

11/24/03 12/14/03

WVJ

RECEIVED PER 0332929596

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

NOV 24 2003

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P. O. BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: BRIAN COLLINS

PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS

TITLE: PETROLEUM ENGINEER

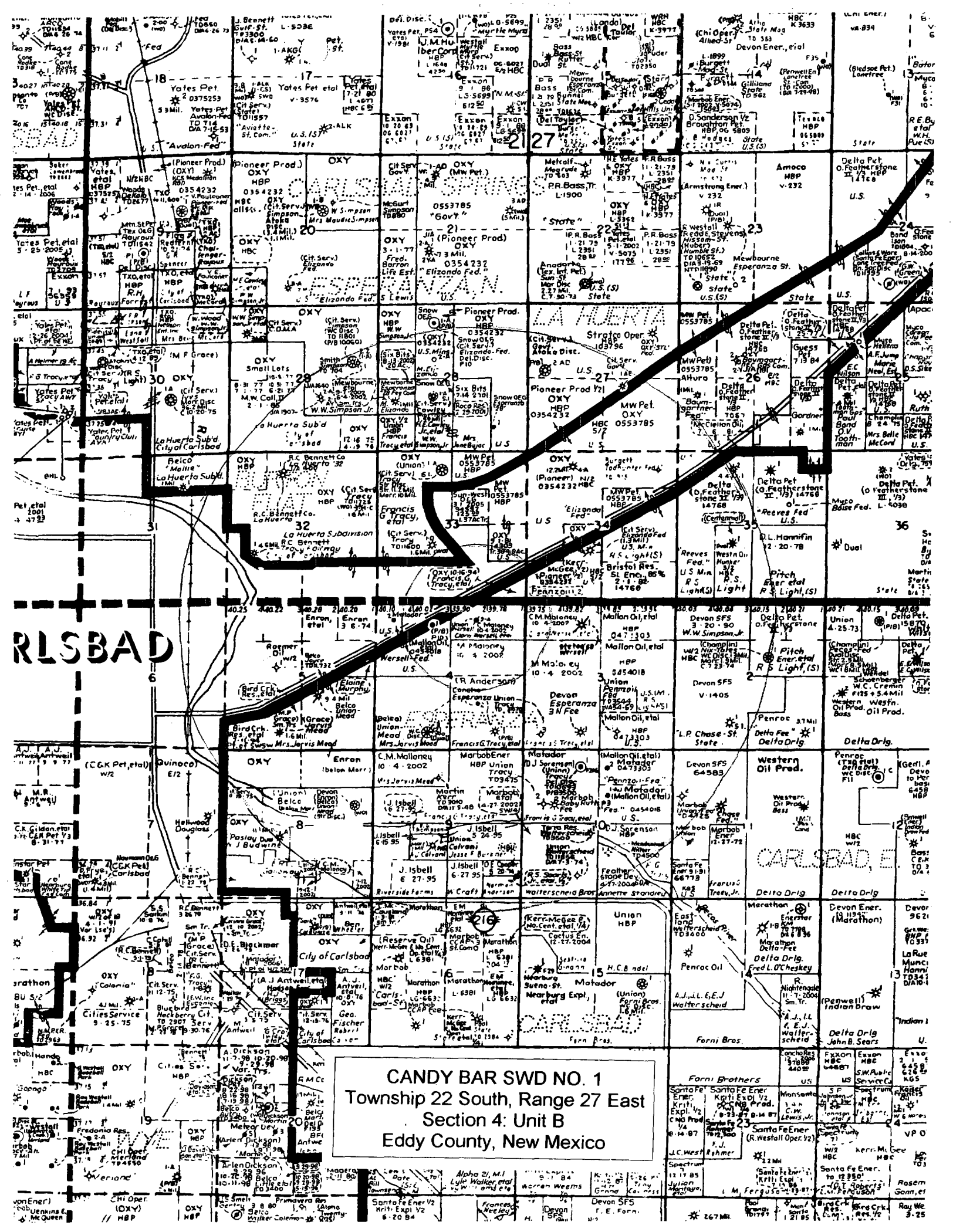
SIGNATURE: 

DATE: 17 Nov 03

E-MAIL ADDRESS: engineering@marbob.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office



30-015-26069

C-108 Application for Authorization to Inject
Candy Bar SWD No. 1
(Formerly Wersell "A" No. 2)
660' FNL 1780' FEL
B-4-22S-27E, Eddy County

Marbob Energy Corporation proposes to re-enter the captioned well and convert it to salt water disposal service into the Delaware Sand. Marbob proposes to clean out the well from surface to 3600'.

- V. Map is attached.
- VI. Wellbore schematics are attached for all the wells that penetrate the proposed injection zone within the 1/2 mile radius area of review.
- VII.
 - 1. Proposed average daily injection rate = 500 BWPD
Proposed maximum daily injection rate = 2500 BWPD
 - 2. Closed system
 - 3. Proposed maximum injection pressure = 564 psi
(0.2 psi/ft. x 2820 ft.)
 - 4. Source of injected water will be Delaware Sand produced water. The Delaware produced water is the same as the Delaware water in the receiving formation. No compatibility problems are expected. An analysis of Delaware water from an analogous well is attached.
 - 5. Disposal zone formation water is essentially the same as the injection water.
- VIII. The injection zone is the Delaware Sandstone, a fine-grained sandstone from 2820' to 3560'. Any underground water sources will be shallower than 420'.
- IX. The Delaware sand injection interval will be acidized with approximately 20 gals/ft. of 7 1/2% HCl acid. If necessary, the Delaware injection interval may be fraced with up to 300,000 lbs. of 16/30 mesh sand.
- X. Well logs have been filed with the Division.
- XI. There is one fresh water well within one mile of the proposed SWD well. It is located in Unit P, Sec. 4-T22S-R27E, about 0.75 mile to the south. Water analysis is attached.

XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.

INJECTION WELL DATA SHEETOPERATOR: Marbob Energy CorporationWELL NAME & NUMBER: Candy Bar SWD No. 1 (Formerly Wersell "A" No. 2)WELL LOCATION: 660' FNL, 1780' FEL
FOOTAGE LOCATIONB
UNIT LETTER4
SECTION22s
TOWNSHIP27e
RANGEWELLBORE SCHEMATIC

See attached "Before"
and "After" wellbore sketches

WELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4" Casing Size: 8 5/8" @ 420'Cemented with: 300 sx. or — ft³Top of Cement: Surface Method Determined: CirculatedIntermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: 7 7/8" Casing Size: 5 1/2" @ 4650'Cemented with: 1750 sx. or _____ ft³Top of Cement: Surface Method Determined: CirculatedTotal Depth: 4650'Injection Interval2820 feet to 3560(Perforated) or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Plastic
 Type of Packer: 10K double grip retrievable (nickel plated)
 Packer Setting Depth: 2780' ±
 Other Type of Tubing/Casing Seal (if applicable): N/A

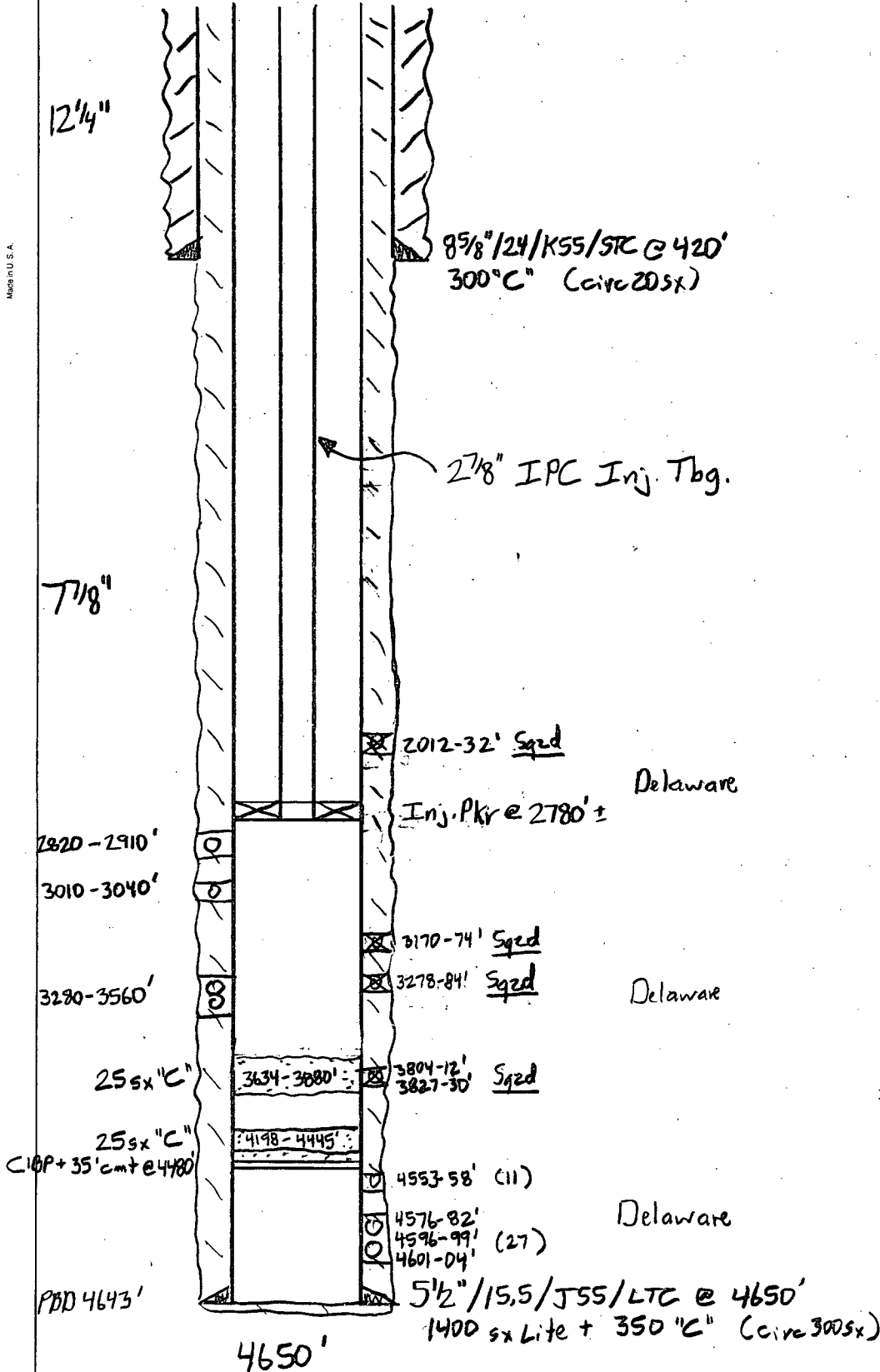
Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? Oil & Gas
2. Name of the Injection Formation: Delaware Sand
3. Name of Field or Pool (if applicable): Esperanza
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 4553-4604'
CIBP+35' cmt @ 4480', 25 sx cmt 4198-4445', 3804-30', 25 sx cmt 3634-3880'
2012-32', 5gzd 150 sx cmt.
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Overlying: None
Underlying: Wolfcamp 9700' ±, Strawn 10200' ±
Morrow 11,200' ±

Candy Bar SWD No. 1
 (Formerly Wersell "A" #2)
 660' FNL, 1780' FEL
 B-4-225-27e
 Eddy, NM

Zero: 16' AGL
 HYB: 3132'
 GL: 3116'

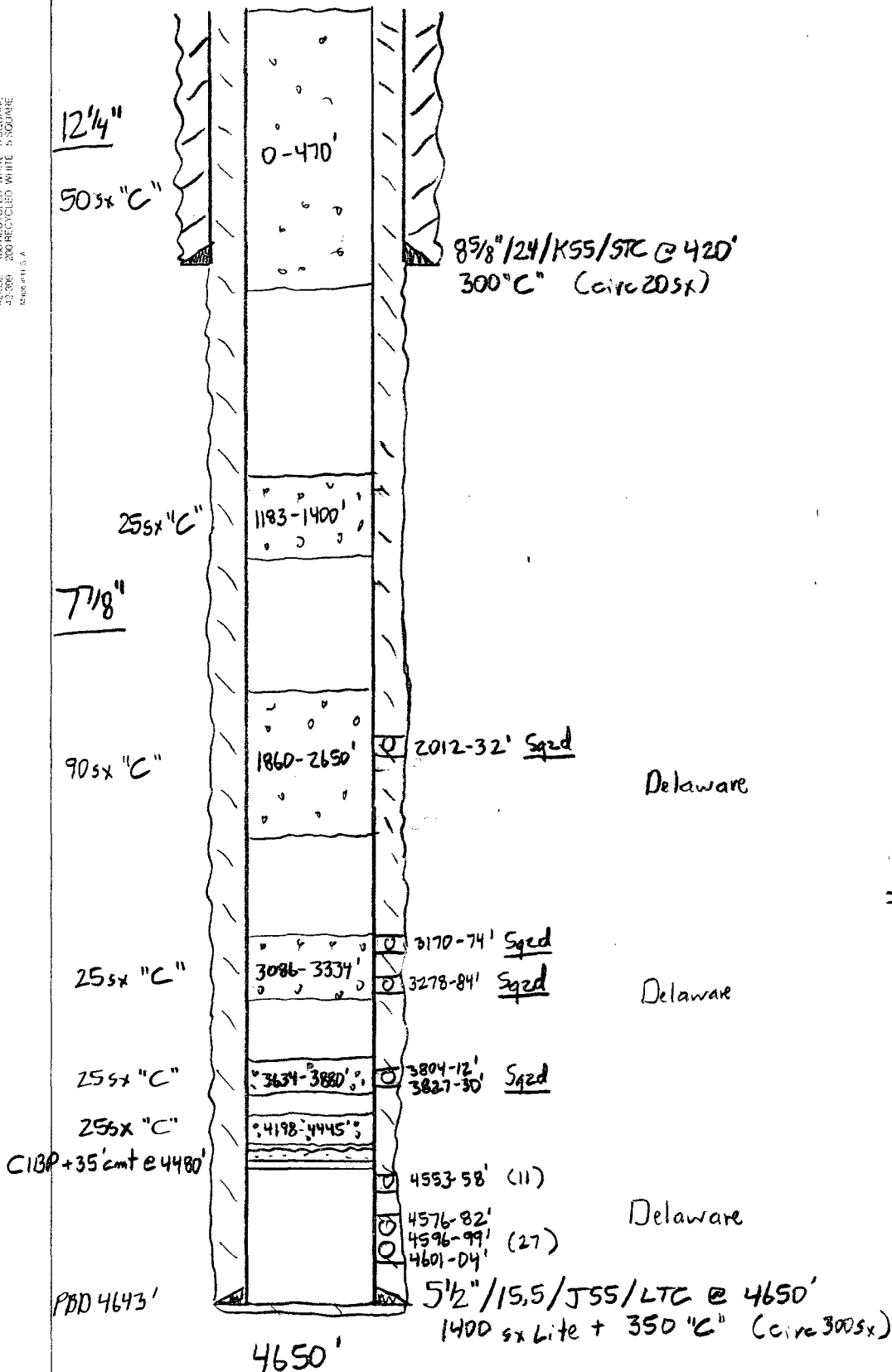
13,782 500 SHEETS FILLER 5 SQUARE
 42,381 50 SHEETS EYE-EASE 5 SQUARE
 42,382 100 SHEETS EYE-EASE 5 SQUARE
 42,383 200 SHEETS EYE-EASE 5 SQUARE
 42,384 200 SHEETS EYE-EASE 5 SQUARE
 42,385 200 SHEETS EYE-EASE 5 SQUARE
 42,386 200 SHEETS EYE-EASE 5 SQUARE
 42,387 200 SHEETS EYE-EASE 5 SQUARE
 42,388 200 SHEETS EYE-EASE 5 SQUARE
 42,389 200 SHEETS EYE-EASE 5 SQUARE
 42,390 200 SHEETS EYE-EASE 5 SQUARE
 42,391 200 SHEETS EYE-EASE 5 SQUARE
 42,392 200 SHEETS EYE-EASE 5 SQUARE
 42,393 200 SHEETS EYE-EASE 5 SQUARE
 42,394 200 SHEETS EYE-EASE 5 SQUARE
 42,395 200 SHEETS EYE-EASE 5 SQUARE
 42,396 200 SHEETS EYE-EASE 5 SQUARE
 42,397 200 SHEETS EYE-EASE 5 SQUARE
 42,398 200 SHEETS EYE-EASE 5 SQUARE
 42,399 200 SHEETS EYE-EASE 5 SQUARE
 42,400 200 SHEETS EYE-EASE 5 SQUARE
 Made in U.S.A.



AFTER

HB Collins / 13 Nov 03

660' FNL, 1780' FEL
B-4-22s-27e
Eddy, NM



BEFORE

HB Collins / 13 Nov 03

Wersell Federal 1

810' FNL, 1980' FWL

C-4-22s-27e

Eddy, NM

Zero: 17.4' AGL

13-782 500 SHEETS FILLER 5 SQUARE
42-381 500 SHEETS FILLER 5 SQUARE
42-382 100 SHEETS EYE-EASE 5 SQUARE
42-383 200 SHEETS EYE-EASE 5 SQUARE
42-384 100 RECYCLED WHITE 5 SQUARE
42-385 200 RECYCLED WHITE 5 SQUARE
Made in U.S.A.



17 1/2"

12 1/4"

13 3/8" / 48 / H40 / STC @ 400'
600 sx (cive)

3267-82' (16)

3469-78'

Delaware

3983-86' (7)

3896-3910' (15)

4298-4314' Sqrd 75 sx

4392-96' (5)

Delaware

4458-66' (9)

4822-38' (17)

Otis W/B phr w/blank ply 4754'
Model D Pkr 4775'

50 sx

5184-5334'

95 1/8" / 40 / N80 @ 5262'
2400 sx. (cive)

8 1/2"

50 sx

6860-7060'

Shot & pull csg 6971'

Within Area of Review

TDC 8180' TS

CIBP 11090' + 46' cmt
Model D Pkr @ 11,100'

11044'

11268-72'
11337-48'
11473-71'
11601-05'

Morrow

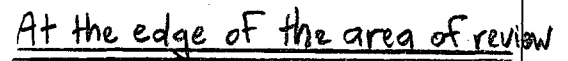
5 1/2" / 17 / K55, N80, 50095 @ 11660'
900 sx.

11660'

MBC 11/13/13 Nov 03

(SWD-301)

Eddy, NM



Delaware

ABC Collins / 13 Nov 03

| | | |
|--------|---------------------|----------|
| 13-782 | 500 SHEETS, FILLER | 5 SQUARE |
| 42-381 | 50 SHEETS EYE-EASE | 5 SQUARE |
| 42-382 | 100 SHEETS EYE-EASE | 5 SQUARE |
| 42-389 | 200 SHEETS EYE-EASE | 5 SQUARE |
| 42-392 | 100 RECYCLED WHITE | 5 SQUARE |
| 42-399 | 200 RECYCLED WHITE | 5 SQUARE |

Made in U.S.A.



TRETOLITE DIVISION

369 Marshall Avenue / Saint Louis, Missouri 63119
(314) 961-3500 / TWX 910-760-1660 / Telex 44-2417

Analog Delaware Produced Water Sample (2 miles to southeast)

Union Federal No. 1

Unit L- Sec II-T22S-R27E

WATER ANALYSIS REPORT

COMPANY

SOURCE

Marbob Energy

Union Federal No. 1
Well N/A

Sample point:

Delaware ~~Sprayberry~~ Formation

Submitted by: Hughes, Joe
Sampled by: Hughes, J.
Distribution Center: Midland

Sample date: 9/22/81
Analysis Date: 10/ 8/81
Analysis No.: 12456

SAMPLE ANALYSIS

Appearance: Clear
Sp. Conductivity:
pH: 8.2

160000 micromhos/cm

Color: Colorless
Chem. Treatment: N/A
H2S (Qualitative): Pos.

| constituent ** | ppm | meq/l | method | comments |
|---------------------|-------|-------|--------|----------|
| Sodium (Na+) | 47100 | 2050 | icp | |
| Potassium (K+) | 460. | 12. | icp | |
| Lithium (Li+) | 10. | 1. | icp | |
| Calcium (Ca++) | 7130 | 356. | icp | |
| Magnesium (Mg++) | 1730 | 142. | icp | |
| Barium (Ba++) | 3.9 | 0.06 | icp | |
| Strontium (Sr++) | 146. | 3. | icp | |
| Aluminum (Al+++) | <0.7 | - | icp | |
| Silver (Ag+) | <0.08 | - | icp | |
| Arsenic (As+++) | <3. | - | icp | |
| Chromium (Cr+++) | <0.3 | - | icp | |
| Copper (Cu++) | <0.05 | - | icp | |
| Iron (Fe++) | 2.4 | 0.09 | icp | |
| Mercury (Hg++) | <0.8 | - | icp | |
| Lead (Pb++) | <1. | - | icp | |
| Antimony (Sb+++) | <10 | - | icp | |
| Tin (Sn++) | <3. | - | icp | |
| Titanium (Ti++++) | <0.05 | - | icp | |
| Zinc (Zn++) | <0.2 | - | icp | |
| Boron (B) *** | 24.0 | 6.67 | icp | |
| Phosphate (PO4---) | <3. | - | icp | |
| Chloride (Cl-) | 91700 | 2590 | titr | |
| Sulfate (SO4--) | 1760 | 36.6 | turb | |
| Bicarbonate (HCO3-) | 581. | 10. | titr | |
| Carbonate (CO3--) | <1. | - | titr | |
| Silica (SiO2) | 23. | - | icp | |

Fresh Water
Analysis From
Pond & Well ± 0.75 mi
South of Proposed SWD

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT W03-225
DATE November 17, 2003
DISTRICT Artesia

SUBMITTED BY _____

WELL @ Pond P-4-22-27 DEPTH _____ FORMATION _____
COUNTY P-4-225-27e FIELD _____ SOURCE _____

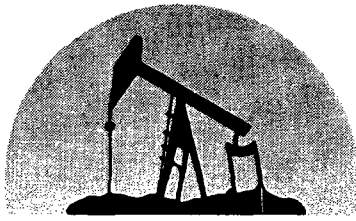
| SAMPLE | 11/14/2003 | | | | |
|--------------|------------|-------|-------|-------|-------|
| Sample Temp. | 67.1 °F | °F | °F | °F | °F |
| RESISTIVITY | 1.568 | | | | |
| SPECIFIC GR. | 1.003 | | | | |
| pH | 7.10 | | | | |
| CALCIUM | 1,000 mpl | mpl | mpl | mpl | mpl |
| MAGNESIUM | 600 mpl | mpl | mpl | mpl | mpl |
| CHLORIDE | 1,526 mpl | mpl | mpl | mpl | mpl |
| SULFATES | Heavy mpl | mpl | mpl | mpl | mpl |
| BICARBONATES | 153 mpl | mpl | mpl | mpl | mpl |
| SOLUBLE IRON | 0 mpl | mpl | mpl | mpl | mpl |
| KCL | Neg | | | | |
| Sodium | mpl | 0 mpl | 0 mpl | 0 mpl | 0 mpl |
| TDS | mpl | 0 mpl | 0 mpl | 0 mpl | 0 mpl |
| OIL GRAVITY | @ °F | @ °F | @ °F | @ °F | @ °F |

REMARKS

MPL = Milligrams per liter
Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: J. Thornton



marbob
energy corporation

November 17, 2003

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notices and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

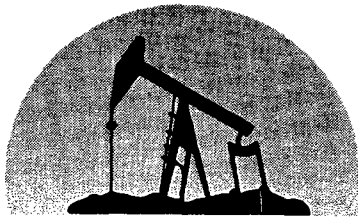
BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Wersell "A" No. 2 is located 660' FNL and 1780' FEL, Section 4, Township 22 South, Range 27 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware formation. The disposal water will be injected into the Delaware formation at a depth of 2820' - 3560' at a maximum surface pressure of 564 psi and a maximum rate of 2500 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2003.



marbob
energy corporation

November 19, 2003

Kerr-McGee Oil & Gas Onshore LLC
P. O. Box 25861
Oklahoma City, OK 73125

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

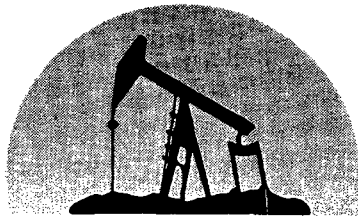
BC/dlw
enclosure

Kerr-McGee Oil & Gas Onshore LLC has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 19, 2003

Devon Energy Production Co.
20 N. Broadway, Ste. 1500
Oklahoma City, OK 73102-8260

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

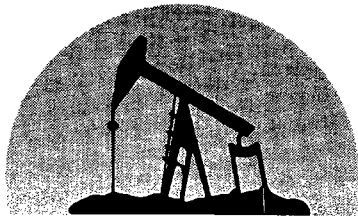
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Devon Energy Production Co. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 19, 2003

David Wersell, et al
221 Ralston
Converse, TX 78109

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Dear Mr. Wersell:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

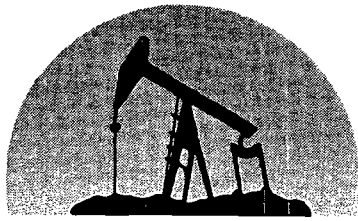
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

David Wersell, et al, have no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 19, 2003

F. K. & N. P. Maxey Living Trust, et al
437 Pennington
Corpus Christi, TX 78412

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

F. K. & N. P. Maxey Living Trust, et al, have no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 19, 2003

Tom Brown, Inc.
555 17th St., Ste. 1850
Denver, CO 80202

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

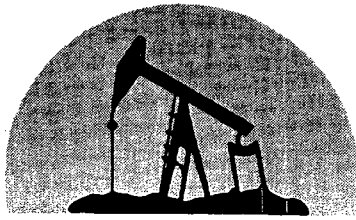
BC/dlw
enclosure

Tom Brown, Inc. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 19, 2003

Oxy Permian Ltd.
P. O. Box 50250
Midland, TX 79701

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

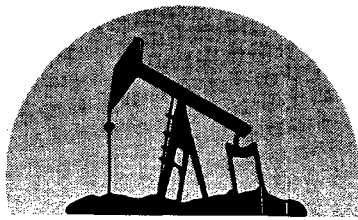
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Oxy Permian Ltd has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 19, 2003

Concho Oil & Gas Corporation
110 W. Louisiana #410
Midland, TX 79701

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

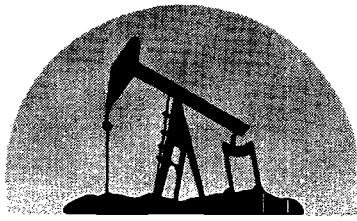
BC/dlw
enclosure

Concho Oil & Gas Corporation has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 19, 2003

Pioneer Natural Resources USA, Inc.
P. O. Box 3178
Midland, TX 79702

Re: Application to Inject
Wersell "A" #2
Township 22 South, Range 27 East, NMPM
Section 4: Unit B
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Pioneer Natural Resources USA, Inc, has no objection to the proposed disposal well:

By: _____

Title: _____

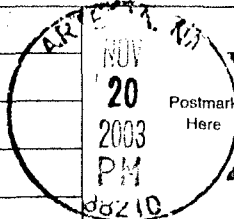
Date: _____

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Candy Bar SWB #1

Sent To
Maxey Living Trust, et al
Street, Apt. No.,
or PO Box No. 437 Pennington
City, State, ZIP+4
Corpus Christi, TX 78410

PS Form 3800, June 2002

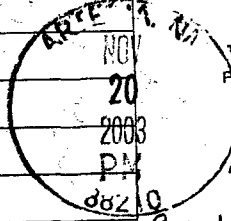
See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Candy Bar SWB #1

Sent To
David Wersell, et al
Street, Apt. No.,
or PO Box No. 221 Ralston
City, State, ZIP+4
Converse, TX 78109

PS Form 3800, June 2002

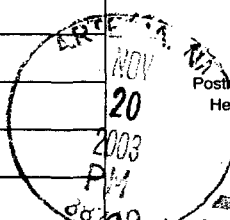
See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Candy Bar SWB #1

Sent To
Tom Brown, Inc.
Street, Apt. No.,
or PO Box No. 555 17th St, Ste 1850
City, State, ZIP+4
Denver, CO 80202

PS Form 3800, June 2002

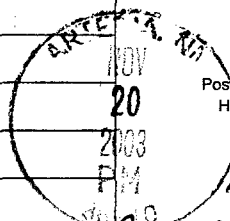
See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Candy Bar SWB #1

Sent To
Oxy Permian LTD
Street, Apt. No.,
or PO Box No. PO Box 50250
City, State, ZIP+4
Midland, TX 79701

PS Form 3800, June 2002

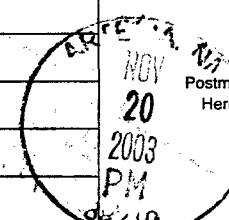
See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Candy Bar SWB #1

Sent To
Devon Engy Prod Co.
Street, Apt. No.,
or PO Box No. 20 N Broadway Ste 1500
City, State, ZIP+4
Oklahoma City, OK 73102-8266

PS Form 3800, June 2002

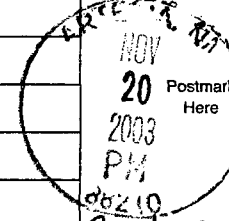
See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$



Candy Bar SWB #1

Sent To
Concho Oil & Gas Corp.
Street, Apt. No.,
or PO Box No. 110 W. Louisiana #410
City, State, ZIP+4
Midland, TX 79701

PS Form 3800, June 2002

See Reverse for Instructions

7002 2030 0001 8346 6596

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

| | |
|---|----|
| Postage | \$ |
| Certified Fee | |
| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ |

NOV 20 2003 PM 8:210
Postmark Here

*Candy Bar SWB*1*

Sent To
Kerr-McGee O/G Onshore LLC
Street, Apt. No.,
or PO Box No. PO Box 25861
City, State, ZIP+4
Oklahoma City, OK 25861

PS Form 3800, June 2002 See Reverse for Instructions

6059 9469 1000 0602 2002

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

| | |
|---|----|
| Postage | \$ |
| Certified Fee | |
| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ |

NOV 20 2003 PM 8:210
Postmark Here

*Candy Bar SWB*1*

Sent To
Pioneer Nat. Resources USA Inc.
Street, Apt. No.,
or PO Box No. P.O. Box 3178
City, State, ZIP+4
Midland, TX 79702

PS Form 3800, June 2002 See Reverse for Instructions