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1-25S-20W Chevron U.S.A. Inc. (Hidalgo County)

577-A(PA)

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50. 51 CONT PECLING		CONSERVATION COMMIS			•
DISTRUCTION P	P. 0. Box	2088, Santa Fe 8750		Form G-1	
U.M.B.M. / U.S.G.S. / Overator /	APPLICATION FOR OR PLUG BACK	R PERMIT TO DRILL, D -GEOTHERMAL RESOURCE	EEPEN, S NELL	SA. Indicate STATE	
Land Office		1:0V 1 4 1977			
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b. Type of Well Geothermal	Producer [] hermal []	Temp Observatio Injection/Dispose	on [x]	D. Farm of Le V.C. Ha	
- Name of Operator	ON U.S.AINC.	-	<u> </u>	V.С. па 9. Well No. 577	
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AND 600' PERT FROM THE E	LINE OF SEC.]	. •	20W NMPM		MMM
				12. County Hidalgo	
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		19. Proposed Depth 500'	19A. Formation	· · · ·	Rotary
4183') 21A, Kind & Stotus Plue	to be named		22. Approx. 12-1-	Date Work will sto 7.7
:3.	PROPOSED C.	ASING AND CEMENT PROGRAM		· ·	
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hereby certify that the information above	is true and complete to the be	st of my knowledge and bellef.		<u> </u>	
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YOVED BY Carl Ulvo	TITLE SE	NOR PETROLEUM GEOLOGIST	(DATE 1-1	3-78

CHEVRON RESOURCES COMPANY

PLAN OF OPERATION

SHALLOW TEMPERATURE GRADIENT HOLES

EXHIBIT "A"

1. Description of the Operation

The Shallow Temperature Observation Hole Program, as conducted by the .Chevron Resources Company, requires the drilling of 250-500 foot holes with a diameter of 4-3/4 to 5-3/8 inches. The number of holes will vary with the size of the area to be evaluated. These holes will be drilled by a state licensed drilling contractor using a truck mounted drill rig. The mud-out temperature will be monitored continually during the actual drilling.

Once each hole is completed a 1 inch (I.D.) black steel pipe, sealed at the bottom, will be placed in the hole with the top being 8-12 inches from the ground surface. The pipe is then filled with water and capped. The hole is then back-filled with cuttings and/or drilling mud to within 10 feet of the surface. The remaining void is then filled with cement.

As necessary, the pipe is unearthed and a temperature probe is lowered to total depth. Once the series of temperature logs is completed, the pipe is then filled with cement and buried. The ground surface is then smoothed and returned to as nearly as practical to pre-drilling condition.

The drilling operations will be suspended if the mud-out temperature reaches 125°F and cannot be lowered or stabilized with the addition of well-head or cooling devices. The hole will then be completed as a temperature gradient hole or abandoned.

The drilling operations will also be suspended if flowing hot water or steam at 150°F or more is encountered. The hole will then be completed as a temperature gradient hole by placing 1 inch (I.D.), black, steel pipe to total depth and cementing from total depth to surface. If the hole is to be abandoned it will be plugged with cement from total depth to surface.

If cold artesian flow is encountered the hole will be completed or abandoned as described in the paragraph above.

The equipment for drilling, as well as the drill rig, consists of a water truck and a light pickup truck. The temperature probe consists of a thermometer or thermister device on the end of a wire line and a small tripod-mounted wheel for lowering the probe down the hole.

4 X

2. The following plan of operations as required by Section 270.34 of the Federal Regulations for Geothermal Operations on public acquired and

withdrawn lands, covering paragraphs (a) through (h), is submitted pursuant to Section 270.78:

- (a) The hole locations, lease numbers (Exhibit "B") and outline of a typical drill site layout (Exhibit "C") are attached.
- (b) No new roads will be constructed for this operation. Access to area of operations will be along existing roads.
- (c) No water sources on federally administered lands will be developed and no road building material will be used.
- (d) Campsites, airstrips or other supporting facilities will not be required.
- (e) Minimal access scars, limited mainly to tire impressions, may occur during the course of drilling the hole. All such disturbances will be restored as nearly as possible to pre-drilling condition. All materials will be removed from the area once the hole is completed.
- (f) Topographic features of the drill site areas and drainage can be observed from the attached map (Exhibit "B").
- (g) If drilling mud or foam are used they will be contained by portable steel containers. When the hole is completed, the mud residue will be dried and spread on the ground surface.
- (h) The Chevron Resources Company will use all reasonable precautions to prevent waste of geothermal resources and other natural resources found in the area. At all times during operations the following precautions will be taken:

Traffic will be light and only when necessary. Light pickups will be used whenever possible. To the extent possible, only existing roads, fence lines or jeep trails will be used.

Site preparation will be limited to driving the truck-mounted drill rig to the site and setting it up for drilling.

Since the topography is not severe, the construction of drill pads will not be required.

All vehicles will be equipped with spark arresters and will carry the required fire-fighting equipment and all adequate fire protection measures will be taken to prevent any damage from fire.

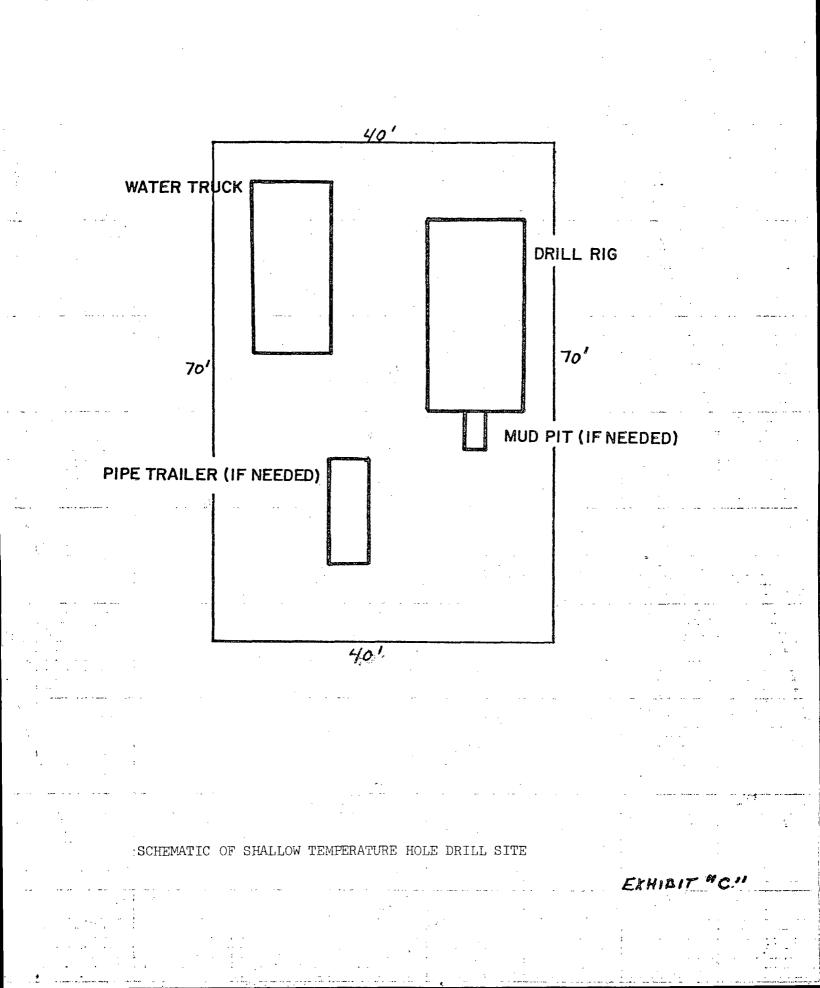
No water or other material will be pumped onto the surface of the ground which might result in soil erosion. Appropriate care will be taken so that natural drainage will not be affected and so that no pollution can occur to surface or ground water.

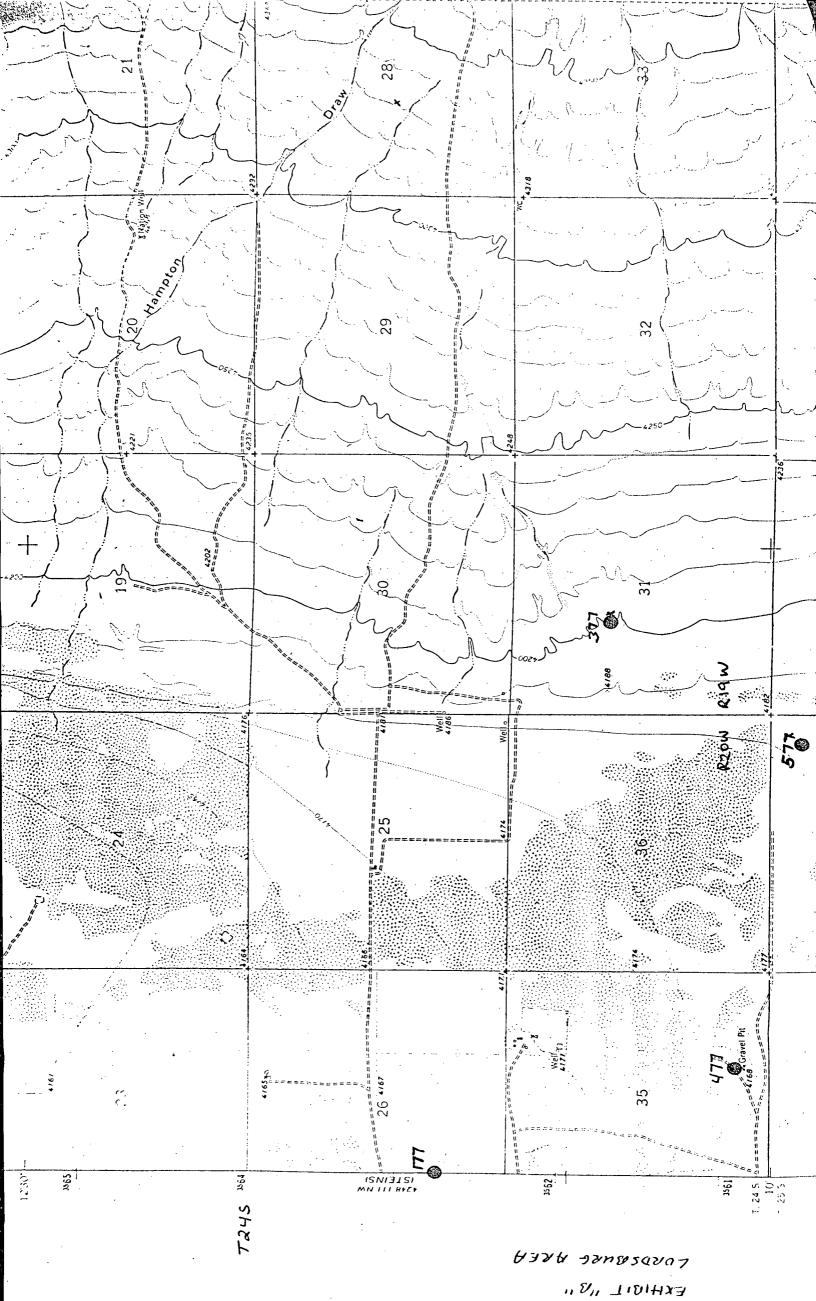
Geothermal operations will have no material impact on fish and the

disturbance of wildlife and vegetation in the area will be minor due to the short duration of operations and the limited number of personnel comprising the field crews. No significant damage or destruction of vegetation will occur and unavoidable dislocation of wildlife will be short term only.

Mufflers and other available devices will be used on all vehicles to control noise pollution. Minor air pollution will occur from vehicle exhaust, but all feasible measures will be used to control this pollution, in compliance with applicable laws, rules and regulations. Minor air pollution will occur from dust caused by vehicle traffic on dirt roads. Since this pollution is dependent upon natural road conditions and is temporary it therefore has no significant affect on the areas environment.

There will be very little hazard to public health and safety due to the lack of population in the area. All such hazard is confined to the crew or the rig. All appropriate safety measures and equipment will be utilized.





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					North Harrison Postion Attorney-in-Fact Company: Chevron U.S.A. Inc. Dato January 31, 1978
					I hereby certify that the well in shown on this plat was platted from notes of actual surveys made by under my supervision, and that the is true and correct to the best knowledge and belief.
	1 				Dato Surveyed Registered Professional Engineer and/or Land Surveyer

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GEOTHERMAL F	RESOURCES WELL LO	CATION AND ACRE	AGE DEDICATION	PLAT
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	Registered Professional Engineer

CONSERVATION COMMISSION

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COMBERVATION COMMISSION	
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Chevron U.S.A. Inc.				Hatch
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P.O. Box 3722 San Fr	ancisco, CA 94119			577
4. Location of Well		·		10. Field and Pool, or Wildeat
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7. Describe Proposed or completed	J Operations (Clearly state all pertiner	nt details, and give pertinene	t dates, inclu	ding estimated date of starting an
proposed work) SEE RULE 203.				

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Hole was abandoned by filling with drilling mud and cuttings to within 10 feet of the surface. The remaining void was filled with a cement, and the ground surface smoothed. Exact date of abandonment is not available.

8. Thereby certify that the information above is true and o	complete to the best of my knowledge and belief.	
IGNED _ C. Lucie	TITLE Attorney-In-Fact	DATE 5/2/78
APPROVED BY Carl Ulway	SENIOR PETROLEUM GEOLOGIST	DATE 5/23/19
CONDITIONS OF APPROVAL, IF ANY:		