in which the S/2 of Section 16 is to be dedicated in order to form a standard 320-acre gas spacing and proration unit within the Undesignated Grama Ridge-Morrow Gas Pool.

Dear Ms. Houghton:

On April 26, 1999 the Division received an objection from Santa Fe Energy Resources, Inc. to the subject application, see copy of a letter attached.

This application will therefore be set for hearing before a Division Hearing Examiner on the next available docket scheduled for May 27, 1999. Please provide adequate notice pursuant to Rule 1207.A(5) of the Division's Rules and Regulations.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 827-8185.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

Santa Fe Energy Resources, Inc. (Attn. Meg Muhlinghause) - Midland, Texas

Kathy Valdes - OCD, Santa Fe

VIA FACSIMILE AND U.S. MAIL

Fax # 505-827-1389

April 22. 1999

Mr. Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: BTA Oil Producer's

Application for Administrative Approval

ERVATION DISE

Unorthodox Gas Well Location 8817 JV-P Grama "C" #1 660' FSL & 660' FWL

Section 16, T-22-S, R-34-E, NMPM

Lea County, New Mexico

SFERI's Gaucho Prospect NM-0415

Dear Mr. Stogner:

Santa Fe Energy Resources, Inc (Santa Fe) owns a significant working interest in the Santa Fe operated Gaucho "21" Fed. #1 and the Gaucho Unit #4 wells offsetting the proposed unorthodox location referenced above. Santa Fe believes the referenced unorthodox location should be denied. Please advise when this application will be scheduled for a formal hearing.

Sincerely,

SANTA FE ENERGY RESOURCES, INC.

Meg Muhlinghause Senior Landman

CC: BTA Oil Producers - Dorothy Houghton



CARLTON BEAL PRIZ: 58

SPENCER BEAL KELLY BEAL BARRY BEAL, JR. STUART BEAL ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701

> 915-682-3753 FAX 915-683-0311

May 24, 1999

ROCKY MOUNTAIN DIVISION

600 17TH STREET

SUITE 2230

SOUTH TOWER

DENVER. CO 80202 303-292-9299

FAX 303-297-0666

Re: Letter of Dismissal Case No. 12189

File NSL-4287

STATE OF NEW MEXICO **ENERGY MINERALS & NATURAL RESOURCES DEPT. OIL CONSERVATION DIVISION** 2040 South Pacheco St. Santa Fe, NM 87505

Attention: Hearing Examiner

Gentlemen:

Please be advised BTA has reached an agreement with Santa Fe Energy Resources, Inc. concerning the above referenced case. We are attaching the original signed "Waiver of Objection" and a copy of the letter agreement.

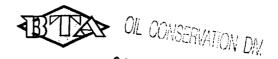
BTA hereby request dismissal of <u>Case No. 12189</u>.

Should further information be required to issue our drilling permit, please give me a call. Thank you.

Sincerely.

For BTA Oil Producers

Attachments



MIDIAND PARTNERS CARLTON BEAL, JR. BARRY BEAL SPENCER BEAL KELLY BEAL BARRY BEAL, JR. STUART BEAL ROBERT DAVENPORT, JR. BTA OIL PRODUCERS 26 PH 12: 58 ROCKY MOUNTAIN DIVISION 600 17TH STREET

MIDLAND, TEXAS 79701

915-682-3753 FAX 915-683-0311

May 20, 1999

SUITE 2230 SOUTH TOWER **DENVER. CO 80202** 303-292-9299

FAX 303-297-0666

Re:

Offset Operator - Waiver of Objection

Unorthodox Location

Case No. 12189

Grama -C-, 8817 JV-P, #1 660' FSL & 660' FWL Sec. 16, T22S, R34E Lea County, NM

SANTA FE ENERGY RESOURCES, INC. 550 W. Texas. Suite 1330 Midland, TX 79701

Attention: Steven J. Smith

Gentlemen:

BTA previously notified you of our intention to drill the Grama -C- #1 gas well at the above referenced unorthodox location. This location requires an exception to NMOCD Rule 104.C (2)(b) and BTA has filed an application for administrative approval for geologic conditions.

We have furnished Form C101 and C102 along with the Lea County land map showing this area. If you have no objections to this unorthodox location, please signify your approval by signing one copy of this letter in the space provided below and returning same to the undersigned.

Sincerely.

DOROTHY HOUGHTON

For BTA Oil Producers

The undersigned hereby waives any objection to the unorthodox location. proposed by BTA Oil Producers this ______day of May, 1999.

Santa Fe Energy Resources, Inc. ★

Title:

\$ Subject to Conditional he Hen clubal May 21,1999



Santa Fe Snyder Corporation

OIL CONSERVATION DIV.

99 MAY 26 PH 12: 58

<u>VIA FAX AND U.S. MAIL</u> (915) 683-0311

May 21, 1999

BTA Oil Producers 104 South Pecos Midland, Texas 79701 ATTN: Mr. Robert Crawford

Re: Unorthodox Well Location

BTA's Grama -C-, 8817 JV-P, #1 Well

660' FSL & 660' FWL Sec. 16, T-22-S, R-34-E Lea County, New Mexico

SFS's Gaucho Prospect – NM-0415

Gentlemen:

Reference is made to the request by BTA Oil Producers (BTA) for administrative approval of the above referenced unorthodox well location. As you know Santa Fe Snyder Corporation (Santa Fe) filed an objection to the proposed location and this matter has been set for hearing before the NMOCD.

In an effort to reach a mutually acceptable compromise in this matter, Santa Fe hereby agrees to waive its objection to the above referenced unorthodox well location in exchange for a guarantee by BTA that it will (i) grant Santa Fe waivers of mirror unorthodox locations for the drilling of Morrow tests in Sections 17, 20 and 21, T-22-S, R-34-E, Lea County, New Mexico, and (ii) provide Santa Fe with all logs and tests results acquired in connection with drilling the above referenced well as outlined on the attached Exhibit "A". All logs and test results shall be provided to Santa Fe within forty-eight (48) hours of BTA's receipt of same. In addition, Santa Fe shall provide BTA with like well information on any well drilled by Santa Fe at any of the mirror unorthodox locations in Sections 17, 20 and 21.

If you agree to the foregoing, please so indicate by signing both copies of this letter and returning one fully executed copy to the undersigned. My direct phone number is (915) 686-6712 and my fax number is (915) 686-6714.

Sincerely,

SANTA FE SNYDER CORPORATION

Steven J. Smith

Senior Staff Landman

Central Division 550 W. Texas, Suite 1330 Midland, Texas 79701 915/687-3551

DOCKET: EXAMINER HEARING - THURSDAY - MAY 27, 1999

8:15 A.M. - 2040 South Pacheco Santa Fe, New Mexico

Dockets Nos. 17-99 and 18-99 are tentatively set for June 10 and June 24, 1999. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12185:

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks authorization to drill a well to the Morrow formation, Undesignated Crow Flats-Morrow Gas Pool, at an unorthodox well location 660 feet from the North and East lines of Section 5, Township 17 South, Range 27 East. The N/2 of Section 5 is to be dedicated to the well forming a standard 320-acre spacing and proration unit. Said unit is located approximately 5 miles east-northeast of Artesia, New Mexico.

CASE 12186:

Application of Chesapeake Operating Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 16 South, Range 35 East, in the following manner: (a) the E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Townsend-Morrow Gas Pool and the North Shoe Bar-Atoka Gas Pool; (b) the NE/4 to form a standard 160-acre gas spacing and proration for any formations and/or pools developed on 160-acre gas spacing within that vertical extent, including the North Shoe Bar-Wolfcamp Gas Pool; (c) the E/2 NE/4 to form a standard 80-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre oil spacing within that vertical extent; and (d) the SE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre oil spacing within that vertical extent, including the Townsend-Permo Upper Pennsylvanian Pool. These units are to be dedicated to its Boyce "15" Well No. 1 which will be located at a standard location within Unit H of the section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in this well. This unit is located approximately 5 ½ miles southwest of the center of the City of Lovington, New Mexico.

CASE 12187:

Application of Richardson Operating Company for compulsory pooling and downhole commingling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NE/4 and all mineral interests in the Basin Fruitland Coal Gas Pool underlying the N/2 of Section 2, Township 30 North, Range 14 West, forming standard 160-acre and 320-acre spacing and proration units, respectively. These units are to be dedicated to its WF State "2" Well No. 1 which is to be located at a standard gas well location within Unit A of this section for downhole commingled production from the Undesignated Harper Hill Fruitland Sand-Pictured Cliffs Gas Pool and the Basin Fruitland Coal Gas Pool. Also to be considered will be the costs of participation in the well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefor as well as actual operating costs and charges for supervision, and the designation of applicant as the operator of the well. The well is located approximately 6 miles north of the northwestern corner of the City of Farmington, New Mexico.

CASE 12157:

Continued from May 13, 1999, Examiner Hearing.

Application of Chi Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the E/2 of Section 19, Township 20 South, Range 34 East, to form a standard 320-acre spacing and proration unit for any formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Undesignated Quail Ridge-Morrow Gas Pool. The unit is to be dedicated to the Greenstone Fed. Com. Well No. 1, located at an unorthodox surface/bottomhole location 480 feet from the South line and 1650 feet from the East line (Unit O), or in the alternative, directionally drilled from the above surface location to an unorthodox gas well bottomhole location 760 feet from the South line and 1650 feet from the East line (Unit O). Also to be considered will be the cost of drilling and completing this well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Louis Dreyfus Natural Gas Corp. as operator of the well and unit, and a charge for risk involved in drilling and completing the well. This unit is located approximately 20 miles west-southwest of Monument, New Mexico

CASE 12188:

Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from 2035 feet below the surface to the base of the Morrow formation underlying the following described acreage in Section 8, Township 17 South, Range 28 East, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Dog Canyon-Strawn Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to its Silver Streak State Com. Well No. 1 to be drilled at an unorthodox location 1400 feet from the North line and 1650 feet from the East line (Unit G) of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a charge for risk involved in drilling and completing the well. The units are located approximately 11.5 miles east of Artesia, New Mexico.

<u>CASE 12189</u>:

Application of BTA Oil Producers for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval to drill its Grama "C" 8817 JV-P Well No. 1 at an unorthodox Morrow gas well location 660 feet from the South and West lines (Unit M) of Section 16, Township 22 South, Range 34 East, located approximately 19 miles southwest of Eunice, New Mexico. The S/2 of Section 16 is to be dedicated to the well to form a standard 320-acre gas spacing and proration unit within the Undesignated Grama Ridge-Morrow Gas Pool.

Application of BTA Oil Producers for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval to drill its Grama "C" 8817 JV-P Well No. 1 at an unorthodox Morrow gas well location 660 feet from the South and West lines (Unit M) of Section 16, Township 22 South, Range 34 East, located approximately 19 miles west by south of Eunice, New Mexico. The S/2 of Section 16 is to be dedicated to the well in order to form a standard 320-acre gas spacing and proration unit within the Undesignated Grama Ridge-Morrow Gas Pool.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

AMENDED REPORT

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

APPLICA	TION F	OR PEI	RMIT	TO DRI	LL, RE-EI	NTER, DEI	EPE	EN, PLUGB	ACK,	OR AE	DD A ZONE
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Midland, TX	79701									30 - 0	Pl Number
₄Property	Code			0047 045		erty Name					₅Well No.
		Gra	ıma -C-,	8817 JV-F			 -				
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	line	Feet from the		/West Line	County
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	West Line	County
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77000 - 01	ama Nuy	e, Monow			<u> </u>						
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16 М и N (•	1	Proposed	-	Morrow	Pending			1	Spud Date 05-17-99	
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	-1/2"		3-3/8"		68#		200'	Sufficie		Circ. t	o surface
	-1/4"		9-5/8"		40#		200'		00 sx		o +4000'
	-3/4"		7"	ļ	29#	11,7		Sufficie			5000'
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Describe the blo	wout preven	ition program,	if any. Us	se additional :	sheets if necess	ary.					
BOP's	on 9-5/8	" csg and b	elow: 5	,000 psi W	P SRRA						
(7) Un	orthodox	Location Ap	oplication	n Attached	-NMOCD -: S NMOC NM-SL	D - Hobbs					
²³ I hereby certify	that the info	rmation given	above is t	rue/and com	plete to the		JI C	CONSERVA	TIO	N DIVIS	ION
best of my knowl Signature:	page and be		(XII)	011 1	ton	Approved By:		CINGERVA	· IOI	A DIVIO	NOIN .
Printed name:	<i>MOVIO</i> DOROTH	Y HOUGH	TON	m gu s	va	Title:					
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Date.	04-15-99		Phon	^{e:} 915/682-	3753	Conditions of App	oroval:	L			

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
	77680	Grama Ridge, Morrow				
Property Code		Well Number				
	8817	1				
OGRID No.		Elevation				
003002	BTA	OIL PRODUCERS	3477			

Surface Location

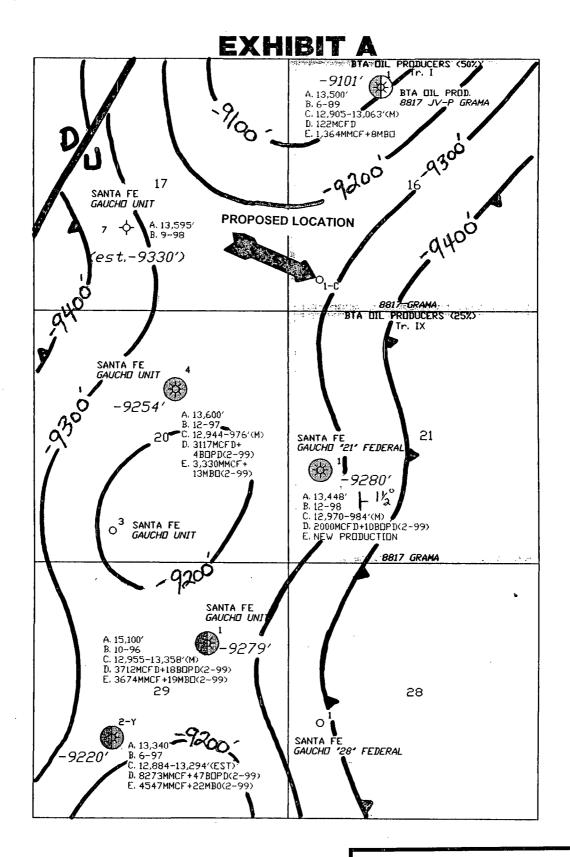
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	22 S	34 E		660	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Con	nsolidation (Code Ore	der No.				l
320	<u>. </u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the
	best of my knowledge and belief. Signature
	DOROTHY HOUGHTON Printed Name
	Regulatory Administrator
	04/07/99 Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	Date Survey of Signature & Sould de Ex.
660'-0	Professional Surveyor C
	W.O. M. 12-69 E/ Certificate Non-ROWEDSON 3239 CAPPAND EIDSON 12841 MACON McDONALD, 12185



A. TOTAL DEPTH
B. COMPLETION DATE
C. PRODUCING PERFS
D. DAILY RATE
E. CUMULATIVE PROD.

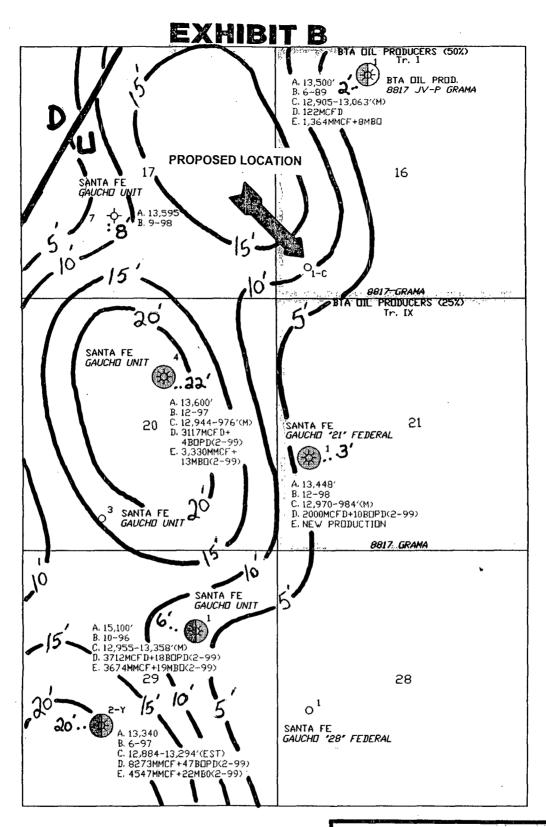
Production Key

- Upper Morrow "Gaucho" Sand
- Middle Morrow "A" Sand
 - Middle Morrow "C" Sand

BTA Oil Producers
8817 JV-P Grama "C" # 1
Structure Map
Top Morrow Clastics
C.I. = 100 Feet

JB

4/99



A. TOTAL DEPTH
B. COMPLETION DATE
C. PRODUCING PERFS
D. DAILY RATE
E. CUMULATIVE PROD.

Production Key

- Upper Morrow "Gaucho" Sand
- - Middle Morrow "C" Sand

BTA Oil Producers

8817 JV-P Grama "C" # 1

Net Isopach Map

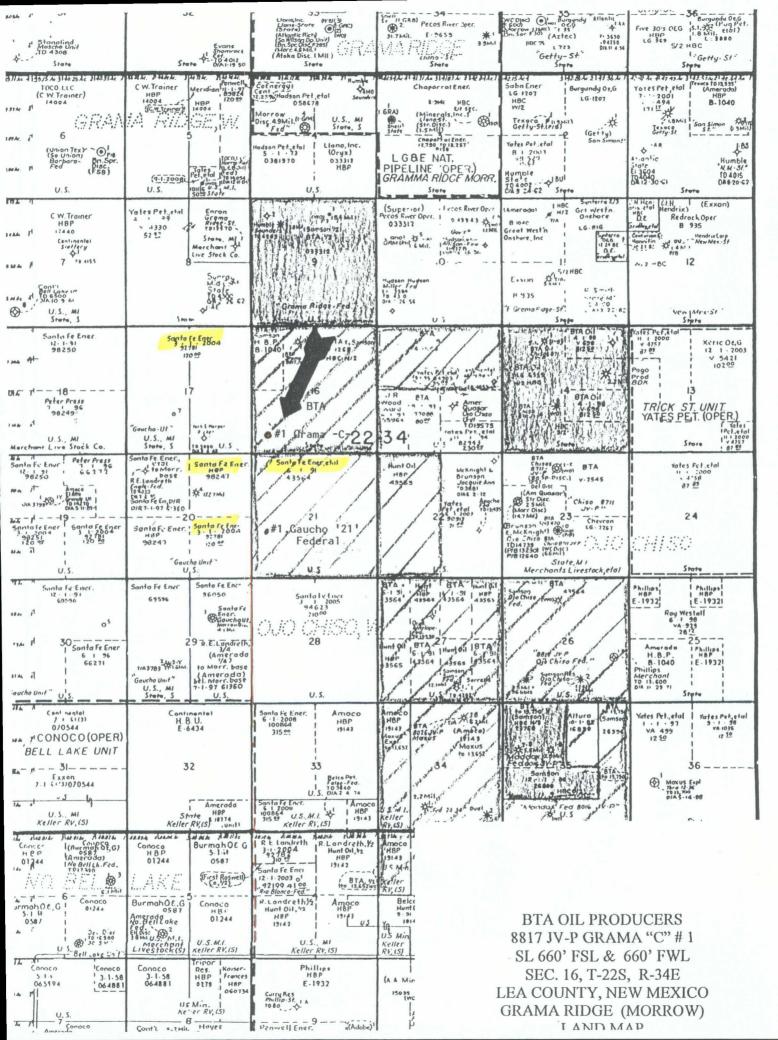
Upper Morrow "Gaucho Sand"

Net Pay = x-plot porosity ≥ 8% (LM MTX)

C.I. = 5 Feet

1 mile

JB 4/99



BTA OIL PRODUCERS

OFFSET OPERATOR LIST

Application for Administrative Approval Unorthodox Well Location Grama – C-, 8817 JV-P, #1 660' FSL & 660' FWL Sec. 16, T22S, R34E Lea County, NM

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701 Attention: Steven J. Smith

on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write 'Return Receipt Requested' on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered.	I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to:	4a. Article N	
AN ADDRESS completed	Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701	4b. Service ↑ ☐ Registere ☐ Express I	ed XXI Certified Mail Insured ceipt for Merchandise COD
Is your RETUF	5. Received By: (Print Name) 6. Signature: (Addressee or Agent)	8. Addressee and fee is	
	PS Form 3811, December 1994	ı.	Domestic Return Receipt

BTA OIL PRODUCERS

Application for Administrative Approval Unorthodox Well Location Grama –C-, 8817 JV-P, #1 660' FSL & 660' FWL Sec. 16, T22S, R34E Lea County, NM

NEW MEXICO STATE LAND OFFICE Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, NM 87504-1148

I hereby certify that a complete copy of BTA's application was mailed by certified mail on this day <u>15th day of April, 1999 to the above listed,</u> <u>COMMISSIONER OF PUBLIC LANDS.</u>

Signed:

TOOP

Y/HOUGH TON

Page: 1 Document Name: untitled

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ONGARD

INQUIRE LAND BY SECTION

04/23/99 16:20:33 OGOMES -TP0I

PAGE NO: 1

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F07 BKWD PF08 FW	O PF09 PRINT P	F10 SDIV PF11	PF12

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ONGARD

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Description: All Sec. 3 \$ 4 (R-3006, 12-3-65)	
Ext: All Sec. 10 (R-3/52, 12-1-66) Ext: All Sec 2 (R-572	
Deletion: All Sec 2, 5/2 Sec 3, 5/2 Sec 10 (R-5995	5-2-79)
EXT: SE/4 sec. 9, N/2 sec/6 (R-9741,9-1-89) EXT: N/2 SE	9 (R-9/20,3-1-90)
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