N.SL



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

OIL CONSERVATION DIV

May 14, 1999

Oil Conservation Division State of New Mexico 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Michael Stogner

#### RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION SAN JUAN 29-6 UNIT #84M WELL NW/4 SECTION 14-29N-6W RIO ARRIBA COUNTY, NEW MEXICO PHILLIPS CONTRACT C40453

Dear Mr. Stogner:

Phillips Petroleum Company (Phillips) as Operator of the captioned well, respectfully requests administrative approval of an unorthodox well location for the said well.

Phillips proposes to drill the San Juan 29-6 Unit #84M well at a location of 1305' FNL & 925' FWL of Section 14-29N-6W, Rio Arriba County, New Mexico. This well will be a commingled well located in the Basin Dakota and Blanco Mesaverde Pools and will have the W/2 of Section 14 designated as the drillblock for the Mesaverde and the N/2 of Section 14 designated as the drillblock for the Dakota. This is an orthodox location for the Mesverde, (as per Order No. R-10987-A) and is an 80 acre infill well for the Mesaverde Pool, however, it is not an orthodox location for the Dakota Pool as currently established.

In this particular unit, the Mesaverde has been developed on the optional 160 acre basis. It is unlikely that a Dakota well could be drilled as a stand-alone well on an economic basis. The economics are improved through the investment savings realized by drilling the well as a Dakota/Mesaverde commingled well. Since the orthodox locations for the Dakota already have existing Mesaverde wells on them, we are precluded from drilling commingled wells at those locations. The most viable alternative to recover Dakota reserves is to drill the 80 acre Mesaverde infill wells as commingled wells, thus necessitating our request. Additionally, this creates less surface disturbance, which is an increasing concern of the BLM and Fee surface owners.

For your benefit in reviewing this request, we are providing the following:

- 1. Form C-102
- 2. A topographical plat of the area
- 3. A nine section plat exhibiting offset operators
- 4. Copies of exhibits presented at our March 18, 1999 hearing for downhole commingling in the San Juan 29-6 Unit (Case No. 12136, currently pending with Mr. Catanach)

This drill block is located within the confines of the San Juan 29-6 Unit and is completely surrounded by drillblocks operated by Phillips. Per the District OCD office in Aztec, it is our understanding that the 20 day notice period can be waived due to Phillips operating all offsetting drillblocks. We respectfully ask that if possible, the waiting period be waived and this request expedited.

Unorthodox Well Location San Juan 29-6 Unit #84M Well May 14, 1999 Page 2

We thank you for your considerate attention to this request and should you need additional information or clarification, please do not hesitate to contact the undersigned.

Very truly yours,

S. Scott Prather, CPL Senior Landman San Juan Basin (505) 599-3410

cc: J. L. Mathis (r) C40453 Ernie Busch – OCD, Aztec INstrict I
Pt) Box 1980, Hohm, NM 88241-1980
District II
Bl South First, Artenia, NM 88210
District III
1000 Rio Bruzos Rd., Aztec, NM 87410
District IV
2046 South Pacheco, Santa Fe, NM 87505

. '

#### State of New Mexico Energy, Minerala & Natural Resources Department

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

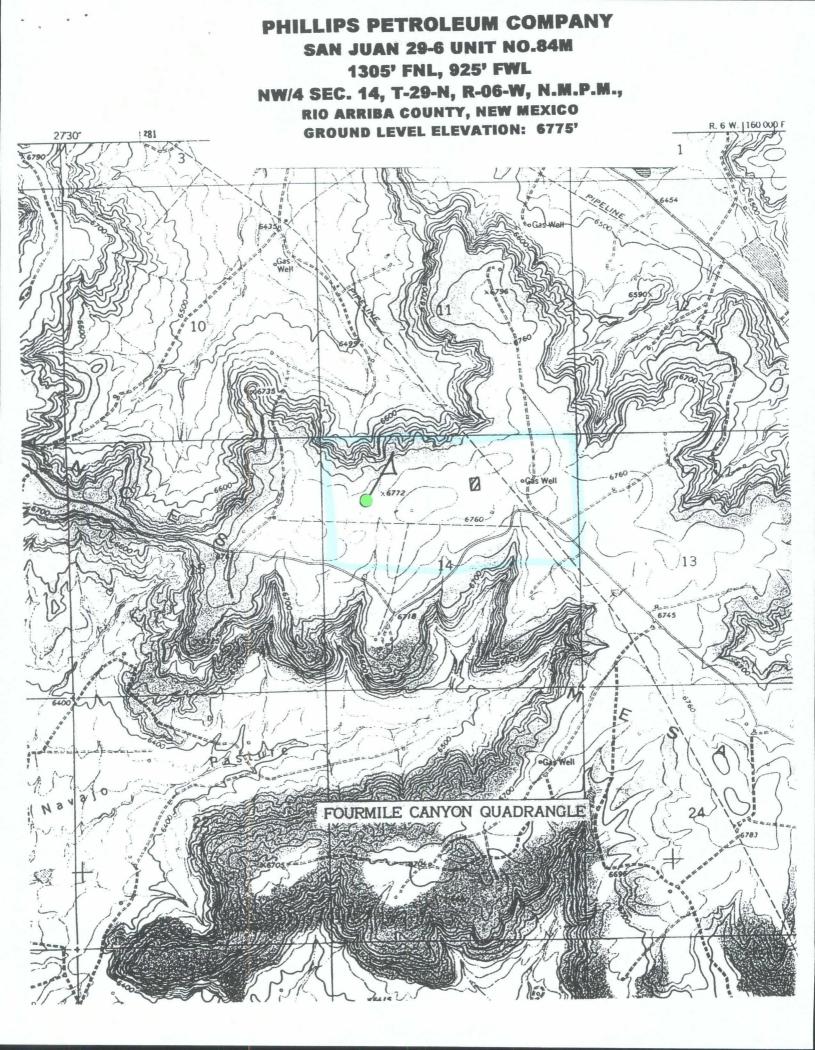
AMENDED REPORT

		<u>W</u> E	<u>ELL LO</u>	CATIO	<u>n and a</u>	CREAGE DEDI	CATION PI	LAT			
L L	'API Number ' Pool Code					<sup>3</sup> Pool Name					
<sup>4</sup> Property								* Weil Number 84M			
'OGRID	No.			PHIL		Operator Name 'Elevation PETROLEUM COMPANY 6775'					
			••		<sup>10</sup> Surfa	ce Location					
UL or lot no. D	Section 14	Township 29N	Range 6W	Lot Ida	Feet from the 1305	e North/South line NORTH	Feet from the 925	East/West line WEST	County RIO ARRIBA		
			<sup>11</sup> Bot	ttom Ho	le Locatio	n If Different Fr	om Surface				

<b>U</b>	L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fect from the	East/West line	County
	Dedicated Acre	s <sup>13</sup> Joint e	or Infill 4	Consolidatio	n Code <sup>14</sup> O	rder No.	<u>1</u>	I	<u>I</u>	L <u></u>
t_										

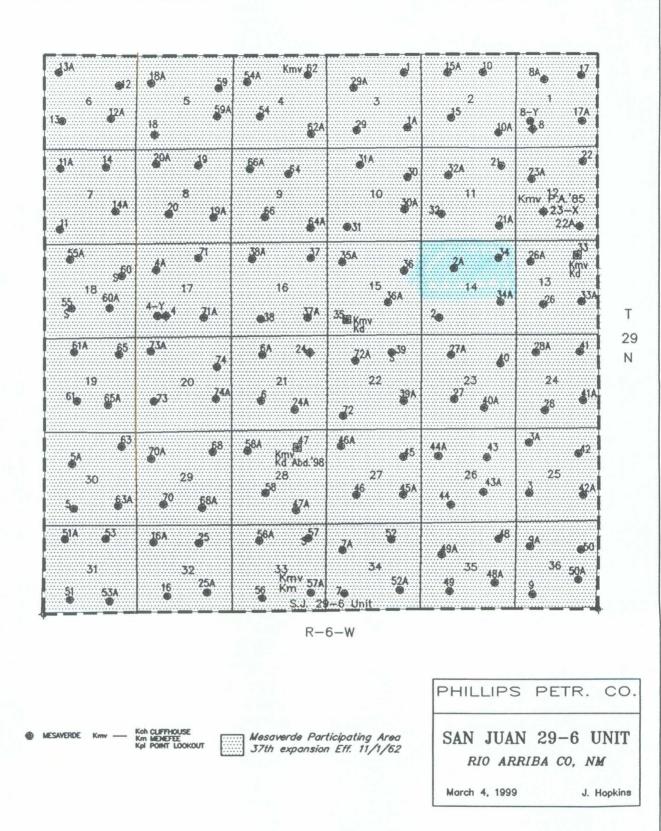
### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

00.08 5 5 5 5 5 5 5 5 5 5 5 5 5	ة 1305°		89—47 E	5278		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Image: Supersonal system       Image: Supersonal system         Image: Supersonal system			Secti	on 14	5280,001	Printed Name
PROFESSIONAL	и 00-03	<u>5 89</u>			и 00-03	was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/24/99 Date of Survey Signature and Seal of Professional Surveyer: BRUADHURS NE XIC TO REAL TO RE



## OFFSET OWNERSHIP PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT #84M WELL

10	11	12
phillips	PHILLIPS	PHILLIPS
petroleum	PETROLEUM	PETROLEUM
company	COMPANY	COMPANY
15 PHILLIPS PETROLEUM COMPANY	14 #84M	13 PHILLIPS PETROLEUM COMPANY
22	23	24
PHILLIPS	PHILLIPS	PHILLIPS
PETROLEUM	PETROLEUM	PETROLEUM
COMPANY	COMPANY	COMPANY



# DRILLING AND COMPLETION COSTS CAPITAL EXPENSES (M\$)

## **MESAVERDE**

9

.

## DAKOTA

## SINGLE COMPLETION

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	105.2	339.4	444.6	DRILL & COMPLETE	119.1	362.2	481.3
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	39.0
TOTAL	127.8	355.8	483.6	TOTAL	141.7	378.6	520.3

Two Singles (Dakota + Mesaverde) 1003.9

### **DUAL COMPLETION**

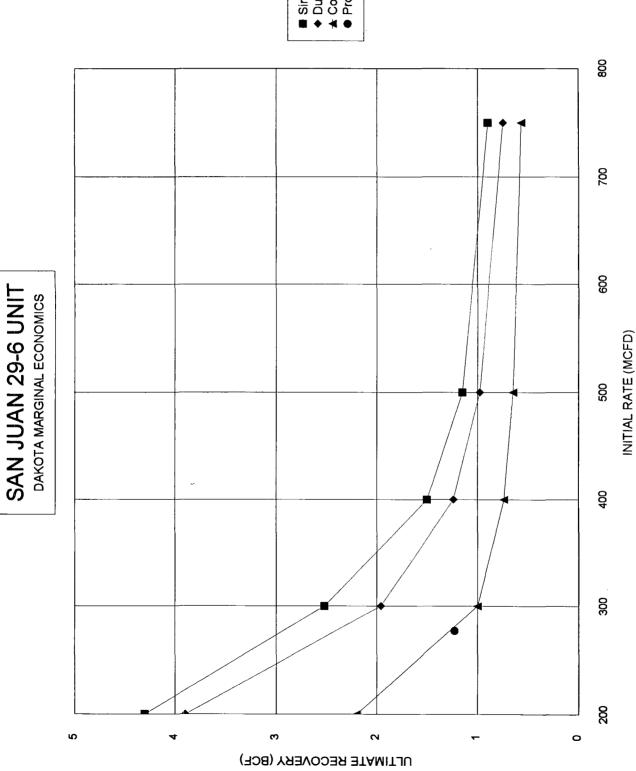
	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
<b>DRILL &amp; COMPLETE</b>	74.5	330.3	404.8	DRILL & COMPLETE	80.6	362.0	442.6
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	39.0
TOTAL	97.1	346.7	443.8	TOTAL	103.2	378.4	481.6

Dually Completed (Dakota + Mesaverde) 925.4

## **COMMINGLE COMPLETION**

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
<b>DRILL &amp; COMPLETE</b>	51.7	284.5	336.2	DRILL & COMPLETE	69.7	280.3	350.0
FACILITIES	11.3	8.2	19.5	FACILITIES	11.3	8.2	19.5
TOTAL	63.0	292.7	355.7	TOTAL	81.0	288.5	369.5

**Commingled Completion (Dakota + Mesaverde)** 725.2



Single 20% AARR
 Dual 20% AARR
 Commingle 20% AARR
 Projected 29-6 DK Well

ъ. «

~7

CMD : OG5SECT Sec : 14 Twp : 29N	INQUIRE LAND	ONGARD INQUIRE LAND BY SECTION : 06W Section Type : NORMAL				
D 40.00	C 40.00	B 40.00	A 40.00			
Federal owned U	Federal owned   U	Federal owned U	Federal owned U A			
E 40.00	F 40.00	G 40.00	H 40.00			
Federal owned U	Federal owned U A	Federal owned U A A	Federal owned   U			

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 PF07 BKWD PF09 PRINT PF12 PF08 FWD PF10 SDIV PF11

2620 1635 1005

4:02 TPZE 1

CMD : OG5SECT Sec : 14 Twp : 29N	ONGARD INQUIRE LAND T Rng : 06W Section	05/25/99 09:54:09 OGOMES -TPZE PAGE NO: 2	
	K	J	I
40.00	40.00	40.00	40.00
Federal owned U	Federal owned U A	   Federal owned   U 	Federal owned U A
M	N	0	P
40.00	40.00	40.00	40.00
Federal owned U A	Federal owned U A A	Federal owned U	Federal owned U
PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

Date: 5/25/99 Time: 09:59:59 AM

ONGARD 05/25/99 09:55:07 CMD : OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPZE API Well No : 30 39 7623 Eff Date : 01-01-1900 WC Status : A Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS) OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW Prop Idn : 9257 SAN JUAN 29 6 UNIT Well No : 084 GL Elevation: 6744 U/L Sec Township Range North/South East/West Prop/Act(P/A) --- --- -----B.H. Locn : G 14 29N 06W FTG 1635 F N FTG 1745 F E P Lot Identifier: Dedicated Acre: 320.00 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : MOODE, Ento t o - **-** -

	M002	b: Enter F	Pr keys	to scroll						
PF01	HELP	PF02	PFC	3 EXIT	PF04	GoTo	PF05		PF06	
PF07		PF08	PFC	)9	PF10	NEXT-WC	PF11	HISTORY	PF12	NXTREC

CMD : OG6ACRE		ONO C102-DEDI	GARD ICATE AC	REAGE		·	OGON	09:54:58 1ES -TPZE No : 1
Pool Idn Prop Idn Spacing Unit	: 30 39 : 71599 BA : 9257 S : 30991 O : nd:	SIN DAKOTA AN JUAN 29 ( CD Order :	(PRORATE 5 UNIT	D GAS)	Simult	taneous D	edicat	
	S Base	U/L Sec Tw		creage		Ownershi	p Lot	: Idn
		A 14 29	9N 06W	40.00	Ν			
				40.00		FD		
				40.00		FD		
		D 14 29	9N 06W	40.00	Ν	FD		
		E 14 29	9N 06W	40.00	Ν	FD		
		F 14 29	9N 06W	40.00	Ν	FD		
		G 14 29	9N 06W	40.00	Ν	FD		
		H 14 29	9N 06W	40.00	Ν	FD		
PF01 HELP	: Enter data PF02 PF08 FWD	PF03 EXIT	PF04	GoTo	PF05			
FFU/ BKWD	FIOO FWD	ET.03	FFIU	THAND	FLT	INVIGC	LLTS L	